# IN THE UNITED STATES BANKRUPTCY COURT FOR THE SOUTHERN DISTRICT OF TEXAS HOUSTON DIVISION

In re:

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Chapter 11
S
FIELDWOOD ENERGY LLC, et al.,

Debtors.

Debtors.

S
(Jointly Administered)

# NOTICE OF FILING OF DISCLOSURE STATEMENT FOR AMENDED JOINT CHAPTER 11 PLAN OF REORGANIZATION OF FIELDWOOD ENERGY LLC AND ITS AFFILIATED DEBTORS

PLEASE TAKE NOTICE that, on January 1, 2021, Fieldwood Energy LLC and its debtor affiliates in the above-captioned chapter 11 cases, as debtors and debtors in possession (collectively, the "Debtors"), filed the *Disclosure Statement for Joint Chapter 11 Plan of Reorganization of Fieldwood Energy LLC and its Affiliated Debtors* [Docket No. 723] (the "January Disclosure Statement").

PLEASE TAKE FURTHER NOTICE that on March 16, 2021, the Debtors filed the Disclosure Statement for Amended Joint Chapter 11 Plan of Reorganization of Fieldwood Energy LLC and its Affiliated Debtors [Docket No. 1022] (the "March 16 Disclosure Statement"), which annexed certain amended exhibits.

PLEASE TAKE FURTHER NOTICE that annexed hereto as <u>Exhibit A</u> is a blackline of the March 16 Disclosure Statement compared against the January Disclosure Statement.

The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors' primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

**PLEASE TAKE FURTHER NOTICE** that annexed hereto as **Exhibits B – H**, are blacklines of Exhibits A – F and J to the March 16 Disclosure Statement compared against the corresponding original exhibits filed with the January Disclosure Statement.

PLEASE TAKE FURTHER NOTICE that a hearing to consider approval of the March 16 Disclosure Statement and the other relief requested in the *Motion of Debtors for Entry* of Order (I) Approving Disclosure Statement and Form and Manner of Notice of Disclosure Statement Hearing; (II) Establishing Solicitation and Voting Procedures; (III) Scheduling Confirmation Hearing; (IV) Establishing Notice and Objection Procedures for Confirmation of the Proposed Plan; (V) Approving Notice and Objection Procedures for the Assumption of Executory Contracts and Unexpired Leases; (VI) Approving Procedures for Objections to the Assignment and Transfer of Property of the Estate; (VII) Approving Bid Submission Deadline and Procedures for Submission of Higher or Better Bids; and (VIII) Granting Related Relief [Docket No. 724] (the "Disclosure Statement Approval Motion") is currently scheduled to commence on March 18, 2021, at 1:30 p.m. (prevailing Central Time) before the Honorable Marvin Isgur, United States Bankruptcy Judge, United States Bankruptcy Court for the Southern District of Texas, Courtroom 404, 515 Rusk Street, Houston, Texas 77002. In accordance with the Disclosure Statement Motion and the Notice of Adjournment of Hearing to Approve Disclosure Statement [Docket No. 984], the deadline by which parties in interest may object to the March 16 Disclosure Statement and the other relief requested in the Disclosure Statement Approval Motion is March 16, 2021, at 4:00 p.m. (prevailing Central Time) (the "Disclosure Statement Objection Deadline").

Dated: March 16, 2021 Houston, Texas

## Respectfully submitted,

### /s/ Alfredo R. Pérez

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## **Certificate of Service**

I hereby certify that, on March 16, 2021, a true and correct copy of the foregoing document was served by the Electronic Case Filing System for the United States Bankruptcy Court for the Southern District of Texas.

/s/ Alfredo R. Pérez Alfredo R. Pérez

# Exhibit A

## **Blackline of March 16 Disclosure Statement**

# IN THE UNITED STATES BANKRUPTCY COURT FOR THE SOUTHERN DISTRICT OF TEXAS HOUSTON DIVISION

In re:

S
Chapter 11

FIELDWOOD ENERGY LLC, et al., § Case No. 20-33948 (MI)

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Debtors.<sup>1</sup> § (Jointly Administered)

# DISCLOSURE STATEMENT FOR <u>AMENDED</u> JOINT CHAPTER 11 PLAN OF FIELDWOOD ENERGY LLC AND ITS AFFILIATED DEBTORS

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Dated: January 1 March 16, 2021

Houston, Texas

<sup>&</sup>lt;sup>1</sup> The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors' primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

#### DISCLOSURE STATEMENT, DATED JANUARY 1MARCH 16, 2021

# Solicitation of Votes on the Plan of Reorganization of

#### FIELDWOOD ENERGY LLC, ET AL.

THIS SOLICITATION OF VOTES (THE "SOLICITATION") IS BEING CONDUCTED TO OBTAIN SUFFICIENT VOTES TO ACCEPT THE AMENDED JOINT CHAPTER 11 PLAN OF FIELDWOOD ENERGY LLC AND ITS AFFILIATED DEBTORS IN THE ABOVE-CAPTIONED CHAPTER 11 CASES (COLLECTIVELY, THE "DEBTORS") ATTACHED HERETO AS EXHIBIT A (AS MAY BE FURTHER MODIFIED, AMENDED OR SUPPLEMENTED FROM TIME TO TIME, AND TOGETHER WITH ALL EXHIBITS AND SCHEDULES THERETO, THE "PLAN").

THE VOTING DEADLINE TO ACCEPT OR REJECT THE PLAN <u>IS 4:00 P.M.</u> (PREVAILING CENTRAL TIME) ON <u>MARCH 9APRIL 21</u>, 2021 UNLESS EXTENDED BY THE DEBTORS.

THE RECORD DATE FOR DETERMINING WHICH HOLDERS OF CLAIMS MAY VOTE ON THE PLAN IS **FEBRUARY 3**MARCH 18, 2021 (THE "<u>RECORD DATE</u>").

#### RECOMMENDATION BY THE DEBTORS

The board of directors of Fieldwood Energy Inc. ("**FWE Parent**") and each of the governing bodies for each of its affiliated debtors have approved the transactions contemplated by the Plan. The Debtors believe the Plan is in the best interests of all stakeholders and recommend that all creditors whose votes are being solicited submit ballots to accept the Plan.

Subject to the terms and provisions of that certain *Restructuring Support Agreement* dated as of August 4, 2020 (as may be modified, amended, or supplemented from time to time, and together with all exhibits and schedules thereto, the "**RSA**"), the following parties have agreed to vote in favor of or otherwise support the Plan:

- holders of approximately 76.7584.11% in aggregate principal amount of Claims under the Debtors' Prepetition FLTL Credit Agreement (as defined herein);
- holders of approximately 28.9130.42 % in aggregate principal amount of Claims under the Debtors' Prepetition SLTL Credit Agreement (as defined herein); and
- Apache Corporation.

In addition, the Debtors' Plan is supported by [the Prepetition FLFO Lenders holding 100% of the FLFO Claims and] the Official Committee of Unsecured Creditors appointed in these Chapter 11 Cases (the "Creditors' Committee").

The Creditors' Committee strongly recommends that all holders of General Unsecured Claims vote to accept the Plan, and that all holders of Unsecured Trade Claims elect for their claims to be treated as Unsecured Trade Claims, execute Trade Agreements, and vote to accept the Plan.

HOLDERS OF CLAIMS OR INTERESTS SHOULD NOT CONSTRUE THE CONTENTS OF THE DISCLOSURE STATEMENT AS PROVIDING ANY LEGAL, BUSINESS, FINANCIAL, OR TAX ADVICE AND SHOULD CONSULT WITH THEIR OWN ADVISORS BEFORE CASTING A VOTE WITH RESPECT TO THE PLAN.

NEITHER THIS DISCLOSURE STATEMENT NOR THE MOTION SEEKING APPROVAL THEREOF CONSTITUTES AN OFFER TO SELL OR THE SOLICITATION OF AN OFFER TO BUY SECURITIES IN ANY STATE OR JURISDICTION IN WHICH SUCH OFFER OR SOLICITATION IS UNLAWFUL.

THE OFFER OF, ISSUANCE OF, AND DISTRIBUTION OF THE NEW EQUITY INTERESTS (OTHER THAN THE BACKSTOP COMMITMENT PREMIUM EQUITY INTERESTS, THE NEW MONEY WARRANTS, AND ANY NEW EQUITY INTERESTS ISSUED UPON EXERCISE OF THE NEW MONEY WARRANTS), THE SUBSCRIPTION RIGHTS, AND THE GUC WARRANTS UNDER ARTICLE IV OF THE PLAN, AND ANY NEW EQUITY INTERESTS ISSUED UPON EXERCISE OF THE SUBSCRIPTION RIGHTS OR THE NEW MONEY WARRANTS SHALL BE EXEMPT, PURSUANT TO SECTION 1145 OF THE BANKRUPTCY CODE, WITHOUT

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FURTHER ACT OR ACTIONS BY ANY PERSON, FROM REGISTRATION UNDER THE SECURITIES ACT OF 1933, AS AMENDED (THE "SECURITIES ACT"), AND ALL RULES AND REGULATIONS PROMULGATED THEREUNDER, AND ANY OTHER APPLICABLE SECURITIES LAWS, TO THE FULLEST EXTENT PERMITTED BY SECTION 1145 OF THE BANKRUPTCY CODE.

THE ISSUANCE AND SALE, AS APPLICABLE, OF THE SECOND LIEN BACKSTOP COMMITMENT PREMIUM EQUITY INTERESTS TO BE ISSUED PURSUANT TO THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE ERO BACKSTOP PREMIUM, AND THE NEW MONEY WARRANTS TO BE ISSUED PURSUANT TO THE NEW MONEY WARRANT AGREEMENT (INCLUDING ANY NEW EQUITY INTERESTS ISSUED UPON EXERCISE OF THE NEW MONEY WARRANTS) ARE BEING MADE IN RELIANCE ON THE EXEMPTION FROM REGISTRATION SET FORTH IN SECTION 4(A)(2) OF THE SECURITIES ACT AND/OR REGULATION D THEREUNDER.

WITH RESPECT TO THE FOREGOING SECURITIES ISSUED IN RELIANCE ON THE EXEMPTION FROM REGISTRATION SET FORTH IN SECTION 4(A)(2) OF THE SECURITIES ACT AND/OR REGULATION D THEREUNDER, SUCH SECURITIES WILL BE CONSIDERED "RESTRICTED SECURITIES" AND MAY NOT BE TRANSFERRED EXCEPT PURSUANT TO AN EFFECTIVE REGISTRATION **STATEMENT** OR UNDER AN AVAILABLE EXEMPTION FROM REGISTRATION REQUIREMENTS OF THE SECURITIES ACT, SUCH AS UNDER CERTAIN CONDITIONS. THE RESALE PROVISIONS OF RULE 144 OF THE SECURITIES ACT. WITH RESPECT TO THE FOREGOING SECURITIES ISSUED PURSUANT TO SECTION 1145(A) OF THE BANKRUPTCY CODE, SUCH SECURITIES MAY BE RESOLD WITHOUT REGISTRATION UNDER THE SECURITIES ACT OR OTHER FEDERAL SECURITIES LAWS PURSUANT TO THE EXEMPTION PROVIDED BY SECTION 4(A)(1) OF THE SECURITIES ACT, UNLESS THE HOLDER IS AN "UNDERWRITER" WITH RESPECT TO SUCH SECURITIES, AS THAT TERM IS DEFINED IN SECTION 1145(B) OF THE BANKRUPTCY CODE. IN ADDITION, SUCH SECTION 1145 EXEMPT SECURITIES GENERALLY MAY BE RESOLD WITHOUT REGISTRATION UNDER STATE SECURITIES LAWS PURSUANT TO VARIOUS EXEMPTIONS PROVIDED BY THE RESPECTIVE LAWS OF THE SEVERAL STATES.

THE AVAILABILITY OF THE EXEMPTION UNDER SECTION 1145 OF THE BANKRUPTCY CODE, SECTION 4(A)(2) OF THE SECURITIES ACT AND/OR REGULATION D THEREUNDER, OR ANY OTHER APPLICABLE SECURITIES LAWS WILL NOT BE A CONDITION TO THE OCCURRENCE OF THE EFFECTIVE DATE.

THE SECURITIES ISSUED PURSUANT TO THE PLAN HAVE NOT BEEN APPROVED OR DISAPPROVED BY THE SECURITIES AND EXCHANGE COMMISSION (THE "SEC") OR BY ANY STATE SECURITIES COMMISSION OR SIMILAR PUBLIC, GOVERNMENTAL, OR REGULATORY AUTHORITY, AND NEITHER THE SEC NOR ANY SUCH AUTHORITY HAS PASSED UPON THE

ACCURACY OR ADEQUACY OF THE INFORMATION CONTAINED IN THE DISCLOSURE STATEMENT OR UPON THE MERITS OF THE PLAN. ANY REPRESENTATION TO THE CONTRARY IS A CRIMINAL OFFENSE.

CERTAIN STATEMENTS CONTAINED IN THE DISCLOSURE STATEMENT, INCLUDING STATEMENTS INCORPORATED BY REFERENCE, PROJECTED FINANCIAL INFORMATION (SUCH AS THAT REFERRED TO IN THE PRECEDING PARAGRAPH AND UNDER THE CAPTION "FINANCIAL PROJECTIONS" ELSEWHERE IN THE DISCLOSURE STATEMENT) AND OTHER FORWARD-LOOKING STATEMENTS, ARE BASED ON ESTIMATES AND ASSUMPTIONS. THERE CAN BE NO ASSURANCE THAT SUCH STATEMENTS WILL BE REFLECTIVE OF ACTUAL OUTCOMES. FORWARD-LOOKING STATEMENTS SHOULD BE EVALUATED IN THE CONTEXT OF THE ESTIMATES, ASSUMPTIONS, UNCERTAINTIES, AND RISKS DESCRIBED HEREIN.

FURTHERMORE, READERS ARE CAUTIONED THAT ANY FORWARD-LOOKING STATEMENTS HEREIN, INCLUDING ANY PROJECTIONS, ARE SUBJECT TO A NUMBER OF ASSUMPTIONS, RISKS, AND UNCERTAINTIES, MANY OF WHICH ARE BEYOND THE CONTROL OF THE DEBTORS. IMPORTANT ASSUMPTIONS AND OTHER IMPORTANT FACTORS THAT COULD CAUSE ACTUAL RESULTS TO DIFFER MATERIALLY INCLUDE, BUT ARE NOT LIMITED TO, THOSE FACTORS, RISKS AND UNCERTAINTIES DESCRIBED IN MORE DETAIL UNDER THE HEADING "CERTAIN RISK FACTORS TO BE CONSIDERED" BELOW, AS WELL AS THE VOLATILITY OF AND POTENTIAL FOR SUSTAINED LOW OIL AND NATURAL GAS PRICES, THE SUPPLY AND DEMAND FOR OIL AND NATURAL GAS, CHANGES IN COMMODITY PRICES FOR OIL AND NATURAL GAS, THE DEBTORS' ABILITY TO MEET PRODUCTION VOLUME TARGETS. THE UNCERTAINTY OF ESTIMATING PROVED RESERVES AND UNPROVED RESOURCES, THE DEBTORS' ABILITY TO DEVELOP PROVED UNDEVELOPED RESOURCES AND OTHER RISKS INHERENT IN THE DEBTORS' BUSINESS. PARTIES ARE CAUTIONED THAT THE FORWARD-LOOKING STATEMENTS SPEAK AS OF THE DATE MADE, ARE BASED ON THE DEBTORS' CURRENT BELIEFS, INTENTIONS AND EXPECTATIONS, AND ARE NOT GUARANTEES OF FUTURE PERFORMANCE. ACTUAL RESULTS OR DEVELOPMENTS MAY DIFFER MATERIALLY FROM THE EXPECTATIONS EXPRESSED OR IMPLIED IN THE FORWARD-LOOKING STATEMENTS, AND THE DEBTORS UNDERTAKE NO OBLIGATION TO UPDATE ANY SUCH STATEMENTS. THE DEBTORS AND POST-EFFECTIVE DATE DEBTORS, AS APPLICABLE, DO NOT INTEND AND UNDERTAKE NO OBLIGATION TO UPDATE OR OTHERWISE REVISE ANY FORWARD-LOOKING STATEMENTS, **INCLUDING** ANY **PROJECTIONS** CONTAINED HEREIN, TO REFLECT EVENTS OR CIRCUMSTANCES EXISTING OR ARISING AFTER THE DATE HEREOF OR TO REFLECT THE OCCURRENCE OF UNANTICIPATED EVENTS OR OTHERWISE, UNLESS INSTRUCTED TO DO SO BY THE BANKRUPTCY COURT.

NO INDEPENDENT AUDITOR OR ACCOUNTANT HAS REVIEWED OR APPROVED THE FINANCIAL PROJECTIONS OR THE LIQUIDATION ANALYSIS HEREIN.

THE DEBTORS HAVE NOT AUTHORIZED ANY PERSON TO GIVE ANY INFORMATION OR ADVICE, OR TO MAKE ANY REPRESENTATION, IN CONNECTION WITH THE PLAN OR THE DISCLOSURE STATEMENT.

THE STATEMENTS CONTAINED IN THE DISCLOSURE STATEMENT ARE MADE AS OF THE DATE HEREOF UNLESS OTHERWISE SPECIFIED. THE TERMS OF THE PLAN GOVERN IN THE EVENT OF ANY INCONSISTENCY WITH THE SUMMARIES IN THE DISCLOSURE STATEMENT.

THE INFORMATION IN THE DISCLOSURE STATEMENT IS BEING PROVIDED SOLELY FOR PURPOSES OF VOTING TO ACCEPT OR REJECT THE PLAN OR OBJECTING TO CONFIRMATION. NOTHING IN THE DISCLOSURE STATEMENT MAY BE USED BY ANY PARTY FOR ANY OTHER PURPOSE.

ALL EXHIBITS TO THE DISCLOSURE STATEMENT ARE INCORPORATED INTO AND ARE A PART OF THE DISCLOSURE STATEMENT AS IF SET FORTH IN FULL HEREIN.

THE PLAN PROVIDES THAT THE FOLLOWING PARTIES ARE DEEMED TO GRANT THE RELEASES PROVIDED FOR THEREIN: (I) THE HOLDERS OF ALL CLAIMS THAT VOTE TO ACCEPT THE PLAN, (II) THE HOLDERS OF ALL CLAIMS WHOSE VOTE TO ACCEPT OR REJECT THE PLAN IS SOLICITED BUT THAT DO NOT VOTE EITHER TO ACCEPT OR TO REJECT THE PLAN, (III) THE HOLDERS OF ALL CLAIMS OR INTERESTS THAT VOTE, OR ARE DEEMED, TO REJECT THE PLAN BUT DO NOT OPT OUT OF GRANTING THE RELEASES SET FORTH THEREIN, (IV) THE HOLDERS OF ALL CLAIMS AND INTERESTS THAT WERE GIVEN NOTICE OF THE OPPORTUNITY TO OPT OUT OF GRANTING THE RELEASES SET FORTH THEREIN BUT DID NOT OPT OUT, AND (V) THE RELEASED PARTIES (EVEN IF SUCH RELEASED PARTY PURPORTS TO OPT OUT OF THE RELEASES SET FORTH THEREIN).

HOLDERS OF CLAIMS AND INTERESTS IN VOTING CLASSES (1, 3, 4, 5A, AND 65B) HAVE RECEIVED A RELEASE OPT-OUT FORM ATTACHED TO THEIR BALLOT. HOLDERS OF CLAIMS AND INTERESTS IN NON-VOTING CLASSES (1, 2, 3, 87 AND 109) HAVE RECEIVED A RELEASE OPT-OUT FORM ATTACHED TO THEIR NOTICE OF NON-VOTING STATUS AND NOTICE OF RIGHT TO OPT OUT OF CERTAIN RELEASES. SEE EXHIBIT BF FOR A DESCRIPTION OF THE RELEASES AND RELATED PROVISIONS.

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# I. INTRODUCTION

Fieldwood Energy LLC ("FWE") and its debtor affiliates² (each, a "Debtor," and collectively, the "Debtors" or the "Company") submit this disclosure statement (including any exhibits and schedules hereto and as may be further amended from time to time, supplemented, or modified, the "Disclosure Statement") in connection with the Solicitation of votes on the Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors dated January 1 March 15, 2021 attached hereto as Exhibit A (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). The Debtors filed voluntary petitions for relief under chapter 11 of title 11 of the United States Code (the "Bankruptcy Code") in the United States Bankruptcy Court for the Southern District of Texas (the "Bankruptcy Court") on August 3, 2020 and August 4, 2020 (as applicable, the "Petition Date"). The Debtors' chapter 11 cases are being jointly administered for procedural purposes only (together, the "Chapter 11 Cases").

The purpose of the Disclosure Statement is to provide information of a kind, and in sufficient detail, to enable creditors of the Debtors that are entitled to vote on the Plan to make an informed decision on whether to vote to accept or reject the Plan. The Disclosure Statement contains, among other things, summaries of the Plan, certain statutory provisions, events contemplated in the Chapter 11 Cases, and certain documents related to the Plan.<sup>3</sup>

As described more fully below, the Plan provides for a comprehensive set of restructuring transactions, including consummation of the Credit Bid Transaction and the Apache Transactions (each as defined below), which are collectively designed to (i) recapitalize and preserve the going concern value of specified Debtors' Deepwater Assets and Shelf Assets (each as defined below) and the jobs of over 1,000 employees and contractors, (ii) maximize recoveries to the Debtors' stakeholders, and (iii) ensure that all plugging and abandonment and decommissioning obligations (the "P&A Obligations") are allocated to appropriate parties for performance in a responsible addressed in a methodical and safe manner by responsible parties, as determined by Bureau of Safety and Environmental Enforcement ("BSEE").

The restructuring contemplated by the Plan is a significant achievement for the Debtors. developed in the midst of an unprecedented and challenging operating environment. The Debtors strongly believe that the Plan is in the best interests of their creditors, equity holders and estates, and represents the best available alternative at this time. Indeed, the Plan is supported by several of the Debtors' key stakeholders, including the DIP Lenders, the <a href="Prepetition">Prepetition</a> FLTL Lenders holding approximately <a href="76.7584.11">76.7584.11</a>% of the FLTL Claims, the <a href="Prepetition">Prepetition</a> SLTL Lenders

<sup>&</sup>lt;sup>2</sup> The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors' primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

<sup>&</sup>lt;sup>3</sup> Capitalized terms used in the Disclosure Statement, but not defined herein, have the meanings ascribed to them in the Plan. To the extent any inconsistencies exist between the Disclosure Statement and the Plan, the Plan will govern.

holding approximately 28.9130.42% of the SLTL Claims, [the Prepetition FLFO Lenders holding 100% of the FLFO Claims,] the Creditors' Committee, and Apache Corporation ("Apache"), the predecessor in interest for the vast majority of the Debtors' Shelf Assets. Moreover, the Plan is the culmination of extensive arm's length negotiations that have occurred over the lpast several months with the Debtors' Consenting Creditors (as defined below) and, Apache, and the Creditors' Committee and reflects ongoing discussions the Debtors have had with the official committee of unsecured creditors (the "Committee"), the Debtors' regulators, including representatives from the Bureau of Ocean Energy Management ("BOEM"), the Bureau of Safety and Environmental Enforcement ("BSEE"), the Department of Interior ("DOI") and the Department of Justice, ("DOJ"), the FLFO Lender, and other key constituencies.

#### A. Overview of Restructuring Transactions

Pursuant to the RSA by and among the Debtors, lenders holding approximately 76.7584.11% of the Company's debt under the FLTL Credit Agreement (the "Consenting FLTL Lenders"), lenders holding approximately 28.9130.42% of the Company's debt under the SLTL Credit Agreement (the "Consenting SLTL Lenders," and, together with the Consenting FLTL Lenders, the "Consenting Creditors"),<sup>4</sup> and Apache (together with the Debtors, the Consenting Creditors, and any subsequent person or entity that becomes a party to the RSA, the "RSA Parties"), the RSA Parties agreed to support the transactions set forth in the restructuring term sheet attached as Exhibit A to the RSA (the "Restructuring Term Sheet") and the term sheet memorializing the agreement between certain of the Debtors and Apache and certain of its affiliates regarding the framework for a restructuring with respect to the Legacy Apache Properties (as defined below) (the "Apache Term Sheet").

Consistent with the RSA, and as discussed in greater detail below, the Plan provides for, among other things, the following transactions to occur on the Effective Date for the below categories of assets and related liabilities:

• Specified Deepwater Assets and Shelf Assets: The Debtors will consummate the sale of certain of their assets, including specified Deepwater Assets and Shelf Assets (each defined below), (collectively, the "Purchased Oil & Gas Lease Interests") to a new entity ("Credit Bid Purchaser") formed at the direction of the Consenting FLTL Lenders for aggregate consideration of approximately \$1.03 billion, consisting of (i) a credit bid of the Allowed FLTL Secured Claims in the amount of \$426 million (which amount may be increased up to the FLTL Claims Allowed Amount), (ii) cash in the amount of approximately \$224105 million (iii) the GUC Warrants, and (iiii) the assumption of certain liabilities set forth in the Credit Bid Purchase Agreement, including the assumption of the Allowed FLFO Claims remaining following distribution of the FLFO Distribution Amount (approximately \$139 million of the FLFO Claims Allowed Amount less

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<sup>&</sup>lt;sup>4</sup> Since the RSA was executed on August 4, 2020, additional lenders holding FLTL Claims and/or SLTL Claims have executed joinders to the RSA.

<sup>&</sup>lt;sup>5</sup> The Credit Bid Purchase Agreement caps the total cash consideration to be paid by Credit Bid Purchaser for the Credit Bid Acquired Interests at an amount equal to (i) the proceeds of the \$185 million Second Lien Exit Facility, plus (ii) the proceeds of the approximately \$20 million Equity Rights Offering, minus (iii) \$100 million.

the approximately \$119 million of the principal amount of the First Lien Exit Facility) (the "Credit Bid Transaction"). A schedule of the oil and gas leases constituting, rights-of-way and rights-of-use and easement included as part of the Purchased Oil & Gas Lease Interests is annexed hereto as Exhibit CB (which may be amended, modified, or supplemented from time to time).

- Legacy Apache Properties: After the consummation of the Credit Bid Transaction, FWE will implement a divisive merger pursuant to which FWE will be divided into Fieldwood Energy I LLC ("FWE I") and Fieldwood Energy III LLC ("FWE III"). Through the divisive merger, FWE I will be allocated and vested with certain assets FWE acquired from Apache (the "Legacy Apache Properties") and related liabilities and obligations. FWE I will, among other things, own, operate, plug and abandon, and decommission the Legacy Apache Properties. A schedule of the oil and gas leases, rights-of-way, and rights-of-use and easement related to the Legacy Apache Properties is annexed hereto as Exhibit DC7 (which may be amended, modified, or supplemented from time to time).8
- **FWE III Properties**: Through the divisive merger, FWE III will be allocated and vested with all of FWE's assets other than the Purchased Oil & Gas Lease Interests, Legacy Apache Properties and Abandoned Properties (defined below) (the "**FWE III Properties**"). FWE III will, among other things, own, operate, plug and abandon, and decommission the FWE III Properties and related assets and liabilities. The oil and gas leases, <u>rights-of-way</u>, <u>and rights-of-use and easement</u> related to the FWE III Properties includes those listed on the schedule annexed hereto as <u>Exhibit ED</u>9 (which may be amended, modified, or supplemented from time to time).
- **Abandoned Properties**: Immediately upon the occurrence of the Effective Date, certain of the Debtors' assets (the "**Abandoned Properties**") will be abandoned

<sup>&</sup>lt;sup>6</sup> For ease of reference, a copy of the exhibit in excel is available at the following link: <a href="http://media.primeclerk.com/fieldwoodenergy/ExhibitBLeasesRelatedtoPurchasedOilGasLeaseInterests.xlsx">http://media.primeclerk.com/fieldwoodenergy/ExhibitBLeasesRelatedtoPurchasedOilGasLeaseInterests.xlsx</a> and in pdf at: <a href="http://media.primeclerk.com/fieldwoodenergy/ExhibitBLeasesRelatedtoPurchasedOilGasLeaseInterests.pdf">http://media.primeclerk.com/fieldwoodenergy/ExhibitBLeasesRelatedtoPurchasedOilGasLeaseInterests.pdf</a>

<sup>&</sup>lt;sup>5</sup> For any lease that is listed on <u>Exhibit C</u> (<u>Purchased Oil & Gas Lease Interests</u>) and also on any of <u>Exhibits D-F</u>, (i) FWE I is to obtain solely the right, title and interest of FWE obtained from Apache in such lease and (ii) the interests to be obtained by the Credit Bid Purchaser or FWE III or to be abandoned, as applicable, shall be all right, title and interest of FWE in such lease (less such right, title and interest obtained from Apache).

Tor ease of reference, a copy of the exhibit in excel is available at the following link: <a href="http://media.primeclerk.com/fieldwoodenergy/ExhibitCLeasesRelatedtoFWEIOilGasLeaseInterests.xlsx">http://media.primeclerk.com/fieldwoodenergy/ExhibitCLeasesRelatedtoFWEIOilGasLeaseInterests.xlsx</a> and in pdf at: <a href="http://media.primeclerk.com/fieldwoodenergy/ExhibitCLeasesRelatedtoFWEIOilGasLeaseInterests.pdf">http://media.primeclerk.com/fieldwoodenergy/ExhibitCLeasesRelatedtoFWEIOilGasLeaseInterests.pdf</a>

For any lease that is listed on Exhibit C (Leases Related to FWE I Oil & Gas Interests) and also on any of Exhibits B, D or E, (i) FWE I is to obtain solely the right, title and interest of FWE obtained from Apache in such lease and (ii) the interests to be obtained by the Credit Bid Purchaser or FWE III or to be abandoned, as applicable, shall be all right, title and interest of FWE in such lease (less such right, title and interest obtained from Apache).

<sup>&</sup>lt;sup>9</sup> For ease of reference, a copy of the exhibit in excel is available at the following link: <a href="http://media.primeclerk.com/fieldwoodenergy/ExhibitDLeasesRelatedtoFWEIIIOilGasLeaseInterests.xlsx">http://media.primeclerk.com/fieldwoodenergy/ExhibitDLeasesRelatedtoFWEIIIOilGasLeaseInterests.xlsx</a> and in pdf at: <a href="http://media.primeclerk.com/fieldwoodenergy/ExhibitDLeasesRelatedtoFWEIIIOilGasLeaseInterests.pdf">http://media.primeclerk.com/fieldwoodenergy/ExhibitDLeasesRelatedtoFWEIIIOilGasLeaseInterests.pdf</a>

pursuant to sections 105(a) and 554(a) of the Bankruptcy Code to. The Debtors anticipate that BSEE will issue orders compelling either all or certain entities who are predecessor owners in the chain of title or (collectively, the "Predecessors") co-working (collectively, and/or current interest owners "Predecessors")CIOs") for each of the Abandoned Properties to perform the P&A Obligations for each respective property. A schedule of the oil and gas leases, rights-of-way, and rights-of-use and easement related to the Abandoned Properties is annexed hereto as **Exhibit** FE<sup>10</sup> (which may be amended, modified, or supplemented from time to time). 11 As further detailed below, the Debtors have taken several steps to facilitate the safe and orderly operational transfer of the Abandoned Properties currently operated by the Debtors and are working to reach long-term commercial agreements similar to the FWE I structure with interested Predecessors for assuming operational control for Abandoned Properties operated by the Debtors. The Debtors (i) have dedicated approximately \$6 million, in addition to amounts spent in the ordinary course, on safety related repairs and improvements on the Abandoned Properties and (ii) have provided Predecessors detailed operational information on the Abandoned Properties. Additionally, for any Predecessor with whom a consensual arrangement has not yet been agreed to, Credit Bid Purchaser will offer a 90-day transition period post-Effective Date during which Credit Bid Purchaser will offer to manage at the requesting Predecessor's cost and on its behalf any of the Abandoned Properties.

#### Satisfaction and Treatment of Claims and Interests

In addition, the Plan provides for the resolution, satisfaction, settlement and discharge of claims against and interests in the Debtors and their estates. All holders of Allowed Administrative Expense Claims, Allowed DIP Claims, Allowed Postpetition Hedge Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, and Allowed Other Secured Claims, and Allowed FLFO Claims will have their claims satisfied in full, either through payment in Cash or other treatment as specified in the Plan.

All holders of Allowed FLFO Claims will receive their Pro Rata Share of approximately \$20 million in Cash raised from the Equity Rights Offering and all remaining Allowed FLFO Claims will be assumed by the NewCo Entities, as modified to the extent set forth in the First Lien Exit Facility Documents.

All holders of Allowed FLTL Claims will have the secured part of their claims (i.e., the Allowed FLTL Secured Claims) satisfied in full pursuant to the Credit Bid Transaction and, in exchange for such Allowed FLTL Secured Claims, receive their Pro Rata Share of (i) 100% of the equity in NewCo (subject to dilution as set forth in section 4.4 of the Plan). The unsecured deficiency part of the Allowed FLTL Claims (i.e., the Allowed FLTL Deficiency Claims, if any)

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<sup>10</sup> For ease of reference, a copy of the exhibit in excel is available at the following link: http://media.primeclerk.com/fieldwoodenergy/ExhibitELeasesRelatedtoAbandonedProperties.xslx and in pdf at: http://media.primeclerk.com/fieldwoodenergy/ExhibitELeasesRelatedtoAbandonedProperties.pdf

<sup>&</sup>lt;u>11</u> A Serial Register for the FWE III Properties and Abandoned Properties is available at the following link: http://media.primeclerk.com/fieldwoodenergy/SerialRegisters.pdf

will be classified with other Allowed General Unsecured Claims (Class 6), including prepetition trade claims, rejection damages claims, and surety claims. and (ii) the Subscription Rights.

All holders of Allowed SLTL Claims will receive their Pro Rata Share of a \$5 million eash pool, which will also be shared with the holders of Allowed General Unsecured Claims, including the Allowed FLTL Deficiency Claims, if any.

Holders of Unsecured Trade Claims that have executed Trade Agreements will receive in the aggregate Cash in the amount of the lesser of (i) \$8 million and (ii) 14% of the aggregate amount of Allowed Unsecured Trade Claims.

In addition to tThe \$5 million cash pool, the holders of Allowed General Unsecured Claims will receive their Pro Rata Share of anythe GUC Warrants (defined below) and any residual distributable value of the Post-Effective Date Debtors and FWE I after satisfaction of (i) Allowed Administrative Expense Claims, Allowed DIP Claims, Allowed Postpetition Hedge Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, Allowed Other Secured Claims, Allowed FLFOUnsecured Trade Claims, all Cure Amounts and (ii) all fees, expenses, costs and other amounts pursuant to the Plan and incurred by the Post-Effective Date Debtors in connection with post-Effective Date operations and wind-down.

All holders of other claims against the Debtors or existing equity interests in FWE Parent will not receive a recovery under the Plan.

To facilitate the implementation of the Plan, the Plan provides for (i) the funding of a claims reserve for Allowed Administrative Expense Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, and Allowed Other Secured Claims, Allowed Unsecured Trade Claims, and Cure Amounts; (ii) the General Unsecured Claims Cash Pool; (iii) the Professional Fee Escrow; (iviii) the Plan Administrator Expense Reserve; and (viv) the payment of other fees and expenses, such as fees and expenses incurred under the DIP Order, fees and expenses incurred in connection with implementing the Apache Transactions, and the fees and expenses of the Ad Hoc Secured Lenders' advisors.

The Plan also includes injunctions, releases, and exculpations in sections 10.5, 10.6, 10.7, 10.8, and 10.9. The relevant provisions regarding such injunctions, releases, and exculpations provided under the Plan are annexed hereto as **Exhibit BF**. Section 10.7(b) of the Plan provides for releases by holders of claims and interests (the "Third Party Release"). Entry of the Confirmation Order by the Bankruptcy Court shall constitute the Bankruptcy Court's approval, pursuant to Bankruptcy Rule 9019, of the Third-Party Release, which includes, by reference, each of the related provisions and definitions under the Plan, and, furthermore, shall constitute the Bankruptcy Court's finding that the Third-Party Release is (i) consensual, (ii) essential to the confirmation of the Plan, (iii) given in exchange for the good and valuable consideration provided by the Released Parties, (iv) a good faith settlement and compromise of the claims released by the Third-Party Release, (v) in the best interests of the Debtors and their estates, (vi) fair, equitable and reasonable, (vii) given and made after due notice and opportunity for hearing, and (viii) a bar to any of the Releasing Parties asserting any claim or cause of action released pursuant to the Third-Party Release. You are advised and encouraged to review and consider the Plan carefully, including the release, exculpation and injunction provisions, as your rights might be affected.

#### B. Credit Bid Transaction

Before and following the Petition Date, the Debtors explored a dual-track restructuring, where they conducted a robust marketing process for the Deepwater Assets while also engaging in negotiations with the Consenting Creditors regarding the terms of a restructuring that would include a recapitalization through a sale of the specified Deepwater Assets and Shelf Assets to the <a href="Perpetition">Perpetition</a> FLTL Lenders through a credit bid transaction.

#### 1. M&A Process

Before the Petition Date, the Company commenced a robust sale and marketing process (the "M&A Process") for the Company's Deepwater Assets through its investment banker, Houlihan Lokey Capital, Inc. ("Houlihan").

Houlihan, which specializes in advising companies in the oil & gas industry with respect to traditional mergers and acquisitions, asset level acquisitions and divestitures, financial restructuring and recapitalization transactions, conducted the M&A Process from June 30, 2020 through September 3, 2020. Houlihan marketed the Deepwater Assets to 47 parties identified as potential third party buyers. Houlihan's outreach covered a broad spectrum of national and international strategic buyers and financial sponsors who were believed to be potential buyers of the Debtor's Deepwater Assets and have the financial wherewithal to support the proposed transaction. Following the Petition Date, Houlihan continued the M&A Process, which ultimately resulted in 18 parties executing confidentiality agreements and obtaining access to a virtual data room ("VDR"), 15 management presentations, and receipt of approximately 12 written bid letters and other indications of interest. In addition, Houlihan provided the Creditors Committee's advisors with access to all of the information provided to potential buyers, including access to the VDR. After analyzing the bids and the financial condition of the bidders and consulting with the DIP Lenders and Consenting FLTL Lenders, the Debtors determined that none of the bids received was actionable.

#### 2. Negotiations with Consenting Creditors

Concurrently with the M&A Process, the Debtors continued to engage with the Consenting Creditors regarding the terms of a comprehensive restructuring in accordance with the Restructuring Term Sheet, which provides, in relevant part, that subject to all consent rights of the applicable Consenting Creditors under the RSA, the Debtors' restructuring may include the following transactions:

"Specified Assets. As determined and agreed by the Company, the Requisite DIP Commitment Parties and Requisite FLTL Lenders, through conveyance(s) or divisional merger(s), the transfer or other disposition of all or substantially all of the Specified Assets to one or more purchasers or a new entity ("Lender NewCo") to be formed at the direction of the Requisite DIP Commitment Parties and the Requisite FLTL Lenders through (i) a standalone sale or sales pursuant to section 363 of the Bankruptcy Code either via a credit bid or otherwise, (ii) a sale or

sales pursuant to a Plan either via a credit bid or otherwise, or (iii) an equitization transaction pursuant to a Plan."

Following several months of negotiations, the RSA Parties agreed on the terms of the Plan and are currently working to finalize an egotiated a substantially final version of the purchase and sale agreement, by and between FWE, the other seller parties, and the Credit Bid Purchaser, together with any and all related agreements, exhibits, and schedules in connection therewith, as amended, supplemented or otherwise modified from time to time (the "Credit Bid Purchase Agreement"), a copy of which will be filed in a supplement to the Disclosure Statement and included in the Plan Supplement stateched hereto as Exhibit G.

On the Effective Date of the Plan, pursuant to sections 105, 363, 365, 1123, 1129, 1141(b) and 1141(c) of the Bankruptcy Code, in accordance with the Credit Bid Purchase Agreement, subject to the satisfaction or waiver of all applicable closing conditions under the Credit Bid Purchase Agreement, (i) all Credit Bid Acquired Interests will be transferred to, and the Credit Bid Acquired Interests owned by the Debtors will vest free and clear of all Liens<sup>6</sup>\_12 (other than Credit Bid Permitted Encumbrances (except in the case of Fieldwood U.A. Interests, which will vest free and clear of all Liens), Claims, charges, Interests, or other encumbrances, including the Credit Bid Consent Rights and the Credit Bid Preferential Purchase Rights, and (ii) all Credit Bid Assumed Liabilities, will be assumed by the Credit Bid Purchaser. Moreover, the vast majority of the Debtors' employees and management team will continue to be employed by Credit Bid Purchaser.

#### 3. Pro Forma Capital Structure of Credit Bid Purchaser

Upon the Effective Date, the <u>Debtors estimate that</u> Credit Bid Purchaser's <u>eapital</u> structure will <u>be comprised of have</u> up to <u>approximately \$324\$304</u> million in funded debt, <u>with comprised of approximately \$224 million of the proceeds 119 million from the First Lien Exit Facility and up to \$185 million from the Second Lien Exit Facility. In addition, the Credit Bid Purchaser is anticipated to raise \$20 million through the Equity Rights Offering on the Effective Date. Of the estimated up to \$205 million of new money that the Credit Bid Purchaser is anticipated to raise, \$100 million will be used to capitalize the Credit Bid Purchaser's balance sheet, and the remainder will be used to fund the cash portion of the Credit Bid Consideration and the remaining \$100 million used to capitalize Credit Bid Purchaser following emergence.</u>

Credit Bid Purchaser's capital structure will consist of:

• First Lien Term Loan Exit Facility. A \$139 million 118,599,082.31 first lien term loan facility, the proceeds of which will be used by Credit Bid Purchaser to purchase the Credit Bid Acquired Assets and then by the Debtors to satisfy resulting from the assumption of the Allowed FLFO Claims: remaining following distribution of the FLFO Distribution Amount (approximately \$139 million of the FLFO Claims Allowed Amount less the approximately \$119 million of the principal amount of the First Lien Exit Facility). A copy of the First Lien Exit

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<sup>&</sup>lt;sup>612</sup> Provided that the Retained Properties (as defined in the Apache Implementation Agreement) shall be transferred in accordance with the Decommissioning Agreement.

<u>Facility Commitment Letter</u>, with the First Lien Exit Facility Term Sheet as an attachment thereto, will be attached hereto as **Exhibit H**.

Second Lien Exit Facility. An up to \$185 million second lien term loan facility to be fully backstopped by the Second Lien Backstop Parties in accordance with and subject to the terms and conditions of the Second Lien Backstop Commitment Letter, as further described below in Section V.I. The facility will be comprised of loans in an amount equal to (i) \$100 million plus (ii) an additional amount equal to the lesser of (x) \$85 million and (y) the amount necessary to provide the Credit Bid Purchaser with no less than \$100 million of cash on hand on the Effective Date, after giving effect to all transactions to occur on the Effective Date. 25% of the up to \$85 million of new money raised through a debt offering will be allocated to certain of the Second Lien Backstop Parties and 75% of will be offered to all DIP Lenders, including the Second Lien Backstop Parties and their applicable affiliates, on a pro rata basis. In addition, at any time after the Effective Date, the Credit Bid Purchaser will be permitted to borrow up to \$50 million under an incremental facility, which incremental facility will not be committed on the Effective Date. \$100 million of the proceeds of the Second Lien Term Loan Facility will fund the initial capital needs of the Credit Bid Purchaser, and up to \$85 million in proceeds will be used by the Credit Bid Purchaser to purchase the Credit Bid Acquired Assets. A copy of the Second Lien Exit Facility Term Sheet is attached hereto as **Exhibit I**.

Credit Bid Purchaser will raise additional capital through a \$20 million (the "Equity Rights Offering Amount") equity rights offering (the "Equity Rights Offering"). All Prepetition FLTL Lenders will be allowed to participate in the Equity Rights Offering in accordance with the rights offering procedures (the "Equity Rights Offering Procedures"). In addition, the Debtors intend to negotiate the terms of a backstop commitment agreement (the "ERO Backstop Agreement") with DIP Lenders that elect to participate in the backstop and certain FLTL Lenders (the "ERO Backstop Parties"), pursuant to which the ERO Backstop Parties will agree to fully backstop the Equity Rights Offering in exchange for, among other things, a backstop commitment premium equal to 8% of the Equity Rights Offering Amount, to be issued at a 30% discount to the equity value of NewCo on the Effective Date. In the coming days, the Debtors plan to file an emergency motion seeking approval of the Equity Rights Offering Procedures and entry into the ERO Backstop Agreement and will request that a hearing on such motion be heard no later than the deadline for filing the Plan Supplement.

#### C. Further Transaction Proposals

Although tThe Debtors have determined to pursue the Credit Bid Transaction and do not eurrently have any actionable offers from any third parties for the sale of any of their assets, the Debtors and Consenting Creditors <a href="https://example.com/have-been">have been</a> willing to consider actionable proposals from third-parties for transactions that would provide consideration to the Debtors' estates in an amount that exceeds the Credit Bid Amount plus the value of any other consideration provided by the Credit Bid Purchaser to the Debtors pursuant to the Credit Bid Purchase Agreement and the Plan (the aggregate consideration under the Credit Bid Amount plus cash consideration Purchase

<u>Agreement</u> is currently approximately \$6501.03 mbillion, but for the avoidance of doubt, the Credit Bid Amount may be increased up to the FLTL Claims Allowed Amount).

The Debtors will continued to consider such proposals pursuant to certain procedures as provided for in the Disclosure Statement Motion (as defined below). Such, up through February 26, 2021, the Bid Deadline. Moreover, the procedures provided, among other things, that in evaluating whether any third-party bids qualify as a Qualified Bid (as defined in the Disclosure Statement Motion), the Debtors may consider several factors including, but not limited to, (i) the amount and form of consideration of the purchase price, (ii) the assets included in or excluded from the bid, (iii) the value to be provided to the Debtors and their estates, (iv) the transaction structure and execution risk, and (v) the impact on all key stakeholders. Moreover, to the extent the Debtors received one or more Qualified Bids on or before the Bid Deadline, the Debtors shallwould have, no later than three (3) Business Days after the Bid Deadline, filed with the Court a notice of receipt of such Qualified Bid(s) and the Debtors' proposed procedures for selecting the highest or otherwise best bid, including, but not limited to, any procedures for submitting revised bids and/or holding an auction to the extent the Debtors determine holding an auction will maximize value to the Debtors' estates. For the avoidance of doubt, the Credit Bid Purchaser (i) shall be deemed a Qualified Bidder that is allowed to participate in any bidding and auction process held by the Debtors and (ii) may increase the Credit Bid Amount of their proposal up to the FLTL Claims Allowed Amount of \$1,142,688,815.28 in principal plus any accrued but unpaid interest or fees under the Prepetition FLTL Credit Agreement as of the Petition Date.

Since the Debtors filed the Disclosure Statement Motion, the Debtors have executed at least one confidentiality agreement with an interested party and provided such party additional information regarding its business and access to the VDR. Any third party that sought to submit a Qualified Bid by the Bid Deadline and had demonstrated that it had the ability to submit a Qualified Bid obtained access to the VDR after executing a confidentiality agreement on customary terms that were reasonable to the Debtors.

#### D. Apache Transactions

In accordance with the RSA, the Debtors, the Consenting Creditors, and Apache have negotiated substantially final forms of the definitive documents providing for the transactions contemplated by, or relating to, the Apache Term Sheet (the "Apache Definitive Documents"). The documents comprising the Apache Definitive Documents are identified in that certain Apache Term Sheet Implementation Agreement, dated January 1, 2021 by and between FWE and GOM Shelf LLC (collectively, the "Fieldwood PSA Parties"), on one hand, and Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, and Apache Shelf Exploration LLC (collectively, the "Apache PSA Parties"), on the other (the "Implementation Agreement"), a copy of which is attached hereto as Exhibit GJ.

The transactions contemplated under the Apache Definitive Documents (collectively, the "**Apache Transactions**") include, among other things, (i) FWE's assumption of any executory contracts<sup>7</sup>–<sup>13</sup> or unexpired leases required to implement the Apache Transactions pursuant to the

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<sup>&</sup>lt;sup>713</sup> To the extent the Decommissioning Agreement (as discussed further below) is an executory contract, it will be assumed and become the obligation of FWE I under the Plan of Merger.

Plan, (ii) FWE's conversion from a Delaware limited liability company to a Texas limited liability company, (iii) FWE's division into FWE I and FWE III in accordance with that certain Agreement and Plan of Merger of Fieldwood Energy LLC into Fieldwood Energy I LLC and Fieldwood Energy III LLC (the "Plan of Merger"), and (iv) the Credit Bid Purchaser, FWE I and FWE III's entry into various other agreements required to implement the Apache Transactions.

Below are brief descriptions of FWE I, FWE III, and the Abandoned Properties. 8\_14

#### 1. FWE I

FWE I will engage in the ownership and operation of the FWE I Assets, including addressing the FWE I Obligations in accordance with applicable laws and regulations and the Decommissioning Agreement. Certain of those FWE I Obligations will include the plugging and abandonment of wells and the ultimate decommissioning of platforms and offshore infrastructure in the Gulf of Mexico. FWE I will be managed by the Sole Manager selected by the Debtors and Apache in accordance with the Apache Term Sheet, the identity of which will be disclosed in the Plan Supplement before the Confirmation Hearing. Operations of the properties will initially be performed by the Credit Bid Purchaser under a transition services agreement (the "TSA") between the parties. Upon any termination of the TSA, FWE I may elect, with the consent of Apache and in accordance with the FWE I LLC Agreement, to have a third-party service provider operate the properties. The Credit Bid Purchaser will employ the vast majority of Debtors' employees post-Effective Date, which will ensure that operations will continue to be handled during the TSA period by personnel with the most experience with these properties. The TSA does not have a specified term, which means it may continue in effect for an extended period of time; however, FWE I and the Credit Bid Purchaser respectively hold a 90-day and a 180-day termination right. Cash flow generated from operations of the Legacy Apache Properties will be used primarily to pay for costs under the TSA and for plugging, abandonment, and decommissioning activities.

In addition to the liquidity provided through cash flows from the Legacy Apache Properties, (i) the Debtors will provide liquidity by capitalizing FWE I on the Effective Date with \$50 million minus the accrual of post-petition decommissioning spend by the Debtors on the Legacy Apache Properties, which the Debtors project will be approximately \$2825 million, and (ii) Apache will provide liquidity in the form of up to \$400 million of proceeds to be used by FWE I to perform plugging, abandonment, and decommissioning in accordance with the terms and conditions of the Standby Credit Facility Documents.

Under the Decommissioning Agreement, separate security has previously been provided to Apache to secure plugging, abandonment, and decommissioning obligations associated with the Apache Legacy Properties, including <a href="mailto:approximately">approximately</a> \$238 million in funds in Trust A (defined below) and approximately \$498 million in letters of credit and surety bonds (payable in accordance with their terms and conditions).

<sup>814</sup> The descriptions of the assets and obligations in this section is for informational purposes only and are qualified in their entirety by reference to the Apache Definitive Documents.

#### 2. FWE III

FWE III will be allocated and vested with those rights, assets, and properties relating to the FWE III Oil & Gas Interests (collectively, the "FWE III Assets") and those liabilities and obligations relating to the FWE III Assets (the "FWE III Obligations").

On the Effective Date, FWE III will be capitalized with approximately \$27 million of capital through a combination of approximately (i) \$5-15 million of cash on hand and (ii) \$12-22 million in future cash commitments from the Credit Bid Purchaser, which the Debtors believe will provide the Plan Administrator with adequate funding to operate the FWE III Assets, and satisfy the FWE III Obligations, including the P&A Obligations associated with the FWE III Assets. Moreover, an additional \$912 million in outstanding security provided by surety bonds will be available to backstop any of the FWE III Obligations (in accordance with the terms and conditions of such bonds).

Upon the Effective Date, the Plan Administrator, the identity of which will be disclosed before the Confirmation Hearing, will serve as the sole officer, director, or manager of FWE III and perform all duties in accordance with the terms of the Plan and Plan Administrator Agreement, a copy of which will be filed in the Plan Supplement. The Plan Administrator's powers and authority include, among other things, engaging in the ownership, operation, plugging and abandonment, and decommissioning of the FWE III Assets, including the FWE III Oil & Gas Lease Interests.

All of the membership interests of FWE I and FWE III will be owned by FWE Parent, as reorganized on the Effective Date ("Post-Effective Date FWE Parent"). On the Effective Date, one share of Post-Effective Date FWE Parent common stock (the "Single Share") will be issued to the Plan Administrator to hold in trust as custodian for the benefit of holders of Allowed General Unsecured Claims and the Single Share will be recorded on the books and records maintained by the Plan Administrator.

#### 3. Abandoned Properties

Immediately upon the occurrence of the Effective Date of the Plan, all of the Abandoned Properties shall be automatically abandoned by the Debtors pursuant to sections 105(a) and 554(a) of the Bankruptcy Code, without further notice or order of the Court. The Debtors anticipate that BSEE will issue orders compelling either all or certain of the Predecessors and/or CIOs for each of the Abandoned Properties to perform the P&A Obligations for each respective property. Debtors have been coordinating with BSEE, Predecessors and CIOs on the safe and orderly operational transfer of the Abandoned Properties.

As further detailed in the Motion Of Debtors For Entry of Order (I) Approving Disclosure Statement and Form and Manner of Notice of Disclosure Statement Hearing; (II) Establishing Solicitation and Voting Procedures; (III) Scheduling Confirmation Hearing; (IV) Establishing Notice and Objection Procedures for Confirmation of the Proposed Plan; (V) Approving Notice and Objection Procedures for the Assumption of Executory Contracts and Unexpired Leases; (VI) Approving Procedures for Objections to the Assignment and Transfer of Property of The Estate; (VII) Approving Bid Submission Deadline and Procedures for Submission of Higher or Better Bids; and (VIII) Granting Related Relief filed

contemporaneously herewith (the "Disclosure Statement Motion"), the Debtors will serve each Predecessor with a copy of the order approving the Disclosure Statement and notice of the intent to abandon the Abandoned Properties pursuant to the Plan by email, hand delivery, first class mail, and/or overnight mail.

#### (a) Discussions with the Government, Predecessors, CIOs, and Sureties

Since before the Petition Date, the Company has been in active discussions with BOEM and BSEE, as well as representatives from the Department of Interior and Department of Justice DOI and DOJ, to keep the U.S. government apprised of the Company's restructuring efforts and plans with respect to the Shelf Assets its properties. The Company has continued discussions with the DOI, DOJ, BOEM and BSEE on a regular basis regarding the structure of the Plan and progress on the Apache Definitive Documents and has provided the DOI, DOJ, BOEM and BSEE with diligence and operational updates on the Debtors' various properties and leases. Additionally, the Debtors are actively engaging in discussions with Predecessors that are being facilitated by the DOI and DOJ for the purpose of ensuring that the Predecessors have access to, and are provided with, appropriate and adequate information on the Abandoned Properties that the Debtors operate to inform them of actions required to take over operational control of such Abandoned Properties.

The Debtors have also been in regular discussions with several many of the Predecessors and CIOs regarding the terms of their proposed restructuring, including the Debtors' intent to abandon the Abandoned Properties, and the Debtors are hopeful that such discussions will result in consensual arrangements with many of their Predecessors. Moreover, following entry of the Confirmation Order, the Debtors will work in good faith with each such Predecessor to ensure the smooth and safe return of the Abandoned Properties to the Predecessors pursuant to the Plan, in an effort to ensure that responsibility for such Abandoned Properties and the related P&A Obligations are transitioned in an orderly manner to the Predecessors or CIOs, as the case may be, while also exploring the potential to negotiate consensual, commercial arrangements similar to the FWE I structure. To help facilitate these discussions, the Debtors have responded to numerous formal and informal information and document requests, providing such Predecessors and CIOs with access to extensive diligence regarding the Abandoned Properties and other aspects of the Debtors' restructuring and Plan in the form of, among other things, presentations tailored to certain predecessors' potential exposure for P&A Obligations and liability and ways to mitigate such potential liability, access to an online tool (the "Relativity Site") that allows for easy sorting to review federal offshore leases and provides relevant information pertaining to each lease interest, including the field, block, lease number, type, rights owned, effective date, expiration date, operator, working interest, and status of the lease. In addition, for each of the FWE III Oil & Gas Lease Interests and Abandoned Properties, the Relativity Site provides (i) all identified predecessors in title and working interest owners, (ii) current record title ownership and chain of record title information, (iii) asset/liability ownership detail, (iv) BOEM bonds with ID number, beneficiary, surety and description tied to each lease, (v) 3rd party bonds with ID number, beneficiary, surety and description, and (vi) BSEE and FWE estimates of asset retirement obligation ("ARO") information, including gross/net amounts and asset count information. The Debtors have also been in discussions with their surety providers and have responded to numerous formal and informal information and document requests from the sureties by producing thousands of documents, granting sureties with access to the Relativity

Site, and providing certain sureties with presentations tailored to their potential exposure for P&A liability and ways to mitigate such potential liability.

(b) Agreed Activities on Abandoned Properties, Operational Transition
Packets, and 90-Day Transition Services Agreements relating to
Abandoned Properties

To facilitate the safe and orderly operational transition of the Abandoned Properties currently operated by the Debtors and the assumption of the P&A Obligations related to same, the Debtors are taking the following actions:

- The Debtors have dedicated approximately \$6 million, in addition to amounts spent in the ordinary course, on safety related repairs and improvements on the Abandoned Properties. Despite the circumstances in which the Debtors find themselves and the intention to abandon properties under the Plan, the Debtors have continued to expend resources on the Abandoned Properties during the pendency of the Chapter 11 Cases.
- The Debtors are in the process of completing comprehensive operational transition packets of information ("OTP") organized by each abandoned platform and its associated wells and infrastructure, which will provide Predecessors and CIOs with information, or access to information, of a kind and detail that a potential purchaser of such property would require, including extensive information regarding, among other things, the condition of the Abandoned Properties and related equipment (including the status of any applicable Incidents of Non-Compliance, "INCs"), all files, records, databases, data, and other information related to the properties, and all applicable permits and regulatory requirements. The Debtors provided the first OTPs to the affected Predecessors during the week of March 1, 2021, and will provide the remaining OTPs to Predecessors and CIOs on a rolling basis as soon as they are ready over the coming weeks.

Additionally, Credit Bid Purchaser will offer a 90-day transition period post-Effective Date during which Credit Bid Purchaser will manage any of the Abandoned Properties at the requesting Predecessor's cost. Beginning the week of March 1, 2021, the Debtors, on behalf of Credit Bid Purchaser, provided identified Predecessors with a form of transition services agreement pursuant to which Credit Bid Purchaser will provide operational and other ancillary services in the same or similar manner that the Debtors have handled those services in the past with respect to the Abandoned Properties. The vast majority of employees of the Debtors will be employed by the Credit Bid Purchaser post-Effective Date, ensuring that the most knowledgeable and experienced personnel will continue to maintain the properties in a safe manner. To the extent any of the funds relating to the \$6 million amount described above remained unspent at the end of this period with respect to a specific Abandoned Property, such funds will be provided to the respective Predecessor or spent as agreed.

(c) Potential Consensual, Commercial Arrangements with Predecessors

The Debtors continue to work toward reaching long-term commercial agreements similar to the FWE I structure with various Predecessors. Under such long-term consensual, commercial agreements, Credit Bid Purchaser would continue for a specified period the management of certain identified Abandoned Properties and the expedient decommissioning of the asset base under terms to be agreed by the parties. A term sheet outlining terms available to all Predecessors that will require operatorship capabilities related to the Abandoned Properties has been provided to all relevant Predecessors. The Debtors have provided (and will continue to provide) the DOI, DOJ, BOEM and BSEE with regular updates on the status of their negotiations with each of the Predecessors.

Although the Debtors are hopeful that these discussions will result in consensual arrangements, there can be no guarantee that the relevant Predecessors will be willing to enter into consensual arrangements with the Debtors regarding the orderly transition of the Abandoned Properties and related assets. As such, following entry of the Confirmation Order, the Debtors will continue to work—whether on a consensual or nonconsensual basis—with each such Predecessor and, if applicable, CIO to ensure the smooth and safe transition of the Abandoned Properties.

#### (d) <u>Notice to Predecessors and CIOs</u>

As detailed in the Motion Of Debtors For Entry of Order (I) Approving Disclosure Statement and Form and Manner of Notice of Disclosure Statement Hearing; (II) Establishing Solicitation and Voting Procedures; (III) Scheduling Confirmation Hearing; (IV) Establishing Notice and Objection Procedures for Confirmation of the Proposed Plan; (V) Approving Notice and Objection Procedures for the Assumption of Executory Contracts and Unexpired Leases; (VI) Approving Procedures for Objections to the Assignment and Transfer of Property of The Estate; (VII) Approving Bid Submission Deadline and Procedures for Submission of Higher or Better Bids; and (VIII) Granting Related Relief filed contemporaneously herewith (the "Disclosure Statement Motion"), the Debtors will serve each Predecessor and CIO with a copy of the order approving the Disclosure Statement and notice of the intent to abandon the Abandoned Properties pursuant to the Plan by first class mail or overnight mail.

#### E. Recommendation

The Debtors are confident that they can implement the Restructuring described above to maximize stakeholder recoveries. Confirmation of the Plan will facilitate the reorganization and recapitalization of the Debtors' deepwater E&P business into a more streamlined efficient enterprise that will help preserve the jobs of in excess of 1,000 employees and contractors and its ability to successfully exploit oil and gas assets in the Gulf of Mexico to generate revenue and pay royalties to the U.S. Government. Moreover, the Debtors believe that the Plan does so in a manner where the P&A Obligations will continue to be performed in a safe and responsible manner by the relevant parties (as determined by BSEE) and will accelerate the decommissioning work performed on multiple wells, pipelines, platforms, and other facilities and substantially reduce the number of platforms in the Gulf of Mexico. For these reasons, among others, the Debtors strongly recommend that holders of Claims entitled to vote on the Plan vote to accept the Plan.

#### F. 363 Credit Bid Transaction

Pursuant to section 5.2(c) of the Plan, (x) if the Plan is not confirmed on or Confirmation Date does not occur before [ ], 2021 (the "Confirmation Outside Date") or (y) if the estimated amount of Allowed Specified Administrative Expenses Claims to be satisfied under the Plan on or after the Effective Date is projected at any time are projected by the Debtorsprior to the Confirmation Date to exceed \$[ ]the Toggle Amount (the next Business Day after the occurrence of (x) or (y), the ("Toggle Date"), then, with the consent of the Required DIP Lenders and Requisite FLTL Lenders, the Debtors will:

- (i) within 7 days of the Toggle Date, file a motion, in form and substance acceptable to the Debtors, the Required DIP Lenders and Requisite FLTL Lenders, seeking entry of an order of the Bankruptcy Court approving a credit bid sale transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders) pursuant to section 363 of the Bankruptcy Code on substantially the same terms as provided in the Credit Bid Purchase Agreement (which terms shall be acceptable to the Debtors, the Requisite FLTL Lenders, and Required DIP Lenders), free and clear of all Liens (other than (i) any and all Liens securing the FLFO Claim or the First Lien Exit Facility or (ii) Credit Bid Permitted Encumbrances (except in the case of Fieldwood U.A. Interests, which shall vest free and clear of all Liens) other than Liens described in clause (i) above to the extent contemplated by the First Lien Exit Facility Documents), Claims, charges, Interests, or other encumbrances, the Credit Bid Consent Rights and the Credit Bid Preferential Purchase Rights that are applicable to the Credit Bid Acquired Interests;
- (ii) within 15 days of the Toggle Date and subject to the reasonable consent of Apache, the Requisite FLTL Lenders, the Required DIP Lenders and the Debtors, amend the Apache Definitive Documents as reasonably required to effectuate the 363 Credit Bid Transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders); provided that no such actions shall require the Apache PSA Parties to alter the economics of the Apache Definitive Documents without the Apache PSA Parties' express written consent; and
- (iii) within 35 days of the Toggle Date, obtain entry of an order of the Bankruptcy Court approving the 363 Credit Bid Transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders).

## G. Agreement with the Creditors' Committee

On March 9, 2021, the Debtors, together with the Consenting Creditors, reached an agreement in principle with the Creditors' Committee. That agreement is reflected in the Plan and provides, among other things, that:

- An unsecured creditor that is a third-party provider of goods or services to the Debtors and holds a claim arising from the provision of such goods and services (a "Trade Creditor") may elect to have its claim treated as an Unsecured Trade Claim; 15
- Holders of Unsecured Trade Claims will agree (i) to enter into a Trade Agreement (as defined in the Plan) on trade terms that are no less favorable than the terms provided to the Debtors prior to the Petition Date, and (ii) to waive any and all liens against the Debtors, their assets and any co-owned assets, or any other affiliated person or entity (including any co-working interest owner of the Debtors), or any such person's or entity's respective assets or property (real or personal), regardless of the statute or other legal authority upon which the lien is asserted, held or asserted by the Trade Creditor relating to the Unsecured Trade Claim; 16
- Such holders of Allowed Unsecured Trade Claims in Class 5A that have executed Trade Agreements will receive Cash in the aggregate amount of the lesser of (i)
   \$8 million and (ii) 14% of the Allowed Amount of Allowed Unsecured Trade Claims. Pursuant to the Trade Agreements;
- Holders of Allowed General Unsecured Claims in Class 5B will receive their Pro Rata Share of 5-year warrants for 3.5% of the New Equity Interests (calculated on a fully diluted basis giving effect to the New Equity Interests to be issued pursuant to Section 4.4(a)(i) of the Plan, the New Equity Interests issuable upon exercise of the Subscription Rights, the Backstop Commitment Premium Equity Interests, and the New Equity Interests issuable upon the exercise of the New Money Warrants, but excluding the effect of any New Equity Interests issuable in connection with the Management Incentive Plan), with a strike price set at an equity value at which Prepetition FLTL Lenders would receive a recovery equal to par plus accrued and unpaid interest as of the Petition Date in respect of the Prepetition FLTL Loans, the terms of which shall be set forth in the GUC Warrant Agreement (the "GUC Warrants") and any distributable value of the Post-Effective Date Debtors and FWE I after satisfaction of (i) Allowed Administrative Expense Claims, Allowed DIP Claims, Allowed Postpetition Hedge Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, Allowed Other Secured Claims, Allowed FLFO Claims, all Cure Amounts and (ii) all fees, expenses, costs and other amounts pursuant to the Plan and incurred by the Post-Effective Date Debtors in connection with post-Effective Date operations and wind-down;

<sup>15</sup> A Trade Creditor that does not elect to have its claim treated as an Unsecured Trade Claim, or that does not agree to enter into a Trade Agreement or waive its liens as provided in the Plan, will have its claim treated as a General Unsecured Claim in Class 5B.

<sup>&</sup>lt;sup>16</sup> The Debtors and Creditors' Committee are continuing to discuss but are not in agreement as to the definition of "Trade Agreement" as set forth in the Plan and, specifically, the extent of a Trade Creditor's waiver of liens. The Creditors' Committee reserves all rights in that regard.

- the GUC Warrants will be held by FWE Parent for distribution in accordance with the Plan. In addition, to the extent all of the Cash distributable to holders of Allowed Unsecured Trade Claims is not distributed on or about the Effective Date, any such undistributed Cash will be held by FWE Parent for future distribution in accordance with the Plan;
- <u>a person or entity selected by the Creditors' Committee, subject to the consent of the Debtors, Required DIP Lenders, and Requisite FLTL Lenders, with such consent not to be unreasonably withheld, will be appointed as Plan Administrator and the Plan Administrator Expense Reserve shall be funded with \$8 million in Cash;</u>
- FLTL Deficiency Claims shall not receive any distribution or recovery under the Plan;
- on the Effective Date, the Post-Effective Date Debtors shall be deemed to have released all preference actions pursuant to section 547 of the Bankruptcy Code against the holders of Unsecured Trade Claims and General Unsecured Claims (in each case, solely in their capacity as holders of Unsecured Trade Claims and General Unsecured Claims, as applicable);
- the Creditors' Committee's will waive, as of the Effective Date, its right as provided in the DIP Order (defined below) to assert any Challenge to certain of the Lenders' asserted liens;
- the Creditors' Committee will support and not object to the Plan; and
- the Creditors' Committee will submit a letter to holders in Classes 5A and 5B of General Unsecured Claims recommending that such holders vote to accept the Plan.

## H. G. Confirmation Timeline

The Debtors seek to move forward expeditiously with the Solicitation of votes and a hearing on confirmation of the Plan in an effort to minimize the continuing accrual of administrative expenses. Accordingly, subject to the Bankruptcy Court's approval, the Debtors are proceeding on the following timeline with respect to the Disclosure Statement and the Plan:

Hearing on Approval of Disclosure Statement	February 3 March 18, 2021 at 21:30 p.m. (prevailing Central Time)
Plan Supplement Filing	March 2 April 14, 2021 at 4:00 p.m. (prevailing Central Time)
Voting Deadline	March 9April 21, 2021 at 4:00 p.m. (prevailing Central Time)

Deadline to Object to Confirmation of Plan	March 9April 21, 2021 at 4:00 p.m. (prevailing Central Time)
Deadline to File (i) Reply to Plan Objection(s) and (ii) Brief in Support of Plan Confirmation	March 12 <u>April 28</u> , 2021
Confirmation Hearing	March 17April 29, 2021 at [ ] (prevailing Central Time), subject to the Bankruptcy Court's schedule

### I. H. Inquiries

If you have any questions about the packet of materials you have received, please contact Prime Clerk LLC, the Debtors' voting agent (the "Voting Agent"), at (855) 631-5346 (toll free from the United States or Canada) or +1 (917) 460-0913 (international). Additional copies of the Disclosure Statement, the Plan, or the Plan Supplement (when filed) are available upon written request made to the Voting Agent at the following address:

Fieldwood Energy LLC Ballot Processing c/o Prime Clerk LLC One Grand Central Place 60 East 42nd Street New York, NY 10165

Copies of the Disclosure Statement, which includes the Plan and the Plan Supplement (when filed) are also available on the Voting Agent's website, https://cases.primeclerk.com/FieldwoodEnergy/. PLEASE DO NOT DIRECT INQUIRIES TO THE BANKRUPTCY COURT.

# II. SUMMARY OF PLAN TREATMENT

The following table summarizes: (i) the treatment of Claims and Interests under the Plan; (ii) which Classes are impaired by the Plan; (iii) which Classes are entitled to vote on the Plan; and (iv) the estimated recoveries for holders of Claims and Interests. The table is qualified in its entirety by reference to the full text of the Plan. The Debtors may not have holders of Claims or Interests in a particular Class or Classes, and such Classes will be treated as set forth in Section 3.6 of the Plan.

Class and Designation	Treatment	Impairment and Entitlement to Vote	Estimated Allowed Amount	Approx. Percentage Recovery
1	Except to the extent that a holder of an Allowed Other	<del>Uni</del> <u>I</u> mpair	<u> </u>	100%
(Other Secured	Secured Claim agrees to a less favorable treatment, in full	ed	<u>\$9.5 million</u>	
Claims)	and final satisfaction of such Allowed Other Secured			
	Claim, at the option of the Debtors or the Post-Effective	(Not		

Class and Designation	Treatment	Impairment and Entitlement to Vote	Estimated Allowed Amount	Approx. Percentage Recovery
	Date Debtors, such holder shall receive either (i) payment	<b>e</b> Entitled		
	in full in Cash, payable on the later of the Effective Date	to vote		
	and the date that is ten (10) Business Days after the date	<del>because</del>		
	on which such Other Secured Claim becomes an Allowed	presumed		
	Other Secured Claim, in each case, or as soon as	to accept)		
	reasonably practicable thereafter or, (ii) such other			
	treatment so as to render such holder's Allowed Other			
	Secured Claim Unimpaired, or (iii) any other treatment			
	consistent with the provisions of section 1129 of the			
	Bankruptcy Code, including by providing such holder			
	with the "indubitable equivalent" of their Allowed Other			
	Secured Claim (which, for the avoidance of doubt, may			
	be in the form of a multi-year promissory note or other			
	financial instrument); provided, that any Allowed Other			
	Secured Claim assumed by the Credit Bid Purchaser			
	pursuant to the Credit Bid Purchase Agreement shall be			
	solely an obligation of the Credit Bid Purchaser and the			
	holder of such assumed Claim shall have no recourse to			
	or Claim against the Debtors or Post-Effective Date			
	Debtors or their assets and properties.			
	Except to the extent that a holder of an Allowed Priority			
	Non-Tax Claim agrees to a less favorable treatment, in			
	full and final satisfaction of such Allowed Priority Non-			
	Tax Claim, each holder of an Allowed Priority Non-Tax			
	Claim shall, at the option of the Debtors or the Post-			
	Effective Date Debtors (i) be paid in full in Cash or	Unimpaire		
	(ii) otherwise receive treatment consistent with the	d		
	provisions of section 1129(a)(9) of the Bankruptcy Code,			
2	payable on the later of the Effective Date and the date	(Not		
(Priority Non-	that is ten (10) Business Days after the date on which	entitled to	= \$0 - \$500,000	100%
Tax Claims)	such Priority Non-Tax Claim becomes an Allowed	vote		
	Priority Non-Tax Claim, in each case, or as soon as	because		
	reasonably practicable thereafter; provided, that any	presumed		
	Allowed Priority Non-Tax Claim assumed by the Credit	to accept)		
	Bid Purchaser pursuant to the Credit Bid Purchase			
	Agreement shall be solely an obligation of the Credit Bid			
	Purchaser and the holder of such assumed Claim shall			
	have no recourse to or Claim against the Debtors or Post-			
	Effective Date Debtors or their assets and properties.			

Class and Designation	Treatment	Impairment and Entitlement to Vote	Estimated Allowed Amount	Approx. Percentage Recovery
3 (FLFO Claims) <sup>9</sup> 17	Except to the extent that a holder of an Allowed FLFO Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of such Allowed FLFO Claim, (a) each holder of an Allowed FLFO Claim shall receive its Pro Rata Share of the FLFO Distribution Amount and (b) all remaining Allowed FLFO Claims shall be assumed by the NewCo Entities as modified to the extent set forth in the First Lien Exit Facility Documents. The Liens securing the FLFO Claims that attach to the Credit Bid Acquired Interests shall be retained and deemed assigned to the First Lien Exit Facility Agent upon the Effective Date to secure the obligations under the First Lien Exit Facility.	UniImpair ed  (Not eEntitled to vote because presumed to accept)	\$138,599,082.31	100%
	Except to the extent that a holder of an Allowed FLTL Secured Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of and in exchange for such Allowed FLTL Secured Claim and in consideration for the Credit Bid Transaction, each holder of an Allowed FLTL Secured Claim shall receive: its Pro Rata Share of:  (i) 100% of the New Equity Interests, subject to dilution by (iw) the Backstop Commitment Premium Equity Premium Interests, (iix) the New Equity Interests issued upon exercise of the Subscription Rights, (y) any New Equity Interests issued upon the exercise of the New Money Warrants or the GUC Warrants, and (iiiz) by any New Equity Interests issued pursuant to the Management Incentive Plan:  and  (ii) the Subscription Rights.	Impaired (Entitled to vote)	\$ <mark>426,000,000.00</mark> 1, 142,688,815.28	100[_] %

<sup>917</sup> As of the date hereof, the Prepetition FLFO Administrative Agent and the Prepetition FLFO Lenders have not accepted or agreed to the terms or provisions of this the Plan or any transaction contemplated by the Plan. All of the Prepetition FLFO Administrative Agent's and the Prepetition FLFO Lenders' claims, rights, and remedies are reserved for all purposes, including the right to obtain treatment and transaction structure different than as set forth in the Plan. The filing of the Plan by the Debtors does not and shall not constitute or imply the Prepetition FLFO Administrative Agent's or the Prepetition FLFO Lenders' consent to any term or provision of this Plan. All of the Debtors' rights with respect to such amendments and modifications are reserved. For the avoidance of doubt, the filing of the Plan does not in any way affect the ongoing consent rights of the DIP Lenders—and, the Consenting FLTL Lenders, Apache, and the Debtors under the Restructuring Support Agreement.

Class and Designation	Treatment	Impairment and Entitlement to Vote	Estimated Allowed Amount	Approx. Percentage Recovery
5 <u>A</u> (SLTL <u>Unsecure</u> d Trade Claims)		Impaired (Entitled to vote)	\$ <mark>517,500,000.00</mark> 4 3.2 million - \$51.9 million	<u> </u>
65B (General Unsecured Claims)	Except to the extent that a holder of an Allowed General Unsecured Claim agrees to less favorable treatment, on or after the Effective Date, in full and final satisfaction of and in exchange for such Allowed General Unsecured Claim, each holder of an Allowed General Unsecured Claim shall receive, up to the full amount of such holder's Allowed General Unsecured Claim:  (i)	Impaired  (Entitled to vote)	- \$1,481 million - \$1,656 million	<del>[-]</del> 0.2 <u>% -</u> <u>8.7</u> %
7 <u>6</u> (Intercompany Claims)	On or after the Effective Date, all Intercompany Claims shall be adjusted, reinstated, or discharged in the Debtors' or Post-Effective Date Debtors' discretion.	Unimpaire d (Not entitled to vote because presumed to accept)	N/A	0 <u>%</u> - 100%
87 (Subordinated Securities Claims)	All Subordinated Securities Claims, if any, shall be discharged, cancelled, released, and extinguished as of the Effective Date, and will be of no further force or effect, and holders of Allowed Subordinated Securities Claims will not receive any distribution on account of such Allowed Subordinated Securities Claims.	(Not entitled to vote because deemed to reject)	\$0	0%

Class and Designation	Treatment	Impairment and Entitlement to Vote	Estimated Allowed Amount	Approx. Percentage Recovery
	On the Effective Date, all Intercompany Interests, in the Debtors' or the Post-Effective Date Debtors' discretion, shall be adjusted, reinstated, cancelled, or discharged in the Debtors' or Post-Effective Date Debtors' discretion.	Unimpaire d  (Not entitled to vote because presumed to accept)	N/A	0 <u>%</u> - 100%
(Existing Equity	On the Effective Date, all Existing Equity Interests shall be canceled, released, and extinguished, and will be of no further force or effect.	(Not entitled to vote because deemed to reject)	N/A	0%

### III. OVERVIEW OF DEBTORS

#### A. General Overview

The Company is one of the largest oil and gas exploration and production companies in the Gulf of Mexico (the "GOM"). Its portfolio of properties includes both deepwater assets and shallow water assets in the GOM. The majority of the Company's shallow water assets were acquired in 2013 when the Company purchased the Legacy Apache Properties from Apache. The Company's other shallow water assets were acquired through multiple other subsequent transactions including its 2014 acquisition of certain subsidiaries of SandRidge Energy, Inc. comprising its Gulf Coast division (the shallow water "Non-Apache Properties" and, together with the shallow water Legacy Apache Properties, the "Shelf Assets"). The Company subsequently acquired a number of deepwater assets in 2018 when it purchased Noble Energy, Inc.'s deepwater business (the "Noble Properties") as part of its previous chapter 11 case discussed below. Since 2018, the Company has acquired additional interests in its Noble Properties and additional deepwater assets to further diversify and complement its portfolio of properties (together with the Noble Properties, the "Deepwater Assets").

Despite the Company's strategic growth plans and diversified mix of properties, the Company's liquidity profile has become volatile in recent years, primarily as a result of (i) the precipitous decline in crude oil prices starting in 2014 and then again in 2020 and (ii) more recently, the effects of the COVID-19 pandemic. These adverse market conditions first led the Company to restructure its balance sheet pursuant to prepackaged chapter 11 cases commenced in February of 2018 – *In re Fieldwood Energy LLC*, Case No. 18-30649 (DRJ) (the "2018 Restructuring"). In April 2018, the Bankruptcy Court entered an order confirming the Company's plan of reorganization, pursuant to which the Company reduced its funded debt obligations by more than \$1.6 billion and acquired the Noble Properties. Since the 2018

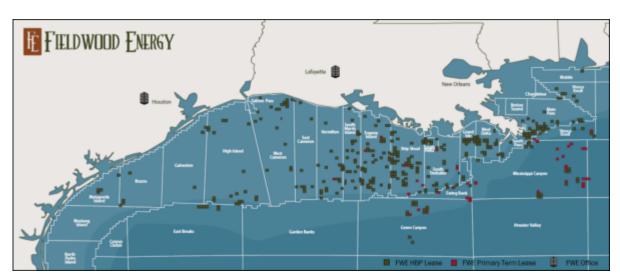
Restructuring, however, worsening market conditions coupled with significant decommissioning costs related to its Shelf Assets have resulted in reduced liquidity for the Company.

#### B. <u>Debtors' Corporate History and Structure</u>

### 1. Corporate History

FWE was established in December 2012 as a portfolio company of certain energy funds of Riverstone Holdings LLC, a private energy and power-focused investment firm. The Company operates an energy business focused on the acquisition, development, exploration, and production of oil and natural gas properties. The Company's oil and natural gas assets consist primarily of producing oil and natural gas properties located primarily offshore in the GOM. FWE was initially capitalized in September 2013 in connection with the acquisition of shallow water assets from Apache. In early 2014, the Company completed an acquisition of certain GOM assets from SandRidge Energy, Inc. In connection with the 2018 Restructuring, the Company acquired the deepwater Noble Properties. Since 2018, the Company has grown its deepwater asset base through opportunistic acquisitions of additional deepwater assets and through a strategic exploration and development program by drilling and completing five deepwater wells near facilities that FWE either owns, operates, or to which is has a contractual right to flow-back. The combination of FWE's shallow water and deepwater properties makes it one of the largest oil and gas exploration and production companies in the GOM by leasehold and operated production.

The following map illustrates the locations of the Debtors' oil and natural gas properties as of the Petition Date:



As of the Petition Date, the Debtors had over 300 operated platforms spread across more than 1.5 million gross acres. The Debtors employ over 600 employees across their offices in

<sup>1918</sup> Debtor GOM Shelf LLC and FW GOM Pipeline, Inc. were also acquired in this acquisition.

H19 The following Debtors were acquired in this transaction: Dynamic Offshore Resources NS, LLC, Fieldwood Energy Offshore LLC, Fieldwood SD Offshore LLC, Bandon Oil and Gas GP, LLC, Bandon Oil and Gas, LP, Fieldwood Energy SP LLC, Galveston Bay Pipeline LLC, and Galveston Bay Processing LLC.

Houston, Lafayette, and offshore. In addition, the Debtors have approximately 500 additional contractor personnel on their facilities on a daily basis. The Debtors maintain operational control over greater than 95% of their diversified asset base. During the first three months of 2020, the Debtors have produced, on average, 79,410 barrels of oil equivalent per day. In a typical year, the Debtors spend significant sums on helicopters, drilling rigs, and various marine vessels to support operations, including support for producing fields, workovers, recompletions, ongoing maintenance, drilling, and decommissioning activities.

Additionally, as one of the largest facility and well owners in the GOM, the Debtors have an extensive well plugging and abandonment ("**P&A**") and decommissioning programs. In recent years, the Company has maintained a robust staff specifically dedicated to managing P&A and decommissioning operations. The Company has performed a significant amount of well-P&A work in-house using Company-owned spreads and specialized employees.

The Company prides itself on being an industry leader in establishing vigorous systems to manage its risk associated with offshore GOM operations effectively and is committed to maintaining safe and efficient operations, with the paramount goal of protecting personnel, the environment, and its facilities. To mitigate risk and support the Company's daily operations, the Company maintains a multi-tier insurance program. The Company's current energy package policy includes insurance coverage for pollution as well as third-party pollution liabilities, control of well, and property damage from operational and windstorm risk. In addition, the Company requires each of its contractors working on its facilities to maintain insurance coverage appropriate for the services provided by the contractor and for the contractor to name the Company as an additional insured under its insurance policies. The Company also requires each contractor to provide contractual indemnification to the Company for bodily injury and property damage arising out of the contractor's operations.

### (a) Regulation of Debtors' Business and Decommissioning Obligations

The Debtors are subject to the local, state, and federal laws and regulations in the jurisdictions where they operate. The laws and regulations that impact the Debtors' operations include those relating to the operation of wells and facilities (including platforms, pipelines, and gathering or processing units), environmental protection, health and safety, and oil and natural gas exploration and development.

The Company's operations in the GOM include a substantial number of oil and gas leases situated in federal waters and issued by the U.S. Department of the Interior. Specifically, the Company owns an interest in over 350 oil, gas, and mineral leases ("Oil and Gas Leases"), and is party to hundreds of joint operating agreements, unitization agreements, and farm-out agreements governing operations of the Oil and Gas Leases. Of their Oil and Gas Leases, almost all are offshore leases granted by BOEM or its predecessor entity. Operation of the Oil and Gas Leases in the GOM is subject to regulation by BOEM and BSEE (as well as other federal agencies including the Environmental Protection Agency and the United States Coast Guard) and requires compliance with the regulations of these agencies and other federal regulations and orders issued pursuant to various federal laws, including the Outer Continental Shelf Lands Act. For offshore operations, lessees must obtain BOEM approval for exploration, development, and production plans before the commencement of such operations. In addition to permits required from other agencies such as the U.S. Environmental Protection Agency, lessees must obtain a

permit from BSEE before commencing drilling and must comply with regulations governing, among other things, engineering and construction specifications for production facilities, safety procedures, well containment, P&A, and removal of infrastructure facilities. The Company has some operations in Texas and Louisiana; those operations are subject to regulation by various state regulators.

# (b) Obligations to the United States Government

To cover the various obligations of lessees and operators, such as the cost to plug and abandon wells and decommission and remove platforms and pipelines at the end of production on a lease, BOEM may require that lessees post surety bonds or other acceptable financial assurances that such obligations will be met. As of the Petition Date, the Debtors have obtained approximately \$1775 million in surety bonds for the benefit of BOEM to secure various of the Debtors' P&A Obligations.

#### (c) Obligations to Third Parties

Pursuant to BSEE regulations, the Company is jointly and severally liable for P&A obligations with all current and prior owners in the chain of title for all P&A liability that was accrued during the prior and current owners' ownership period. Therefore, in connection with many of its acquisitions of oil and gas properties, the Company has entered into various arrangements with the sellers that establish how the decommissioning of the subject oil and gas properties will be addressed in compliance with BOEM and BSEE regulations, including (as discussed below) with Apache.

Obligations to Third Parties Excluding Apache. As stated, the Debtors have entered into various arrangements with third parties concerning P&A Obligations assumed or that may arise during the Debtors' ownership of any acquired assets. In connection with the P&A Obligations owed to third parties (other than Apache), the Debtors have obtained approximately \$494 million in surety bonds and maintain less than \$10 million in escrow deposits, in each case for the benefit of such third parties.

Obligations to Apache. As explained above, the Company, in 2013, purchased the Legacy Apache Properties from Apache and agreed to assume decommissioning liabilities for certain properties that Apache previously owned and operated (the Legacy Apache Properties together with the previously owned and operated properties, the "Apache Properties"). The Debtors' decommissioning obligations owed to Apache with respect to the Apache Properties is governed by the provisions of the Decommissioning Agreement.

Under the Decommissioning Agreement, the Debtors must spend a minimum amount (\$80 million through 2022) each year on decommissioning the Apache Properties or fund any shortfall into a decommissioning trust for which Apache holds a beneficial interest (the "**Trust A**"). If the Company fails to perform the decommissioning required by the government, Apache may perform the decommissioning itself and seek reimbursement from the Company. If the Debtors fail to reimburse Apache, then Apache may then seek reimbursement first from proceeds held in Trust A and then from certain letters of credit or surety bonds issued for its benefit and described below. Any amounts collected by Apache under the letters of credit or surety bonds,

but not used for reimbursement for Apache decommissioning work, are required to be deposited into Trust A.

Under the Decommissioning Agreement and related documents, as amended in connection with the 2018 Restructuring, the Company has provided Apache with the following security and credit support relating to decommissioning of the Apache Properties:

- Approximately \$498 million in letters of credit, provided that the Company has the right to replace up to \$150 million of letters of credit with an equivalent amount of surety bonds in form and substance acceptable to Apache, which the Debtors have exercised;
- The conveyance of net profits interests into Trust A; and
- A first-priority springing lien on the assets of Trust A upon certain conditions being fulfilled, including the condition that the NPIs are recharacterized by the Bankruptcy Court.

Each month, the Debtors are obligated to deposit certain of the net profits generated by certain of the Apache Properties into Trust A. Certain funds in Trust A may be reimbursed to the Debtors if the Company certifies that the required minimum spend on decommissioning will be performed in the applicable year, and other funds in Trust A continue to accrue until the amounts therein equal approximately \$300 million. As the Company decommissions the Apache Properties, funds in Trust A and the amount of the letters of credit or surety bonds may be reduced if they together exceed 125% of the Debtors' remaining decommissioning liabilities under the Decommissioning Agreement. Under FWE's decommissioning program, the Company has performed approximately \$1.4 billion of decommissioning work, and has plugged and abandoned over 1,100 wells, 400 pipelines, and 380 platforms and other facilities through year-end 2019.

In connection with the 2018 Restructuring, the Debtors and Apache amended the Decommissioning Agreement to its current form. Under the Apache Term Sheet, all of the Debtors' obligations under the Decommissioning Agreement will continue with FWE I.

#### (d) 2018 Restructuring

On February 15, 2018, the Debtors commenced the 2018 Restructuring in the Bankruptcy Court. Pursuant to a pre-packaged plan of reorganization (the "2018 Plan"), the Debtors reduced their total funded debt from approximately \$3.3 billion to \$1.7 billion and reduced the Company's annual debt service obligations by up to \$128 million.

Additionally, pursuant to the 2018 Plan, the Company acquired the deepwater Noble Properties for a purchase price of approximately \$480 million, before customary adjustments. The Noble Properties have increased the Company's base of cash-flow positive assets meaningfully and have provided accretive value to the Debtors through operational efficiencies and synergies with the Debtors' existing assets. The Company's purchase of the Noble

Properties was funded by a portion of the proceeds from an equity rights offering to certain of the Company's then-second lien lenders (the "2018 Rights Offering").

#### (e) Other Matters

FWE is the indirect owner of economic interests in approximately 10% of Fieldwood Mexico, with the remaining 90% owned primarily by Riverstone V FW Holdings, LLC and its affiliates. Fieldwood Mexico is not a debtor in these Chapter 11 Cases. Fieldwood Mexico is the designated operator of the undeveloped Ichalkil and Pokoch fields in Mexico and splits all costs and profits equally with its Mexican partner, PetroBal, S.A.P.I. de C.V. FWE manages Fieldwood Mexico and provides technical and administrative services to Fieldwood Mexico pursuant to various service agreements on arm's-length terms.

# 2. Debtors' Corporate and Governance Structure

FWE Parent is approximately 49% owned by Riverstone Holdings LLC and certain of its affiliates, approximately 49.5% owned by its previous lenders and participants of the 2018 Rights Offering, and approximately 1.5% owned by employees through settlements of restricted stock units issued under a management incentive plan. Collectively, the Debtors consist of 14 entities registered under the laws of Delaware, Texas, and Louisiana. The Debtors also own two wholly-owned, non-debtor, domestic affiliates formed in Delaware and a wholly-owned, non-debtor, non-domestic affiliate formed in the Netherlands. A chart illustrating the Debtors' organizational structure as of the Petition Date is annexed hereto as **Exhibit HK**.

All of the other Debtors are wholly-owned, direct or indirect subsidiaries of FWE Parent. FWE Parent's Board of Directors (the "Board") functions as the Debtors' governing board with respect to the decision-making underlying these Chapter 11 Cases. The Board has seven members. Before July 8, 2020, G.M. McCarroll served as Chairman of the Board. He was also the Debtors' President and Chief Executive Officer. G.M. McCarroll resigned his positions effective as of July 1, 2020 pursuant to a separation agreement with the Company and continues to provide transition services at the Board's direction under a consulting agreement. The Board thereafter resolved to create an Executive Leadership Team (the "ELT") in lieu of appointing an individual to replace G.M. McCarroll as Chief Executive Officer. The Board has appointed Michael T. Dane (Senior Vice President and Chief Financial Officer), Thomas R. Lamme (Senior Vice President and General Counsel), and Gary D. Mitchell (Senior Vice President – Production) to serve on the ELT. In addition, the Board formed the Leadership Transition Committee (the "LTC") to oversee the ELT. Jim LaChance, an independent director, who joined the Board on July 8, 2020, is the sole member of the LTC.

Each Debtor other than FWE Parent is either a member-managed or manager-managed limited liability company or a corporation with a one-person or two-person board of directors, with the exception of one partnership entity that is managed by its general partner. FWE Parent's Board consists of the following seven directors:

Name	Position
Mark S. Boyadjian	Independent Director
Jason Dillow	Director
Bartow Jones	Director

<u>Name</u>	<u>Position</u>
Jim LaChance 1220	Independent Director
N. John Lancaster	Director
Jason Mudrick	Director
James H. Painter	Independent Director

The Company has highly experienced managers for its operations. The Company's core management team consists of the following individuals:

Name	Position
Michael T. Dane	Senior Vice President and Chief Financial Officer
Thomas R. Lamme	Senior Vice President, General Counsel, and Secretary
Gary D. Mitchell	Senior Vice President, Production
Gary Janik	Senior Vice President, Reservoir Engineering, Acquisitions and
	Mexico
John Seeger	Senior Vice President, Operations
John Smith	Senior Vice President, Business Development

# C. Equity Ownership

The following entities own, directly or indirectly, 10% or more of equity interests in FWE Parent:

- a) Certain funds sponsored by, or affiliated with, Riverstone Holdings LLC collectively own approximately 49% of common stock in FWE Parent (the "Common Stock").
- b) Certain funds sponsored by, or affiliated with, Bardin Hill Investment Partners LP collectively own approximately 12% of the Common Stock.
- c) Certain funds sponsored by, or affiliated with, Mudrick Capital Management LP collectively own approximately 11% of the Common Stock.

Each of the Debtors other than FWE Parent is directly or indirectly wholly-owned by FWE Parent.

# D. Prepetition Indebtedness

Immediately before the Petition Date, the Debtors' funded prepetition indebtedness was approximately \$1,800 million, consisting of the following:

Facility	Maturity	Principal	
Fieldwood - First Lien Debt Obligations			
First Lien First Out Term Loans	12/31/2021	\$139 million	
First Lien Last Out Term Loans	04/11/2022	\$1,143 million	
Fieldwood - Second Lien Debt Obligations			
Second Lien Term Loans	04/11/2023	\$518 million	

Jim LaChance was appointed a director in July 2020. The terms of his engagement are governed by that certain *Independent Director Agreement*, dated July 12, 2020.

Total Funded Debt

\$1,800 million

The below description of the Debtors' prepetition indebtedness is for informational purposes only and is qualified in its entirety by reference to the specific agreements evidencing such indebtedness.

#### 1. First Lien First Out Credit Agreement

Certain of the Debtors are parties to that certain Second Amended and Restated Credit Agreement-First Out, dated as of June 28, 2019 (as amended, restated, amended and restated, supplemented, or otherwise modified before the date hereof, the "Prepetition FLFO Credit Agreement") between FWE, as borrower, FWE Parent, as holdings, Goldman Sachs Bank USA, as administrative agent (the "Prepetition FLFO Administrative Agent"), Cantor Fitzgerald Securities ("CFS"), as collateral agent (in its capacity as such, the "Prepetition FLFO Collateral Agent"), and the Lenders (as defined therein) from time to time party thereto (the "Prepetition FLFO Lenders"). The Prepetition FLFO Credit Agreement establishes (i) a term loan credit facility that matures on December 31, 2021, pursuant to which an aggregate principal amount of approximately \$50 million in term loans (the "Initial FLFO Term Loans") are outstanding, (ii) a multi-draw term loan credit facility that matures on December, 31, 2021, pursuant to which an aggregate principal amount of approximately \$50 million in term loans (together with the Initial FLFO Term Loans, the "FLFO Term Loans") are outstanding, and (iii) a revolving credit facility that matures on December 31, 2021, pursuant to which (a) an aggregate principal amount of approximately \$17 million in revolving loans is outstanding and (b) a reimbursement obligation in favor of the Prepetition FLFO Administrative Agent with respect to approximately \$22 million in drawn letters of credit is outstanding, plus, in each case, any applicable interest, fees, and other amounts.

Certain of the Debtors guaranteed the Obligations (as defined in the Prepetition FLFO Credit Agreement (the "FLFO Obligations")) of FWE pursuant to that certain Amended and Restated Guarantee Agreement, dated as of April 11, 2018, among FWE, FWE Parent, certain other Debtors as guarantors (collectively, with FWE Parent, the "FLFO Guarantors") and the FLFO Collateral Agent. In order to secure the FLFO Obligations and the guarantee provided with respect to the FLFO Obligations, each of FWE and the FLFO Guarantors granted, or confirmed their continuing grant of, a first priority security interest in, and lien upon, substantially all of their material personal property, subject to customary exceptions, pursuant to that certain Second Amended and Restated Collateral Agreement, dated as of June 28, 2019 (as amended, restated, amended and restated, supplemented, or otherwise modified before the date hereof, the "FLFO Collateral Agreement") among FWE, the FLFO Guarantors, the Prepetition FLFO Administrative Agent, and the Prepetition FLFO Collateral Agent. In addition to the liens and security interests granted pursuant to the Prepetition FLFO Collateral Agreement, FWE and certain of the FLFO Guarantors granted, or confirmed their continuing grant of, first priority Mortgages (as defined in the FLFO Credit Agreement, the "FLFO Mortgages") on certain oil and gas properties located in Alabama, Louisiana, Mississippi, and Texas, and otherwise in jurisdictions where recordation with BOEM was required.

#### 2. First Lien Term Loan Agreement

Certain of the Debtors are parties to that certain Amended and Restated First Lien Credit Agreement, dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the "Prepetition FLTL Credit Agreement"), among FWE, as borrower, FWE Parent, as holdings, the lenders from time to time party thereto (the "Prepetition FLTL Lenders" and, together with the Prepetition FLFO Lenders, the "Prepetition First Lien Lenders"), and Cantor Fitzgerald Securities, as administrative agent and collateral agent (the "Prepetition FLTL Administrative Agent" and, together with the Prepetition FLFO Administrative Agent and the Prepetition FLFO Collateral Agent, the "Prepetition First Lien Agents"). As of the Petition Date, the aggregate amount outstanding under the FLTL Credit Agreement was approximately \$1,142,688,815.28, plus any unpaid interest, fees, premiums, or other amounts due thereunder.

Certain of the Debtors guaranteed the Obligations (as defined in the FLTL Credit Agreement (the "FLTL Obligations")) of FWE pursuant to that certain Amended and Restated Guarantee Agreement, dated as of April 11, 2018, among FWE, FWE Parent, certain other Debtors as guarantors (collectively, with FWE Parent, the "FLTL Guarantors") and the FLTL Administrative Agent. In order to secure the FLTL Obligations and the guarantee provided with respect to the FLTL Obligations, each of FWE and the FLTL Guarantors granted, or confirmed their continuing grant of, a first priority security interest in, and lien upon, substantially all of their material personal property, subject to customary exceptions, pursuant to that certain Amended and Restated Collateral Agreement, dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented, or otherwise modified before the date hereof, the "FLTL Collateral Agreement", and, together with the FLFO Collateral Agreement, the "First Lien Collateral Agreements") among FWE, the FLTL Guarantors and the FLTL Administrative Agent, as collateral agent. In addition to the liens and security interests granted pursuant to the FLTL Collateral Agreement, FWE and certain of the FLTL Guarantors granted, or confirmed their continuing grant of, first priority Mortgages (as defined in the FLTL Credit Agreement and, together with the FLFO Mortgages, the "First Lien Mortgages", the First Lien Mortgages, together with the First Lien Collateral Agreements and any other "Security Documents" as defined in the Prepetition FLFO Credit Agreement and Prepetition FLTL Credit Agreement, respectively, the "First Lien Security Documents") on certain oil and gas properties located in Alabama, Louisiana, Mississippi, and Texas, and otherwise in jurisdictions where recordation with BOEM was required. The security interest and lien securing the FLTL Obligations is pari passu with the security interest and lien securing the FLFO Obligations; however, pursuant to the terms of the Pari Passu Intercreditor Agreement (as defined below), any proceeds from the collateral securing the FLFO Obligations and the FLTL Obligations are required to be applied first towards the repayment of the FLFO Obligations and, thereafter, towards the repayment of the FLTL Obligations.

#### 3. Second Lien Term Loan Agreement

Certain of the Debtors are parties to that certain *Amended and Restated Second Lien Credit Agreement*, dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the "**Prepetition SLTL Credit Agreement**" and, together with the Prepetition FLFO Credit Agreement and Prepetition FLTL Credit Agreement, the "**Prepetition Credit Agreements**"), among FWE, as borrower, FWE

Parent, as holdings, the lenders from time to time party thereto (the "Prepetition SLTL Lenders" and, together with the Prepetition First Lien Lenders, the "Prepetition Lenders"), and Cortland Capital Market Services LLC, as administrative agent and collateral agent (the "Prepetition SLTL Administrative Agent" and, together with the Prepetition First Lien Agents, the "Prepetition Administrative Agents"). As of the Petition Date, the aggregate amount outstanding under the Prepetition SLTL Credit Agreement was approximately \$517,500,000, plus any unpaid interest, fees, premiums, or other amounts due thereunder (collectively, the "SLTL Claims").

Certain of the Debtors guaranteed the Obligations (as defined in the SLTL Credit Agreement (the "SLTL Obligations")) of FWE pursuant to that certain Amended and Restated Guarantee Agreement, dated as of April 11, 2018, among FWE, FWE Parent, certain other Debtors as guarantors (collectively, with FWE Parent, the "SLTL Guarantors") and the Prepetition SLTL Administrative Agent. In order to secure the SLTL Obligations and the guarantee provided with respect to the SLTL Obligations, each of FWE and the SLTL Guarantors granted, or confirmed their continuing grant of, a second priority security interest in, and lien upon, substantially all of their material personal property, subject to customary exceptions, pursuant to that certain Amended and Restated Collateral Agreement, dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented, or otherwise modified before the date hereof, the "SLTL Collateral Agreement") among FWE, the SLTL Guarantors and the SLTL Administrative Agent, as collateral agent. In addition to the liens and security interests granted pursuant to the SLTL Collateral Agreement, FWE and certain of the SLTL Guarantors granted, or confirmed their continuing grant of, second priority Mortgages (as defined in the SLTL Credit Agreement, and, together with the First Lien Mortgages, the "Mortgages", the Mortgages, together with the First Lien Security Documents and any other "Security Documents" as defined in the SLTL Credit Agreement, the "Security Documents") on certain oil and gas properties located in Alabama, Louisiana, Mississippi, and Texas, and otherwise in jurisdictions where recordation with BOEM was required.

### 4. Intercreditor Agreements

The relative contractual rights of the Prepetition FLFO Lenders, on the one hand, and the Prepetition FLTL Lenders, on the other hand, are governed by that certain *Pari Passu Intercreditor Agreement*, dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the "Pari Passu Intercreditor Agreement"). The Pari Passu Intercreditor Agreement controls the rights and obligations as among the holders of the FLFO Obligations (the "Prepetition FLFO Secured Parties"), the holders of the FLTL Obligations (together with the Prepetition FLFO Secured Parties, the "Prepetition First Lien Credit Agreement Secured Parties") and certain other providers of Secured Hedge Agreements (as defined in the Pari Passu Intercreditor Agreement) with respect to, among other things, priority of security over collateral, matters of debtor-in-possession financing, the use of cash collateral, and adequate protection.

The relative contractual rights of the Prepetition First Lien Credit Agreement Secured Parties, on the one hand, and holders of the SLTL Obligations (the "**Prepetition Second Lien Secured Parties**"), on the other hand, are governed by that certain *Intercreditor Agreement*, dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the "**Senior Intercreditor Agreement**"). The Senior

Intercreditor Agreement controls the rights and obligations of the Prepetition First Lien Credit Agreement Secured Parties and the Prepetition Second Lien Secured Parties with respect to, among other things, priority of security over collateral, matters of debtor-in-possession financing, the use of cash collateral, and adequate protection.

#### 5. DB Receivables Facility

Certain of the Debtors and a non-Debtor affiliate are parties to that certain *Master Receivables Purchase Agreement* dated as of December 23, 2019 among FWE, as originator, FW FinCo LLC, as seller, Deutsche Bank AG New York Branch, as administrative agent, Deutsche Bank Trust Company Americas, as a purchaser and the other purchasers party thereto (the "**DB Receivables Facility**"). As of the Petition Date, there were no amounts due and owing on the DB Receivables Facility. Subsequent to the Petition Date, the DB Receivables Facility terminated on its own terms.

# 6. Surety Bonds

Before the Petition Date, the Company had approximately \$1.165 billion in surety bonds that it maintains to satisfy various contractual and regulatory requirements. As stated above, this includes approximately \$177 million in surety bonds for the benefit of BOEM. This also includes \$498 million in surety bonds and contracts similar to surety bonds, which either have been issued directly to Apache on the Company's behalf or have been issued to Deutsche Bank as collateral for an equal dollar amount of letters of credit that Deutsche Bank has issued to Apache on the Company's behalf.

#### 7. Unsecured Claims

Further, in the ordinary course of their business, the Debtors incur trade debt with numerous vendors in connection with their operations. However, a significant number of the Debtors' prepetition trade obligations have been satisfied by the Debtors in accordance with first day relief granted by the Bankruptcy Court (as described below).

#### 8. Intercompany Claims

In the ordinary course of business, intercompany transactions (collectively, "Intercompany Transactions," and each intercompany receivable and payable generated pursuant to an Intercompany Transaction, an "Intercompany Claim") occur when, among other things, (i) FWE receives funds on behalf of Debtor and non-Debtor affiliates and managed entities (the "Non-Debtor Affiliates"), (ii) FWE makes payments and disbursements on behalf of Debtor and Non-Debtor Affiliates, and (iii) funds are transferred between and among the Debtors and the Non-Debtor Affiliates (primarily between FWE, Fieldwood Mexico, and SP 49 Pipeline LLC).

Debtor to Debtor Intercompany Transactions and Intercompany Claims are not generally settled by actual transfers of cash among the Debtors. Instead, the Debtors track all Intercompany Transactions and Intercompany Claims electronically in their centralized accounting system, the results of which are recorded concurrently on the applicable Debtor's balance sheets and regularly reconciled. The accounting system requires that all general ledger entries be balanced at the legal-entity level and, therefore, when the accounting system enters an

intercompany receivable on one entity's balance sheet, it also automatically creates a corresponding intercompany payable on the applicable affiliate's balance sheet. This results in a net balance of zero when consolidating all intercompany accounts. Additional detail regarding Intercompany Transactions and Intercompany Claims is set forth in the Cash Management Motion (defined below).

# IV. KEY EVENTS LEADING TO COMMENCEMENT OF CHAPTER 11 CASES

The Company proactively took a number of steps before filing these Chapter 11 Cases in an effort to deleverage its balance sheet, bolster liquidity, address near-term interest payments, and maximize value for stakeholders. The Company, however, has continued to face a challenging commodity price environment, which has constrained its liquidity and affected operations. Ultimately, the precipitous decline in oil prices from the combined effect of the COVID-19 pandemic and general deterioration of commodity prices forced the Company to pursue restructuring transactions.

#### A. Cost Reduction

The Company commenced production shut-ins during late March 2020 in response to the deteriorating commodity price environment. Initially, twenty-nine (29) low-margin shelf fields were shut-in, resulting in a savings of approximately \$5 million in monthly operating expenses. The Company, thereafter, commenced a broad shut-in during late April 2020 due to the continued oil price collapse. The Company effectively shut-in all operated production fields other than eight (8) dry gas fields and one shelf field. For deepwater assets, all properties except one non-operated field were shut-in from late April 2020 to June 2020. The Company was able to limit its operating expenses during the shut-in period.

In addition to the shut-ins, the Company has implemented other cost savings measures, such as a reduction in force, salary reductions for certain staff and contractors, including a 10% salary cut for corporate employees earning more than \$150,000 per year, elimination of the matching program under the 401(k) plan for employees, and stricter vendor management practices.

#### B. Vendor and Surety Issues

As a result of the foregoing, before the Petition Date, several of the Company's vendors and surety providers took action, or threatened to take action, to secure payments of alleged amounts that are either due and owing or may become due and owing in the future. For example, in the months leading up to the Petition Date, the Company received numerous demands from several of its surety providers requesting that the Company either release them from their bonds, or, in the alternative, post collateral in the amounts of their unreleased bonds. In fact, after sending one or more demand letters, two sureties filed lawsuits against the Company. In one lawsuit, filed in the United States District Court for the Southern District of Texas (Houston Division), Travelers Casualty and Surety Company of America ("Travelers") alleges that defendants have breached certain obligations under an indemnity agreement and seeks, among other relief, an injunction requiring the defendants to either release Travelers from

certain performance bonds or provide collateral to secure defendants' obligations under the indemnity agreements in the amount of \$60,000,000. FWE is also a defendant in a lawsuit filed by Aspen American Insurance Company ("Aspen") in the District Court of Harris County, Texas. Aspen's complaint alleges FWE breached its contract with Aspen by failing to post collateral sufficient to protect Aspen in the event of claims being made under certain performance bonds issued by Aspen. Aspen seeks monetary damages as a result of the alleged breach. The Debtors have filed answers to both lawsuits, contesting (among other allegations) that they breached the indemnity agreements and that the surety providers are entitled to any equitable relief such as an injunction. Both lawsuits are currently stayed by the automatic stay.

# C. Prepetition Restructuring Efforts

Before filing these Chapter 11 Cases, the Company took several steps to attempt to address its capital structure and liquidity needs without a comprehensive in-court restructuring. Despite these efforts, it became apparent that the Debtors' revenue and cash flow generating capacity would not be sufficient to service their outstanding debt on a go-forward basis and to maintain the liquidity necessary to operate their businesses and preserve long-term viability and enterprise value.

As a result, the Company determined that a restructuring transaction was necessary to position itself for long term success. The Debtors retained Weil, Gotshal & Manges LLP ("Weil"), as restructuring counsel, and Houlihan, as investment banker, to explore strategic alternatives and assist in developing and implementing a comprehensive plan to restructure its balance sheet. The Debtors also retained AlixPartners, LLP ("AlixPartners"), as financial advisor, to assist in preparing their operations for a potential chapter 11 restructuring as part of their contingency plan.

As discussions regarding a potential restructuring transaction progressed, it became necessary for the Company to seek forbearances under its Credit Agreements to provide additional time for negotiations over potential restructuring transactions to develop. On May 7, 2020, the Company entered into certain Temporary Limited Forbearance and Amendment agreements (collectively, the "TLF Agreements") with consenting lenders for each Prepetition Credit Agreement (collectively, the "TLF Consenting Lenders"). The TLF Agreements required the TLF Consenting Lenders to forbear from exercising their respective rights and remedies under the Credit Agreements with respect to certain defaults by the Company under the various Credit Agreements. Among the defaults were the Company's failure to deliver a Conforming Audit Opinion (as defined under the TLF Agreements) to the FLFO Administrative Agent, the Company's failure to satisfy its reimbursement obligations with respect to payment under a certain letter of credit in accordance with the FLFO Credit Agreement, and the Company's failure to make certain interest payments under the Credit Agreements, including interest payments that became due on April 30, 2020 in the amount of approximately \$1.3 million under the FLFO Credit Agreement, \$20 million under the FLTL Credit Agreement, and \$11.7 million under the SLTL Credit Agreement.

As part of the TLF Consenting Lenders' agreement to forbear from exercising their contractual rights with respect to defaults under the Credit Agreements, the TLF Consenting Lenders and the Company agreed to certain forbearance milestones. The milestones were intended to help facilitate negotiations to ensure continued progress toward a potential

restructuring transaction. The milestones included, among other things, the Company's requirement to deliver to the TLF Consenting Lenders, and/or their agents or advisors by dates certain, a strategic monthly operating plan, a comprehensive restructuring term sheet, a 13-week consolidated weekly cash flow forecast, and a DIP budget.

Thereafter, the Company and TLF Consenting Lenders executed four amendments to the TLF Agreements, including to extend the forbearance periods thereunder, with the most recent amendments extending the forbearance periods to July 31, 2020. The forbearance periods were further extended by email leading up to the Petition Date.

During the months leading up to the Petition Date, the Company worked alongside its lenders and other stakeholders to formulate strategic alternatives. These efforts culminated in an agreement with Apache on the framework for a restructuring with respect to the Legacy Apache Properties. The framework is memorialized in the Apache Term Sheet, executed on July 31, 2020. The Apache Term Sheet is attached as **Exhibit B** to the Restructuring Term Sheet, which is annexed to **Exhibit A** of the *Declaration of Michael Dane in Support of Debtors' Chapter 11 Petitions and First Day Relief* [Docket No. 29] (the "**First Day Declaration**"). A summary of the Apache Term Sheet is set forth in paragraphs 8-11 of the First Day Declaration. As explained above, given that the P&A Obligations related to the Legacy Apache Properties are among the Company's most significant liabilities, the terms set forth under the Apache Term Sheet form the cornerstone of the Debtors' restructuring and provide a resolution for one of the Debtors' most significant liabilities.

After extensive negotiations, the Company reached an agreement with Apache and the Ad Hoc Group of Secured Lenders on the Restructuring Term Sheet and the RSA, both of which further refined the terms of the Debtors' reorganization. The RSA, which was executed on August 4, 2020, is attached to the First Day Declaration as **Exhibit A**, with the Restructuring Term Sheet attached thereto as **Exhibit A**. A summary of the Restructuring Term Sheet and RSA is set forth in paragraphs 12-13 of the First Day Declaration. With the framework for the Debtors' restructuring in place, the Debtors filed for chapter 11.

# V. OVERVIEW OF CHAPTER 11 CASES

### A. Commencement of Chapter 11 Cases and First Day Motions

On August 3, 2020 and August 4, 2020, the Debtors commenced their Chapter 11 Cases. The Debtors continue managing their properties and operating their business as debtors in possession pursuant to sections 1107(a) and 1108 of the Bankruptcy Code.

#### B. First Day Motions

On August 4, 2020, the Debtors filed multiple motions seeking various relief from the Bankruptcy Court to enable the Debtors to facilitate a smooth transition into chapter 11 and minimize any disruptions to the Debtors' operations (the "**First Day Motions**"). The Bankruptcy Court granted substantially all of the relief requested in the First Day Motions and entered various orders authorizing the Debtors to, among other things:

- Restrict certain transfers of equity interests in the Debtors (the "**NOL Motion**") [Docket Nos. 50, 327];
- Pay certain prepetition taxes and assessments [Docket No. 60];
- Continue paying employee wages and benefits [Docket No. 51];
- Continue insurance and surety bond programs (the "**Insurance Motion**") [Docket Nos. 152, 340];
- Obtain postpetition financing and use of cash collateral (the "**DIP Motion**") [Docket Nos. 58, 346];
- Continue the use of the Debtors' cash management system, bank accounts, and business forms (the "Cash Management Motion") [Docket Nos. 49, 341];
- Pay certain prepetition interest owner obligations, joint interest billings, and operating expenses (the "JIB/Critical Vendor Motion") [Docket Nos. 62, 342]; and
- Establish procedures for utility companies to request adequate assurance of payment and to prohibit utility companies from altering or discontinuing service [Docket No. 61].

# C. Procedural Motions and Retention of Professionals

The Debtors have filed various motions regarding procedural issues that are common to chapter 11 cases of similar size and complexity as these Chapter 11 Cases. The Bankruptcy Court granted substantially all of the relief request in such motions and entered various orders authorizing the Debtors to, among other things:

- Jointly administer the Debtors' estates [Docket No. 17];
- File a consolidated creditor matrix and list of 30 largest unsecured creditors and modify the requirement to file a list of equity security holders [Docket No. 57];
- Establish procedures for the interim compensation and reimbursement of expenses of chapter 11 professionals [Docket No. 367];
- Employ professionals utilized by the Debtors in the ordinary course of business [Docket No. 293];
- Extend the deadline to remove civil actions [Docket No. 631];
- Extend the deadline to file Bankruptcy Rule 2015.3 reports [Docket No. 638]; and

• Extend the deadline to assume or reject unexpired leases of nonresidential real property [Docket No. 712]<sup>13</sup>.

The Debtors filed several applications and obtained authority to retain various professionals to assist the Debtors in carrying out their duties under the Bankruptcy Code during the Chapter 11 Cases. These professionals include (i) AlixPartners; (ii) Houlihan, as investment banker; (iii) Weil, as counsel to the Debtors; (iv) Jones Walker LLP; (v) Ryan LLC<sup>14</sup>; and (vi) Prime Clerk LLC, as claims, noticing, and solicitation agent. The Bankruptcy Court has entered orders authorizing the retention of certain of these professionals [Docket Nos. 412 (AlixPartners), 530 (Houlihan), 355 (Weil), 411 (Jones Walker), 1014 (Ryan LLC), and 19 (Prime Clerk)]. The Debtors reserve the right to seek and retain additional professionals. As of the date hereof, 29 professionals utilized in the ordinary course filed declarations regarding their retention by the Debtors.

# D. Appointment of Creditors' Committee

On August 18, 2020, the Creditors' Committee was appointed by the Office of the United States Trustee for Region 7 (the "U.S. Trustee") pursuant to section 1102 of the Bankruptcy Code to represent the interests of unsecured creditors in these Chapter 11 Cases [Docket No. 183]. The original members of the Creditors' Committee included (i) Oceaneering International, Inc.; (ii) Subsea 7 US LLC; (iii) Halliburton Energy Services, Inc.; (iv) TETRA Technologies, Inc.; and (v) Workstrings International, L.L.C. The Creditors' Committee has retained Stroock & Stroock & Lavan LLP ("Stroock") and Cole Schotz P.C. ("Cole SchotzPachulski Stang Ziehl & Jones LLP ("Pachulski") as co-counsel<sup>21</sup>, and Conway MacKenzie, LLC ("Conway") as its financial advisor. The Bankruptcy Court entered orders authorizing the Creditors' Committee's retention of such professionals [Docket Nos. 471 (Stroock), 470 (Cole Schotz), and 472 (Conway)]. The Creditors Committee is currently comprised of: (i) TETRA Technologies, Inc. and (ii) Superior Energy Services, Inc. Sea Robin Pipeline, LLC, (ii) Aggreko, LLC, and (iii) Partco, LLC.

# <u>E.</u> <u>Postpetition Hedging Agreements and Treatment of Hedging Obligations</u> Under the Plan

On August 18, 2020, the Debtors filed the Emergency Motion of Debtors for Order (I) Authorizing Debtors to (A) Enter into and Perform Under New Postpetition Hedging Agreements, and (B) Grant Related Liens and Superpriority Claims, and (II) Modifying Automatic Stay, and (III) Granting Related Relief [Docket No. 185] (the "Hedging Motion"). On August 24, 2020, the Bankruptcy Court entered the Emergency Order (I) Authorizing Debtors to (A) Enter into and Perform Under New Postpetition Hedging Agreements and

<sup>&</sup>lt;sup>13</sup> In addition, on December 1, 2020, the Debtors filed a motion to extend exclusive periods pursuant to section 1121(d) of the Bankruptcy Code [Docket No. 625].

<sup>&</sup>lt;sup>14</sup> The application to retain Ryan LLC was filed on December 30, 2020.

<sup>&</sup>lt;sup>21</sup> On February 19, 2021, the Creditors' Committee filed the *Application for Approval of the Employment of Pachulski Stang Ziehl & Jones LLP as Co-Counsel to the Official Committee of Unsecured Creditors, Effective as of January 20, 2021* [Docket No. 894] to retain Pachulski as its counsel, in place of Cole Schotz P.C.

(B) Grant Related Liens and Superpriority Claims, (II) Modifying Automatic Stay, and (III) Granting Related Relief [Docket No. 242] (the "Hedging Order").

Pursuant to the Hedging Order, the Debtors have entered into and performed under new financial derivative transactions pursuant to contracts (the "Postpetition Hedging Agreements" and the claims arising thereunder, the "Hedging Obligations") in the ordinary course of business. In accordance with the DIP Order and Hedging Order, the Debtors have secured and otherwise ensured payment of the Hedging Obligations by providing the hedging counterparties:

(a) superpriority administrative claims on account of the Hedging Obligations under section 364(c)(1) of the Bankruptcy Code, which are *pari passu* with the DIP Obligations (as defined in the DIP Order) provided under the DIP Order, and (b) first-priority liens in the DIP Collateral which are *pari passu* with the DIP Liens.

Pursuant to Section 2.7 of the Plan, on (or as soon thereafter as is reasonably practicable) the later of (a) the Effective Date and (b) the first Business Day on which the Allowed Postpetition Hedge Claim becomes due and owing in accordance with the terms of and subject to the conditions of any orders or agreements governing, instruments evidencing, or other documents establishing, such liabilities, each holder of an Allowed Postpetition Hedge Claim shall receive in full and final satisfaction of such Claim, either (x) Cash in an amount equal to the Allowed amount of such Claim or such other treatment consistent with the provisions of section 1129(a)(9) of the Bankruptcy Code or (y) such other treatment as to which the Debtors, the Post-Effective Date Debtors, or NewCo and its subsidiaries (including the Credit Bid Purchaser), as applicable, and the holder of such Allowed Postpetition Hedge Claim will have agreed upon in writing; provided, that any Allowed Postpetition Hedge Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.

# F. E. Final Hearing on Vendor, Insurance, Cash Management, and DIP Motion

On August 22, 2020, the Bankruptcy Court entered the *Order Continuing the Hearing on the Motions* [Docket No. 221], which continued the hearing on the Insurance Motion, Cash Management Motion, JIB/Critical Vendor Motion, NOL Motion, and DIP Motion to consider granting the requested relief on a final basis for August 24, 2020 to September 14, 2020 (the "**Final Hearing**"). On September 11, 2020, the Bankruptcy Court entered a final order on the NOL Motion [Docket No. 327].

Before the Final Hearing, eight parties objected or joined in objections to the Insurance Motion, Cash Management Motion, and JIB Critical Vendor Motion [Docket Nos. 189, 311, 196, 197, 212, 284, 306, 308]. The Debtors filed revised proposed orders reflecting changes made by the Debtors to resolve these objections [Docket Nos. 332, 338, 337], which the Bankruptcy Court entered on a final basis at the Final Hearing [Docket Nos. 340, 341, 342].

Seventeen parties objected or joined in objections to the DIP Motion [Docket Nos. 188, 192, 196, 200, 201, 202, 203, 205, 206, 211, 212, 213, 216, 218, 222, 230, 284]. Following the Final Hearing, the Debtors filed a revised proposed order reflecting changes made by the Debtors to (i) resolve objections raised by various parties in interest and (ii) address comments

raised by the Bankruptcy Court at the Final Hearing [Docket No. 344], which the Bankruptcy Court entered on a final basis on September 15, 2020 (the "DIP Order") [Docket No. 346]. The DIP Order authorized the Debtors to obtain the DIP Facility, a multiple-draw senior secured term loan facility in a principal amount not to exceed \$100 million. On the closing date, the Debtors borrowed an aggregate principal amount equal to \$10 million under the DIP Facility. To date, the Debtors have not made any additional draws under the DIP Facility.

#### F. Vendor Program

The Debtors and their advisors have been managing relations with the Debtors' vendors through the Debtors' vendor program by completing 125 trade agreements resolving approximately \$113.6 million of prepetition claims and continuing to work towards completing an additional 22 trade agreements representing an additional \$13.9 million of prepetition claims.

# G. The Creditors' Committee's Challenge Rights

Pursuant to the DIP Order, the Creditors' Committee was provided the right to challenge certain stipulations made by the Debtors in the DIP Order regarding, among other things, the validity, perfection, and priority of certain pre-petition liens, "by no later than (i) 75 days after enter of this Final Order, (ii) any such later date as has been agreed to, in writing, by the Prepetition Agents (with the consent of the DIP Lenders) as applicable, and (iii) any such later date as has been ordered by the Court for cause upon a motion filed and served within any applicable period of time set forth in this paragraph" (the "Challenge Period"). On November 25, 2020, the Court entered the *Stipulation and Agreed Order Extending the Official Committee of Unsecured Creditors' Challenge Period Under the Final DIP Order* [Docket No. 603], which extended the Challenge Period to December 18, 2020.

The Committee investigated the validity of the secured lenders' liens and the other items subject to the Challenge Period, and ultimately concluded that certain unencumbered assets existed, which conclusion was disputed by the Debtors and DIP Lenders. On December 21, 2020, the Court entered the *Stipulation and Agreed Order by and Among the Debtors, the Prepetition Agents and the Official Committee of Unsecured Creditors Extending the Challenge Period as to Preserved Claims* [Docket No. 680], further extending the Challenge Period until February 8, 2021 with respect to certain assets that the Creditors' Committee determined are not subject to valid pre-petition liens and do not constitute pre-petition collateral. The parties subsequently entered into additional stipulations further extending the Challenge Period, while the Creditors' Committee, Debtors and Consenting Creditors engaged in negotiations concerning treatment of unsecured creditors' Claims under the Plan. In light of the settlement in principle discussed above, the parties anticipate further extending the Challenge Period and that the Creditors' Committee will waive all challenges upon approval of the settlement and confirmation of the Plan as of the Effective Date.

# H. G. Statements and Schedules, and Claims Bar Dates

On October 14, 2020, the Bankruptcy Court entered an order approving (i) November 25, 2020 as the deadline for all creditors or other parties in interest to file proofs of Claim (the "**Bar** 

**Date**"); and (ii) February 1, 2021 as the deadline for all governmental units to file a proof of Claim [Docket No. 466].

The Debtors provided notice of the Bar Date to all known creditors and parties in interest, and published notice of the Bar Date in the national edition of the *New York Times*.

On October 13, 2020, the Debtors filed their schedules of assets and liabilities and statements of financial affairs detailing known Claims against the Debtors. [Docket Nos. 429-456]. Further, as of the date hereof, over 875882 proofs of Claim had been filed against the Debtors. The Debtors continue to review and refine their analysis of the filed Claims.

Further, the Debtors intend to reject certain executory contracts pursuant to the Plan. Any counterparty to an executory contract that is rejected must file and serve a proof of Claim on the applicable Debtor that is party to the applicable executory contract to be rejected by no later than the applicable bar date set forth in the Plan or the Bankruptcy Court order governing such rejection.

# I. Extension of Debtors' Exclusivity

On December 1, 2020, the Debtors filed a motion seeking to extend the exclusive periods pursuant to section 1121(d) of the Bankruptcy Code (the "Exclusivity Motion") [Docket No. 625].

On January 4, 2021, the Bankruptcy Court held a hearing on the Exclusivity Motion. On January 8, 2021, the Bankruptcy Court entered the *Order Pursuant to Section 1121(d) of the Bankruptcy Code Extending the Exclusive Period* [Docket No. 751] (the "Exclusivity Order"), pursuant to which the Debtors' exclusive period in which to file a chapter 11 plan was extended from December 1, 2020, through and including March 1, 2021 and the Debtors' exclusive period in which to solicit acceptances of its chapter 11 plan was extended from January 30, 2021, through and including April 30, 2021. In addition, the Bankruptcy Court established procedures under the Exclusivity Order to provide the Company's surety providers the option to commence an expedited adversary proceeding on or before January 20, 2021 requesting that the Bankruptcy Court determine whether the surety providers hold administrative expense claims pursuant to section 503(b) of the Bankruptcy Code against any of the Debtors for surety bond premiums on account of surety bonds that were issued prior to the Petition Date. No surety providers filed such an adversary proceeding.

On March 1, 2021, the Debtors filed a motion seeking a further extension of the exclusive periods for filing a chapter 11 plan and soliciting a chapter 11 through May 31, 2021 and July 29, 2021 [Docket No. 930].

# J. Motion to Approve Second Lien Backstop Commitment Letter

As described above, the Credit Bid Purchaser's capital structure will consist of (i) the First Lien Exit Facility and (ii) an up to \$185 million Second Lien Exit Facility, which includes a New Money Investment of up to \$85 million.

<u>In order to ensure the commitments under the Second Lien Exit Facility, including the New Money Investment, the Debtors have agreed to enter into the a backstop commitment letter</u>

(the "Second Lien Backstop Commitment Letter") to be entered into by and among the Debtors, the Credit Bid Purchaser, NewCo, and the entities listed on Schedule I thereto (collectively, the "Second Lien Backstop Parties" and each individually, a "Second Lien Backstop Party"). Pursuant to the Second Lien Backstop Commitment Letter, the Second Lien Exit Facility will be fully backstopped by the Second Lien Backstop Parties pursuant to the terms thereof, resulting in an aggregate commitment of \$185 million (the "Aggregate Commitment"). The terms of the Second Lien Backstop Commitment Letter ensure that the Credit Bid Purchaser has a source of necessary new capital committed to fund its initial capital needs and consummate the Credit Bid Transaction.

In exchange for the commitments and obligations of the Second Lien Backstop Parties under the Second Lien Backstop Commitment Letter, each Second Lien Backstop Party will be entitled to, among other things: (i) its pro rata share of a backstop commitment premium equal to \$14.8 million, representing 8% of the amount of the Aggregate Commitment, to be paid by NewCo in the form of New Equity Interests in NewCo at a discount of 30% to equity value (the "Second Lien Backstop Commitment Premium"); (ii) its New Money Second Lien Term Loans Allocation Percentage of warrants for up to 24% of the New Equity Interests in NewCo (the "New Money Warrants"); (iii) in the event of an Alternative Transaction (as defined below), its pro rata share of an Alternative Transaction Premium (as defined in the Second Lien Backstop Commitment Letter) equal to 5% of the Aggregate Commitment, to be paid by the Company in cash and which shall become payable on (A) the date of the consummation of any sale, transfer or other disposition of all or a material portion of the Acquired Interests (as defined in the Credit Bid Purchase Agreement) to any person or persons other than the Credit Bid Purchaser, (B) the date of the consummation of any series of sales, transfers or other dispositions of any portion of the Acquired Interests that, when taken collectively, constitutes a disposition of all or a material portion of the Acquired Interests to any person or persons other than the Credit Bid Purchaser, or (C) the date of the consummation of any plan of reorganization, winding up, liquidation, sale or disposition, reorganization, merger or restructuring of the Company or any of the other Debtors (other than (x) the "Restructuring" and "Restructuring Transactions" as defined in and contemplated under the Restructuring Support Agreement, or (y) any liquidation under Chapter 7 of the Bankruptcy Code pursuant to which a material portion of the Acquired Interests are a part of the liquidating estate) without the use of the commitments under the Second Lien Backstop Commitment Letter, regardless of whether such plan or other transaction contemplates a sale of assets of the Debtors, a recapitalization or any alternative structure (any such transaction contemplated by clauses (A), (B), or (C), an "Alternative Transaction"); provided that the Alternative Transaction Premium shall not become due in the event that (a) the Second Lien Backstop Parties shall have failed to comply with the PA Execution Covenant (as defined in the Second Lien Backstop Commitment Letter) or (b) if the Credit Bid Purchase Agreement is terminated due to (x) Credit Bid Purchaser's breach, (y) if the Second Lien Backstop Parties commit to support the Equity Rights Offering and the Equity Rights Offering is not consummated as a result of the breach of such commitment by a Second Lien Backstop Party, or (z) the Credit Bid Purchaser being unable to credit bid (the foregoing clauses (x) through (z), the "Specified Exceptions"); (iv) the reimbursement of the Second Lien Backstop Parties for all reasonable and documented out-of-pocket fees, costs and expenses (including the fees and expenses of counsel) incurred in connection with the Second Lien Exit Facility whether or not the Closing Date occurs or any Second Lien Exit Facility Documents are executed and delivered or any extensions of credit are made under the Second Lien Facility (the foregoing reimbursement obligations, the "Expense Reimbursement"), to be paid by Holdings or the

Credit Bid Purchaser; provided that the Company shall be liable for the Expense Reimbursement in the event, and solely in the event, of the termination of the commitments of the Backstop Parties under the Backstop Commitment Letter (other than a termination as a result of the occurrence of the Closing Date), provided, further that the Company shall have no liability for the Expense Reimbursement if the Credit Bid Purchase Agreement is terminated due to the occurrence of any Specified Exception; and (v) the obligations of the Company, NewCo, Holdings and Credit Bid Purchaser, as set forth in section 5 of the Backstop Commitment Letter, to indemnify the Backstop Parties under certain circumstances (the "Indemnification Obligations"); provided that the Indemnification Obligations of the Company (but not any other parties) shall terminate upon the earlier to occur of the Closing Date and the termination of the Credit Bid Purchase Agreement due to the occurrence of any Specified Exception (clauses (iii)—(v), collectively, the "Commitment Protections").

The Debtors plan to file the Emergency Motion of Debtors for Order (I) Authorizing Entry into Backstop Commitment Letter, (II) Approving Obligations Thereunder, and (III) Granting Related Relief (the "Second Lien Backstop Motion"), seeking entry of an order approving, among other things, their entry into the Second Lien Backstop Commitment Letter and approval of the Commitment Protections provided for therein. The Debtors intend to request a hearing to be held on the Second Lien Backstop Motion on the date of the Disclosure Statement hearing.

# K. Motion to Assume Sublease

In connection with the Apache Definitive Documents, Apache and FWE agreed to certain modifications of that certain Sublease Agreement, dated as of September 30, 2013 between Apache, as sublessor, and FWE, as sublessee, pertaining to certain office space in Houston, Texas (the "Sublease Agreement"), as set forth in that certain Fourth Amendment to Sublease Agreement (the "Sublease Amendment"), which is attached to the Implementation Agreement as Exhibit 17. Pursuant to the Sublease Amendment, FWE will pay a substantially reduced rental rate to Apache. Additionally, the Sublease Amendment contains favorable termination rights for FWE.

On February 10, 2021, the Debtors filed the Emergency Motion of Debtors for Entry of Order (I) Approving Debtors' Entry into Sublease Amendment and (II) Authorizing Debtors' Assumption of Sublease Agreement [Docket No. 869], seeking entry of an order (i) approving the Debtors' entry into the Sublease Amendment and (ii) authorizing the Debtors' assumption the Sublease Agreement. On February 22, 2021, the Bankruptcy Court entered the Order (I) Approving Debtors' Entry Into Sublease Amendment and (II) Authorizing Debtors' Assumption of Sublease Agreement [Docket No. 898].

# L. Vendor Program

The Debtors and their advisors have been managing relations with the Debtors' vendors through the Debtors' vendor program by completing 149 trade agreements resolving approximately \$136 million of prepetition claims and continuing to work towards completing an additional 11 trade agreements representing an additional \$8.3 million of prepetition claims.

# M. H. Lien Analysis

Before and following the Petition Date, the Debtors' advisors conducted an independent analysis of the quality and amount of the mortgages filed in association with the Debtors' three tranches of secured funded debt. A combination of the Company's books and records, its filings with BOEM and other mortgage documents were reviewed to determine (i) the technical validity of all filed mortgages to assure that individual mortgage forms satisfied relevant technical legal requirements (the "**Technical Validity Analysis**") and (ii) the lien coverage ratio, or the amount of mortgaged oil and gas asset leases to total reserve asset lease amounts, as well as the amount of any unencumbered properties (the "**Lien Coverage Analysis**"). Additionally, the Company's trial balance, inventory records, and investments in subsidiaries were reviewed to determine the net book value of any potentially unencumbered non-oil and gas assets.

The Technical Validity Analysis included a comprehensive search of BOEM filings and other mortgage documents in Texas, Louisiana, Alabama, and Mississippi. In connection with FWE's exit from its previous chapter 11 filing, in 2018, Weil manually reviewed each of the mortgage documents to determine whether (i) the document is legible, (ii) the mortgagor name is correct, (iii) the mortgagee name is correct, (iv) the trustee name is correct, (v) party signatures are present, (vi) the document is notarized, and (vii) the document is properly recorded (stamped with book/liber/volume number, page number, date, and time). In addition, Weil manually reviewed each of the mortgage documents to determine the following: (i) within each secured loan tranche, relative to the base form for that tranche, the language of the grant, the language of the security agreement, enforcement provisions, the description of debt, whether the mortgage has a valid "catchall/all assets in county" provision, and (ii) documented discrepancies between tranches of debt. 1522

Moreover, the Lien Coverage Analysis was performed using the Company's Mid-year 2020 Oneline Reserve Report and initial mortgage analysis (the "MY'20 Report"). The coverage ratio of mortgaged oil and gas asset leases to total reserve asset lease amounts (PV-9), based on the MY'20 Report, are as follows for each of the secured debt tranches:

<b>Lien Coverage by Secured Debt (Proved Reserves)</b>		
<u>Loan</u>	<u>Total Lien Coverage</u> =	
First Lien First Out	95.5%	
First Lien Term Loan	95.5%	
Second Lien Term Loan	95.5%	

<sup>&</sup>lt;sup>4522</sup>Certain mortgages were filed after Weil's review following the 2018 Restructuring to fix discrepancies between the tranches of debt.

<sup>&</sup>lt;sup>+623</sup> Defined as the ratio of mortgaged oil and gas reserve asset amount to total oil and gas reserve asset amount.

<u>Lien Coverage by Secured Debt (Proved + Probable)</u>		
Loan	Total Lien Coverage = 1825	
First Lien First Out	94.5%	
First Lien Term Loan	94.5%	
Second Lien Term Loan	94.5%	

For each of the secured debt tranches, the Debtors determined that their prepetition secured lenders had valid, perfected liens in over 95.5% of the Debtors' proved reserves.

# N. I. Independent Investigation

Jim LaChance was appointed to the Board on July 8, 2020. Mr. LaChance was selected by the Board for his strong background serving as an independent director and his extensive business and restructuring experience. Since his appointment, Mr. LaChance has actively participated as a member of the Board with management and the Company's advisors on the Restructuring. This includes approval of entry into the Restructuring Support Agreement RSA and the commencement of the Chapter 11 Cases.

In addition, in his capacity as an independent director of FWE Parent, Mr. LaChance oversaw an investigation into certain claims and estate causes of action that are proposed to be released pursuant to the Plan (the "**Independent Investigation**"). The Independent Investigation also included a review of certain non-de minimis pledges of collateral and transfers of interests made by the Company within the 90-day period leading up to the Petition Date in connection with its entry into forbearance and amendment agreements, dated May 7, 2020, with the required <u>Prepetition</u> FLFO Lenders, <u>Prepetition</u> FLTL Lenders, and <u>Prepetition</u> SLTL Lenders.

Weil, as counsel to the Company, assisted Mr. LaChance in evaluating the colorability of those certain potential claims and estate causes of action. The Independent Investigation took place over the course of several months and included extensive factual and legal analysis. In connection with the Independent Investigation, Weil conducted five separate interviews of three different individual members of management or the Board, and reviewed approximately 700 documents comprising several thousand pages.

Based upon the results of the Independent Investigation, Mr. LaChance concluded and therefore recommended to the Board that it is in the best interests of the Company and its stakeholders to pursue the Plan and grant the releases provided for in the Plan. Mr. LaChance's determination was based upon, among other things, no valuable colorable claims having been identified against the officers, directors or shareholders in the Independent Investigation and the significant value provided by the Consenting Creditors in pursuing the Plan which would allow the Company to (i) reorganize as a more streamlined, cost-effective going-concern business, (ii)

Capital expenditures required for probable reserves would be a function of the development plan for those reserves.

<sup>1825</sup> Defined as the ratio of mortgaged oil and gas reserve asset amount to total oil and gas reserve asset amount.

save over 1,000 jobs, and (iii) facilitate the safe, responsible, and accelerated decommissioning of properties, pipelines, and platforms in the Gulf of Mexico.

# O. J. Adversary Complaint Against Atlantic Maritime Services, LLC

After two lawsuits (the "Lawsuits") were filed post-petition on November 13, 2020 against certain of the Debtors' co-working interest owners in the United States District Court for the Eastern District of Louisiana, the Debtors commenced an adversary proceeding styled Adversary Case No. 20-03476 Fieldwood Energy LLC, et al. v. Atlantic Maritime Services, LLC (the "Atlantic Proceeding"), seeking entry of an order extending the automatic stay to enjoin Atlantic Maritime Services, LLC ("Atlantic") from prosecuting the lawsuits and obtained a preliminary injunction temporarily enjoining Atlantic from prosecuting the Lawsuits against the Debtors' co-working interest owners. On November 25, 2020, following a hearing on the Debtors' motion for preliminary injunction, the Bankruptcy Court held that filing the Lawsuits violated the automatic stay and that continued prosecution of the Lawsuits would result in further violations of the automatic stay. Accordingly, the Bankruptcy Court entered an order granting a temporary preliminary injunction enjoining Atlantic from prosecuting the Lawsuits against the Debtors' co-working interest owners (ECF[Atlantic Proceeding, Docket No. 10)] (the "Stay Extension Order").

On December 8, 2020, the Bankruptcy Court entered the *Stipulation and Order Extending the Automatic Stay to Certain of Debtors' Co-Working Interest Owners*, which extended the Stay Extension Order through and including the earliest to occur of (i) the effective date of any confirmed chapter 11 plan, (ii) sale of the properties subject to Atlantic's alleged liens giving rise to the Lawsuits (as defined in the Stay Extension Order), and (iii) through and including 11:59 p.m. (prevailing Central Time) on April 15, 2021.

# P. Regulatory Matters

The offshore oil and gas industry is heavily regulated by the Department of the Interior pursuant to the Outer Continental Shelf Lands Act<sup>26</sup> ("OCSLA") and OCSLA's implementing regulations found primarily at 30 CFR 250 *et seq.* (OCSLA and the implementing regulations the "Regulations") and also by other agencies such as the Environmental Protection Agency and the United States Coast Guard under other federal statutes. For the Debtors' properties in Louisiana and Texas, those states have their own detailed regulations, which apply to leases on the respective lands and waters of the states.

The primary regulatory enforcement mechanism utilized by the Department of Interior through BSEE is conducting scheduled and unscheduled inspections of offshore facilities and operations to ensure that facilities and operations are in compliance with the Regulations. In the event BSEE inspectors discover that conditions of FWE's offshore structures or operations violate the Regulations, BSEE may issue an INC (i.e., an Incident of Non-Compliance) which often includes an order to remediate non-complying conditions or operations. At BSEE's discretion and based on the severity of the non-compliance, BSEE may also impose civil penalties for the INC and further impose civil penalties for each day the non-compliance with the

Regulations continues.<sup>27</sup> Typically, the total amount of BSEE civil penalties paid by the offshore oil and gas industry (i.e., for the entire Gulf of Mexico) is approximately \$1-2 million per year.<sup>28</sup> As a part of its restructuring process and with the aim to resolve as much liability to the government as possible in the restructuring process, FWE and the Department of Interior have commenced discussions to resolve all outstanding civil penalty liability. FWE expects to resolve the civil penalty liability in line with historical trends, although the discussions are ongoing and the outcome of the discussions is difficult to predict with precision.

In addition, since 2016, FWE has responded to requests from the U.S. Attorney's Offices for the Eastern and Western Districts of Louisiana in connection with the investigation of certain civil and criminal matters. Two employees of FWE were indicted in the Eastern District of Louisiana on January 15, 2021 for violations of the Clean Water Act, 33 U.S.C. §§ 1319(c)(1)(A), 1319(c)(2)(A), 3121(b)(3), 1321(b)(5) and OCSLA, 43 U.S.C. §§ 1350(c)(2), 1350(c)(3). One employee was indicted in relation to a negligent and knowing discharge, failure to report the discharge at Main Pass 310 in 2015 and falsely representing company records to BSEE. A second employee was indicted for a negligent discharge at Grand Isle 43 in January 2018 and with rendering safety systems inoperable. FWE has not been charged, is cooperating with the authorities and will continue discussions with the government as appropriate.

On February 10, 2021, in a resolution of the investigations of the U.S. Attorney's Office for the Eastern District of Louisiana (the "USAO"), including those relating to Main Pass 310 and Grand Isle 43, FWE entered into a Non-Prosecution Agreement with the USAO in respect of certain civil and criminal violations alleged by the USAO without any criminal plea or indictment against FWE or its officers or directors. The NPA requires FWE to undertake certain obligations, including cooperating with the USAO and other federal agencies, admitting to findings of fact that its employees and third-party contractors committed certain criminal violations, and undertaking certain corrective and remedial actions, including the payment of a \$2 million fine, payable in four equal installments over a two year period. Should FWE remain in compliance with its obligations under the NPA, then the USAO has agreed to not prosecute FWE or any of its officers or directors during the term of the NPA or thereafter for any alleged violations of federal civil and criminal laws related to conduct described in the NPA or any other conduct for which FWE has been under investigation by the USAO as of the effective date of the NPA. The NPA is to remain in effect until the later of (i) two years from the date the Bankruptcy Court approves the \$2 million fine and (ii) until the complete payment of the fine.

On February 18, 2021, the Debtors filed the *Motion of Debtors for Entry of an Order* (I) Approving Non-Prosecution Agreement with the United States Attorney's Office for the Eastern District of Louisiana and (II) Granting Related Relief [Docket No. 893], seeking entry of an order (i) approving the Debtors' entry into the NPA and performance of the obligations thereunder and (ii) granting related relief. On March 15, 2021, the Bankruptcy Court entered the Order (I) Approving Non-Prosecution Agreement with the United States Attorney's Office for the Eastern District of Louisiana and (II) Granting Related Relief [Docket No. 1004].

<sup>27 30</sup> CFR 250.1400 et seq. Currently, the maximum civil penalty is \$44,675 per day. See https://www.bsee.gov/what-we-do/safety-enforcement-division/civil-penalties

<sup>28</sup> See e.g., 2020 civil penalties totaling \$1.3 million: https://www.bsee.gov/sites/bsee.gov/files/fiscal-year-2020-cp-report.pdf

The NPA applies only to the United States Attorney's Office for the Eastern District of Louisiana and does not bind any other federal, state, or local prosecuting, administrative, or regulatory agencies (although the NPA does resolve all civil penalty exposure arising out of the incidents subject to the investigation).

# Q. Emergency Motion to Compel BP to Perform Under Executory Contracts

The Company is a co-working interest owner and operator of a well in the Gulf of Mexico that is part of the Galapagos field ("Genovesa"). Genovesa was drilled in June-July 2019. Genovesa connects to a host platform called Na Kika, which is partially owned by BP Production & Exploration Inc. ("BP"), via an undersea loop system ("LSPS"), which is jointly owned by the Company, BP, and others, and operated by BP. In April 2020, FWE first learned that there was an anomaly in the LSPS, which was later determined to be a small leak. FWE did not cause the anomaly in the LSPS, something with which BP agrees. Remediating the leak through a short-term single flowline project ("SFLP"), as opposed to a longer-term loop system restoration project (which is still necessary), is the necessary step to bringing Genovesa online and initiating production for this well.

Production on the lease on which Genovesa is located ceased in April 2020, meaning that, under the applicable regulations, the lease would expire one year later unless production is restored or other lease saving activities occur or BSEE authorizes a suspension of production ("SOP"). On January 20, 2021, the U.S. Department of the Interior released Order 3395, which limits consideration of lease extensions, among other things, to political appointees. It is, therefore, uncertain whether an SOP would be granted.

Accordingly, on January 27, 2021, the Company filed an *Emergency Motion to Compel BP Production & Exploration Inc. to Perform Pre-Petition Contracts* [Docket No. 792], asking the Court to order BP to perform its obligations under the operative agreements by requiring BP to either complete the short-term SFLP itself or allow the Company to do so in time to get Genovesa online by April 2021. The Court held a contested evidentiary hearing on February 2, 2021, at which it orally ruled that, among other things, BP had been "behaving in a remarkably poor way," "intentionally delayed," acted in "bad faith," "in breach," and "needs to stop acting with excuses." The Court ordered BP to perform the necessary activities to bring Genovesa online by April 5, 2021, or, in the alternative, gave BP the option to elect to turn over operatorship of the short-term SFLP to FWE and to support FWE as needed to bring Genovesa online by April 5, 2021. BP elected the second option, and the Court entered an order to this effect on February 3, 2021 at Docket No. 845. Since the date of the order, BP and FWE have worked cooperatively on the SFLP project and, subject to good weather and timely permitting, continue to be on pace to meet the target date for production.

# VI. RESTRUCTURING TRANSACTIONS AND PLAN IMPLEMENTATION

Pursuant to the Plan, the Debtors are seeking approval of, among other things, (i) entry into and consummation of the Credit Bid Transaction (subject to the terms of the Credit Bid Purchase Agreement), (ii) entry into and consummation of the Apache Transactions pursuant to Bankruptcy Rule 9019 and the Apache Definitive Documents, including the Plan of Merger, (iii)

the continued operation and decommissioning of the FWE III Properties, and (iv) the abandonment of the Abandoned Properties.

#### A. Approval of Credit Bid Transaction

As discussed above, the Company conducted a robust sale and marketing process for the Company's Deepwater Assets from June 30, 2020 through September 2, 2020 and, at the conclusion of such process, the Debtors determined that none of the bids they received was actionable.

Concurrently with that process, the Debtors negotiated with the Consenting FLTL Lenders the terms of the Credit Bid Transaction, which provides that Credit Bid Purchaser will acquire the Credit Bid Acquired Interests in exchange for aggregate consideration of approximately \$1.03 billion consisting of (i) a credit bid of the Allowed FLTL Secured Claims inup to the FLTL Claims Allowed aAmount of \$426 million), (ii) cash in the amount of approximately \$224up to \$105 million, and 29 (iii) the GUC Warrants, and (iv) assumption of certain liabilities set forth in the Credit Bid Purchase Agreement, including the assumption of the Allowed FLFO Claims remaining following distribution of the FLFO Distribution Amount. Accordingly, the Debtors have determined that the Credit Bid Transaction is currently the highest and otherwise best available transaction in light of, among other factors, the fact that the Credit Bid Purchase Agreement and Plan collectively provide for a going-concern transaction that maximizes the long-term value of the Debtors' business, provides for the continued employment of approximately over 1,000 employees and contractors, and maximizes the consideration available for distribution to the Debtors' creditors under the Plan. As such, the Debtors submit that the Credit Bid Transaction is in the best interests of the Debtors and their estates.

#### B. Approval of Apache Transactions

Pursuant to the Apache Term Sheet, the Company, the Consenting Creditors, and Apache agreed to, among other things, negotiate mutually agreeable Apache Definitive Documents no later than 45 days after the Petition Date, which deadline the parties mutually agreed to extend to January 1, 2021. In addition, the RSA provides that it shall be a DIP Commitment Parties Termination Event (as defined in the RSA) if the Company shall not have complied with the deadline requiring the finalization of the Apache Definitive Documents by no later than 75 days after the Petition Date, which deadline the parties mutually agreed to extend to January 1, 2021.

Following months of extensive negotiations, on January 1, 2021, the parties finalized the Apache Definitive Documents and certain of the Debtors, Apache, and certain of its affiliates entered into the Implementation Agreement, an agreement whereby parties thereto agreed to execute and deliver the Apache Definitive Documents on or before the Effective Date of the Plan.

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<sup>29</sup> The Credit Bid Purchase Agreement caps the total cash consideration to be paid by Credit Bid Purchaser for the Credit Bid Acquired Interests at an amount equal to (i) the proceeds of the \$185 million Second Lien Exit Facility, plus (ii) the proceeds of the approximately \$20 million Equity Rights Offering, minus (iii) \$100 million.

The Apache Definitive Documents include, among other things, the Plan of Merger, which provides, among other things, that as of the Effective Date:

- FWE I will be formed, all of the FWE I Assets will be allocated to, possessed by, and vested in FWE I, pursuant to the terms of the Plan of Merger, and all of the FWE I Obligations will be allocated to and will vest in, and will constitute liabilities and obligations of, FWE I; and
- FWE will maintain its separate existence and continue as a surviving entity as FWE III, all of the assets of FWE other than the Credit Bid Acquired Interests, the FWE I Assets, and the Abandoned Properties, will be allocated to, possessed by, and vested in FWE III, pursuant to the terms of the Plan of Merger, and all of the liabilities and obligations of FWE remaining other than the Credit Bid Assumed Liabilities and the FWE I Obligations will be allocated to and will vest in, and will constitute liabilities and obligations of, FWE III.

Other Apache Definitive Documents include (i) an amendment to the sublease between FWE and Apache (the "the Sublease Amendment") described above in Section V.J., pursuant to which FWE will pay a substantially reduced rental rate to Apache, as sublessor, and which contains favorable termination rights, (ii) the TSA between FWE I and Credit Bid Purchaser, and (iii) a Farmout Agreement between Credit Bid Purchaser and FWE I (the "Farmout Agreement"). To facilitate the transition process, pursuant to the TSA, the Credit Bid Purchaser will provide operational, technical, and administrative services to FWE I to operate the FWE I Assets during the period following the Effective Date. The Farmout Agreement provides, among other things, that Credit Bid Purchaser will have the right for two years to present capital projects to FWE I relating to the Legacy Apache Properties, which will give FWE I the option to participate, in its sole discretion, under the terms mutually agreed and set forth in the Farmout Agreement.

In addition, section 10.7 of the Plan provides for mutual releases by (among other parties) the Apache PSA Parties, the Debtors, and the Consenting Creditors, provided, however, that no party will be released to the extent such release would impair the Decommissioning Security or the Apache PSA Parties' ability to draw on the Decommissioning Security, in any respect.

The Plan is being proposed as a motion to approve, among other things, the Apache Transactions pursuant to Bankruptcy Rule 9019 and entry of the Confirmation Order shall constitute the Bankruptcy Court's approval of such compromise and settlement under section 1123 of the Bankruptcy Code and Bankruptcy Rule 9019, as well as a finding by the Bankruptcy Court that such settlement and compromise is fair, equitable, reasonable, and in the best interests of the Debtors and their Estates.

The Apache Transactions provide considerable benefits to the Debtors' estates and other key stakeholders, including, among other things, (i) limiting the Debtors' exposure to the decommissioning liabilities related to the Legacy Apache Properties, (ii) advancing discussions with other parties in interest regarding a comprehensive restructuring, including the Consenting Creditors, BOEM and BSEE, and other predecessors in interest, (iii) reducing the rent charged to FWE pursuant to the Sublease Amendment, and (iv) substantially accelerating the

decommissioning work performed on multiple wells, pipelines, platforms, and other facilities in the Gulf of Mexico.

# C. Approval of Abandonment of Abandoned Properties

In the Debtors' business judgment, the Abandoned Properties are burdensome to the Debtors' estates. Moreover, as As discussed above, since before the Petition Date, the Debtors have been in active discussions with BOEM and BSEE regarding the development of the Plan and proposed treatment of the Debtors' properties, including the Debtors' intention to abandon certain properties. The Moreover, as detailed above, Debtors have also been in regular discussions with certain of the Predecessors regarding the Plan and the Debtors' intention to abandon the coordinating with the Predecessors and CIOs on the safe and orderly operational transfer of the Abandoned Properties to the Predecessors.

# VII. TRANSFER RESTRICTIONS AND CONSEQUENCES UNDER FEDERAL SECURITIES LAWS

The offer, issuance and distribution of the New Equity Interests (other than the Backstop Commitment Premium Equity Interests, the New Money Warrants, and any New Equity Interests issued upon exercise of the New Money Warrants), the Subscription Rights, and the GUC Warrants to holders of Allowed FLTL Claims and General Sunsecured Claims under Article IV of the Plan, and any New Equity Interests issued upon exercise of the Subscription Rights or the New Money Warrants, shall be exempt, pursuant to section 1145 of the Bankruptcy Code, without further act or actions by any Person, from registration under the Securities Act, and all rules and regulations promulgated thereunder, and any other applicable securities laws, to the fullest extent permitted by section 1145 of the Bankruptcy Code.

The issuance and sale of the <u>Second Lien</u> Backstop Commitment Premium Equity Interests to be issued pursuant to the <u>Second Lien</u> Backstop Commitment Letter, the <u>ERO Backstop Premium</u>, and the New Money Warrants (including any New Equity Interests issued upon exercise of the New Money Warrants) to be issued pursuant to the New Money Warrant Agreement is being made in reliance on the exemption from registration set forth in section 4(a)(2) of the Securities Act and/or Regulation D thereunder.

### A. Section 1145 of the Bankruptcy Code and Subscription Transfers

The above described securities to be issued pursuant to section 1145 of the Bankruptcy Code (the "1145 Securities") may be resold without registration under the Securities Act or other federal securities laws pursuant to the exemption provided by section 4(a)(1) of the Securities Act, unless the holder is an "underwriter" with respect to such 1145 Securities, as that term is defined in section 1145(b) of the Bankruptcy Code. In addition, such section 1145 Securities generally may be resold without registration under state securities laws pursuant to various exemptions provided by the respective laws of the several states.

Section 1145 of the Bankruptcy Code generally exempts from registration under the Securities Act the offer or sale under a chapter 11 plan of a security of the debtor, of an affiliate participating in a joint plan with the debtor, or of a successor to the debtor under a plan, if such

securities are offered or sold in exchange for a claim against, or an interest in, the debtor or such affiliate, or principally in such exchange and partly for cash. Section 1145 of the Bankruptcy Code also exempts from registration the offer of a security through any right to subscribe sold in the manner provided in the prior sentence, and the sale of a security upon the exercise of such right. In reliance upon this exemption, the 1145 Securities will be exempt from the registration requirements of the Securities Act, and state and local securities laws. These securities may be resold without registration under the Securities Act or other federal or state securities laws pursuant to the exemption provided by section 4(a)(1) of the Securities Act, unless the holder is an "underwriter" with respect to such securities, as that term is defined in section 1145(b) of the Bankruptcy Code. In addition, such 1145 Securities generally may be resold without registration under state securities laws pursuant to various exemptions provided by the respective laws of the several states.

Section 1145(b) of the Bankruptcy Code defines "underwriter" for purposes of the Securities Act as one who, except with respect to ordinary trading transactions, (i) purchases a claim with a view to distribution of any security to be received in exchange for the claim, (ii) offers to sell securities issued under a plan for the holders of such securities, (iii) offers to buy securities issued under a plan from persons receiving such securities, if the offer to buy is made with a view to distribution or (iv) is an issuer, as used in section 2(a)(11) of the Securities Act, with respect to such securities, which includes control persons of the issuer.

"Control," as defined in Rule 405 of the Securities Act, means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a Person, whether through the ownership of voting securities, by contract, or otherwise. The legislative history of Section 1145 of the Bankruptcy Code suggests that a creditor who owns ten percent (10%) or more of a class of voting securities of a reorganized debtor may be presumed to be a "controlling person" and, therefore, an underwriter.

Notwithstanding the foregoing, control person underwriters may be able to sell securities without registration pursuant to the resale limitations of Rule 144 of the Securities Act ("Rule 144") which, in effect, permit the resale of securities received by such underwriters pursuant to a chapter 11 plan, subject to applicable volume limitations, notice and manner of sale requirements, and certain other conditions. Parties who believe they may be statutory underwriters as defined in section 1145 of the Bankruptcy Code are advised to consult with their own legal advisors as to the availability of the exemption provided by Rule 144.

#### B. Section 4(a)(2) of the Securities Act and Subscription Transfers

With respect to the above described securities issued in reliance on the exemption from registration set forth in section 4(a)(2) of the Securities Act and/or Regulation D thereunder (the "**Private Placement Securities**"), such securities will be considered "restricted securities" and may not be transferred except pursuant to an effective registration statement or under an available exemption from the registration requirements of the Securities Act, such as under certain conditions, the resale provisions of Rule 144.

Rule 144 provides a limited safe harbor for the public resale of restricted securities if certain conditions are met. These conditions vary depending on whether the holder of the restricted securities is an "affiliate" of the issuer. Rule 144 defines an affiliate of the issuer as "a person

that directly, or indirectly through one or more intermediaries, controls, or is controlled by, or is under common control with, such issuer."

None of the Debtors, NewCo and its subsidiaries, including the Credit Bid Purchaser, or any other Person shall be required to provide any further evidence other than the Plan or the Confirmation Order with respect to the treatment of the New Equity Interests or, the New Money Warrants, or the GUC Warrants, under applicable securities laws. DTC and any transfer agent (as applicable) shall be required to accept and conclusively rely upon the Plan or Confirmation Order in lieu of a legal opinion regarding whether the New Equity Interests or, the New Money Warrants, or the GUC Warrants are exempt from registration and/or eligible for DTC book-entry delivery, settlement, and depository services (to the extent applicable).

Notwithstanding anything to the contrary in this Plan, no Person (including DTC and any transfer agent) shall be entitled to require a legal opinion regarding the validity of any transaction contemplated by the Plan, including whether the New Equity Interests of the New Money Warrants (including any New Equity Interests issued upon exercise of the New Money Warrants), or the GUC Warrants are exempt from registration and/or eligible for DTC bookentry delivery, settlement, and depository services.

\* \* \* \* \*

Legends. To the extent certificated or issued by way of direct registration on the records of the issuer's transfer agent, certificates evidencing the New Equity Interests held by holders of 10% or more of the outstanding New Equity Interests, or who are otherwise underwriters as defined in section 1145(b) of the Bankruptcy Code, and all Private Placement Securities, will bear a legend substantially in the form below:

THE SECURITIES REPRESENTED BY THIS CERTIFICATE WERE ORIGINALLY ISSUED ON THE EFFECTIVE DATE, HAVE NOT BEEN REGISTERED UNDER THE UNITED STATES SECURITIES ACT OF 1933, AS AMENDED (THE "ACT"), OR ANY OTHER APPLICABLE STATE SECURITIES LAWS, AND MAY NOT BE SOLD OR TRANSFERRED IN THE ABSENCE OF AN EFFECTIVE REGISTRATION STATEMENT UNDER THE ACT OR AN AVAILABLE EXEMPTION FROM REGISTRATION THEREUNDER.

The Debtors and NewCo or its subsidiaries, including the Credit Bid Purchaser, as applicable, reserve the right to reasonably require certification, legal opinions or other evidence of compliance with Rule 144 as a condition to the removal of such legend or to any resale of any such securities. The Debtors and NewCo or its subsidiaries, including the Credit Bid Purchaser, as applicable, also reserve the right to stop the transfer of any such securities if such transfer is not in compliance with Rule 144, pursuant to an effective registration statement or pursuant to another available exemption from the registration requirements of applicable securities laws.

In any case, recipients of securities issued under the Plan are advised to consult with their own legal advisors as to the availability of any such exemption from registration under state law in any given instance and as to any applicable requirements or conditions to such availability.

BECAUSE OF THE COMPLEX, SUBJECTIVE NATURE OF THE QUESTION OF WHETHER A PARTICULAR PERSON MAY BE AN UNDERWRITER OR AN AFFILIATE

AND THE HIGHLY FACT-SPECIFIC NATURE OF THE AVAILABILITY OF EXEMPTIONS FROM REGISTRATION UNDER THE SECURITIES ACT, NONE OF THE DEBTORS MAKE ANY REPRESENTATION CONCERNING THE ABILITY OF ANY PERSON TO DISPOSE OF THE SECURITIES TO BE ISSUED UNDER OR OTHERWISE ACQUIRED PURSUANT TO THE PLAN. THE DEBTORS RECOMMEND THAT POTENTIAL RECIPIENTS OF THE SECURITIES TO BE ISSUED UNDER OR OTHERWISE ACQUIRED PURSUANT TO THE PLAN CONSULT THEIR OWN COUNSEL CONCERNING WHETHER THEY MAY FREELY TRADE SUCH SECURITIES AND THE CIRCUMSTANCES UNDER WHICH THEY MAY RESELL SUCH SECURITIES.

# VIII. CERTAIN U.S. FEDERAL INCOME TAX CONSEQUENCES OF THE PLAN

The following discussion is a summary of certain U.S. federal income tax consequences of the implementation of the Plan to the Debtors and to certain U.S. Holders (as defined below) of Claims that will receive cash or other property under the Plan. The following summary does not address the U.S. federal income tax consequences to holders of Claims who are unimpaired, deemed to reject the Plan or otherwise entitled to payment in full in cash under the Plan. In addition, this summary does not address the consequences to holders of Allowed FLFO Claims, as we understand that they have engaged outside counsel to advise them as to the federal income tax consequences of the Plan to them.

The discussion of U.S. federal income tax consequences below is based on the Internal Revenue Code of 1986, as amended (the "Tax Code"), U.S. Treasury Regulations ("Treasury Regulations"), judicial authorities, published positions of the Internal Revenue Service ("IRS"), and other applicable authorities, all as in effect on the date of this Disclosure Statement and all of which are subject to change (including pursuant to any potential future legislation which may be enacted in response to the COVID-19 pandemic) or differing interpretations (possibly with retroactive effect). The U.S. federal income tax consequences of the contemplated transactions are complex and subject to significant uncertainties. The Debtors have not requested an opinion of counsel or a ruling from the IRS with respect to any of the tax aspects of the contemplated transactions, and the discussion below is not binding upon the IRS or the courts. Accordingly, there is no assurance that the IRS would not take a contrary position as to the federal income tax consequences described herein.

This summary does not address foreign, state, local, gift, or estate tax consequences of the Plan, nor does it purport to address all aspects of U.S. federal income taxation that may be relevant to a holder in light of its individual circumstances or to a holder that may be subject to special tax rules (such as persons who are related to the Debtors within the meaning of the Tax Code, foreign taxpayers, broker-dealers, banks, mutual funds, insurance companies, financial institutions, small business investment companies, real estate investment trusts, regulated investment companies, tax-exempt organizations, trusts, governmental authorities or agencies, dealers and traders in securities, retirement plans, individual retirement and other tax-deferred accounts, holders that are, or hold Claims through, S corporations, partnerships or other pass-through entities for U.S. federal income tax purposes, persons whose functional currency is not the U.S. dollar, dealers in foreign currency, persons who hold Claims as part of a straddle, hedge, conversion transaction or other integrated investment, persons using a mark-to-market method of accounting, holders of Claims who are themselves in bankruptcy, persons subject to

the alternative minimum tax or the "Medicare" tax on net investment income and accrual method taxpayers that report income on an "applicable financial statement"). In addition, this discussion does not address U.S. federal taxes other than income taxes, nor does it address the Foreign Account Tax Compliance Act.

The following discussion below assumes that the Credit Bid Transaction contemplated by the Plan (and the 363 Credit Bid Transaction, if the Plan is not timely confirmed applicable) will be a fully taxable transaction for U.S. federal income tax purposes. However, the Plan allows for alternative structures that may include transactions that are different from those described in the anticipated structure below. Any deviations from the anticipated structure could materially change the U.S. federal income tax consequences of the Plan to the Debtors, holders of Claims and holders of Interests described herein. It is intended that, and this discussion assumes, that each component transaction of the anticipated structure will be fully taxable for U.S. federal income tax purposes. If, contrary to this assumption, any component transaction of the anticipated structure is not fully taxable for U.S. federal income tax purposes, the tax consequences of any such transactions could be materially different than as described herein. Each U.S. Holder should consult its own tax advisor.

Additionally, this discussion assumes that (i) the various debt and other arrangements to which any of the Debtors is a party will be respected for U.S. federal income tax purposes in accordance with their form; (ii) except where otherwise indicated, the Claims are held as "capital assets" (generally, property held for investment) within the meaning of Section 1221 of the Tax Code; and (iii) each eClass of Claims that votes on this Plan is an Accepting Class.

THE FOLLOWING SUMMARY OF CERTAIN U.S. FEDERAL INCOME TAX CONSEQUENCES IS FOR INFORMATIONAL PURPOSES ONLY AND IS NOT A SUBSTITUTE FOR CAREFUL TAX PLANNING AND ADVICE BASED UPON YOUR INDIVIDUAL CIRCUMSTANCES. ALL HOLDERS OF CLAIMS ARE URGED TO CONSULT THEIR OWN TAX ADVISORS FOR THE U.S. FEDERAL, STATE, LOCAL, FOREIGN AND OTHER TAX CONSEQUENCES APPLICABLE UNDER THE PLAN.

#### A. Consequences to the Debtors

For U.S. federal income tax purposes, each of the Debtors is (i) a member of an affiliated group of corporations of which Fieldwood Energy Inc. is the common parent and which files a single consolidated U.S. federal income tax return (the "**Tax Group**"), or (ii) disregarded as separate from its owner for U.S. federal income tax purposes whose business activities and operations are reflected on the consolidated U.S. federal income tax returns of the Tax Group. The Tax Group estimates that as of December 31, 2020, the Debtors will have approximately \$394 million of U.S. federal net operating loss ("**NOL**") carryforwards and over \$190 million in estimated consolidated federal interest expense carryforwards under Section 163(j) of the Tax Code. None of the Debtors' NOLs are subject to limitation under Section 382 of the Tax Code due to a prior ownership change. The amount of any such NOLs and other tax attributes, including any deductions for payments of Claims under the Plan, remain subject to audit and potential adjustment by the IRS.

#### 1. Cancellation of Debt and Reduction of Tax Attributes

In general, the Tax Code provides that a debtor must recognize cancellation of debt ("COD") income upon the elimination or reduction of debt for insufficient consideration. The amount of COD income generally is equal to the amount by which the adjusted issue price of cancelled debt exceeds the sum of the amount of cash and the fair market value of any other property given in exchange therefor. Certain statutory or judicial exceptions may apply to limit the amount of COD incurred for U.S. federal income tax purposes. One such exception to such income recognition is provided for any COD arising by reason of the discharge of the debtor's indebtedness in a bankruptcy case or to the extent of the debtor's insolvency immediately before the cancellation of the debt. In such case, the Tax Code generally requires the debtor to reduce certain of its tax attributes—such as current year NOLs and NOL carryforwards, tax credits, capital loss carryforwards, and tax basis in assets—by the amount of any such excluded COD income. Although not free from doubt, it is expected that carryover of disallowed interest expense would not be a tax attribute subject to such reduction. If advantageous, the debtor can elect to reduce the basis of depreciable property before any reduction in its NOL carryforwards or other tax attributes. Also, where the Debtor joins in the filing of a consolidated U.S. federal income tax return, applicable Treasury Regulations require, in certain circumstances, that the tax attributes of the consolidated subsidiaries of the debtor and other members of the group also be reduced.

The Debtors expect to incur a substantial amount of COD as a result of the implementation of the Plan with a corresponding reduction in its tax attributes. The amount of such COD and resulting tax attribute reduction will depend primarily on the fair market value of the assets that are the subject of the Credit Bid Transaction (or 363 Credit Bid Transaction) and in turn the New Equity Interests, Subscription Rights, and GUC Warrants. In general, any reduction in tax attributes under the COD rules does not occur until the end of the tax year, after such attributes have been applied to determine the tax for the year or, in the case of asset basis reduction, the first day of the taxable year following the tax year in which the COD occurs. Accordingly, the Debtors do not expect such reduction to have a material impact on their ability to utilize their existing consolidated NOLs and other tax attributes against any gain recognized in the Credit Bid Transaction (or 363 Credit Bid Transaction).

#### 2. Limitation of NOL Carryforwards and Other Tax Attributes

Under the Tax Code, any NOLs and certain other tax attributes of a corporation (collectively, "Pre-Change Losses") may be subject to an annual limitation if the corporation undergoes an "ownership change" within the meaning of Section 382 of the Tax Code. These limitations apply in addition to, and not in lieu of, the attribute reduction that may result from the COD arising in connection with the Plan. As discussed above, due in part to the resulting attribute reduction from the incurrence of COD, the Debtors may not have significant tax attributes remaining following the implementation of the Plan to which Section 382 of the Tax Code would apply. Nevertheless, the following provides a brief description of the operation of Section 382 of the Tax Code in the event there are any Pre-Change Losses to which Section 382 of the Code could apply.

Under Section 382 of the Tax Code, if a corporation (or consolidated group) undergoes an "ownership change" and the corporation does not qualify for (or elects out of) the special

bankruptcy exception in Section 382(1)(5) of the Tax Code discussed below, the amount of its Pre-Change Losses that may be utilized to offset future taxable income or tax liability is subject to an annual limitation.

In general, the amount of the annual limitation to which a corporation in bankruptcy that undergoes an ownership change will be subject is equal to the product of (i) the fair market value of the stock of the corporation immediately after the ownership change (with certain adjustments) multiplied by (ii) the "long term tax exempt rate" in effect for the month in which the ownership change occurs (e.g., approximately  $\frac{1}{1.6}\%$  for ownership changes occurring in  $\frac{1}{1.6}\%$  December March 20201).

This annual limitation potentially may be increased in the event the corporation (or consolidated group) has an overall "built-in" gain in its assets at the time of the ownership change. Any portion of the annual limitation that is not used in a given year may be carried forward, thereby adding to the annual limitation for the subsequent taxable year. Under Section 382(1)(5) of the Tax Code, an exception to the foregoing annual limitation rules generally applies where qualified creditors of a debtor corporation receive, in respect of their claims, at least 50% of the vote and value of the stock of the reorganized debtor (or a controlling corporation if also in bankruptcy) pursuant to a confirmed chapter 11 plan. The Debtors do not expect this exception to be of any material benefit, even if otherwise applicable.

As indicated above, the Debtors may not have significant (if any) tax attributes remaining to which Section 382 of the Tax Code would apply after the reduction in tax attributes under the COD rules, whether or not the annual limitation rules apply.

#### 3. Sale of Certain Assets

Pursuant to the Plan, the Debtors will sell certain assets in the Credit Bid Transaction (or the 363 Credit Bid Transaction, if applicable) and abandon certain assets. The discussion herein assumes that such assets will be disposed of in the Credit Bid Transaction or abandonment and that the Credit Bid Transaction or the abandonment, as applicable, will be treated as a taxable transaction. As a result, for U.S. federal income tax purposes the Debtors are expected to recognize income, gain, loss, or deduction in the Credit Bid Transaction or upon abandonment, as applicable. The Credit Bid Purchaser would obtain a new cost basis in the assets acquired based on the fair market value of such assets on the Effective Date, but would not succeed to any tax attributes of the Debtors (such as NOLs, tax credits or tax basis in assets).

The Debtors expect that the Debtors' current year deductions, NOL carryforwards, and other tax attributes generally should be available to offset some or all of the tax gains or income that might be recognized. Depending on the value of the transferred assets, the timing of when such sales or transfers occur, and the availability of and any limitations on the Debtors' tax attributes for applicable federal (as well as state and local) income tax purposes, the Debtors may incur certain income tax liabilities relating to such transfers. This discussion assumes that asset sales described in this paragraph will be fully taxable for U.S. federal income tax purposes.

If, contrary to that assumption, the Credit Bid Transaction (or the 363 Credit Bid Transaction, if applicable) is not fully taxable for U.S. federal income tax purposes, the tax consequences of any such transactions to the Debtors (and holders of certain Claims) could be

materially different than that described herein. Each U.S. Holder should consult its own tax advisor.

#### 4. Potential Transfer of Assets to a Liquidating Trust

Pursuant to the Plan, the Plan Administrator may, anytime on or after the Effective Date, transfer certain of Debtors' remaining assets to a Liquidating Trust (as defined below) on behalf of all or a portion of the respective claimants, holders of Existing Equity Interests, and/or other stakeholders, if the Plan Administrator determines that it is in the best interests of the Debtors and respective stakeholders. The transfer of assets by the Plan Administrator to a Liquidating Trust will be treated as a sale of the assets at fair market value, which may result in the recognition of gain or loss by the Debtors, depending in part on the value of such assets on the date of such transfer to the liquidating trust relative to the Debtors' tax basis in such assets. *See* Section VII.C, "Tax Treatment of a Liquidating Trust and Holders of Beneficial Interests" below for discussion.

#### B. Consequences to Holders of Certain Claims

For purposes of this discussion, a "U.S. Holder" is a beneficial owner of Allowed Claims or Existing Equity Interests that is: (1) an individual citizen or resident of the United States for U.S. federal income tax purposes; (2) a corporation (or other entity treated as a corporation for U.S. federal income tax purposes) created or organized under the laws of the United States, any state thereof, or the District of Columbia; (3) an estate the income of which is subject to U.S. federal income taxation regardless of the source of such income; or (4) a trust (A) if a court within the United States is able to exercise primary jurisdiction over the trust's administration and one or more United States persons have authority to control all substantial decisions of the trust, or (B) that has a valid election in effect under applicable Treasury Regulations to be treated as a United States person.

If a partnership (or other entity treated as a partnership or other pass-through entity for U.S. federal income tax purposes) is a holder of a Claim, the tax treatment of a partner (or other beneficial owner) generally will depend upon the status of the partner (or other beneficial owner) and the activities of the partner (or other beneficial owner) and the entity. Partners (or other beneficial owners) of partnerships (or other pass-through entities) that are holders of Claims should consult their respective tax advisors regarding the U.S. federal income tax consequences of the Plan.

# 1. U.S. Holders of Allowed FLTL Secured Claims, Allowed SLTL Unsecured Trade Claims and Allowed General Unsecured Claims

The following discussion assumes that, pursuant to the Credit Bid Transaction (which is assumed to be a fully taxable transaction), the Debtors will receive all or a portion of the New Equity Interests, Subscription Rights, GUC Warrants, and cash as consideration for the sale of the Credit Bid Acquired Interests, and that the consideration received will then be distributed to holders of Claims in accordance with the Plan. However, this is not the only manner in which the Credit Bid Transaction could be structured. For example, certain holders of Allowed FLTL Secured Claims may instead transfer, in whole or in part, their Allowed Claims to the Credit Bid Purchaser in exchange for New Equity Interests and Subscription Rights, whereupon such Credit

Bid Purchaser will then use such Allowed Claims, the GUC Warrants and cash (and possibly New Equity Interests and Subscription Rights) to acquire the Credit Bid Acquired Interests, similarly in a taxable transaction for U.S. federal income tax purposes. If and to the extent that the Debtors also receive eash and some New Equity Interests, and Subscription Rights in connection with transactions described in the preceding sentence, it is intended that the Debtors would distribute such cash, GUC Warrants, New Equity Interests, and eash Subscription Rights in accordance with the Plan, including with respect to Allowed Claims that were not part of the consideration in the Credit Bid Transaction, also in a taxable transaction for U.S. federal income tax purposes. Accordingly, all holders of Allowed Claims should consult their respective tax advisors regarding the U.S. federal income tax consequences of the Plan to them.

In addition, a single share of reorganized FWE Parent common stock representing all of the outstanding equity of reorganized FWE Parent (the "**Single Share**") and, in respect of which, any Residual Distributable Value will be distributable to holders of Allowed General Unsecured Claims. Accordingly, for U.S. federal income tax purposes, the holders of Allowed General Unsecured Claims should be treated as receiving a direct ownership interest in the Single Share in addition to receiving the GUC Warrants.

Accordingly, the following discussion assumes that, pursuant to the Plan, the Debtors will distribute:

- (i) the New Equity Interests <u>and Subscription Rights</u> to holders of Allowed FLTL Secured Claims in satisfaction and discharge of any of their Allowed Claims that are not transferred to the Credit Bid Purchaser as described above, <u>and</u>
- (ii) the General Unsecured Claims Ccash Pool collectively to holders of Allowed SLTL Claims and holders of Allowed General Unsecured Claims, with holders of Allowed General Unsecured Claims also receiving the beneficial interest in the Single Share, Unsecured Trade Claims in satisfaction and discharge of any of their Allowed Claims, and
- (iii) GUC Warrants and beneficial interests in the Single Share to holders of Allowed General Unsecured Claims in satisfaction and discharge of their Allowed Claims.

A U.S. Holder of an Allowed Claim generally will recognize gain or loss in an amount equal to the difference, if any, between (i) the sum of the fair market value of any non-cash consideration and the amount of any cash received (other than to the extent received in respect of a Claim for accrued but unpaid interest and possibly accrued OID) and (ii) the U.S. Holder's adjusted tax basis in the Allowed Claim exchanged therefor (other than any tax basis attributable to accrued but unpaid interest and possibly accrued OID). See Section VII.B.3, "Character of Gain or Loss," below. A U.S. Holder will have ordinary interest income to the extent of any consideration allocable to accrued but unpaid interest or accrued OID not previously included in income. See Section VII.B.2, "Distributions in Discharge of Accrued Interest or OID," below.

AIn the event of the subsequent disallowance of any Disputed Unsecured Trade Claim or Disputed General Unsecured Claim, it is possible that a U.S. Hholder of an previously Allowed SLTL Claim or Allowed General Unsecured Claim may be entitled to in such Class may receive

additional distributions over time from the General Unsecured in respect of its Claims Cash Pool as Disputed General Unsecured Claims are resolved, except to the extent of any portion of such distribution treated as an interest income under the imputed interest provisions of the Tax Code. As a result, it is possible that recognition of any loss realized by such U.S. Holder with respect to its Allowed Claim may be deferred until all General Unsecured Disputed Claims within such Class have been Allowed or Disallowed. Alternatively, it is possible that a U.S. Holder of a previously Allowed Claim will have additional gain in respect of any additional distributions received from the undistributed General Unsecured Claims Cash Pool, except to the extent of any portion treated as interest income under the imputed interest provisions of the Tax Code. The discussion herein assumes that the installment method does not apply, either because the exchange is not eligible or because the U.S. Holder elects out of such treatment. See Section VII.B.6 "Tax Treatment of the Undistributed General Unsecured Claims Cash Pool," below.

A U.S. Holder's tax basis in any New Equity Interests, <u>Subscription Rights</u>, <u>GUC Warrants</u> and in any interest in the Single Share received will equal the fair market value of such interests at the time of receipt, and the U.S. Holder's holding period with respect thereto generally will begin on the day following the Effective Date <u>(or, with respect to the GUC Warrants</u>, the day following receipt thereof).

#### 2. Distributions in Discharge of Accrued OID or Interest

In general, to the extent that any consideration received pursuant to the Plan by a U.S. Holder of an Allowed Claim is received in satisfaction of interest accrued or OID accrued, in each case during its holding period, such amount will be taxable to the U.S. Holder as interest income (if not previously included in the U.S. Holder's gross income). Conversely, a U.S. Holder may be entitled to recognize a loss to the extent any accrued interest or amortized OID was previously included in its gross income and is not paid in full. However, the IRS has privately ruled that a holder of a "security" of a corporate issuer, in an otherwise tax-free exchange, could not claim a current deduction with respect to any unpaid OID. Accordingly, it is also unclear whether, by analogy, a U.S. Holder of an Allowed Claim that does not constitute a "security" would be required to recognize a capital loss, rather than an ordinary loss, with respect to previously included OID that is not paid in full.

Section 6.12 of the Plan provides that the aggregate consideration to be distributed to U.S. Holders of Allowed Claims in each Class will be allocated first to the principal amount of such Allowed Claims, with any excess allocated to unpaid interest that accrued on these Claims, if any. There is no assurance that the IRS will respect such allocation for U.S. federal income tax purposes. Holders are urged to consult their tax advisors regarding the allocation of consideration received under the Plan, as well as the deductibility of accrued but unpaid interest (including OID) and the character of any loss claimed with respect to accrued but unpaid interest (including OID) previously included in income for U.S. federal income tax purposes.

#### 3. Character of Gain or Loss

Where gain or loss is recognized by a U.S. Holder, the character of such gain or loss as long-term or short-term capital gain or loss or as ordinary income or loss will be determined by a number of factors, including the tax status of the holder, whether the Claim constitutes a capital asset in the hands of the holder and how long it has been held, whether the Claim was acquired

at a market discount, and whether and to what extent the holder previously claimed a bad debt deduction.

A U.S. Holder that purchased its Claims from a prior holder at a "market discount" (relative to the principal amount of the Claims at the time of acquisition) may be subject to the market discount rules of the Tax Code. In general, a debt instrument is considered to have been acquired with "market discount" if the U.S. Holder's adjusted tax basis in the debt instrument is less than (i) its stated principal amount or (ii) in the case of a debt instrument issued with OID, its adjusted issue price, in each case, by at least a statutorily defined *de minimis* amount. Under these rules, any gain recognized on the exchange of Claims (other than in respect of a Claim for accrued but unpaid interest) generally will be treated as ordinary income to the extent of the market discount accrued (on a straight line basis or, at the election of the holder, on a constant yield basis) during the U.S. Holder's period of ownership, unless the holder elected to include the market discount in income as it accrued. If a U.S. Holder of a Claim did not elect to include market discount in income as it accrued and, thus, under the market discount rules, was required to defer all or a portion of any deductions for interest on debt incurred or maintained to purchase or carry its Claim, such deferred amounts would become deductible at the time of the receipt of cash and other consideration in satisfaction of such Claims.

#### 4. Disposition of New Equity Interests

The U.S. federal income tax treatment of the New Equity Interests depends on, among others, the U.S. federal income tax classification of <a href="NewCo and">NewCo and</a> the Credit Bid Purchaser and the terms and structure of the transaction in which a U.S. Holder acquires such Interests. In general, unless a nonrecognition provision applies to a future disposition, U.S. Holders will recognize capital gain or loss upon the sale or exchange of the New Equity Interests in an amount equal to the difference between (i) the holder's adjusted tax basis in the New Equity Interests held and (ii) the sum of the cash and the fair market value of any property received from such disposition. However, if <a href="NewCo">NewCo</a> and the Credit Bid Purchaser <a href="isare">isare</a> classified as a partnership or other passthrough entity for U.S. federal income tax purposes, all or a portion of such gain may be taxable as ordinary income. Any such capital gain or loss generally should be long-term capital gain or loss if the U.S. Holder's holding period for its New Equity Interests is more than one year at that time. A reduced tax rate on long-term capital gain may apply to non-corporate U.S. Holders. The deductibility of capital loss is subject to significant limitations. All holders are urged to consult their tax advisors regarding the tax treatment of the New Equity Interests.

### **Exercise and Disposition of the GUC Warrants**

A U.S. holder of a GUC Warrant generally will not recognize gain or loss upon the exercise of such warrant. A U.S. holder's tax basis in New Equity Interests received upon exercise of a GUC Warrant will be equal to the sum of the holder's tax basis in the GUC Warrant and the exercise price. The holder will commence a new holding period with respect to the New Equity Interests received.

If the terms of the GUC Warrant provide for any adjustment to the number of shares of New Equity Interests for which the GUC Warrant may be exercised or to the exercise price of the GUC Warrants, such adjustment may, under certain circumstances, result in constructive distributions that could be taxable to the holder of the GUC Warrants. Conversely, the absence

of an appropriate adjustment may result in a constructive distribution that could be taxable to the U.S. holders of the New Equity Interests.

<u>Upon the lapse or disposition of a GUC Warrant, the U.S. holder generally would recognize gain or loss equal to the difference between the amount received (zero in the case of a lapse) and its tax basis in the warrant. In general, such gain or loss would be a capital gain or loss, long-term or short-term, depending on whether the requisite holding period was satisfied.</u>

### **5.** Disposition of Interests in the Single Share

In general, unless a nonrecognition provision applies to a future disposition, U.S. Holders of an interest in the Single Share will generally recognize capital gain or loss upon the sale or exchange of their interest in the Single Share received in satisfaction of their Claims in an amount equal to the difference between (i) the holder's adjusted tax basis in its interest in the Single Share held and (ii) the sum of the cash and the fair market value of any property received from such disposition. Any such capital gain or loss generally should be long-term capital gain or loss if the U.S. Holder's holding period for its interest in the Single Share is more than one year at that time. A reduced tax rate on long-term capital gain may apply to non-corporate U.S. Holders. The deductibility of capital loss is subject to significant limitations.

However, any gain recognized by a U.S. Holder upon a disposition of its interest in the Single Share received in exchange for its Claims (or any stock or property received for such interest in the Single Share in a later tax-free exchange) generally will be treated as ordinary income for U.S. federal income tax purposes to the extent of (i) any ordinary loss deductions previously claimed as a result of the write-down of the Claim, decreased by any income (other than interest income) recognized by the U.S. Holder upon exchange of the Claim, and (ii) with respect to a cash-basis U.S. Holder and in addition to clause (i) above, any amounts which would have been included in its gross income if the holder's Claim had been satisfied in full but which was not included by reason of the cash method of accounting.

# **7.** 6. Tax Treatment of Undistributed General Unsecured Claims Cash PoolSubscription Rights

Pursuant to the Plan, the undistributed portion of the General Unsecured Claims Cash Pool will be held in a segregated account. Subject to definitive guidance from the IRS or a court of competent jurisdiction to the contrary or the receipt of a determination by the IRS, the Plan Administrator will treat the undistributed General Unsecured Claims Cash Pool as a "disputed ownership fund" governed by Treasury Regulation Section 1.468B-9 and to the extent permitted by applicable law, report consistently with the foregoing for state and local income tax purposes. Accordingly, any income earned on the assets in the General Unsecured Claims Cash Pool will be subject to tax on a separate entity basis. All taxes imposed on the assets or income of the General Unsecured Claims Cash Pool.

All distributions to Holders from the General Unsecured Claims Cash Pool will be treated for U.S. federal income tax purposes as distributed directly by the Debtors in respect of such Holders' Allowed Claims. All parties (including, without limitation, the Debtors, Reorganized FWE Parent, the Plan Administrator, and the relevant holders of Allowed Claims)

will be required pursuant to the Plan to report for tax purposes consistent with the forgoing treatment of the General Unsecured Claims Cash Pool.

The characterization of the Subscription Rights and their subsequent exercise for U.S. federal income tax purposes as the exercise of options to acquire New Equity Interests is uncertain given that the Subscription Rights must be exercised prior to the Effective Date, and the receipt and exercise of the Subscription Rights pursuant to the Plan could be viewed as an integrated transaction pursuant to which part of the underlying New Equity Interests are treated as acquired directly in satisfaction of a holder's Allowed FLTL Secured Claims and part are treated as acquired for cash. Unless otherwise indicated, the discussion herein assumes that the Subscription Rights are respected as options to acquire New Equity Interests (including the discussion above regarding the calculation of gain or loss).

Rights generally would not recognize any gain or loss upon the exercise of such Subscription Rights. A holder's aggregate tax basis in the New Equity Interests received upon exercise of a Subscription Right should be equal to the sum of (i) the amount paid upon exercise of the Subscription Rights and (ii) the holder's tax basis in the Subscription Rights.

A holder's holding period in the New Equity Interests received upon exercise of a Subscription Right generally should commence the day following the exercise of the Subscription Right.

It is uncertain whether a holder that receives but does not exercise a Subscription Right should be treated as receiving anything of additional value in respect of its Allowed FLTL Secured Claim. If the Subscription Rights are respected for U.S. federal income tax purposes as options to acquire New Equity Interests, and a holder is treated as having received a Subscription Right of value (despite its subsequent lapse), such that it obtains a tax basis in the Subscription Right, upon such lapse of the Subscription Right the holder generally would recognize a loss to the extent of the holder's tax basis in the Subscription Right. In general, such loss would be a capital loss, long-term or short-term, depending upon whether the requisite holding period was satisfied.

#### C. Tax Treatment of a Liquidating Trust and Holders of Beneficial Interests

#### 1. Classification of Liquidating Trust

The Plan Administrator may determine, in its discretion and from time to time, that in order to carry out and implement the provisions of the Plan certain assets should be transferred to a liquidating trust for the benefit of one or more classes of stakeholders. In such event, it is intended that the liquidating trust will be structured to qualify as a "liquidating trust" for U.S. federal income tax purposes (a "Liquidating Trust"), and the following discussion so assumes.

In general, a Liquidating Trust is not a separate taxable entity but rather is treated for U.S. federal income tax purposes as a "grantor trust" (*i.e.*, a pass-through entity). The IRS, in Revenue Procedure 94-45, 1994-2 C.B. 684, set forth the general criteria for obtaining an IRS ruling as to the grantor trust status of a liquidating trust under a chapter 11 plan. Any Liquidating Trust will be structured with the intention of complying with such general criteria.

Pursuant to the Plan, and in conformity with Revenue Procedure 94-45, all parties to the Liquidating Trust (including, without limitation, the Debtors, stakeholders receiving interests in the Liquidating Trust, and the trustee of the Liquidating Trust) will be required to treat the transfer of the underlying assets to the Liquidating Trust as (1) a transfer of such assets (subject to any obligations relating to those assets) directly to the stakeholders receiving interests in the Liquidating Trust (other than to the extent any of the assets are allocable to Disputed Claims), followed by (2) the transfer of such assets by such stakeholders to the Liquidating Trust in exchange for interests in the Liquidating Trust. Accordingly, except in the event of contrary definitive guidance, stakeholders receiving interests in the Liquidating Trust would be treated for U.S. federal income tax purposes as the grantors and owners of their respective shares of the underlying assets of the Liquidating Trust (other than such assets as are allocable to Disputed Claims).

Although this discussion assumes that any Liquidating Trust will be treated as a "liquidating trust" for U.S. federal income tax purposes, no ruling will be requested from the IRS concerning the tax status of the Liquidating Trust as a grantor trust. Accordingly, there can be no assurance that the IRS will not take a contrary position to the classification of the Liquidating Trust as a grantor trust. If the IRS were to successfully challenge such classification, the U.S. federal income tax consequences to the Liquidating Trust and the U.S. Holders receiving interests in the Liquidating Trust could vary from those discussed herein.

#### 2. General Tax Reporting by Liquidating Trust and its Beneficiaries

For all U.S. federal income tax purposes, all parties to the Liquidating Trust (including, without limitation, the Debtors, stakeholders receiving interests in the Liquidating Trust, and the trustee of the Liquidating Trust) must treat the Liquidating Trust as a grantor trust of which the holders of beneficial interests in the Liquidating Trust (as determined for U.S. federal income tax purposes) are the owners and grantors, and such holders as the direct owners of an undivided interest in the underlying assets of the Liquidating Trust (other than any assets allocable to Disputed Claims), consistent with their economic interests therein. The trustee of the Liquidating Trust will file tax returns for the Liquidating Trust treating the Liquidating Trust as a grantor trust pursuant to Treasury Regulations Section 1.671-4(a). The trustee of the Liquidating Trust also will annually send to each holder of a beneficial interest in the Liquidating Trust a separate statement regarding the receipts and expenditures of the Liquidating Trust as relevant for U.S. federal income tax purposes and will instruct all such holders to use such information in preparing their U.S. federal income tax returns or to forward the appropriate information to such holder's underlying beneficial holders with instructions to utilize such information in preparing their U.S. federal income tax returns.

All taxable income and loss of the Liquidating Trust will be allocated among, and treated as directly earned and incurred by, holders of beneficial interests in the Liquidating Trust with respect to such holder's undivided interest in the underlying assets of the Liquidating Trust (and not as income or loss with respect to its prior Claims), with the possible exception of any taxable income and loss allocable to any assets allocable to, or retained on account of, Disputed Claims. The character of any income and the character and ability to use any loss will depend on the particular situation of the holder of Claims receiving interests in the liquidating trust.

As soon as reasonably practicable after the transfer of the assets to the Liquidating Trust, the trustee of the Liquidating Trust will make a good faith valuation of such assets. All parties to the Liquidating Trust (including, without limitation, the Debtors, holders of Claims receiving interests in the liquidating trust, and the trustee of the liquidating trust) must report consistently with such valuation for all U.S. federal income tax purposes. The valuation will be made available, from time to time, as relevant for tax reporting purposes.

The U.S. federal income tax obligations of a U.S. Holder with respect to its beneficial interests in the Liquidating Trust are not dependent on the Liquidating Trust distributing any cash or other proceeds, subject to any portion(s) of the Liquidating Trust allocable to Disputed Claims. Thus, a U.S. Holder of Allowed Claims receiving interests in the Liquidating Trust may incur a U.S. federal income tax liability with respect to its allocable share of the Liquidating Trust's income even if the Liquidating Trust does not make a concurrent distribution to the U.S. Holder. In general, other than in respect of cash retained on account of Disputed Claims, a distribution of cash by the Liquidating Trust will not be separately taxable to a beneficial owner of the Liquidating Trust since the beneficial owner is already regarded for U.S. federal income tax purposes as owning the underlying assets (and was taxed at the time the cash was earned or received by the Liquidating Trust). U.S. Holders are urged to consult their tax advisors regarding the appropriate U.S. federal income tax treatment of any subsequent distributions of cash originally retained by the Liquidating Trust on account of Disputed Claims.

The trustee of the Liquidating Trust will comply with all applicable governmental withholding requirements. If any beneficiaries of the Liquidating Trust are not U.S. persons, the trustee of the Liquidating Trust may be required to withhold up to 30% of the income or proceeds allocable to such persons, depending on the circumstances (including whether the type of income is subject to a lower rate under applicable income tax treaty). As indicated above, the foregoing discussion of the U.S. federal income tax consequences of the Plan does not generally address the consequences to non-U.S. Holders; accordingly, such holders should consult their tax advisors with respect to the U.S. federal income tax consequences of the Plan, including owning an interest in the Liquidating Trust.

### D. Information Reporting and Back-Up Withholding

All distributions to holders of Allowed Claims under the Plan are subject to any applicable tax withholding. Under U.S. federal income tax law, interest, dividends, and other reportable payments may, under certain circumstances, be subject to "backup withholding" at the then applicable withholding rate (currently 24%). Backup withholding generally applies if the holder (a) fails to furnish its social security number or other taxpayer identification number, (b) furnishes an incorrect taxpayer identification number, (c) fails to properly report interest or dividends, or (d) under certain circumstances, fails to provide a certified statement, signed under penalty of perjury, that the tax identification number provided is its correct number and that it is not subject to backup withholding. Backup withholding is not an additional tax but merely an advance payment, which may be refunded to the extent it results in an overpayment of tax. Certain persons are exempt from backup withholding, including, in certain circumstances, corporations and financial institutions. Holders of Allowed Claims are urged to consult their tax advisors regarding the Treasury Regulations governing backup withholding and whether the transactions contemplated by the Plan would be subject to these Treasury Regulations.

In addition, Treasury Regulations generally require disclosure by a taxpayer on its U.S. federal income tax return of certain types of transactions in which the taxpayer participated, including, among other types of transactions, certain transactions that result in the taxpayer's claiming a loss in excess of specified thresholds. Holders are urged to consult their tax advisors regarding these Treasury Regulations and whether the transactions contemplated by the Plan would be subject to these Treasury Regulations and require disclosure on the holder's tax returns.

THE FEDERAL INCOME TAX CONSEQUENCES OF THE PLAN ARE COMPLEX. THE FOREGOING SUMMARY DOES NOT DISCUSS ALL ASPECTS OF FEDERAL INCOME TAXATION THAT MAY BE RELEVANT TO A PARTICULAR HOLDER IN LIGHT OF SUCH HOLDER'S CIRCUMSTANCES AND INCOME TAX SITUATION. ALL HOLDERS OF CLAIMS SHOULD CONSULT WITH THEIR TAX ADVISORS AS TO THE PARTICULAR TAX CONSEQUENCES TO THEM OF THE TRANSACTIONS CONTEMPLATED BY THE PLAN, INCLUDING THE APPLICABILITY AND EFFECT OF ANY STATE, LOCAL, OR FOREIGN TAX LAWS, AND OF ANY CHANGE IN APPLICABLE TAX LAWS.

# IX. CERTAIN RISK FACTORS TO BE CONSIDERED

Before voting to accept or reject the Plan, holders of Claims should read and carefully consider the risk factors set forth below, in addition to the information set forth in the Disclosure Statement together with any attachments, exhibits, or documents incorporated by reference hereto. The factors below should not be regarded as the only risks associated with the Plan or its implementation.

#### A. Certain Bankruptcy Law Considerations

#### 1. Risk of Termination of RSA

The RSA contains certain provisions that give the parties the ability to terminate the RSA under various conditions. As noted above, termination of the RSA could result in loss of support for the Plan by important creditor constituencies. Any loss of support could adversely affect the Debtors' ability to confirm and consummate the Plan and could result in protracted Chapter 11 Cases, which could significantly and detrimentally impact the Company's relationships with regulators, vendors, suppliers, employees, and customers. If the RSA is terminated, each vote or any consent given by any of the Consenting FLTL Lenders, the Consenting SLTL Lenders and Apache before such termination will be deemed null and void *ab initio*.

#### 2. Risk of Non-Confirmation of the Plan

Although the Debtors believe that the Plan will satisfy all requirements necessary for confirmation by the Bankruptcy Court, there can be no assurance that the Bankruptcy Court will reach the same conclusion or that modifications to the Plan will not be required for confirmation or that such modifications would not necessitate re-solicitation of votes. Further, a number of parties, primarily certain Predecessors and sureties, have asserted that the Plan will not satisfy all

requirements for confirmation, including assertions that the Debtors cannot abandon the Abandoned Properties as proposed and the Debtors cannot satisfy all administrative expense claims in full. The Debtors disagree with such assertions.

Moreover, the Debtors can make no assurances that they will receive the requisite votes for acceptance to confirm the Plan. Even if all Voting Classes vote in favor of the Plan or the requirements for "cramdown" are met with respect to any Class that rejected the Plan, the Bankruptcy Court could decline to confirm the Plan if it finds that any of the statutory requirements for confirmation are not met. If the Plan is not confirmed, it is unclear what distributions holders of Claims ultimately would receive with respect to their Claims in a subsequent chapter 11 plan.

#### 3. Risk of Non-Consensual Confirmation and Conversion into Chapter 7 Cases

If any impaired class of claims or equity interests does not accept or is deemed not to accept a plan, a bankruptcy court may nevertheless confirm such plan at the proponent's request if at least one impaired class has voted to accept the plan (with such acceptance being determined without including the vote of any "insider" in such class), and as to each impaired class that has not accepted the plan, the bankruptcy court determines that the plan "does not discriminate unfairly" and is "fair and equitable" with respect to the dissenting impaired classes. If any Class votes to reject the Plan, then these requirements must be satisfied with respect to such rejecting Classes. The Debtors believe that the Plan satisfies these requirements.

If no plan can be confirmed, or if the Bankruptcy Court otherwise finds that it would be in the best interest of holders of Claims, the Chapter 11 Cases may be converted to cases under chapter 7 of the Bankruptcy Code, pursuant to which a trustee would be appointed or elected to liquidate the Debtors' assets for distribution in accordance with the priorities established by the Bankruptcy Code. See Section C hereof, as well as the Liquidation Analysis to be included as a supplement to this Disclosure Statementattached hereto as Exhibit L (the "Liquidation Analysis"), for a discussion of the effects that a chapter 7 liquidation would have on the recoveries of holders of Claims and Interests.

#### 4. Risk of Non-Occurrence of the Effective Date

Although the Debtors believe that the Effective Date will occur soon after the Confirmation Date and that there is not a material risk that the Debtors will not be able to obtain anyall necessary governmental approvals (including any regulatory approval from BOEM and BSEE, and, if applicable, antitrust approval), there can be no assurance as to the timing of the Effective Date. Certain transactions contemplated under the Plan may require a review under the Hart-Scott-Rodino Antitrust Improvements Act. If the conditions precedent to the Effective Date set forth in the Plan have not occurred or have not been waived as set forth in Article IX of the Plan, then the Confirmation Order may be vacated, in which event no distributions would be made under the Plan, none of the transactions set forth in Article V of the Plan shall have been consummated, the Debtors and all holders of Claims or Interests would be restored to the status quo as of the day immediately preceding the Confirmation Date, and the Debtors' obligations with respect to Claims and Interests would remain unchanged.

#### 5. Risks Related to Possible Objections to the Plan

There is a risk that certain parties could oppose and object to either the entirety of the Plan or specific provisions of the Plan. Although the Debtors believe that the Plan complies with all relevant provisions of the Bankruptcy Code and other applicable law, there can be no guarantee that a party in interest will not file an objection to the Plan or that the Bankruptcy Court will not sustain such an objection. As of the date hereof, the Debtors have received one objection to the Plan, filed by XTO Offshore, Inc., HHE Energy Company, and XH LLC [Docket No. 759]. The objection asserts, among other things, that the Debtors cannot abandon certain estate property. While the Debtors believe that they will overcome any objections challenging the Debtors' ability to abandon certain properties, including XTO's objection, the Debtors cannot predict with certainty how such objections will be resolved.

### 6. Parties in Interest May Object to Plan's Classification of Claims and Interests

Section 1122 of the Bankruptcy Code provides that a plan may place a claim or an equity interest in a particular class only if such claim or equity interest is substantially similar to the other claims or equity interests in such class. The Debtors believe that the classification of the Claims and Interests under the Plan complies with the requirements set forth in the Bankruptcy Code because the Debtors created Classes of Claims and Interests each encompassing Claims or Interests, as applicable, that are substantially similar to the other Claims or Interests, as applicable, in each such Class. Nevertheless, there can be no assurance that the Bankruptcy Court will reach the same conclusion.

#### 7. Conditions to Credit Bid Transaction May Not Be Satisfied

The closing of the Credit Bid Transaction in connection with consummation of the Plan remains contingent on a number of conditions set forth in the Credit Bid Purchase Agreement. There is a risk that one or more of these conditions may not be met, thus preventing consummation of the Credit Bid Transaction.

#### 8. Releases, Injunctions, and Exculpations Provisions May Not Be Approved

Article X of the Plan provides for certain releases, injunctions, and exculpations, for Claims and Causes of Action that may otherwise be asserted against the Debtors, the Post-Effective Date Debtors, the Exculpated Parties, the Released Parties, or Apache, as applicable. The releases, injunctions, and exculpations provided in the Plan are subject to objection by parties in interest and may not be approved. If the releases and exculpations are not approved, certain parties may not be considered Releasing Parties, Released Parties, or Exculpated Parties, and certain Released Parties or Exculpated Parties may withdraw their support for the Plan.

#### B. Additional Factors Affecting the Value of NewCo and its Subsidiaries

# 1. Projections and Other Forward-Looking Statements Are Not Assured, and Actual Results May Vary

Certain of the information contained herein or in a supplement to this Disclosure Statement is, by nature, forward-looking and contains estimates and assumptions, which might

ultimately prove to be incorrect, and projections, which may be materially different from actual future experiences. Many of the assumptions underlying the projections are subject to significant uncertainties that are beyond the control of the Credit Bid Purchaser, including the timing, confirmation, and consummation of the Plan, customer demand for the Credit Bid Purchaser's oil and gas or services, inflation, and other unanticipated market and economic conditions. There are uncertainties associated with any projections and estimates, and they should not be considered assurances. Some assumptions may not materialize, and unanticipated events and circumstances may affect the actual results. Projections are inherently subject to substantial and numerous uncertainties and to a wide variety of significant business, economic, and competitive risks, and the assumptions underlying the projections may be inaccurate in material respects. In addition, unanticipated events and circumstances occurring after the approval of the Disclosure Statement by the Bankruptcy Court, including any natural disasters, terrorist attacks, or health epidemics, may affect the actual financial results achieved. Such results may vary significantly from the forecasts and such variations may be material.

### 2. Risks Associated with the Debtors' Business and Industry

The risks associated with the Debtors' business and industry include, but are not limited to, the following:

- risk and uncertainties relating to the effects of disruption from the Chapter 11 Cases making it more difficult to maintain business and operational relationships, to retain key executives and to maintain various licenses and approvals necessary for NewCo and its subsidiaries (including the Credit Bid Purchaser) and FWE I to conduct their businesses;
- risk and uncertainties relating to the ability to complete definitive documentation in connection with any financing and the amount, terms and conditions of any such financing;
- risk and uncertainties relating to the Debtors' ability to obtain requisite support for the Plan from various stakeholders; the Debtors' ability to confirm and consummate the Plan;
- risk and uncertainties relating to NewCo's and its subsidiaries' (including the Credit Bid Purchaser), FWE I's, and FWE III's ability to satisfy all of their obligations under the Plan;
- risk and uncertainties relating to events outside of the Debtors' control, including an epidemic or outbreak of an infectious disease, such as the novel coronavirus (COVID-19), and the potential effects on operations and/or on domestic and international demand for crude oil and natural gas, delays, supply chain disruptions, travel restrictions, and other events resulting therefrom that may impact the oil and gas industry;

- social unrest and political instability, particularly in major oil and natural gas producing regions outside the United States, such as the Middle East, and armed conflict or terrorist attacks, whether or not in oil or natural gas producing regions;
- the volatility and potential for sustained low oil and natural gas prices;
- the supply and demand for oil and natural gas and potential risks relating to agreements and negotiations among members of the Organization of the Petroleum Exporting Countries;
- technological advances affecting energy consumption;
- the development and exploitation of alternative fuels and unconventional hydrocarbon production, including shale;
- changes in commodity prices and basis differentials for oil and natural gas;
- the ability to meet production volume targets;
- the uncertainty of estimating proved reserves and unproved resources;
- the ability to develop proved undeveloped reserves;
- the future level of operating and capital costs;
- the ability to obtain necessary governmental approvals for proposed exploration and production projects and to successfully construct and operate such projects;
- actions by credit ratings agencies, including potential downgrades;
- credit and performance risk of lenders, trading counterparties, customers, vendors, suppliers and third party operators;
- general economic and weather conditions in geographic regions or markets served, or where operations are located, including the risk of a global recession and negative impact on demand for oil and/or natural gas;
- the uncertainties associated with governmental regulation, including any potential changes in federal and state tax laws and regulations; and
- competition.

#### C. Factors Relating to New Equity Interests to Be Issued under Plan

#### 1. Market for Equity of NewCo

There is currently no market for the New Equity Interests of NewCo, and there can be no assurance as to the development or liquidity of any market for any such New Equity Interests.

NewCo is under no obligation to list the New Equity Interests on any national securities exchange. Therefore, there can be no assurance that any of the foregoing New Equity Interests will be tradable or liquid at any time after the Effective Date. If a trading market does not develop or is not maintained, holders of the foregoing securities may experience difficulty in reselling such securities or may be unable to sell them at all. Even if such a market were to exist, such New Equity Interests could trade at prices higher or lower than the estimated value set forth in the Disclosure Statement depending upon many factors including prevailing interest rates, markets for similar securities, industry conditions, and the performance of, and investor expectations for NewCo. Accordingly, holders of these securities may bear certain risks associated with holding securities for an indefinite period of time.

#### 2. Potential Dilution

The ownership percentage represented by the New Equity Interests of NewCo distributed on the Effective Date under the Plan, will be subject to dilution from the Second Lien Backstop Commitment Premium Equity Interests, the New Equity Interests issued upon exercise of the Subscription Rights and the New Equity Interests issued upon the exercise of the New Money Warrants or the GUC Warrants, New Equity Interests issued pursuant to the Management Incentive Plan Management Incentive Program, any other shares that may be issued in connection with the Plan or post-emergence, and the conversion of any options, warrants, convertible securities, exercisable securities, or other securities that may be issued post-emergence.

#### 3. Significant Holders

Certain holders of Prepetition Claims are expected to acquire a significant ownership interest in NewCo pursuant to the Plan. Such holders, if their decisions are aligned, may be in a position to control the outcome of all actions requiring stockholder approval, including the election of directors, without the approval of other stockholders. This concentration of ownership could also facilitate or hinder a negotiated change of control of NewCo and, consequently, have an impact upon the value of the New Equity Interests of NewCo.

#### 4. New Equity Interests Subordinated to NewCo's Indebtedness

In any subsequent liquidation, dissolution, or winding up of NewCo, the New Equity Interests would rank below all debt claims against NewCo. As a result, holders of the New Equity Interests will not be entitled to receive any payment or other distribution of assets upon the liquidation, dissolution, or winding up of NewCo until after all NewCo's obligations to their debt holders have been satisfied.

# 5. Valuation of NewCo Not Intended to Represent Trading Value of New Equity Interests of NewCo

The valuation of NewCo is not intended to represent the trading value of equity in public or private markets and is subject to additional uncertainties and contingencies, all of which are difficult to predict. Actual market prices of such New Equity Interests at issuance will depend upon, among other things: (i) prevailing interest rates; (ii) conditions in the financial markets; (iii) the anticipated initial securities holdings of prepetition creditors, some of whom may prefer to liquidate their investment rather than hold it on a long-term basis; and (iv) other factors that generally influence the prices of the New Equity Interests. The actual market price of the New Equity Interests is likely to be volatile. Many factors, including factors unrelated to the Credit Bid Purchaser's actual operating performance and other factors not possible to predict, could cause the market price of equity to rise and fall. Accordingly, the value, stated herein and in the Plan, of the securities to be issued does not necessarily reflect, and should not be construed as reflecting, values that will be attained for the <a href="Mew Equity Interests">New Equity Interests</a> in the public or private markets.

#### 6. No Intention to Pay Dividends

NewCo may not pay any dividends on the New Equity Interests and may instead retain any future cash flows for debt reduction and to support its operations. As a result, the success of an investment in the New Equity Interests may depend entirely upon any future appreciation in the value of the New Equity Interests. There is, however, no guarantee that the New Equity Interests will appreciate in value or even maintain their initial value.

#### D. Factors Relating to Second Lien Backstop Commitment Letter

## 1. Bankruptcy Court Might Not Approve Second Lien Backstop Commitment Letter

The Bankruptcy Court's approval of the <u>Second Lien</u> Backstop Commitment Letter is crucial to consummating the restructuring contemplated by the Plan. Failure to obtain the Bankruptcy Court's approval of the <u>Second Lien</u> Backstop Commitment Letter could prevent the Debtors from consummating the Plan and the transactions contemplated thereby.

### E. Risks Related to Equity Rights Offering and ERO Backstop Agreement

### 1. Bankruptcy Court Might Not Approve Equity Rights Offering Procedures

The Bankruptcy Court's approval of the Equity Rights Offering Procedures is crucial to consummating the restructuring contemplated by the Plan. Failure to obtain the Bankruptcy Court's approval of the Equity Rights Offering Procedures could prevent the Debtors from consummating the Plan and the transactions contemplated thereby.

### 2. Debtors May Not Secure Equity Rights Offering Backstop Commitment

Although the Debtors expect to secure a commitment to fully backstop the \$20 million Equity Rights Offering and obtain Bankruptcy Court approval of the ERO Backstop Agreement, the Debtors have not yet finalized the terms of the ERO Backstop Agreement and cannot

guarantee that such agreement commitment will be secured and approved by the Bankruptcy Court. Failure to secure such commitment and obtain Bankruptcy Court approval of the ERO Backstop Agreement could prevent the Debtors from consummating the Plan and the transactions contemplated thereby.

#### <u>E. Risks Related to Recoveries for Holders of General Unsecured Claims</u> Under the Plan

### 1. Allowed General Unsecured Claims Could be More than Projected

The estimate of Allowed General Unsecured Claims and recoveries for Holders of Allowed General Unsecured Claims set forth in the Disclosure Statement are based on various assumptions. Should one or more of the underlying assumptions ultimately prove to be incorrect, the actual amounts of Allowed General Unsecured Claims may significantly vary from the estimated amounts contained in the Disclosure Statement. Such difference may materially and adversely affect, among other things, the recoveries to Holders of Allowed General Unsecured Claims under the Plan.

### 2. Residual Distributable Value of the Single Share of Post-Effective Date FWE Parent

Although the Debtors will endeavor to value the residual distributable value of the Single Share of the Post-Effective Date FWE Parent held for the benefit of the holders of Allowed General Unsecured Claims (which will be included as a supplement to this Disclosure Statement), there can be no certainty that such estimated value will materialize into any distributions to holders of Allowed General Unsecured Claims.

The residual distributable value of the Single Share of the Post-Effective Date FWE Parent will necessarily be affected by, among other things: (i) recoveries generated in connection with the operation of the remaining assets of the Post-Effective Date Debtors and FWE I; (ii) the outcome of objections to Claims; and (iii) the cost and expenses of such actions and generally administering the Post-Effective Date Debtors and FWE I.

### G. F. Additional Factors

#### 1. Debtors Could Withdraw Plan

The Plan may be revoked or withdrawn before the Confirmation Date by the Debtors.

#### 2. Debtors Have No Duty to Update

The statements contained in the Disclosure Statement are made by the Debtors as of the date hereof, unless otherwise specified herein, and the delivery of the Disclosure Statement after that date does not imply that there has been no change in the information set forth herein since that date. The Debtors have no duty to update the Disclosure Statement unless otherwise ordered to do so by the Bankruptcy Court.

#### 3. No Representations Outside the Disclosure Statement Are Authorized

No representations concerning or related to the Debtors, the Chapter 11 Cases, or the Plan are authorized by the Bankruptcy Court or the Bankruptcy Code, other than as set forth in the Disclosure Statement.

Any representations or inducements made to secure your vote for acceptance or rejection of the Plan that are other than those contained in, or included with, the Disclosure Statement should not be relied upon in making the decision to vote to accept or reject the Plan.

#### 4. No Legal or Tax Advice Is Provided by the Disclosure Statement

The contents of the Disclosure Statement should not be construed as legal, business, or tax advice. Each holder of a Claim or Interest should consult their own legal counsel and accountant as to legal, tax, and other matters concerning their Claim or Interest.

The Disclosure Statement is not legal advice to you. The Disclosure Statement may not be relied upon for any purpose other than to determine how to vote on the Plan or object to confirmation of the Plan.

#### 5. No Admission Made

Nothing contained herein or in the Plan will constitute an admission of, or will be deemed evidence of, the tax or other legal effects of the Plan on the Debtors or holders of Claims or Interests.

#### **6.** Certain Tax Consequences

For a discussion of certain tax considerations to the Debtors and certain holders of Claims in connection with the implementation of the Plan, see Article VIII thereof.

# X. VOTING PROCEDURES AND REQUIREMENTS

Before voting to accept or reject the Plan, each holder of a claim or interest in a Voting Class as of the Record Date (an "**Eligible Holder**") should carefully review the Plan attached hereto as **Exhibit A**. All descriptions of the Plan set forth in the Disclosure Statement are subject to the terms and conditions of the Plan.

#### A. Voting Deadline

All Eligible Holders have been sent a Ballot together with the Disclosure Statement. Such holders should read the Ballot carefully and follow the instructions contained therein. Please use only the Ballot that accompanies the Disclosure Statement to cast your vote.

The Debtors have engaged Prime Clerk LLC as their Voting Agent to assist in the transmission of voting materials and in the tabulation of votes with respect to the Plan. FOR YOUR VOTE TO BE COUNTED, YOUR VOTE MUST BE RECEIVED BY THE VOTING AGENT AT THE ADDRESS SET FORTH BELOW ON OR BEFORE THE

VOTING DEADLINE OF 4:00 P.M. (PREVAILING CENTRAL TIME) ON MARCH 9APRIL 21, 2021, UNLESS EXTENDED BY THE DEBTORS.

IF A BALLOT IS DAMAGED OR LOST, YOU MAY CONTACT THE VOTING AGENT AT THE NUMBER SET FORTH BELOW TO RECEIVE A REPLACEMENT BALLOT. ANY BALLOT THAT IS EXECUTED AND RETURNED BUT WHICH DOES NOT INDICATE A VOTE FOR ACCEPTANCE OR REJECTION OF THE PLAN WILL NOT BE COUNTED.

IF YOU HAVE ANY QUESTIONS CONCERNING VOTING PROCEDURES, YOU MAY CONTACT THE VOTING AGENT AT:

# Prime Clerk LLC Telephone: (855) 631-5346 (toll free from U.S. or Canada) or +1 (917) 460-0913 (international)

E-mail: fieldwoodballots@primeclerk.com (with "Fieldwood" in the subject line)

Additional copies of the Disclosure Statement are available upon request made to the Voting Agent, at the telephone numbers or e-mail address set forth immediately above.

#### B. Voting Procedures

The Debtors are providing copies of the Disclosure Statement (including all exhibits and appendices), related materials, and a Ballot (collectively, a "Solicitation Package") to record holders in the Voting Classes.

Eligible Holders in the Voting Classes should provide all of the information requested by the Ballot, and should (a) complete and return all Ballots received in the enclosed, self-addressed, postage-paid envelope provided with each such Ballot to the Voting Agent or (b) submit a Ballot electronically via the E-Ballot voting platform on Prime Clerk's website by visiting https://cases.primeclerk.com/FieldwoodEnergy, clicking on the "Submit E-Ballot" link, and following the instructions set forth on the website.

HOLDERS ARE STRONGLY ENCOURAGED TO SUBMIT THEIR BALLOTS VIA THE E-BALLOT PLATFORM.

#### C. Parties Entitled to Vote

Under the Bankruptcy Code, only holders of claims or interests in "impaired" classes are entitled to vote on a plan. Under section 1124 of the Bankruptcy Code, a class of claims or interests is deemed to be "impaired" under a plan unless: (1) the plan leaves unaltered the legal, equitable, and contractual rights to which such claim or interest entitles the holder thereof; or (2) notwithstanding any legal right to an accelerated payment of such claim or interest, the plan cures all existing defaults (other than defaults resulting from the occurrence of events of bankruptcy) and reinstates the maturity of such claim or interest as it existed before the default.

If, however, the holder of an impaired claim or interest will not receive or retain any distribution under the plan on account of such claim or interest, the Bankruptcy Code deems such holder to have rejected the plan, and, accordingly, holders of such claims and interests do

not actually vote on the plan. If a claim or interest is not impaired by the plan, the Bankruptcy Code deems the holder of such claim or interest to have accepted the plan and, accordingly, holders of such claims and interests are not entitled to vote on the plan.

A vote may be disregarded if the Bankruptcy Court determines, pursuant to section 1126(e) of the Bankruptcy Code, that it was not solicited or procured in good faith or in accordance with the provisions of the Bankruptcy Code.

The Bankruptcy Code defines "acceptance" of a plan by a class of: (1) Claims as acceptance by creditors in that class that hold at least two-thirds (2/3) in dollar amount and more than one-half (1/2) in number of the Claims that cast ballots for acceptance or rejection of the plan; and (2) Interests as acceptance by interest holders in that class that hold at least two-thirds (2/3) in amount of the Interests that cast ballots for acceptance or rejection of the plan.

The Claims in the following classes are impaired under the Plan and entitled to vote to accept or reject the Plan:

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Class 1 — Other Secured Claims
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Class 3 — FLFO Claims

Class 4 — FLTL Secured Claims

Class 5A — SLTL Unsecured Trade Claims

Class 65B — General Unsecured Claims

An Eligible Holder should vote on the Plan by completing a Ballot in accordance with the instructions therein and as set forth above. <u>Trade Creditors may elect to have their Claims treated as Unsecured Trade Claims by indicating such election on the Ballot.</u>

All Ballots must be signed by the Eligible Holder, or any person who has obtained a properly completed Ballot proxy from the Eligible Holder by the Record Date. Unless otherwise ordered by the Bankruptcy Court, Ballots that are signed, dated, and timely received, but on which a vote to accept or reject the Plan has not been indicated, will not be counted. The Debtors, in their sole discretion, may request that the Voting Agent attempt to contact such voters to cure any such defects in the Ballots. Any Ballot marked to both accept and reject the Plan will not be counted. If you return more than one Ballot voting different claims, the Ballots are not voted in the same manner, and you do not correct this before the Voting Deadline, those Ballots will not be counted. An otherwise properly executed Ballot that attempts to partially accept and partially reject the Plan will likewise not be counted.

The Ballots provided to Eligible Holders will reflect the principal amount of such Eligible Holder's Claim; however, when tabulating votes, the Voting Agent may adjust the amount of such Eligible Holder's Claim by multiplying the principal amount by a factor that reflects all amounts accrued between the Record Date and the Petition Date including interest.

Under the Bankruptcy Code, for purposes of determining whether the requisite votes for acceptance have been received, only Eligible Holders who actually vote will be counted. The failure of a holder to deliver a duly executed Ballot to the Voting Agent will be deemed to

constitute an abstention by such holder with respect to voting on the Plan and such abstentions will not be counted as votes for or against the Plan.

Except as provided below, unless the Ballot is timely submitted to the Voting Agent before the Voting Deadline together with any other documents required by such Ballot, the Debtors may, in their sole discretion, reject such Ballot as invalid, and therefore decline to utilize it in connection with seeking confirmation of the Plan.

#### 1. Fiduciaries and Other Representatives

If a Ballot is signed by a trustee, executor, administrator, guardian, attorney-in-fact, officer of a corporation, or another, acting in a fiduciary or representative capacity, such person should indicate such capacity when signing and, if requested, must submit proper evidence satisfactory to the Debtors of authority to so act. Authorized signatories should submit the separate Ballot of each Eligible Holder for whom they are voting.

#### 2. Agreements Upon Furnishing Ballots

The delivery of an accepting Ballot pursuant to one of the procedures set forth above will constitute the agreement of the creditor with respect to such Ballot to accept: (a) all of the terms of, and conditions to, the Solicitation; and (b) the terms of the Plan including the injunction, releases, and exculpations set forth in Sections 10.5, 10.6, 10.7, 10.8, and 10.9 therein. All parties in interest retain their right to object to confirmation of the Plan pursuant to section 1128 of the Bankruptcy Code.

#### 3. Change of Vote

Any party who has previously submitted to the Voting Agent before the Voting Deadline a properly completed Ballot may revoke such Ballot and change its vote by submitting to the Voting Agent before the Voting Deadline a subsequent, properly completed Ballot voting for acceptance or rejection of the Plan.

#### D. Waivers of Defects, Irregularities, etc.

Unless otherwise directed by the Bankruptcy Court, all questions as to the validity, form, eligibility (including time of receipt), acceptance, and revocation or withdrawals of Ballots will be determined by the Voting Agent or the Debtors, as applicable, in their sole discretion, which determination will be final and binding. The Debtors reserve the right to reject any and all Ballots submitted by any of their respective creditors not in proper form, the acceptance of which would, in the opinion of the Debtors or their counsel, as applicable, be unlawful. The Debtors further reserve their respective rights to waive any defects or irregularities or conditions of delivery as to any particular Ballot. The interpretation (including the Ballot and the respective instructions thereto) by the applicable Debtor, unless otherwise directed by the Bankruptcy Court, will be final and binding on all parties. Unless waived, any defects or irregularities in connection with deliveries of Ballots must be cured within such time as the Debtors (or the Bankruptcy Court) determines. Neither the Debtors nor any other person will be under any duty to provide notification of defects or irregularities with respect to deliveries of Ballots nor will any of them incur any liabilities for failure to provide such notification. Unless otherwise directed by the Bankruptcy Court, delivery of such Ballots will not be deemed to have been

made until such irregularities have been cured or waived. Ballots previously furnished (and as to which any irregularities have not theretofore been cured or waived) will be invalidated.

#### E. Further Information, Additional Copies

If you have any questions or require further information about the voting procedures for voting your claims or about the packet of material you received, or if you wish to obtain an additional copy of the Plan, the Disclosure Statement, or any exhibits to such documents, please contact the Voting Agent.

#### XI. CONFIRMATION OF PLAN

#### A. Confirmation Hearing

Section 1128(a) of the Bankruptcy Code requires the Bankruptcy Court to hold a confirmation hearing upon appropriate notice to all required parties. In a motion filed contemporaneously with the filing of this Disclosure Statement, the Debtors have requested that the Bankruptcy Court schedule the Confirmation Hearing. Notice of the Confirmation Hearing will be provided to all known creditors and equity holders or their representatives. The Confirmation Hearing may be adjourned from time to time by the Bankruptcy Court without further notice except for the announcement of the continuation date made at the Confirmation Hearing, at any subsequent continued Confirmation Hearing, or pursuant to a notice filed on the docket for the Chapter 11 Cases.

#### B. Objections to Confirmation

Section 1128(b) of the Bankruptcy Code provides that any party in interest may object to the confirmation of a plan. Any objection to confirmation of the Plan must be in writing, must conform to the Bankruptcy Rules and the Bankruptcy Local Rules, must set forth the name of the objector, the nature and amount of the Claims held or asserted by the objector against the Debtors' estates or properties, the basis for the objection and the specific grounds therefore, and must be filed with the Bankruptcy Court, together with proof of service thereof. The following parties may be served at the below addresses.

#### **Debtors** at

Fieldwood Energy LLC 2000 W. Sam Houston Parkway, S. Suite 1200 Houston, Texas 77042

Attn: Michael Dane Thomas R. Lamme

#### **Counsel to Debtors** at

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Office of the U.S. Trustee at Office of the U.S. Trustee for Region 7 515 Rusk Street, Suite 3516

Houston, Texas 77002

Attn: Hector Duran (Hector.Duran@usdoj.gov)

Stephen Statham (Stephen.Statham@usdoj.gov)

# UNLESS AN OBJECTION TO CONFIRMATION IS TIMELY SERVED AND FILED, IT MAY NOT BE CONSIDERED BY THE BANKRUPTCY COURT.

#### C. Requirements for Confirmation of Plan

The Bankruptcy Court will confirm the Plan only if all of the requirements of section 1129 of the Bankruptcy Code are met. Among the requirements for confirmation are that the Plan is (i) accepted by all impaired Classes of Claims and Interests entitled to vote or, if rejected or deemed rejected by an impaired Class, that the Plan "does not discriminate unfairly" and is "fair and equitable" as to such Class; (ii) in the "best interests" of the holders of Claims and Interests impaired under the Plan; and (iii) feasible.

#### 1. Acceptance of Plan

Under the Bankruptcy Code, a Class accepts a chapter 11 plan if (i) holders of two-thirds (2/3) in amount and (ii) with respect to holders of Claims, more than a majority in number of the allowed claims in such class (other than those designated under section 1126(e) of the Bankruptcy Code) vote to accept the Plan. Holders of Claims that fail to vote are not counted in determining the thresholds for acceptance of the Plan.

If any impaired Class of Claims does not accept the Plan (or is deemed to reject the Plan), the Bankruptcy Court may still confirm the Plan at the request of the Debtors if, as to each impaired Class of Claims that has not accepted the Plan (or is deemed to reject the Plan), the Plan "does not discriminate unfairly" and is "fair and equitable" under the so-called "cram down" provisions set forth in section 1129(b) of the Bankruptcy Code. discrimination" test applies to classes of claims or interests that are of equal priority and are receiving different treatment under the Plan. A chapter 11 plan does not discriminate unfairly, within the meaning of the Bankruptcy Code, if the legal rights of a dissenting class are treated in a manner consistent with the treatment of other classes whose legal rights are substantially similar to those of the dissenting class and if no class of claims or interests receives more than it legally is entitled to receive for its claims or interests. The test does not require that the treatment be the same or equivalent, but that such treatment be "fair." The "fair and equitable" test applies to classes of different priority and status (e.g., secured versus unsecured; claims versus interests) and includes the general requirement that no class of claims receive more than 100% of the allowed amount of the claims in such class. As to the dissenting class, the test sets different standards that must be satisfied for the Plan to be confirmed, depending on the type of claims or interests in such class. The following sets forth the "fair and equitable" test that must be satisfied as to each type of class for a plan to be confirmed if such class rejects the Plan:

• **Secured Creditors**. Each holder of an impaired secured claim either (a) retains its liens on the property, to the extent of the allowed amount of its secured claim, and receives deferred cash payments having a value, as of the effective date of the plan, of at least the allowed amount of such secured claim, (b) has the right to credit bid the amount of its claim if its property is sold and retains its lien on the

proceeds of the sale, or (c) receives the "indubitable equivalent" of its allowed secured claim.

- Unsecured Creditors. Either (a) each holder of an impaired unsecured claim receives or retains under the plan, property of a value, as of the effective date of the plan, equal to the amount of its allowed claim or (b) the holders of claims and interests that are junior to the claims of the dissenting class will not receive any property under the plan.
- Interests. Either (a) each equity interest holder will receive or retain under the plan property of a value equal to the greater of (i) the fixed liquidation preference or redemption price, if any, of such equity interest and (ii) the value of the equity interest or (b) the holders of interests that are junior to the interests of the dissenting class will not receive or retain any property under the plan.

The Debtors believe the Plan satisfies the "fair and equitable" requirement with respect to any rejecting Class.

IF ALL OTHER CONFIRMATION REQUIREMENTS ARE SATISFIED AT THE CONFIRMATION HEARING, THE DEBTORS WILL ASK THE BANKRUPTCY COURT TO RULE THAT THE PLAN MAY BE CONFIRMED ON THE GROUND THAT THE SECTION 1129(b) REQUIREMENTS HAVE BEEN SATISFIED.

#### 2. Best Interests Test

As noted above, with respect to each impaired class of claims and equity interests, confirmation of a plan requires that each such holder either: (a) accept the plan; or (b) receive or retain under the plan property of a value, as of the effective date of the plan, that is not less than the value such holder would receive or retain if the debtors were liquidated under chapter 7 of the Bankruptcy Code. This requirement is referred to as the "best interests test."

This test requires a bankruptcy court to determine what the holders of allowed claims and allowed equity interests in each impaired class would receive from a liquidation of the debtor's assets and properties in the context of a liquidation under chapter 7 of the Bankruptcy Code. To determine if a plan is in the best interests of each impaired class, the value of the distributions from the proceeds of the liquidation of the debtor's assets and properties (after subtracting the amounts attributable to the aforesaid claims) is then compared with the value offered to such classes of claims and equity interests under the plan.

The Debtors believe that under the Plan all holders of impaired Claims and Interests will receive property with a value not less than the value such holder would receive in a liquidation under chapter 7 of the Bankruptcy Code. The Debtors' belief is based primarily on: (a) consideration of the effects that a chapter 7 liquidation would have on the ultimate proceeds available for distribution to holders of impaired Claims and Interests; and (b) the Liquidation Analysis to be included as a supplement to this Disclosure Statement attached hereto as Exhibit L.

The Debtors believe that any liquidation analysis is speculative, as it is necessarily premised on assumptions and estimates which are inherently subject to significant uncertainties and contingencies, many of which would be beyond the control of the Debtors. The Liquidation Analysis is solely for the purpose of disclosing to holders of Claims and Interests the effects of a hypothetical chapter 7 liquidation of the Debtors, subject to the assumptions set forth therein. There can be no assurance as to values that would actually be realized in a chapter 7 liquidation nor can there be any assurance that a bankruptcy court will accept the Debtors' conclusions or concur with such assumptions in making its determinations under section 1129(a)(7) of the Bankruptcy Code.

#### 3. Feasibility

Section 1129(a)(11) of the Bankruptcy Code requires that a debtor demonstrate that confirmation of a plan is not likely to be followed by liquidation or the need for further financial reorganization. For purposes of determining whether the Plan meets this requirement, the Debtors have analyzed the abilities of each of FWE I, FWE III, and NewCo and its subsidiaries, including the Credit Bid Purchaser, to meet their respective obligations under the Plan.

#### (a) **FWE I**

The Debtors believe that FWE I will have sufficient funds and resources to meet, or otherwise satisfy, its obligations under the Plan going forward. As discussed above, the Debtors will capitalize FWE I on the Effective Date with \$50 million minus the accrual of post-petition decommissioning spend by the Debtors on the Legacy Apache Properties, which the Debtors project shall be approximately \$2825 million. Additional funds will be available post-Effective Date through cash flows generated from operations of the Legacy Apache Properties, which the Debtors project will produce approximately 25,000 barrels of oil equivalent per day, and through loans of up to \$400 million to be provided by Apache in accordance with the terms and conditions of the Standby Credit Facility Documents to be used by FWE I to perform P&A Additionally, under the Decommissioning Agreement, separate security has previously been provided to Apache to secure P&A Obligations associated with the Apache Legacy Properties, including approximately \$238 million in funds in Trust A and approximately \$498 million in letters of credit and surety bonds (payable in accordance with their terms and conditions). As set detailed in Exhibit M, Houlihan Lokey estimated the enterprise value of FWE I to be approximately negative \$220 million to positive \$170 million, with a mid-point of negative \$30 million.

Based on the Debtors' estimate of approximately \$965 million to \$1.16 billion in total FWE I Obligations, including all P&A Obligations associated with the Legacy Apache Properties, and the funds and resources described above, the Debtors believe that the Plan provides the ability for FWE I to meet, or otherwise satisfy, its obligations under the Plan.

#### (b) **FWE III**

The Debtors further believe that FWE III will have sufficient funds to meet its obligations under the Plan. FWE III will be capitalized with approximately \$27 million of capital through a combination of approximately (i) \$5-15 million of cash on hand and (ii) \$12-22 million in future cash commitments from the Credit Bid Purchaser, which the Debtors believe

will provide the Plan Administrator with adequate funding to implement the Plan, operate the FWE III Assets, and satisfy the FWE III Obligations, including the P&A Obligations associated with the FWE III Assets and wind down costs. Moreover, an additional \$912 million in outstanding security provided by surety bonds will be available to backstop any of the FWE III Obligations (in accordance with the terms and conditions of such bonds). In addition, the Plan Administrator will engage the services of Credit Bid Purchaser to leverage its staff's extensive experience managing P&A and decommissioning work to efficiently and safely complete FWE III's P&A obligations.

Therefore, based on Houlihan Lokey's estimated asset value of FWE III of approximately negative \$28 million, as detailed in **Exhibit M**, the Debtors believe that FWE III is sufficiently capitalized to satisfy all of its obligations.

#### (c) Credit Bid Purchaser

The Debtors believe that the Credit Bid Purchaser will have sufficient funds to meet its obligations under the Plan, including those obligations related to the Credit Bid Acquired Interests. The Debtors submit that the Credit Bid Purchaser can provide adequate assurance of future performance under the assumed executory contracts and unexpired leases. If the Plan is confirmed, the Credit Bid Purchaser will acquire specified Deepwater Assets and Shelf Assets with a significantly de-levered balance sheet and reduction in annual debt service obligations. Moreover, upon Based on the Debtors' projected cash on hand on the Effective Date, the Debtors estimate that Credit Bid Purchaser's capital structure will be comprised of have up to approximately \$324\$304 million in funded debt, with composed of approximately \$224 million of the proceeds 119 million from the First Lien Exit Facility and up to \$185 million from the Second Lien Exit Facility. In addition, the Credit Bid Purchaser is anticipated to raise \$20 million through the Equity Rights Offering on the Effective Date. Of the estimated up to \$205 million of new money that the Credit Bid Purchaser is anticipated to raise, \$100 million will be used to capitalize the Credit Bid Purchaser's balance sheet, and the remainder will be used to fund the cash portion of the Credit Bid Consideration and the remaining \$100 million used to eapitalize Credit Bid Purchaser following emergence.

The Debtors willhave also prepared the consolidated financial projections for the Credit Bid Purchaser (the "Financial Projections") for the fiscal years 2021 through 2025 (the "Projection Period"). The Financial Projections, and the assumptions on which they are based, will be filed and served as a supplement to this Disclosure Statement are attached hereto as Exhibit N.

Accordingly, the Debtors believe that the Plan is not likely to be followed by liquidation or the need for further reorganization.

The Debtors do not, as a matter of course, publish their business plans or strategies, projections or anticipated financial position. Accordingly, the Debtors do not anticipate that they will, and disclaim any obligation to, furnish updated business plans or Financial Projections to parties in interest after the Confirmation Date. In connection with the planning and development of the Plan, the Financial Projections were prepared by the Debtors, with the assistance of their professionals, to present the anticipated impact of the Plan. The Financial Projections assume that the Plan will be implemented in accordance with its stated terms. The

Financial Projections are based on forecasts of key economic variables and may be significantly impacted by, among other factors, oil and natural gas prices, expectations regarding future commodity prices, the level of activity of oil and natural gas exploration, development, and production domestically and internationally, demand for drilling services, competition and supply of competing rigs, changes in the political environment of the countries in which the Debtors operate, regulatory changes, and a variety of other factors. Consequently, the estimates and assumptions underlying the Financial Projections are inherently uncertain and are subject to material business, economic, and other uncertainties. Therefore, such Financial Projections, estimates, and assumptions are not necessarily indicative of current values or future performance, which may be significantly less or more favorable than set forth herein.

The Financial Projections should be read in conjunction with the assumptions, qualifications, and explanations set forth in the Disclosure Statement, the Plan, and the Plan Supplement, in their entirety, and the historical consolidated financial statements (including the notes and schedules thereto).

#### 4. Valuation

The Debtors and Houlihan believe that the valuation of Credit Bid Purchaser implied by the Credit Bid Transaction is currently the best measure of fair market value for the assets and associated liabilities included in the Credit Bid Transaction given, among other reasons, (i) the robust M&A Process conducted by Houlihan and (ii) the terms of the Credit Bid Transaction are the result of good faith, arm's length, and comprehensive negotiations between the Debtors and the Consenting FLTL Lenders and their respective financial and legal advisors based on in-depth due diligence and a determination of the value maximizing development, production and operation of the assets included in the Credit Bid Transaction. Notwithstanding the foregoing, Houlihan has prepared a valuation analysis of NewCo, which will be filed in a supplement to the Disclosure Statement attached hereto as Exhibit M.

# XII. ALTERNATIVES TO CONFIRMATION AND CONSUMMATION OF PLAN

The Debtors have evaluated several alternatives to the Plan. After studying these alternatives, the Debtors have concluded that the Plan is the best alternative and will maximize recoveries to parties in interest, assuming confirmation and consummation of the Plan. If the Plan is not confirmed and consummated, the alternatives to the Plan are: (A) the preparation and presentation of an alternative reorganization; (B) a sale of some or all of the Debtors' assets pursuant to section 363 of the Bankruptcy Code; or (C) a liquidation under chapter 7 of the Bankruptcy Code.

#### A. Alternative Plan of Reorganization

If the Plan is not confirmed, the Debtors (or if the Debtors' exclusive period in which to file a plan of reorganization has expired, any other party in interest) could attempt to formulate a different plan. Such a plan might involve either: (a) a reorganization and continuation of the Debtors' business or (b) an orderly liquidation of their assets. The Debtors, however, believe

that the Plan, as described herein, enables their creditors to realize the most value under the circumstances.

#### B. Sale under Section 363 of the Bankruptcy Code

Upon the Toggle Event, the Debtors intend to seek from the Bankruptcy Court, after notice and hearing, authorization to sell their assets to the Credit Bid Purchaser pursuant to section 363 of the Bankruptcy Code. Upon analysis and consideration of this alternative, the Debtors do not believe that a standalone sale of their assets pursuant to section 363 of the Bankruptcy Code would yield a higher recovery for the holders of Claims and Interests under the Plan.

#### C. Liquidation Under Chapter 7 of Bankruptcy Code

If no plan can be confirmed, the Chapter 11 Cases may be converted to cases under chapter 7 of the Bankruptcy Code in which a trustee would be elected or appointed to liquidate the assets of the Debtors for distribution to their creditors in accordance with the priorities established by the Bankruptcy Code. The effect that a chapter 7 liquidation would have on the recovery of holders of Allowed Claims and Interests is set forth in the Liquidation Analysis to be included as a supplement to this Disclosure Statementattached hereto as Exhibit L.

The Debtors believe that liquidation under chapter 7 would result in smaller distributions to creditors than those provided for in the Plan because of, among other things, the delay resulting from the conversion of the Chapter 11 Cases, the additional administrative expenses associated with the appointment of a trustee and the trustee's retention of professionals who would be required to become familiar with the many legal and factual issues in the Chapter 11 Cases, and the loss in value attributable to an expeditious liquidation of the Debtors' assets as required by chapter 7.

## XIII. CONCLUSION AND RECOMMENDATION

The Debtors believe the Plan is in the best interests of all stakeholders and urge the holders of Claims in Classes 1, 3, 4, 5A, and 65B to vote in favor thereof.

[Remainder of Page Intentionally Left Blank]

Dated: January 1 March 15, 2021 Houston, Texas	Respectfully submitted,		
	FIELDWOOD ENERGY LLC		
	By: Fieldwood Energy Inc., its managing member		
	By:		
	FIELDWOOD ENERGY INC.		
	By: Name: Thomas R. Lamme Title: Senior Vice President and General Counsel		
	FIELDWOOD ENERGY OFFSHORE LLC		
	By:		
	Name: Thomas R. Lamme		
	Title: Vice President		
	FIELDWOOD ONSHORE LLC		
	By:		
	Name: Thomas R. Lamme		
	Title: Vice President		
	FIELDWOOD SD OFFSHORE LLC		
	By:		
	Name: Thomas R. Lamme		
	Title: Vice President		

### FIELDWOOD OFFSHORE LLC

By: Fieldwood Energy LLC, its managing member

	Thomas R. Lamme
Title:	Senior Vice President and General Counse
DYNA	MIC OFFSHORE RESOURCES NS, LI
By:	
	Thomas R. Lamme
Title:	Vice President
FW G	OM PIPELINE, INC.
	Thomas R. Lamme
Title:	Vice President
GOM	SHELF LLC
By: Fie	eldwood Energy LLC, its managing membe
By: Fie	eldwood Energy Inc., it managing member
By:	
Name:	Thomas R. Lamme
Title:	Senior Vice President and General Counse
BAND	ON OIL AND GAS GP, LLC
Bv:	
Name:	Thomas R. Lamme Vice President

# 

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Embedded Graphics (Visio, ChemDraw, Images etc.)	0		
Embedded Excel	0		
Format changes	0		
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### Exhibit B

**Blackline of Amended Plan** 

# IN THE UNITED STATES BANKRUPTCY COURT FOR THE SOUTHERN DISTRICT OF TEXAS HOUSTON DIVISION

In re:	§	Chapter 11
	§	
FIELDWOOD ENERGY LLC, et al.,	§	Case No. 20-33948 (MI)
	§	
Debtors. <sup>1</sup>	§	(Jointly Administered)
	§.	-

## AMENDED JOINT CHAPTER 11 PLAN OF FIELDWOOD ENERGY LLC AND ITS AFFILIATED DEBTORS<sup>2</sup>

#### WEIL, GOTSHAL & MANGES LLP

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Attorneys for Debtors and Debtors in Possession

1

Dated: January 1 March 15, 2021 Houston, Texas

#### WEIL, GOTSHAL & MANGES LLP

Matthew S. Barr (admitted *pro hac vice*) Jessica Liou (admitted *pro hac vice*) 767 Fifth Avenue

New York, New York 10153 Telephone: (212) 310-8000 Facsimile: (212) 310-8007

<sup>&</sup>lt;sup>1</sup> The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors' primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

<sup>&</sup>lt;sup>2</sup> As of the date hereof, the Prepetition FLFO Administrative Agent and the Prepetition FLFO Lenders have not accepted or agreed to the terms or provisions of this Plan or any transaction contemplated by this Plan. All of the Prepetition FLFO Administrative Agent's, and the Prepetition FLFO Lenders' claims, rights, and remedies are reserved for all purposes, including the right to obtain treatment and transaction structure different than as set forth in the Plan. All of the Debtors' rights with respect to such amendments and modifications are reserved. For the avoidance of doubt, the filing of this Plan does not in any way affect the ongoing consent rights of the DIP Lenders and the Consenting FLTL Lenders under the Restructuring Support Agreement.

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Each of Fieldwood Energy LLC; Fieldwood Energy Inc.; Dynamic Offshore Resources NS, LLC; Fieldwood Energy Offshore LLC; Fieldwood Onshore LLC; Fieldwood SD Offshore LLC; Fieldwood Offshore LLC; FW GOM Pipeline, Inc.; GOM Shelf LLC; Bandon Oil and Gas GP, LLC; Bandon Oil and Gas, LP; Fieldwood Energy SP LLC; Galveston Bay Pipeline LLC; and Galveston Bay Processing LLC (each, a "*Debtors*" and collectively, the "*Debtors*") proposes the following joint chapter 11 plan of reorganization pursuant to section 1121(a) of the Bankruptcy Code. Capitalized terms used herein shall have the meanings set forth in Section 1.1 below.

#### ARTICLE I. DEFINITIONS AND INTERPRETATION.

#### 1.1 Definitions.

The following terms shall have the respective meanings specified below:

**363** Credit Bid Transaction means the sale of the Credit Bid Acquired Interests to the Credit Bid Purchaser pursuant to section 363 of the Bankruptcy Code on substantially the same terms as provided in the Credit Bid Purchase Agreement in accordance with Section 5.2(c) of this Plan.

**Abandoned Properties** means the Debtors' rights to and interests in executory contracts and unexpired federal leases, rights-of-way, and right-of-use-and-easements listed on the Schedule of Abandoned Properties (as amended, supplemented, or otherwise modified from time to time).

**Accepting Class** means a class of Claims or Interests that votes to accept this Plan in accordance with section 1126 of the Bankruptcy Code.

Ad Hoc Group of Secured Lenders means the ad hoc group of holders of Prepetition FLTL Loans and Prepetition SLTL Loans that is represented by the Ad Hoc Group of Secured Lenders Advisors.

Ad Hoc Group of Secured Lenders Advisors means Davis Polk & Wardwell LLP, Haynes and Boone LLP, Gordon, Arata, Montgomery, Barnett, McCollam, Duplantis & Eagan, LLC, Rothschild & Co US Inc. and Intrepid Financial Partners, LLC and any local or foreign advisors.

Additional Predecessor Agreement means any consensual agreement that the Debtors may enter into prior to the Confirmation Date with any entity or entities in the chain of title, co-working interest owner(s), or other related party for any of the Abandoned Properties.

<u>Additional Predecessor Agreement Documents</u> means any agreements or documents contemplated by and necessary to the consummation of an Additional Predecessor Agreement.

Administrative Expense Claim means any Claim constituting a cost or expense of administration incurred during the Chapter 11 Cases of a kind specified under section 503(b) of the Bankruptcy Code and entitled to priority under sections 507(a)(2), 507(b), or 1114(e)(2) of the Bankruptcy Code (other than DIP Claims and Postpetition Hedge Claims), including (a) the actual and necessary costs and expenses incurred after the Petition Date and through the Effective Date of preserving the Estates and operating the businesses of the Debtors (such as wages, salaries, or commissions for services and payments for goods and other services and leased premises), and (b) Fee Claims.

**Allowed** means, with respect to any Claim against or Interest in a Debtor, (a) (i) that is timely filed by the bar dates established in the Chapter 11 Cases, or (ii) as to which there exists no requirement for the holder of a Claim to file such Claim under the Plan, the Bankruptcy Code, the Bankruptcy Rules or a Final Order, (b) (i) that is listed in the Schedules as not contingent, not unliquidated, and not disputed, and (ii) for which no contrary proof of claim has been timely filed, or (c) allowed under the Plan or by a Final Order (including the DIP Order). With respect to any Claim described in clause (a) above, such Claim will be considered allowed only if, and to the extent that, (A) no objection to the allowance of such Claim has been asserted, or may be asserted, on or before the time period set forth in the Plan, and no request for estimation or other challenge, including pursuant to section 502(d) of the Bankruptcy Code or otherwise, has been interposed and not withdrawn within the applicable period fixed by the Plan or applicable law, (B) an objection to such Claim is asserted and such Claim is subsequently allowed pursuant to a Final Order, (C) such Claim is settled pursuant to an order of the Bankruptcy Court, or (D) such Claim is allowed pursuant to the Plan or any agreements related thereto and such allowance is approved and authorized by the Bankruptcy Court; provided, however, that notwithstanding the foregoing, the Post-Effective Date Debtors shall retain all claims and defenses with respect to Allowed Claims that are reinstated or otherwise unimpaired pursuant to the Plan. If a Claim is Allowed only in part, any provisions hereunder with respect to Allowed Claims are applicable solely to the Allowed portion of such Claim. Notwithstanding the foregoing, unless expressly waived herein, the Allowed amount of Claims or Interests shall be subject to and shall not exceed the limitations or maximum amounts permitted by the Bankruptcy Code, including sections 502 or 503 of the Bankruptcy Code, to the extent applicable.

**Amended Organizational Documents** means the certificates of incorporation, certificates of formation, bylaws, limited liability company agreements, stockholders agreement, and the operating agreements or other similar organizational or formation documents, as applicable, of the Post-Effective Date Debtors.

Apache means Apache Corporation.

Apache Definitive Documents has the meaning set forth in the Apache Implementation Agreement.

<u>Apache Fees and Expenses</u> has the meaning set forth in the Apache Implementation Agreement.

Apache Implementation Agreement means that certain Implementation Agreement, dated January 1, 2021, by and among Debtor Fieldwood Energy LLC and Debtor GOM Shelf LLC, on the one hand, and the Apache PSA Parties on the other hand, as may be amended, restated, or otherwise modified pursuant to the terms thereof; provided that such amendment, restatement, or other modification is reasonably acceptable to the Debtors, the Apache PSA Parties, the Required DIP Lenders and Requisite FLTL Lenders.

<u>Apache Implementation Costs</u> has the meaning ascribed to "Implementation Costs" in the Apache Implementation Agreement.

Apache PSA Parties means, collectively, Apache, Apache Shelf, Inc., Apache Deepwater LLC, and Apache Shelf Exploration LLC.

Apache Term Sheet has the meaning set forth in the Restructuring Support Agreement.

Asset means all of the rights, title, and interests of a Debtor in and to property of whatever type or nature (including real, personal, mixed, intellectual, tangible, and intangible property).

Assumption Dispute means an unresolved objection regarding assumption or assumption and assignment of an executory contract or unexpired lease pursuant to section 365 of the Bankruptcy Code, including objections based on the appropriate Cure Amount or "adequate assurance of future performance" (within the meaning of section 365 of the Bankruptcy Code).

Avoidance Actions means all claims and causes of action that may be commenced by or on behalf of the Debtors pursuant to sections 544, 545, 547, 548, 549, 550 and 551 of the Bankruptcy Code or similar nonbankruptcy law, including similar or related state or federal statute and common law.

<u>Backstop Commitment Premium Equity Interests</u> means the Second Lien Backstop Commitment Premium Equity Interests and the ERO Backstop Commitment Premium Equity Interests.

Backstop Commitment Letter means that certain backstop commitment letter, in form and substance acceptable to the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders, to be entered into by and among Fieldwood Energy LLC, the Credit Bid Purchaser and the Backstop Parties, as may be amended, supplemented, or modified from time to time, pursuant to the terms thereof and consistent with the Restructuring Support Agreement, pursuant to which the Backstop Parties agreed to, among other things, backstop the Second Lien Exit Facility in accordance with the terms and conditions set forth therein.

**Backstop Commitment Premium** means a premium equal to 8% of maximum the principal amount of the Second Lien Exit Facility (i.e. \$185,000,000) payable to the Backstop Parties with the Backstop Commitment Premium Equity Interests as further set forth in the Backstop Commitment Letter.

Backstop Commitment Premium Equity Interests means an amount of New Equity Interests equal to the value of the Backstop Commitment Premium as further set forth in the Backstop Commitment Letter; provided that such New Equity Interests shall be (i) issued at a 30% discount to the equity value of NewCo on the Effective Date and (ii) subject to dilution by any New Equity Interests issued or issuable pursuant to the Management Incentive Plan.

#### Backstop Party has the meaning set forth in the Backstop Commitment Letter.

**Bankruptcy Code** means title 11 of the United States Code, 11 U.S.C. §§ 101-1532, as amended from time to time, as applicable to these Chapter 11 Cases.

**Bankruptcy Court** means the United States Bankruptcy Court for the Southern District of Texas having jurisdiction over the Chapter 11 Cases and, to the extent of any reference made under section 157 of title 28 of the United States Code or the Bankruptcy Court is determined not to have authority to enter a Final Order on an issue, the District Court having jurisdiction over the Chapter 11 Cases under section 151 of title 28 of the United States Code.

**Bankruptcy Rules** means the Federal Rules of Bankruptcy Procedure as promulgated by the Supreme Court of the United States under section 2075 of title 28 of the United States Code, as amended from time to time, applicable to the Chapter 11 Cases, and any local rules of the Bankruptcy Court.

**Business Day** means any day other than a Saturday, a Sunday or any other day on which banking institutions in New York, New York are authorized or required by law or executive order to close.

Cash means legal tender of the United States of America.

Cause of Action means any action, claim, cross-claim, third-party claim, cause of action, controversy, dispute, demand, right, Lien, indemnity, contribution, guaranty, suit, obligation, liability, loss, debt, fee or expense, damage, interest, judgment, cost, account, defense, remedy, offset, power, privilege, proceeding, license, and franchise of any kind or character whatsoever, known, unknown, foreseen or unforeseen, existing or hereafter arising, contingent or non-contingent, matured or unmatured, suspected or unsuspected, liquidated or unliquidated, disputed or undisputed, secured or unsecured, assertable directly or derivatively (including any alter ego theories), whether arising before, on, or after the Petition Date, in contract or in tort, in law or in equity or pursuant to any other theory of law (including under any state or federal securities laws). For the avoidance of doubt, Cause of Action also includes (a) any right of setoff, counterclaim, or recoupment and any claim for breach of contract or for breach of duties imposed by law or in equity, (b) the right to object to Claims or Interests, (c) any claim pursuant to section 362 or chapter 5 of the Bankruptcy Code (including claims and causes of action arising under section 544, 545, 547, 548, 549, 550, and 551 of the Bankruptcy Code), (d) any claim or defense, including fraud, mistake, duress, and usury and any other defenses set forth in section 558 of the Bankruptcy Code, and (e) any state law fraudulent transfer or preferential transfer claim.

Chapter 11 Case(s) means, with respect to a Debtor, such Debtor's case under chapter 11 of the Bankruptcy Code commenced on the Petition Date in the Bankruptcy Court, jointly administered with all other Debtors' cases under chapter 11 of the Bankruptcy Code.

*Claim* means a "claim," as defined in section 101(5) of the Bankruptcy Code, against any Debtor.

Claims Reserve means one or more segregated accounts not subject to the Liens of the Prepetition Agents or DIP Agent, which shall be established on or immediately before the Effective Date and funded on the Effective Date with Cash to pay (or reserve for payment of) any (i) Allowed Administrative Expense Claims, (ii) Allowed Priority Tax Claims, (iii) Allowed Other Priority Non-Tax Claims, (iv) Allowed Other Secured Claims, and (v) Allowed Unsecured Trade Claims, and (vi) Cure Amounts; provided, however, that all Cash remaining in the Claims Reserve after payment of all relevant Allowed Claims and Cure Amounts in accordance with the terms of this Plan shall constitute Residual Distributable Value; provided further that the funding of the Claims Reserve shall be consistent with the terms of the Second Lien Backstop Commitment Letter.

Claims Reserve Amount means the aggregate amount of Cash, as determined by the Debtors with (i) the consent of the Required DIP Lenders and Requisite FLTL Lenders and (ii) the reasonable consent of the Creditors' Committee solely with respect to the amount of the Claims Reserve on account of Allowed Unsecured Trade Claims, necessary to satisfy all (ia) Allowed Administrative Expense Claims, (iib) Allowed Priority Tax Claims, (iiic) Allowed Other Priority Non-Tax Claims, (ivd) Allowed Other Secured Claims, (e) Allowed Unsecured Trade Claims, and (vf) Cure Amounts, which aggregate amount shall be funded into the Claims Reserve on the Effective Date.

*Class* means any group of Claims or Interests classified under the Plan pursuant to section 1122 and 1123(a)(1) of the Bankruptcy Code.

Collateral means any Asset of an Estate that is subject to a Lien securing the payment or performance of a Claim, which Lien is not invalid, is properly perfected as of the Petition Date, and is not subject to avoidance under the Bankruptcy Code or applicable nonbankruptcy law.

**Confirmation Date** means the date on which the Clerk of the Bankruptcy Court enters the Confirmation Order.

**Confirmation Hearing** means the hearing to be held by the Bankruptcy Court regarding confirmation of the Plan, as such hearing may be adjourned or continued from time to time.

**Confirmation Order** means the order of the Bankruptcy Court, in form and substance acceptable to the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders,

[the Prepetition FLFO Administrative Agent]<sup>3</sup>, and the Creditors' Committee, confirming the Plan pursuant to section 1129 of the Bankruptcy Code.

Confirmation Outside Date means May 10, 2021 or such later date as may be mutually agreed between the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders.

Consenting Creditors means the Prepetition FLTL Lenders, together with their respective successors and permitted assigns, and the Prepetition SLTL Lenders, together with their respective successors and permitted assigns, that are party to, or have executed a joinder to, the Restructuring Support Agreement.

*Credit Bid Acquired Interests* has the meaning ascribed to "Acquired Interests" set forth in the Credit Bid Purchase Agreement.

Credit Bid Amount means the Allowed FLTL Secured Claims that are exchanged with the Credit Bid Purchaser in the amount set forth in the Credit Bid Purchase Agreement and eredit bid in connection with the Credit Bid Transaction. For the avoidance of doubt, the Credit Bid Amount may be up to the FLTL Claims Allowed Amount.

*Credit Bid Assumed Liabilities* has the meaning ascribed to "Assumed Liabilities" set forth in the Credit Bid Purchase Agreement.

*Credit Bid Consent Rights* means any right of consent, notice, and other similar rights, if any, that are applicable to the sale of the Credit Bid Acquired Interests in connection with the Credit Bid Purchase Agreement.

Credit Bid Permitted Encumbrances has the meaning ascribed to "Permitted Encumbrances" set forth in the Credit Bid Purchase Agreement.

Credit Bid Purchase Agreement means that certain Purchase and Sale Agreement, which shall be in form and substance acceptable to the Debtors, the Requisite FLTL Lenders, and the Required DIP Lenders, by and between Fieldwood Energy LLC, the other seller parties, and the Credit Bid Purchaser and NewCo, together with any and all related agreements, annexes, exhibits and schedules in connection therewith, as amended, supplemented or otherwise modified from time to time, a which shall be in form and substance (i) acceptable to the Debtors, the Requisite FLTL Lenders, and the Required DIP Lenders [and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent solely to the extent that it directly and adversely impacts the holders of Allowed FLFO Claims or First Lien Exit Facility Lenders]<sup>4</sup>, and a substantially

<sup>3 [</sup>NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

<sup>&</sup>lt;sup>4</sup> [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

<u>final</u> copy of which shall be filed <u>in a supplementas an exhibit</u> to the Disclosure Statement and included in the Plan Supplement.

*Credit Bid Purchaser* means [ ], a newly formed special purpose bidding entity, as purchaser of certain of the Debtors' assets pursuant to and in accordance with the Credit Bid Purchase Agreement.

Credit Bid Preferential Purchase Rights has the meaning ascribed to "Preferential Right" set forth in the Credit Bid Purchase Agreement.

*Credit Bid Transaction* means the sale of the Credit Bid Acquired Interests to the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement.

Credit Bid Transaction Closing means "Closing" as defined in the Credit Bid Purchase Agreement.

*Creditors' Committee* means the Official Committee of Unsecured Creditors appointed by the U.S. Trustee in these Chapter 11 Cases pursuant to section 1102 of the Bankruptcy Code as it may be reconstituted from time to time.

*Cure Amount* means the payment of Cash or the distribution of other property (as the parties may agree or the Bankruptcy Court may order) necessary to (a) cure a monetary default by the Debtors in accordance with the terms of an executory contract or unexpired lease and (b) permit the Debtors to assume such executory contract or unexpired lease under section 365(a) of the Bankruptcy Code.

Cure Notice means the notice of proposed Cure Amount to be paid in connection with an executory contract or unexpired lease of the Debtors that may be assumed or assumed and assigned under the Plan pursuant to section 365 of the Bankruptcy Code, which shall include (a) procedures for objecting to proposed assumptions or assumptions and assignments of executory contracts and unexpired leases, (b) any Cure Amount to be paid in connection therewith, and (c) procedures for resolution by the Bankruptcy Court of any related disputes.

**D&O Policy** means any insurance policy, including tail insurance policies, for directors', members', trustees', and officers' liability providing coverage to the Debtors and in effect or purchased as of the Petition Date.

**Debtor**(s) has the meaning set forth in the introductory paragraph of the Plan.

**Debtor in Possession** means, with respect to a Debtor, that Debtor in its capacity as a debtor in possession pursuant to sections 1101, 1107(a), and 1108 of the Bankruptcy Code.

**Decommissioning Agreement** means that Decommissioning Agreement, dated as of September 30, 2013, by and among the Apache PSA Parties, Fieldwood Energy LLC, and the other parties thereto.

**Decommissioning Security** has the meaning set forth in the Apache Implementation Agreement.

**Definitive Documents** has the meaning set forth in the Restructuring Support Agreement.

**DIP** Agent means Cantor Fitzgerald Securities, solely in its capacity as administrative agent and collateral agent under the DIP Facility Credit Agreement, its successors, assigns, or any replacement agent appointed pursuant to the terms of the DIP Facility Credit Agreement.

**DIP Claim** means any Claim held by the DIP Lenders or the DIP Agent arising under or relating to the DIP Facility Credit Agreement or the DIP Order, including any and all fees, interests, and accrued but unpaid interest and fees arising under the DIP Facility Credit Agreement.

**DIP Documents** has the meaning set forth in the DIP Order.

**DIP Facility** means the postpetition senior secured debtor-in-possession term loan credit facility approved by the DIP Order.

**DIP Facility Credit Agreement** means the credit agreement governing the terms of the DIP Facility, dated as of August 24, 2020, by and among Fieldwood Energy LLC, as borrower, FWE Parent, as holdings, the DIP Agent, and the DIP Lenders, with any amendments, restatements, amendments and restatements, modifications or supplements thereto as permitted by the DIP Order.

**DIP Lenders** means the lenders from time to time party to the DIP Facility Credit Agreement.

**DIP Order** means the Final Order (I) Authorizing Debtors (A) to Obtain Postpetition Financing Pursuant to 11 U.S.C. §§ 105, 361, 362, 363(b), 364(c)(1), 364(c)(2), 364(c)(3), 364(d)(1) and 364(e) and (B) to Utilize Cash Collateral Pursuant to 11 U.S.C. § 363 and (II) Granting Adequate Protection to Prepetition Secured Parties Pursuant to 11 U.S.C. §§ 361, 362, 363, 364 and 507(b) [Docket No. 346], authorizing the Debtors to enter into the DIP Facility Credit Agreement and access the DIP Facility, as may be amended, supplemented or modified from time to time.

**Disclosure Statement** means the disclosure statement in support of the Plan, in form and substance (i) acceptable to the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders, (ii) reasonably acceptable to the Creditors' Committee solely for matters relating to the treatment of holders of General Unsecured Claims or Unsecured Trade Claims, and (iii) reasonably acceptable to the Prepetition FLFO Administrative Agent]<sup>5</sup>, which is prepared

<sup>&</sup>lt;sup>5</sup> NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

and distributed in accordance with sections 1125, 1126(b), or 1145 of the Bankruptcy Code, Bankruptcy Rules 3016 and 3018, or other applicable law, and all exhibits, schedules, supplements, modifications, amendments, annexes, and attachments to such disclosure statement.

**Disputed** means, with respect to a Claim, (a) any Claim, which Claim is disputed under this Plan (including pursuant to section 7.1 of this Plan) or otherwise or as to which the Debtors, the Post-Effective Date Debtors, or the Plan Administrator, as applicable, have interposed and not withdrawn an objection or request for estimation that has not been determined by a Final Order; (b) any Claim, proof of which was required to be filed by order of the Bankruptcy Court but as to which a proof of claim was not timely or properly filed; (c) any Claim that is listed in the Schedules, if any are filed, as unliquidated, contingent, disputed or undetermined, and as to which no request for payment or proof of claim has been filed; or (d) any Claim that is otherwise disputed by any of the Debtors or the Post-Effective Date Debtors in accordance with applicable law or contract, which dispute has not been withdrawn, resolved or overruled by a Final Order. To the extent the Debtors dispute only the amount of a Claim, such Claim shall be deemed Allowed in the amount the Debtors do not dispute, if any, and Disputed as to the balance of such Claim.

**Distribution Date** means the date or dates, including the Initial Distribution Date, as determined by the Plan Administrator in accordance with the terms of this Plan, on which the Plan Administrator makes a Distribution to holders of Allowed Claims.

**Distribution Record Date** means, except as otherwise provided in the Plan, the date that is two business days before the Effective Date or such other date as is designated by the Debtors with the consent of the Requisite FLTL Lenders and the Required DIP Lenders.

**Divisive Merger** means a divisive merger pursuant to Sections 10.001, 10.002, 10.008 and 10.302 of the Texas Business Organizations Code.

**Effective Date** means the date which is the first Business Day on which (a) all conditions to the effectiveness of the Plan set forth in Section 9.1 of the Plan have been satisfied or waived in accordance with the terms of the Plan, and (b) no stay of the Confirmation Order is in effect.

Entity means an "entity," as defined in section 101(15) of the Bankruptcy Code.

Equity Rights Offering means that certain rights offering pursuant to which each holder of Allowed FLTL Claims is entitled to receive Subscription Rights to acquire New Equity Interests in the aggregate amount of the Equity Rights Offering Amount in accordance with the Equity Rights Offering Procedures, the terms and conditions of which shall be (i) acceptable to the Debtors, Required DIP Lenders, and Requisite FLTL Lenders [and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent].

<sup>6</sup> NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth

#### *Equity Rights Offering Amount* means \$20,000,000.

<u>Equity Rights Offering Procedures</u> means the procedures for the implementation of the Equity Rights Offering to be approved by the Bankruptcy Court.

**ERO Backstop Agreement** means that certain [Equity Backstop Commitment Agreement], in form and substance (i) acceptable to the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders [and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent]<sup>7</sup>, to be entered into by and among Fieldwood Energy LLC, NewCo, and the ERO Backstop Parties, as may be amended, supplemented, or modified from time to time, pursuant to which the ERO Backstop Parties agreed to, among other things, backstop the Equity Rights Offering with the terms and conditions set forth therein.

[ERO Backstop Commitment Percentage has the meaning set forth in the ERO Backstop Agreement.]

ERO Backstop Commitment Premium means a premium equal to 8% of the Equity Rights Offering Amount payable to the ERO Backstop Parties with the ERO Backstop Commitment Premium Equity Interests in accordance with the terms set forth in the ERO Backstop Agreement.

<u>ERO Backstop Commitment Premium Equity Interests</u> means an amount of New Equity Interests equal to the value of the ERO Backstop Commitment Premium as further set forth in the ERO Backstop Agreement; provided that such New Equity Interests shall be issued at a 30% discount to the equity value of NewCo on the Effective Date.

**ERO Backstop Parties** means those parties that agree to backstop the Equity Rights Offering pursuant to the ERO Backstop Agreement, each in its respective capacity as such.

*Estate(s)* means individually or collectively, the estate or estates of the Debtors created under section 541 of the Bankruptcy Code.

[Excluded Parties means, any holder of a Claim or Interest that objects to the Plan or otherwise supports any party that objects to the Plan, in any of such holder's capacities, provided, however, that the definition of Excluded Parties shall not include any current or former officer, director, principal, member, employee, or agent of the Debtors, in each case in their capacity as such.]

in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

INTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

Exculpated Parties means collectively, and in each case in their capacities as such during the Chapter 11 Cases (a) the Debtors, (b) the Post-Effective Date Debtors, (c) FWE I, (d) the DIP Agent and DIP Lenders under the DIP Facility, (e) [the Consenting Creditors, (f) the Prepetition Agents, (gPrepetition FLFO Secured Parties]<sup>8</sup>, (f) the Consenting Creditors, (g) the Prepetition FLFO Collateral Agent, (h) the Prepetition FLTL Administrative Agent, (i) the Prepetition SLTL Agent, (j) the Creditors' Committee and the current and former members of the Creditors' Committee (solely in their capacities as such), (k) NewCo and all of its subsidiaries (including the Credit Bid Purchaser), (hl) the Exit Facility Agents, (im) the Exit Facility Lenders, (†n) the Second Lien Backstop Parties, (o) the ERO Backstop Parties, (p) the Apache PSA Parties, and (kg) with respect to each of the foregoing Persons in clauses (a) through (†p); each of their current and former affiliates, and each such Entity's and its current and former affiliates' current and former directors, managers, officers, equity holders (regardless of whether such interests are held directly or indirectly), predecessors, successors, and assigns, subsidiaries, and each of their current and former officers, members, managers, directors, equity holders (regardless of whether such interests are held directly or indirectly), principals, members, employees, agents, managed accounts or funds, management companies, fund advisors, investment advisors, advisory board members, financial advisors, partners (including both general and limited partners), attorneys, accountants, investment bankers, consultants, representatives and other professionals, such Persons' respective heirs, executors, estates, and nominees, in each case in their capacity as such, and any and all other persons or entities that may purport to assert any cause of action derivatively, by or through the foregoing entities: [provided, however, that notwithstanding anything to the contrary herein, "Exculpated Parties" shall not include any Excluded Parties.]

*Existing Equity Interests* means shares of common stock of FWE Parent that existed immediately before the Effective Date.

*Exit Facilities* means the First Lien Exit Facility and the Second Lien Exit Facility.

Exit Facility Agents means the First Lien Exit Facility Agent and the Second Lien Exit Facility Agent.

*Exit Facility Documents* means the First Lien Exit Facility Documents and the Second Lien Exit Facility Documents.

**Exit Facility Lenders** means the First Lien Exit Facility Lenders and the Second Lien Exit Facility Lenders.

**Fee Claim** means a Claim for professional services rendered or costs incurred on or after the Petition Date through the Effective Date by Professional Persons retained by an order

<sup>§ [</sup>NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

of the Bankruptcy Court pursuant to sections 327, 328, 329, 330, 331, 503(b), or 1103 of the Bankruptcy Code in the Chapter 11 Cases.

*Fieldwood U.A. Interests* has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

Final Order means an order or judgment of the Bankruptcy Court or other court of competent jurisdiction with respect to the relevant subject matter which has: (a) not been reversed, stayed, modified or amended, as to which the time to appeal, petition for certiorari or move for reargument, reconsideration or rehearing has expired and no appeal, petition for certiorari or motion for reargument, reconsideration or rehearing has been timely filed; or (b) as to which any appeal, petition for certiorari or motion for reargument, reconsideration or rehearing that has been or may be filed has been resolved by the highest court to which the order or judgment was appealed or from which certiorari, reargument, reconsideration or rehearing was sought; provided, however, that the possibility that a motion under Rules 59 or 60 of the Federal Rules of Civil Procedure or any analogous Bankruptcy Rule (or any analogous rules applicable in such other court of competent jurisdiction) may be filed relating to such order or judgment shall not cause such order or judgment not to be a Final Order.

First Lien Exit Facility means the facility under the First Lien Exit Facility Credit Agreement.

First Lien Exit Facility Agent means the administrative agent under the First Lien Exit Facility Credit Agreement.

First Lien Exit Facility Commitment Letter means that certain commitment letter, in form and substance acceptable to the Required DIP Lenders, the Requisite FLTL Lenders, the Debtors, the Prepetition FLFO Administrative Agent, and the First Lien Exit Facility Agent, to be entered into by and among Fieldwood Energy LLC and the First Lien Exit Facility Agent, as may be amended, supplemented, or modified from time to time, pursuant and subject to the terms thereof, pursuant to which, among other things, GS Bank (as defined therein) agreed to act as the sole arranger, administrative agent and collateral agent in connection with the First Lien Exit Facility and to commit to provide First Lien Exit Facility in accordance with the terms and conditions set forth therein.

First Lien Exit Facility Credit Agreement means that certain credit agreement to be entered by the Credit Bid Purchaser, the First Lien Exit Facility Agent and the First Lien Exit Facility Lenders on the Effective Date that shall govern the First Lien Exit Facility which shall reflect and contain terms, conditions, representations, warranties, and covenants consistent with the First Lien Exit Facility Term Sheet and otherwise be in form and substance acceptable to the Prepetition FLFO Administrative Agent, the First Lien Exit Facility Agent, the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders.

First Lien Exit Facility Documents means, collectively, the First Lien Exit Facility Credit Agreement, and any and all other agreements, documents, and instruments delivered or to be entered into in connection therewith, including any guarantee agreements, pledge and collateral agreements, intercreditor agreements, and other security documents, the

terms of which documents shall be in form and substance acceptable to the <u>Prepetition FLFO</u> <u>Administrative Agent, the First Lien Exit Facility Agent, the</u> Debtors, the Required DIP Lenders, and Requisite FLTL Lenders.

First Lien Exit Facility Lenders means the lenders party to the First Lien Exit Facility Credit Agreement.

First Lien Exit Facility Term Sheet means a term sheet to be filed in a supplement attached to the First Lien Exit Facility Commitment Letter and to be attached to the Disclosure Statement, as may be amended, supplemented or modified from time to time with the reasonable consent of the Prepetition FLFO Administrative Agent, the First Lien Exit Facility Agent, the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders.

**FLFO Claims** means all Claims, other than Claims subject to subordination in accordance with section 510(b) of the Bankruptey Code, arising from or based upon the Prepetition FLFO Credit Agreement.

FLFO Claims Allowed Amount means the aggregate principal amount of \$138,599,082.31 in principal plus any accrued but and unpaid non-default interest or fees due (accruing to the extent provided under the Prepetition FLFO Credit Agreement as of the Petition Date. based, at the option of the Debtors, on the "LIBOR" rate, as provided in the Prepetition FLFO Credit Agreement), fees, costs, and other expenses arising under, and payable pursuant to, the Prepetition FLFO Credit Agreement on or before the Effective Date, which shall not be subject to defense, counterclaim or offset of any kind. Notwithstanding the foregoing, on the Effective Date any amount accrued pursuant to Section 2.08(b) of the Prepetition FLFO Credit Agreement and any amounts accrued in respect of Yield Maintenance Premium or any Prepayment Fee (each as defined in the Prepetition FLFO Credit Agreement), if any, shall be deemed discharged, released, and waived by all holders of Allowed FLFO Claims and the FLFO Claims Allowed Amount shall not be increased on account of such amounts as a result of such discharge, release, and waiver.

**FLFO Distribution** <u>Amount</u> means Cash in the amount of the FLFO Claims Allowed Amount <u>less</u> the initial aggregate principal amount of the First Lien Exit Facility, as set forth in the First Lien Exit Facility Commitment Letter.

**FLTL Claims** means all Claims, other than Claims subject to subordination in accordance with section 510(b) of the Bankruptcy Code, arising from or based upon the Prepetition FLTL Credit Agreement.

**FLTL Claims Allowed Amount** means \$1,142,688,815.28 in principal plus any accrued but unpaid interest or fees due under the Prepetition FLTL Credit Agreement as of the Petition Date.

**FLTL Deficiency Claim** means any FLTL Claim or portion thereof that is not Secured, if any, which, for the avoidance of doubt, shall constitute a General Unsecured Claim under Class 6.

# FLTL Secured Claim means any FLTL Claim or portion thereof that is Secured.

**FWE I** means an entity formed on the Effective Date by Divisive Merger under the name Fieldwood Energy I LLC pursuant to the Plan of Merger.

**FWE I LLC Agreement** means the limited liability company agreement of FWE I, which shall be in substantially the form attached to the Apache Implementation Agreement.

FWE I Assets has the meaning set forth in the Plan of Merger.

FWE I Obligations has the meaning set forth in the Plan of Merger.

**FWE I Sole Manager** has the meaning ascribed to the term "Sole Manager" in the FWE I LLC Agreement, and shall include the sole manager appointed to FWE I upon the Effective Date and any successor thereto.

**FWE III** means the surviving entity under the name Fieldwood Energy III LLC following the Divisive Merger pursuant to the Plan of Merger.

**FWE III LLC Agreement** means the limited liability company agreement of FWE III, a form of which shall be included in the Plan Supplement.

FWE III Assets has the meaning set forth in the Plan of Merger.

FWE III Obligations has the meaning set forth in the Plan of Merger.

FWE Assets means, collectively, the FWE I Assets and FWE III Assets.

FWE Parent means Debtor Fieldwood Energy Inc.

General Unsecured Claim means any Claim (including any FLTL Deficiency Claim) against a Debtor, other than a DIP Claim, Postpetition Hedge Claim, Administrative Expense Claim (including a Fee Claim), FLFO Claim, FLTL Secured Claim, Other Secured Claim, Priority Tax Claim, Priority Non-Tax Claim, SLTL Unsecured Trade Claim, Subordinated Securities Claim, or Intercompany Claim that is not entitled to priority under the Bankruptcy Code or any Final Order of the Bankruptcy Court.

For the avoidance of doubt, General Unsecured Claims Cash Pool means Cash in the amount of \$5,000,000 for purposes of making distributions to holders of Allowedshall include SLTL Claims but shall not include FLTL Deficiency Claims, Allowed SLTL Claims, or Allowed General Unsecured Claims in accordance with Section 4.5 and Section 4.6 of this Plan.

<u>GUC Warrant Agreement</u> means a warrant agreement to be entered into by and among NewCo and the warrant agent named therein that shall govern the terms of the GUC Warrants, the form of which shall be acceptable to the Debtors, Required DIP Lenders, Requisite FLTL Lenders, and the Creditors' Committee.

GUC Warrants means 5-year warrants for 3.5% of the New Equity Interests (calculated on a fully diluted basis giving effect to the New Equity Interests to be issued pursuant to Section 4.4(a)(i) of this Plan, the New Equity Interests issuable upon the exercise of the Subscription Rights, the Backstop Commitment Premium Equity Interests, and the New Equity Interests issuable upon the exercise of the New Money Warrants, but excluding the effect of any New Equity Interests issuable in connection with the Management Incentive Plan), with a strike price set at an equity value at which Prepetition FLTL Lenders would receive a recovery equal to par plus accrued and unpaid interest as of the Petition Date in respect of the Prepetition FLTL Loans, the terms of which shall be set forth in the GUC Warrant Agreement.

Governmental Unit has the meaning set forth in section 101(27) of the Bankruptcy Code.

*Impaired* means, with respect to a Claim, Interest, or a Class of Claims or Interests, "impaired" within the meaning of such term in section 1124 of the Bankruptcy Code.

Indemnification Obligation means any existing or future obligation of any Debtor to indemnify current and former directors, officers, members, managers, agents or employees of any of the Debtors who served in such capacity, with respect to or based upon such service or any act or omission taken or not taken in any of such capacities, or for or on behalf of any Debtor, whether pursuant to agreement, the Debtors' respective memoranda, articles or certificates of incorporation, corporate charters, bylaws, operating agreements, limited liability company agreements, or similar corporate or organizational documents or other applicable contract or law in effect as of the Effective Date.

*Initial Distribution* means the first Distribution that the Plan Administrator makes to holders of Allowed Claims.

**Initial Distribution Date** means the date on which the Plan Administrator shall make the Initial Distribution, which shall not be less than five Business Days after the Effective Date.

Intercompany Claim means any Claim against a Debtor held by another Debtor.

*Intercompany Interest* means an Interest in a Debtor other than any Existing Equity Interest.

Interest means any common stock, limited liability company interest, equity security (as defined in section 101(16) of the Bankruptcy Code), equity, ownership, profit interests, unit, or share in any Debtor (including all options, warrants, rights, or other securities or agreements to obtain such an interest or share in such Debtor), whether or not arising under or in connection with any employment agreement and whether or not certificated, transferable, preferred, common, voting, or denominated "stock" or a similar security.

*Lien* has the meaning set forth in section 101(37) of the Bankruptcy Code.

**Management Incentive Plan** means the post-Effective Date management incentive plan of NewCo which shall provide for [up to] 10% of New Equity Interests on a fully

diluted basis or other equity or similar interests in NewCo to be reserved for directors, managers, officers, and employees of NewCo or a subsidiary of NewCo (including the Credit Bid Purchaser) to be distributed on terms to be determined by the board of directors of NewCo.

New Equity Interests means the equity interests of NewCo- to be issued (i) on the Effective Date (including the Backstop Commitment Premium Equity Interests and upon the exercise of the Subscription Rights), (ii) upon exercise of the New Money Warrants or the GUC Warrants, (iii) under the Management Incentive Plan, or (iv) on or after the Effective Date as otherwise permitted pursuant to the NewCo Organizational Documents.

**New Intercreditor Agreement** means that certain Intercreditor Agreement, to be dated as of the Effective Date, by and among the Exit-First Lien Exit Facility Agent and the Exit Second Lien Exit Facility Agent and the Credit Bid Purchaser, the form of which shall be contained in the Plan Supplement—and acceptable [to the Debtors Prepetition FLFO Administrative Agent, the First Lien Exit Facility Agent, the Requisite FLFO Lenders, 19 the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders.

**NewCo** means [], which is the direct or indirect owner of 100% of the equity interests of the Credit Bid Purchaser.

<u>NewCo Entities</u> means, collectively, NewCo and each of its direct and indirect subsidiaries.

NewCo Organizational Documents means the form of certificate of formation, limited liability company agreement, agreement of limited partnership, articles of incorporation, bylaws, trust agreements, or such other applicable formation documents of the NewCo and any of its subsidiaries, including any shareholders' or stockholders' agreement, which shall be (i) acceptable to the Debtors, the Requisite FLTL Lenders, and the Required DIP Lenders. and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent solely to the extent that it directly and adversely impacts the holders of Allowed FLFO Claims or First Lien Exit Facility Lenders. 10

**New Money Consideration** means, in the aggregate, the amount of Cash provided to the Debtors by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement.

**New Money Investment** means the investment of up to \$85 million in Cash into Credit Bid Purchaser by the New Money Second Lien Exit Facility Lenders in connection with,

<sup>&</sup>lt;sup>9</sup> [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

<sup>10 [</sup>NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

and upon consummation of, the Second Lien Exit Facility, subject to the terms of the <u>Second</u> <u>Lien</u> Backstop Commitment Letter.

**New Money Second Lien Exit Facility Lenders** means the lenders party to the Second Lien Exit Facility Credit Agreement participating in the New Money Investment.

**New Money Warrant Agreement** means a warrant agreement to be entered into by and among NewCo and the warrant agent named therein that shall govern the terms of the New Money Warrants, the form of which shall be acceptable to the Debtors, Required DIP Lenders and Requisite FLTL Lenders.

**New Money Warrants** means 7-year warrants for up to 24% of the New Equity Interests (calculated on a fully diluted basis giving effect to the New Equity Interests to be issued pursuant to Section 4.4(a)(i) of this Plan, the Backstop Commitment Premium Equity Interests, and the New Equity Interests issuable upon the exercise of the New Money Warrants Subscription Rights, but excluding the effect of any New Equity Interests issuable upon exercise of the GUC Warrants and any New Equity Interest issuable pursuant to the Management Incentive Plan), with a strike price of \$0.01, the terms of which shall be set forth in the New Money Warrant Agreement and which shall be issued and allocated in a manner consistent with the Second Lien Backstop Commitment Letter.

Other Secured Claim means any Secured Claim against a Debtor other than a Priority Tax Claim, FLFO Claim, FLTL Claim, and SLTL Claim.

**Person** means an individual, corporation, partnership, joint venture, association, joint stock company, limited liability company, limited liability partnership, trust, estate, unincorporated organization, governmental unit (as defined in section 101(27) of the Bankruptcy Code), or other Entity.

**Petition Date** means, with respect to a Debtor, the date on which such Debtor commenced its Chapter 11 Case.

**Plan** means this joint chapter 11 plan, including all appendices, exhibits, schedules, and supplements hereto (including any appendices, schedules, and supplements to the Plan contained in the Plan Supplement), as may be amended, supplemented or modified from time to time in accordance with the Bankruptcy Code and the terms hereof.

Plan Administrator means the person or entity selected by the Debtors Creditors' Committee, subject to the consent of the Debtors, Required DIP Lenders, and Requisite FLTL Lenders, with such consent not to be unreasonably withheld, that is charged with overseeing the tasks outlined in Section 5.89 of this Plan, or any successor thereto. The identity of the Plan Administrator shall be disclosed to the Bankruptcy Court before the Confirmation Hearing.

**Plan Administrator Agreement** means an agreement setting forth the economic arrangement and terms pursuant to which the Plan Administrator will perform its duties under this Plan.

**Plan Administrator Expense Reserve** means a segregated account not subject to the Liens of the Prepetition Agents or DIP Agent established by the Plan Administrator in accordance with Section 5.145 of this Plan.

Plan Administrator Expense Reserve Amount means Cash in an amount to be determined by the Debtors with the consent of the Required DIP Lenders and Requisite FLTL Lenders equal to \$8,000,000 to be funded into the Plan Administrator Expense Reserve on the Effective Date; provided, however, that such amount shall be no less than \$[-] plus any amounts estimated to be owed after the Effective Date pursuant to Sections 2.4 (Fees and Expenses under DIP Order) and 2.6 (Restructuring Expenses) of this Plan.

**Plan Distribution** means any initial or periodic payment or transfer of consideration to holders of Allowed Claims made under the Plan.

**Plan of Merger** means that certain Agreement and Plan of Merger, which shall be in substantially the form attached to the Apache Implementation Agreement.

**Plan of Merger Consent Rights** means any right of consent, notice, and other similar rights, if any, that are applicable to the vesting of assets in connection with the Plan of Merger.

**Plan of Merger Preferential Purchase Rights** means any preferential right to purchase, right of first refusal, right of first offer, drag-along rights, tag-along rights, and similar right the operation of which is triggered by the vesting of the FWE Assets in connection with the Plan of Merger.

**Plan Settlement** means the settlement of certain Claims and controversies pursuant to Section 5.1 of the Plan.

Plan Supplement means a supplement or supplements to the Plan containing certain documents and forms of documents, schedules, and exhibits relevant to the implementation of the Plan, which shall include: (a) the Amended Organizational Documents (if any), (b) information regarding the sole manager and independent director to be appointed at FWE I to the extent known and determined and other information required to be disclosed in accordance with section 1129(a)(5) of the Bankruptcy Code, (c) a schedule of retained Causes of Action, (d) the Schedule of Assumed Contracts, (e) the Plan Administrator Agreement; (f) the Credit Bid Purchase Agreement; (g) the NewCo Organizational Documents; (h) the Apache Definitive Documents; (i) the First Lien Exit Facility Agreement; (j) the Second Lien Exit Facility Agreement; (k) the New Intercreditor Agreement; (l) the New Money Warrant Agreements; (m) the Management Incentive PlanGUC Warrant Agreement; and (n) the Restructuring Steps Memorandumany Additional Predecessor Agreement; provided, however, that the Debtors shall have the right to amend documents contained in, and exhibits thereto, the Plan Supplement in accordance with the terms of this Plan and the Restructuring Support Agreement (including the consent rights set forth therein).

Emergency Order (I) Authorizing Debtors to (A) Enter Into and Perform Under New

<u>Postpetition Hedging Agreements and (B) Grant Related Liens and Superiority Claims, (II)</u> <u>Modifying Automatic Stay, and (III) Granting Related Relief entered on August 24, 2020 (ECF No. 242).</u>

<u>Postpetition Hedge Claim</u> means a Claim arising pursuant to any Postpetition Hedging Agreement.

**Post-Effective Date Debtors** means the Debtors, as reorganized as of the Effective Date in accordance with this Plan, including FWE III. For the avoidance of doubt, the Post-Effective Date Debtors does not include NewCo or its subsidiaries (including the Credit Bid Purchaser), or FWE I.

**Post-Effective Date FWE Parent** means FWE Parent, as reorganized on the Effective Date in accordance with this Plan.

**Prepetition Agents** means, collectively, the Prepetition FLFO Administrative Agent, the Prepetition FLFO Collateral Agent, the Prepetition FLTL Administrative Agent, and the Prepetition SLTL Agent.

**Prepetition FLFO Administrative Agent** means Goldman Sachs Bank USA, solely in its capacity as administrative agent under the Prepetition FLFO Credit Agreement.

<u>Prepetition FLFO Advisors</u> means Vinson & Elkins, LLP, Shipman & Goodwin LLP (in its capacity as counsel to the Prepetition FLFO Collateral Agent), Opportune LLP, and any local or foreign advisors.

**Prepetition FLFO Collateral Agent** means Cantor Fitzgerald Securities, solely in its capacity as collateral agent under the Prepetition FLFO Credit Agreement.

**Prepetition FLFO Credit Agreement** means that certain Second Amended and Restated Credit Agreement- First Out, dated as of June 28, 2019, by and among Fieldwood Energy LLC, as borrower, Fieldwood Energy Inc., as holdings, the Prepetition FLFO Administrative Agent, the Prepetition FLFO Collateral Agent, and the Prepetition FLFO Lenders, and the other parties thereto, as in effect immediately before the Effective Date.

**Prepetition FLFO Lenders** means the Lenders (as defined in the Prepetition FLFO Credit Agreement) holding Prepetition FLFO Loans immediately before the Effective Date.

**Prepetition FLFO Loans** means the Loans (under and as defined in the Prepetition FLFO Credit Agreement) outstanding immediately before the Effective Date.

<u>Prepetition FLFO Secured Parties</u> means, collectively, the Prepetition FLFO Administrative Agent, the Prepetition FLFO Lenders, and the other Secured Parties (as defined in the Prepetition FLFO Credit Agreement) under the Prepetition FLFO Credit Agreement.

**Prepetition FLTL Administrative Agent** means Cantor Fitzgerald Securities, solely in its capacity as administrative agent and collateral agent under the Prepetition FLTL Credit Agreement.

**Prepetition FLTL Credit Agreement** means that certain Amended and Restated First Lien Term Loan Agreement, dated as of April 11, 2018, by and among Fieldwood Energy LLC, as borrower, Fieldwood Energy Inc., as holdings, the Prepetition FLTL Administrative Agent, and the Prepetition FLTL Lenders, and the other parties thereto, as in effect immediately before the Effective Date.

**Prepetition FLTL Lenders** means the Lenders (as defined in the Prepetition FLTL Credit Agreement) holding Prepetition FLTL Loans immediately before the Effective Date.

**Prepetition FLTL Loans** means the Loans (under and as defined in the Prepetition FLTL Credit Agreement) outstanding immediately before the Effective Date.

**Prepetition SLTL Administrative Agent** means Cortland Capital Market Services LLC, solely in its capacity as administrative agent and collateral agent under the Prepetition SLTL Credit Agreement.

**Prepetition SLTL Credit Agreement** means that certain Amended and Restated Second Lien Term Loan Agreement, dated as of April 11, 2018, by and among Fieldwood Energy LLC, as borrower, Fieldwood Energy Inc., as holdings, the Prepetition SLTL Administrative Agent, and the Prepetition SLTL Lenders, and the other parties thereto, as in effect immediately before the Effective Date.

**Prepetition SLTL Lenders** means the Lenders (as defined in the Prepetition SLTL Credit Agreement) holding Prepetition SLTL Loans immediately before the Effective Date.

**Prepetition SLTL Loans** means the Loans (under and as defined in the Prepetition SLTL Credit Agreement) outstanding immediately before the Effective Date.

# **Principal FLFO Amount** has the meaning set forth in Section 4.3.

**Priority Non-Tax Claim** means any Claim other than an Administrative Expense Claim, or a Priority Tax Claim that is entitled to priority of payment as specified in section 507(a) of the Bankruptcy Code.

**Priority Tax Claim** means any Secured Claim or unsecured Claim of a Governmental Unit of the kind entitled to priority of payment as specified in sections 502(i) and 507(a)(8) of the Bankruptcy Code.

**Pro Rata Share** means the proportion that an Allowed Claim or Interest in a particular Class bears to the aggregate amount of all Allowed Claims or Interests in that Class.

**Professional Person(s)** means any Person retained by order of the Bankruptcy Court in connection with these Chapter 11 Cases pursuant to sections 327, 328, 330, 331, 503(b),

or 1103 of the Bankruptcy Code, excluding any ordinary course professional retained pursuant to an order of the Bankruptcy Court.

**Professional Fee Escrow** means an escrow account established and funded pursuant to section 2.2 of the Plan.

**Professional Fee Escrow Amount** means the aggregate unpaid Fee Claims through the Effective Date as estimated in accordance with section 2.2 of the Plan.

**Released Parties** means, collectively, (a) the Debtors, (b) the Post-Effective Date Debtors, (c) the DIP Agent and DIP Lenders under the DIP Facility, (d) [the Prepetition FLFO Secured Parties], 11 (e) the Consenting Creditors, (ef) the Prepetition FLFO Collateral Agent, (g) the Prepetition Agents, (f) FLTL Administrative Agent, (h) the Prepetition SLTL Agent, (i) the Creditors' Committee and the current and former members of the Creditors' Committee (solely in their capacities as such), (i) NewCo and all of its subsidiaries (including the Credit Bid Purchaser), (gk) the Exit Facility Agents, (hl) the Exit Facility Lenders, (im) the Second Lien Backstop Parties, (in) the ERO Backstop Parties, (o) the Apache PSA Parties, and (kp) with respect to each of the foregoing Persons in clauses (a) through (to), each of their current and former affiliates, and each such Entity's and its current and former affiliates' current and former directors, managers, officers, equity holders (regardless of whether such interests are held directly or indirectly), predecessors, successors, and assigns, subsidiaries, and each of their current and former officers, members, managers, directors, equity holders (regardless of whether such interests are held directly or indirectly), principals, members, employees, agents, managed accounts or funds, management companies, fund advisors, investment advisors, advisory board members, financial advisors, partners (including both general and limited partners), attorneys, accountants, investment bankers, consultants, representatives and other professionals, such Persons' respective heirs, executors, estates, and nominees, in each case in their capacity as such, and any and all other persons or entities that may purport to assert any cause of action derivatively, by or through the foregoing entities; [provided, however, that notwithstanding anything to the contrary herein, "Released Parties" shall not include any Excluded Parties.]

Releasing Parties means collectively, (a) the holders of all Claims or Interests that vote to accept the Plan, (b) the holders of all Claims or Interests whose vote to accept or reject the Plan is solicited but that do not vote either to accept or to reject the Plan, (c) the holders of all Claims or Interests that vote, or are deemed, to reject the Plan but do not opt out of granting the releases set forth herein, (d) the holders of all Claims and Interests that were given notice of the opportunity to opt out of granting the releases set forth herein but did not opt out, and (e) the Released Parties (even if such Released Party purports to opt out of the releases set forth herein).

<sup>11 [</sup>NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

**Required DIP Lenders** has the meaning set forth in the Restructuring Support Agreement.

**Requisite FLFO Lenders** means, as of the date of determination, Prepetition FLFO Lenders holding at least a majority of the outstanding Prepetition FLFO Loans (inclusive of validly executed but unsettled trades) held by the Prepetition FLFO Lenders as of such date.

**Requisite FLTL Lenders** has the meaning set forth in the Restructuring Support Agreement.

**Residual Distributable Value** means any distributable value of the Single Share of Post-Effective Date FWE Parent held by the Plan Administrator (a) after satisfaction of Allowed Administrative Expense Claims, Allowed Other Secured Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, all Cure Amounts and (b) after satisfaction of all fees, expenses, costs and other amounts pursuant to the Plan and incurred by the Post-Effective Date Debtors in connection with post-Effective Date operations and wind-down.

**Restructuring** means the restructuring of the Debtors, the principal terms of which are set forth in this Plan and the Plan Supplement.

**Restructuring Expenses** means the reasonable and documented fees and expenses incurred by the Ad Hoc Group of Secured Lenders [and the Prepetition FLFO Secured Parties]<sup>12</sup> in connection with the Chapter 11 Cases, including the fees and expenses of the Ad Hoc Group of Secured Lenders Advisors, [and the Prepetition FLFO Advisors,]<sup>13</sup> in each case payable in accordance with the terms of any applicable agreements, engagement letters or fee letters executed with such parties or pursuant to the terms of the DIP Order and without the requirement for the filing of retention applications, fee applications, or any other application in the Chapter 11 Cases, which shall not be subject to any offset, defense, counterclaim, reduction, or creditor credit and, to the extent incurred prior to the Effective Date, shall be Allowed as Administrative Expense Claims upon incurrence.

**Restructuring Steps Memorandum** means the summary of transaction steps to complete the restructuring contemplated by the Plan, which shall be in the Plan Supplement.

**Restructuring Support Agreement** means that certain Restructuring Support Agreement, dated as of August 4, 2020, by and among Debtor Fieldwood Energy LLC, certain of

<sup>12 [</sup>NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

<sup>13 [</sup>NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

its affiliates specified therein, the Consenting Creditors, and Apache, as the same may be amended, restated, or otherwise modified in accordance with its terms.

Restructuring Transactions means one or more transactions pursuant to section 1123(a)(5) of the Bankruptcy Code to occur on the Effective Date or as soon as reasonably practicable thereafter, that may be necessary or appropriate to effect any transaction described in, approved by, contemplated by, or necessary to effectuate the Plan and the Credit Bid Transaction, including (a) the consummation of the transactions provided for under or contemplated by the Plan and any mergers, divisive mergers, amalgamations, consolidations, arrangements, continuances, transfers, conversions, sales, dispositions, or other corporate transactions necessary or appropriate to implement the Plan, (b) the execution and delivery of appropriate agreements or other documents containing terms that are consistent with or reasonably necessary to implement the terms of the Plan or the Credit Bid Transaction and that satisfy the requirements of applicable law, (c) the Equity Rights Offering, (d) the execution and delivery of appropriate instruments of transfer, assignment, assumption, or delegation of any property, right, liability, duty, or obligation on terms consistent with the terms of the Plan, and (d) all other actions that the Debtors, the Post-Effective Date Debtors or NewCo (or any of its subsidiaries, including the Credit Bid Purchaser), as applicable, determine are necessary or appropriate and consistent with the Plan or the Credit Bid Transaction. For the avoidance of doubt, Restructuring Transactions includes the Credit Bid Transaction and the Divisive Merger effectuated pursuant to the Plan of Merger.

Schedule of Abandoned Properties means a schedule (as may be amended, modified, or supplemented from time to time) of the Debtors' rights to and interests in executory contracts and unexpired federal leases, rights-of-way, and right-of-use-and-easements to be abandoned pursuant to Section 5.124 of this Plan, a copy of which shall be filed with the Disclosure Statement and included in the Plan Supplement.

**Schedule of Assumed Contracts** means the schedule of executory contracts and unexpired leases to be assumed by the Debtors pursuant to this Plan, if any, as the same may be amended, modified, or supplemented from time to time.

Schedule of FWE I Oil & Gas Lease Interests means a schedule (as may be amended, modified, or supplemented from time to time) of the Debtors' interests in the oil and gas leases that shall constitute FWE I Assets, a copy of which shall be filed with the Disclosure Statement and included in the Plan Supplement.

Schedule of FWE III Oil & Gas Lease Interests means a schedule (as may be amended, modified, or supplemented from time to time) of the Debtors' interests in the oil and gas leases that shall constitute FWE III Assets, a copy of which shall be filed with the Disclosure Statement and included in the Plan Supplement.

Schedule of Purchased Oil & Gas Lease Interests means a schedule (as may be amended, modified, or supplemented from time to time) of the Debtors' interests in the oil and gas leases that will be acquired by the Credit Bid Purchaser pursuant to the Credit Bid Purchase

Agreement, a copy of which shall be filed with the Disclosure Statement and included in the Plan Supplement.

**Schedules** means any schedules of assets and liabilities, schedules of executory contracts and unexpired leases, and statements of financial affairs filed by the Debtors pursuant to section 521 of the Bankruptcy Code.

Second Lien Backstop Commitment Letter means that certain backstop commitment letter, in form and substance (i) acceptable to the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders [and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent]<sup>14</sup>, to be entered into by and among Fieldwood Energy LLC, the Credit Bid Purchaser and the Backstop Parties, as may be amended, supplemented, or modified from time to time, pursuant to the terms thereof and consistent with the Restructuring Support Agreement, pursuant to which the Backstop Parties agreed to, among other things, backstop the Second Lien Exit Facility in accordance with the terms and conditions set forth therein.

<u>Second Lien</u> <u>Backstop Commitment Premium</u> means a premium equal to 8% of the maximum principal amount of the Second Lien Exit Facility (*i.e.* \$185,000,000) payable to the Backstop Parties with the <u>Second Lien</u> <u>Backstop Commitment Premium Equity Interests in accordance with the terms set forth in the Second Lien Backstop Commitment Letter.</u>

<u>Second Lien</u> <u>Backstop Commitment Premium Equity Interests</u> means an amount of New Equity Interests equal to the value of the <u>Second Lien</u> <u>Backstop Commitment</u> <u>Premium as further set forth in the <u>Second Lien Backstop Commitment Letter</u>; <u>provided that such New Equity Interests shall be issued at a 30% discount to the equity value of NewCo on the Effective Date.</u></u>

<u>Second Lien</u> <u>Backstop Party</u> has the meaning set forth in the <u>Second Lien</u> Backstop Commitment Letter.

**Second Lien Exit Facility** means the facility under the Second Lien Exit Facility Credit Agreement.

Second Lien Exit Facility Agent means the administrative agent under the Second Lien Exit Facility Credit Agreement.

Second Lien Exit Facility Credit Agreement means that certain credit agreement to be entered by the Credit Bid Purchaser, the Second Lien Exit Facility Agent and the Second Lien Exit Facility Lenders on the Effective Date that shall govern the Second Lien Exit Facility, which shall reflect and contain terms, conditions, representations, warranties, and covenants consistent with the Second Lien Exit Facility Term Sheet and otherwise be in form and substance

<sup>14 [</sup>NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

(i) acceptable to the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders- [and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent.]<sup>15</sup>

Second Lien Exit Facility Documents means, collectively, the Second Lien Exit Facility Credit Agreement, and any and all other agreements, documents, and instruments delivered or to be entered into in connection therewith, including any guarantee agreements, pledge and collateral agreements, intercreditor agreements, and other security documents, the terms of which documents shall be (i) acceptable to the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders: [and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent.]<sup>16</sup>

Second Lien Exit Facility Lenders means the lenders party to the Second Lien Exit Facility Credit Agreement.

Second Lien Exit Facility Term Sheet means the term sheet filed with the Disclosure Statement, as may be amended from time to time with (i) the consent of the Required DIP Lenders and Requisite FLTL Lenders. [and (ii) the reasonable consent of the Prepetition FLFO Administrative Agent and First Lien Exit Facility Agent.]<sup>17</sup>

**Secured** means, when referring to a Claim: (a) secured by a Lien on property of a Debtor's Estate, the amount of which is equal to or less than the value of such property as (i) set forth in the Plan, (ii) agreed to by the holder of such Claim and the Debtors, or (iii) determined by a Final Order in accordance with section 506(a) of the Bankruptcy Code, or (b) secured by the amount of any right of setoff of the holder thereof in accordance with section 553 of the Bankruptcy Code.

**Security** means any "security" as such term is defined in section 101(49) of the Bankruptcy Code.

<sup>15 [</sup>NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

<sup>16 [</sup>NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

<sup>17 [</sup>NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

**SLTL Claims** means all Claims, other than Claims subject to subordination in accordance with section 510(b) of the Bankruptcy Code, arising from or based upon the Prepetition SLTL Credit Agreement.

**SLTL Claims Allowed Amount** means \$517,500,000.00 in principal, plus any accrued but unpaid interest or fees due under the Prepetition SLTL Credit Agreement as of the Petition Date.

Specified Administrative Expense Claims means Administrative Expense Claims other than (a) Administrative Expense Claims that are to be assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement; (b) Cure Amounts; and (c) Fee Claims, Restructuring Expenses, any fees and expenses payable pursuant to sections 2.3 and 2.4 of this Plan, any fees and expenses payable or reimbursable by the Debtors or Post-Effective Date Debtors pursuant to the Second Lien Backstop Commitment Letter, Credit Bid Purchase Agreement, or First Lien Exit Facility Commitment Letter (including termination fees, if any), Apache Fees and Expenses and Apache Implementation Costs, and Statutory Fees.

**Standby Loan Agreement** has the meaning set forth in the Apache Implementation Agreement.

Standby Credit Facility Documents has the meaning set forth in the Apache Implementation Agreement.

**Statutory Fees** means all fees and charges assessed against the Estates pursuant to sections 1911 through 1930 of chapter 123 of title 28 of the United States Code.

**Subordinated Securities Claim** means a Claim that is subject to subordination in accordance with sections 510(b) of the Bankruptcy Code or otherwise.

<u>Subscription Rights</u> means the subscription right to acquire New Equity Interests with an aggregate value equal to the Rights Offering Amount offered in accordance with the Equity Rights Offering Procedures; *provided, however*, that such New Equity Interests shall be issued at a 30% discount to the equity value of NewCo on the Effective Date.

Tax Code means the Internal Revenue Code of 1986, as amended from time to time.

<u>Toggle Amount</u> means \$35,000,000 or such higher amount as may be mutually agreed between the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders.

*Toggle Date* has the meaning set forth in Section 5.2(c).

<u>Trade Agreement means a trade agreement entered into or to be entered into between the Debtors, [a NewCo Entity], and a Trade Creditor that will be provided by the Debtors to each Trade Creditor and that provides for, among other things, waiver of any and all liens against the Debtors, their assets and any co-owned assets, or any other affiliated person or entity (including any co-working interest owner of the Debtors), or any such person's or entity's respective assets or property (real or personal), regardless of the statute or other legal authority</u>

upon which the lien is asserted, held or asserted by the Trade Creditor relating to the Unsecured Trade Claim, and an agreement by such Trade Creditor to continue to provide post-Effective Date trade terms that are no less favorable than the terms provided to the Debtors prior to the Petition Date

<u>Trade Creditor</u> means a third-party provider of goods or services to the Debtors that holds an Unsecured Trade Claim against the Debtors arising from the provision of such goods and services.

**Unimpaired** means, with respect to a Claim, Interest, or Class of Claims or Interests, not "impaired" within the meaning of sections 1123(a)(4) and 1124(2) of the Bankruptcy Code.

<u>Unsecured Trade Claim</u> means any unsecured claim (or secured claim that becomes unsecured by agreement, settlement, or order of the Bankruptcy Court) of a Trade Creditor that is held by a Trade Creditor that has elected such claim to be treated as an Unsecured Trade Claim under this Plan and enters into or agrees to enter into a Trade Agreement; *provided*, *however*, that in no event shall any claim against the Debtors that arises in connection with a joint interest billing arrangement constitute an Unsecured Trade Claim.

<u>[Unsubscribed Shares has the meaning set forth in the ERO Backstop Agreement].</u>

*U.S. Trustee* means the United States Trustee for Region 7.

**Voting Deadline** means March 9, 2021 at 4:00 p.m. (Prevailing Central Time), or such date and time as may set by the Bankruptcy Court.

# 1.2 Interpretation; Application of Definitions; Rules of Construction.

Unless otherwise specified, all section or exhibit references in the Plan are to the respective section in or exhibit to the Plan, as the same may be amended, waived, or modified from time to time in accordance with the terms hereof. The words "herein," "hereof," "hereto," "hereunder," and other words of similar import refer to the Plan as a whole and not to any particular section, subsection, or clause contained therein and have the same meaning as "in the Plan," "of the Plan," "to the Plan," and "under the Plan," respectively. The words "includes" and "including" are not limiting. The headings in the Plan are for convenience of reference only and shall not limit or otherwise affect the provisions hereof. For purposes herein: (a) in the appropriate context, each term, whether stated in the singular or plural, shall include both the singular and plural, and pronouns stated in the masculine, feminine, or neuter gender shall include the masculine, feminine, and the neuter gender; (b) any reference herein to a contract, lease, instrument, release, indenture, or other agreement or document being in a particular form or on particular terms and conditions means that the referenced document shall be substantially in that form or substantially on those terms and conditions; (c) the rules of construction set forth in section 102 of the Bankruptcy Code shall apply; and (d) any term used in capitalized form herein that is not otherwise defined but that is used in the Bankruptcy Code or the Bankruptcy Rules shall have the meaning assigned to that term in the Bankruptcy Code or the Bankruptcy Rules, as the case may be.

# 1.3 Reference to Monetary Figures.

All references in the Plan to monetary figures shall refer to the legal tender of the United States of America unless otherwise expressly provided.

### 1.4 Controlling Document.

In the event of an inconsistency between the Plan and the Plan Supplement, the terms of the relevant document in the Plan Supplement shall control unless otherwise specified in such Plan Supplement document. In the event of an inconsistency between the Plan and the First Lien Exit Facility Commitment Letter shall control. In the event of an inconsistency between the Plan and the Second Lien Backstop Commitment Letter, the Second Lien Backstop Commitment Letter, the First Lien Exit Facility Commitment Letter, the Second Lien Backstop Commitment Letter, and of the Confirmation Order shall be construed in a manner consistent with each other so as to effectuate the purposes of each; provided, that if there is determined to be any inconsistency between (a) any provision of the Plan, the First Lien Exit Facility Commitment Letter, and any provision of the Confirmation Order that cannot be so reconciled, or (b) any provision of the Plan, the Second Lien Backstop Commitment Letter, and any provision of the Confirmation Order that cannot be so reconciled, then, solely to the extent of such inconsistency, the provisions of the Confirmation Order shall govern.

#### 1.5 Certain Consent Rights

Notwithstanding anything herein to the contrary, and without limiting the Debtors' fiduciary duties, any and all consent rights of any party set forth in the Restructuring Support Agreement with respect to the form and substance of this Plan, the Plan Supplement, any supplement to the Disclosure Statement, any other Definitive Documents and any agreements or documents referenced in this Plan or the Plan Supplement, including any amendments, restatements, supplements, or other modifications to such documents, and any consents, waivers, or other deviations under or from any such documents, shall be incorporated herein by this reference and fully enforceable as if stated in full herein until such time as the Restructuring Support Agreement is terminated in accordance with its terms.

# ARTICLE II. ADMINISTRATIVE EXPENSE CLAIMS, FEE CLAIMS, DIP CLAIMS, AND PRIORITY TAX CLAIMS.

#### 2.1 Treatment of Administrative Expense Claims.

On (or as soon thereafter as is reasonably practicable) the later of (a) the Effective Date and (b) the first Business Day after the date that is thirty (30) calendar days after the date each Administrative Expense Claim becomes an Allowed Administrative Expense Claim, each holder of an Allowed Administrative Expense Claim (other than a Fee Claim) shall receive in full and final satisfaction of such Claim, either (x) Cash in an amount equal to the Allowed amount of such Claim or such other treatment consistent with the provisions of section

1129(a)(9) of the Bankruptcy Code or (y) such other treatment as to which the Debtors, the Post-Effective Date Debtors, or NewCo and its subsidiaries (including the Credit Bid Purchaser), as applicable, and the holder of such Allowed Administrative Expense Claim will have agreed upon in writing; *provided*, that Allowed Administrative Expense Claims representing liabilities incurred in the ordinary course of business by the Debtors, as Debtors in Possession, shall be paid by the Debtors or the Post-Effective Date Debtors, as applicable, in the ordinary course of business, consistent with past practice and in accordance with the terms and subject to the conditions of any orders or agreements governing, instruments evidencing, or other documents establishing, such liabilities; *provided, further*, that any Allowed Administrative Expense Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.

# 2.2 Treatment of Fee Claims.

- (a) <u>Final Fee Applications</u>. All final requests for the allowance and payment of Fee Claims shall be filed no later than 45 days after the Effective Date unless such date is extended by order of the Bankruptcy Court.
- (b) Professional Fee Escrow Amount. All Professional Persons shall estimate in good faith their unpaid Fee Claims before and as of the Effective Date and shall deliver such estimate to the Debtors at least three (3) calendar days before the Effective Date; provided, however, that such estimate shall not limit or be deemed to limit the amount of the fees and expenses that are the subject of the Professional Person's final request for payment of Fee Claims. If a Professional Person does not provide such estimate, the Debtors and Post-Effective Date Debtors may estimate the unbilled fees and expenses of such Professional Person; provided, however, that such estimate shall not be considered an admission or limitation with respect to the fees and expenses incurred by, or payable to, such Professional Person. The total amount so estimated as of the Effective Date shall comprise the Professional Fee Escrow Amount.
- greater than zero, then as soon as reasonably practicable after the Confirmation Date and no later than the Effective Date, the Debtors will establish and fund the Professional Fee Escrow with cash equal to the Professional Fee Escrow Amount and no Liens, Claims, or interests will encumber the Professional Fee Escrow in any way. The Professional Fee Escrow (including funds held in the Professional Fee Escrow) will (i) not be and will not be deemed to be property of the Debtors or the Post-Effective Date Debtors and (ii) will be held in trust for the Professional Persons; *provided*, *however*, that funds remaining in the Professional Fee Escrow after all Allowed Fee Claims have been irrevocably paid in full will revert to the Post-Effective Date Debtors. Allowed Fee Claims will be paid in cash to such Professional Persons from funds held in the Professional Fee Escrow as soon as reasonably practicable after such Claims are Allowed by an order of the Bankruptcy Court; *provided*, *however*, that the Debtors' obligations with respect to Fee Claims will not be limited nor deemed to be limited in any way to the balance of funds held in the Professional Fee Escrow.

If the amount of funds in the Professional Fee Escrow is insufficient to fund payment in full of all Allowed Fee Claims and any other Allowed amounts owed to Professional Persons, the deficiency will be promptly funded to the Professional Fee Escrow from the Debtors' estates and/or by Post-Effective Date Debtors without any further action or order of the Bankruptcy Court.

(d) <u>Post-Effective Date Fees and Expenses</u>. On and after the Effective Date, the Debtors and the Post-Effective Date Debtors, as applicable, will pay in cash in the ordinary course of business and without any further action or order of the Bankruptcy Court, the reasonable legal, professional, or other fees and expenses that are (i) related to implementation of the Plan and (ii) incurred by the Debtors or Post-Effective Date Debtors, as applicable, on and after the Effective Date.

On the Effective Date, any requirement that Professional Persons comply with sections 327 through 331 and 1103 of the Bankruptcy Code in seeking retention or compensation for services provided after such date shall terminate, and the Debtors or Post-Effective Date Debtors may employ and pay any post-Effective Date fees and expenses of any Professional Person without any further notice to or action, order, or approval of the Bankruptcy Court.

#### 2.3 Treatment of DIP Claims.

As of the Effective Date, the DIP Claims shall be Allowed in the full amount outstanding under the DIP Credit Agreement, including principal, interest, fees, costs, other charges, and expenses provided for thereunder. In full and final satisfaction, settlement, release, and discharge of each Allowed DIP Claim, on the Effective Date, each holder of such Allowed DIP Claim shall receive either (a) payment in full in Cash or (b) such other treatment as to which the Debtors or the Post-Effective Date Debtors, as applicable, and the holder of such Allowed DIP Claims will have agreed upon in writing. On the Effective Date, all Liens granted to secure the Allowed DIP Claims shall be terminated and of no further force and effect.

# 2.4 Payment of Fees and Expenses Under DIP Order.

On the later of (a) the Effective Date and (b) the date on which such fees, expenses, or disbursements would be required to be paid under the terms of the DIP Order, the Debtors or the Post-Effective Date Debtors (as applicable) shall pay all fees, expenses, and disbursements of the DIP Agent and DIP Lenders, in each case that have accrued and are unpaid as of the Effective Date and are required to be paid under or pursuant to the DIP Order. After the Effective Date, the Post-Effective Date Debtors shall continue to reimburse the DIP Agent and the DIP Lenders for the reasonable fees and expenses (including reasonable and documented legal fees and expenses) incurred by the DIP Agent and the DIP Lenders after the Effective Date in accordance with the terms of the DIP Documents. The Post-Effective Date Debtors shall pay all of the amounts that may become payable to the DIP Agent or any of the DIP Lenders in accordance with the terms of the DIP Documents and the DIP Order.

# 2.5 Treatment of Priority Tax Claims.

On the Effective Date or as soon thereafter as is reasonably practicable (but in no event later than 30 days after the Effective Date), each holder of an Allowed Priority Tax Claim

shall receive in full and final satisfaction of such Claim, either (a) Cash in an amount equal to the Allowed amount of such Claim or such other treatment consistent with the provisions of section 1129(a)(9) of the Bankruptcy Code or (b) or such other treatment as to which the Debtors, the Post-Effective Date Debtors or NewCo and its subsidiaries (including the Credit Bid Purchaser) as applicable, and the holder of such Allowed Priority Tax Claim will have agreed upon in writing; *provided*, that Allowed Priority Tax Claims representing liabilities incurred in the ordinary course of business by the Debtors, as Debtors in Possession, shall be paid by the Debtors or the Post-Effective Date Debtors, as applicable, in the ordinary course of business, consistent with past practice and in accordance with the terms and subject to the conditions of any orders or agreements governing, instruments evidencing, or other documents establishing, such liabilities; *provided*, *further*, that any Allowed Priority Tax Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.

#### 2.6 Restructuring Expenses.

On the Effective Date, or as soon as reasonably practicable thereafter, the Debtors or the Post-Effective Date Debtors, as applicable, shall pay in full in Cash (to the extent not previously paid during the course of the Chapter 11 Cases) all outstanding Restructuring Expenses billed through the Effective Date, in accordance with the terms of the applicable orders, engagement letters, or other applicable contractual arrangements. All parties entitled to payment pursuant to this Section 2.6 shall estimate their accrued Restructuring Expenses before and as of the Effective Date and shall deliver such estimates to the Debtors at least three Business Days before the Effective Date; *provided*, that such estimate shall not be considered an admission or limitation with respect to the fees and expenses of such parties. On the Effective Date, final invoices for all Restructuring Expenses incurred before and as of the Effective Date shall be submitted to the Debtors. In addition, the Debtors and the Post-Effective Date Debtors (as applicable) shall continue to pay post-Effective Date, when due and payable in the ordinary course, Restructuring Expenses related to implementation, consummation and defense of the Plan.

# 2.7 Postpetition Hedge Claims.

On (or as soon thereafter as is reasonably practicable) the later of (a) the Effective Date and (b) the first Business Day on which the Allowed Postpetition Hedge Claim becomes due and owing in accordance with the terms of and subject to the conditions of any orders or agreements governing, instruments evidencing, or other documents establishing, such liabilities, each holder of an Allowed Postpetition Hedge Claim shall receive in full and final satisfaction of such Claim, either (x) Cash in an amount equal to the Allowed amount of such Claim or such other treatment consistent with the provisions of section 1129(a)(9) of the Bankruptcy Code or (y) such other treatment as to which the Debtors, the Post-Effective Date Debtors, or NewCo and its subsidiaries (including the Credit Bid Purchaser), as applicable, and the holder of such Allowed Postpetition Hedge Claim will have agreed upon in writing; *provided*, that any Allowed Postpetition Hedge Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchaser and the holder of

such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.

#### ARTICLE III. CLASSIFICATION OF CLAIMS AND INTERESTS.

# 3.1 <u>Classification in General.</u>

A Claim or Interest is placed in a particular Class for all purposes, including voting, confirmation, and distribution under the Plan and under sections 1122 and 1123(a)(1) of the Bankruptcy Code; *provided*, *however*, that a Claim or Interest is placed in a particular Class for the purpose of receiving distributions pursuant to the Plan only to the extent that such Claim or Interest is an Allowed Claim or Allowed Interest in that Class and such Claim or Interest has not been satisfied, released, or otherwise settled before the Effective Date.

# 3.2 Formation of Debtor Groups for Convenience Only.

The Plan groups the Debtors together solely for the purpose of describing treatment under the Plan, confirmation of the Plan, and making Plan Distributions in respect of Claims against and Interests in the Debtors under the Plan. Such groupings shall not affect any Debtor's status as a separate legal entity, change the organizational structure of the Debtors' business enterprise, constitute a change of control of any Debtor for any purpose, cause a merger of consolidation of any legal entities, or cause the transfer of any Assets; and, except as otherwise provided by or permitted under the Plan, all Debtors shall continue to exist as separate legal entities.

# 3.3 Summary of Classification of Claims and Interests.

The following table designates the Classes of Claims against and Interests in the Debtors and specifies which Classes are: (a) Impaired and Unimpaired under the Plan; (b) entitled to vote to accept or reject the Plan in accordance with section 1126 of the Bankruptcy Code; and (c) presumed to accept or deemed to reject the Plan. In accordance with section 1123(a)(1) of the Bankruptcy Code, Administrative Expense Claims and Priority Tax Claims have not been classified. The classification of Claims and Interests set forth herein shall apply separately to each Debtor.

Class	Type of Claim or Interest	<u>Impairment</u>	Entitled to Vote
Class 1	Other Secured Claims	<del>Uni</del> <u>I</u> mpaired	No (Presumed to accept) Yes
Class 2	Priority Non-Tax Claims	Unimpaired	No (Presumed to accept)
Class 3	FLFO Claims	<del>l m</del> lmpaired	No (Presumed to accept) Yes
Class 4	FLTL Secured Claims	Impaired	Yes
Class 5 <u>A</u>	SLTL Unsecured Trade Claims	Impaired	Yes
Class 65B	General Unsecured Claims	Impaired	Yes

Class	Type of Claim or Interest	<u>Impairment</u>	Entitled to Vote
Class <del>7</del> 6	Intercompany Claims	Unimpaired	No (Presumed to accept)
Class 87	Subordinated Securities Claims	Impaired	No (Deemed to reject)
Class 98	Intercompany Interests	Unimpaired	No (Presumed to accept)
Class <del>10</del> 9	Existing Equity Interests	Impaired	No (Deemed to reject)

## 3.4 Special Provision Governing Unimpaired Claims.

Except as otherwise provided in this Plan, nothing under this Plan shall affect the rights of the Debtors or the Post-Effective Date Debtors, as applicable, in respect of any Unimpaired Claims, including all rights in respect of legal and equitable defenses to, or setoffs or recoupments against, any such Unimpaired Claims.

## 3.5 Separate Classification of Other Secured Claims.

Although all Other Secured Claims have been placed in one Class for purposes of nomenclature within the Plan, each Other Secured Claim, to the extent secured by a Lien on Collateral different from the Collateral securing a different Other Secured Claim, shall be treated as being in a separate sub-Class for the purposes of voting to accept or reject the Plan and receiving Plan Distributions.

## 3.6 Elimination of Vacant Classes.

Any Class that, as of the commencement of the Confirmation Hearing, does not have at least one holder of a Claim or Interest that is Allowed in an amount greater than zero for voting purposes that votes on the Plan shall be considered vacant, deemed eliminated from the Plan for purposes of voting to accept or reject the Plan, and disregarded for purposes of determining whether the Plan satisfies section 1129(a)(8) of the Bankruptcy Code with respect to such Class.

## 3.7 Voting Classes; Presumed Acceptance by Non-Voting Classes.

With respect to each Debtor, if a Class contained Claims eligible to vote and no holder of Claims eligible to vote in such Class votes to accept or reject the Plan, the Plan shall be presumed accepted by the holders of such Claims in such Class.

#### 3.8 *Voting*; *Presumptions*; *Solicitation*.

- (a) Acceptance by Certain Impaired Classes. Only holders of Allowed Claims in Classes 1, 3, 4, 5A, and 65B are entitled to vote to accept or reject the Plan. An Impaired Class of Claims shall have accepted the Plan if (i) the holders of at least two-thirds (2/3) in amount of the Allowed Claims actually voting in such Class have voted to accept the Plan and (ii) the holders of more than one-half (1/2) in number of the Allowed Claims actually voting in such Class have voted to accept the Plan.
- (b) **Presumed Acceptance by Unimpaired Classes**. Holders of Claims and Interests in Classes 1, 2, 3, 76 and 98 are conclusively presumed to have accepted the Plan

pursuant to section 1126(f) of the Bankruptcy Code. Accordingly, such holders are not entitled to vote to accept or reject the Plan.

(c) **Deemed Rejection by Certain Impaired Classes**. Holders of Claims in Class <u>87</u> and Class <u>109</u> are deemed to have rejected the Plan pursuant to section 1126(g) of the Bankruptcy Code. Accordingly, such holders are not entitled to vote to accept or reject the Plan.

#### 3.9 Cramdown.

If any Class is deemed to reject the Plan or is entitled to vote on the Plan and does not vote to accept the Plan, the Debtors may (a) seek confirmation of the Plan under section 1129(b) of the Bankruptcy Code or (b) amend or modify the Plan in accordance with the terms hereof and the Bankruptcy Code. If a controversy arises as to whether any Claims or Interests, or any class of Claims or Interests, are impaired, the Bankruptcy Court shall, after notice and a hearing, determine such controversy on or before the Confirmation Date.

#### 3.10 No Waiver.

Nothing contained in the Plan shall be construed to waive a Debtor's or other Person's right to object on any basis to any Disputed Claim.

#### ARTICLE IV. TREATMENT OF CLAIMS AND INTERESTS.

#### 4.1 Class 1: Other Secured Claims.

- **Treatment**: Except to the extent that a holder of an Allowed Other (a) Secured Claim agrees to a less favorable treatment, in full and final satisfaction of such Allowed Other Secured Claim, at the option of the Debtors or the Post-Effective Date Debtors, such holder shall receive either (i) payment in full in Cash, payable on the later of the Effective Date and the date that is ten (10) Business Days after the date on which such Other Secured Claim becomes an Allowed Other Secured Claim, in each case, or as soon as reasonably practicable thereafter-or, (ii) such other treatment so as to render such holder's Allowed Other Secured Claim Unimpaired, or (iii) any other treatment consistent with the provisions of section 1129 of the Bankruptcy Code, including by providing such holder with the "indubitable equivalent" of their Allowed Other Secured Claim (which, for the avoidance of doubt, may be in the form of a multi-year promissory note or other financial instrument); provided, that any Allowed Other Secured Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.
- (b) **Impairment and Voting**: Allowed Other Secured Claims are UniImpaired. In accordance with section 1126(f) of the Bankruptey Code, the high olders of Allowed Other Secured Claims are conclusively presumed to accept the Plan and are not entitled to vote to accept or rejecton the Plan, and the votes of such holders shall not be solicited with respect to such Allowed Other Secured Claims.

#### 4.2 Class 2: Priority Non-Tax Claims.

- (a) **Treatment**: Except to the extent that a holder of an Allowed Priority Non-Tax Claim agrees to a less favorable treatment, in full and final satisfaction of such Allowed Priority Non-Tax Claim, each holder of an Allowed Priority Non-Tax Claim shall, at the option of the Debtors or the Post-Effective Date Debtors (i) be paid in full in Cash or (ii) otherwise receive treatment consistent with the provisions of section 1129(a)(9) of the Bankruptcy Code, payable on the later of the Effective Date and the date that is ten (10) Business Days after the date on which such Priority Non-Tax Claim becomes an Allowed Priority Non-Tax Claim, in each case, or as soon as reasonably practicable thereafter; *provided*, that any Allowed Priority Non-Tax Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.
- (b) **Impairment and Voting**: Allowed Priority Non-Tax Claims are Unimpaired. In accordance with section 1126(f) of the Bankruptcy Code, the holders of Allowed Priority Non-Tax Claims are conclusively presumed to accept the Plan and are not entitled to vote to accept or reject the Plan, and the votes of such holders shall not be solicited with respect to such Allowed Priority Non-Tax Claims.

## 4.3 Class 3: FLFO Claims.

- (a) **Treatment**: Except to the extent that a holder of an Allowed FLFO Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of such Allowed FLFO Claim, (a) each holder of an Allowed FLFO Claim shall receive its Pro Rata Share of the FLFO Distribution. Amount and (b) all remaining Allowed FLFO Claims shall be assumed by the NewCo Entities as modified to the extent set forth in the First Lien Exit Facility Documents. The Liens securing the FLFO Claims that attach to the Credit Bid Acquired Interests shall be retained and deemed assigned to the First Lien Exit Facility Agent upon the Effective Date to secure the obligations under the First Lien Exit Facility.
- (b) **Impairment and Voting**: FLFO Claims are Uni mpaired. Holders of Allowed FLFO Claims are not entitled to vote on the Plan.

<sup>&</sup>lt;sup>2</sup> As of the date hereof, the Prepetition FLFO Administrative Agent and the Prepetition FLFO Lenders have not accepted or agreed to the terms or provisions of this Plan or any transaction contemplated by this Plan. All of the Prepetition FLFO Administrative Agent's and the Prepetition FLFO Lenders' claims, rights, and remedies are reserved for all purposes, including the right to obtain treatment and transaction structure different than as set forth in the Plan. The filing of this Plan by the Debtors does not and shall not constitute or imply the Prepetition FLFO Administrative Agent's or the Prepetition FLFO Lenders' consent to any term or provision of this Plan. For the avoidance of doubt, the filing of this Plan does not in any way affect the ongoing consent rights of the DIP Lenders and the Consenting FLTL Lenders under the Restructuring Support Agreement.

(c) Allowance: The FLFO Claims shall be deemed Allowed on the Effective Date in the FLFO Claims Allowed Amount.

#### 4.4 Class 4: FLTL Secured Claims.

- (a) **Treatment:** Except to the extent that a holder of an Allowed FLTL Secured Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of and in exchange for such Allowed FLTL Secured Claim and in consideration for the Credit Bid Transaction, each holder of an Allowed FLTL Secured Claim shall receive: its Pro Rata Share of:
  - (i) 100% of the New Equity Interests, subject to dilution by (iw) the Backstop Commitment Equity Premium Interests, (iix) the New Equity Interests issued upon exercise of the Subscription Rights, (y) any New Equity Interests issued upon the exercise of the New Money Warrants or the GUC Warrants, and (iiiz) by any New Equity Interests issued pursuant to the Management Incentive Plan; and
  - (ii) <u>the Subscription Rights.</u>
- (b) **Impairment and Voting**: FLTL Secured Claims are Impaired. Holders of Allowed FLTL Secured Claims are entitled to vote on the Plan.
- (c) **Allowance**: The FLTL Secured Claims shall be deemed Allowed on the Effective Date in the aggregate amount of the Credit BidFLTL Claims Allowed Amount.

## 4.5 Class 5A: SLTLUnsecured Trade Claims.

- (a) **Treatment:** Except to the extent that a holder of an Allowed SLTLUnsecured Trade Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of and in exchange for such Allowed SLTLUnsecured Trade Claim, each holder of an Allowed SLTL Claim Unsecured Trade Claim that has executed a Trade Agreement shall receive, up to the full amount of such holder's Allowed SLTL Claim its Pro Rata Share of the General Unsecured Claims Cash Pool (along with Class 6).:
  - <u>(i)</u> <u>if 14% of the aggregate amount of all Allowed Unsecured Trade</u>
    <u>Claims is less than or equal to \$8,000,000, Cash in an amount equal to 14% of the Allowed amount of such holder's Allowed Unsecured Trade Claim; or</u>
  - (ii) if 14% of the aggregate amount of Allowed Unsecured Trade Claims is greater than \$8,000,000, its Pro Rata share of \$8,000,000.
- (b) **Impairment and Voting**: Allowed SLTLUnsecured Trade Claims are Impaired. Holders of Allowed SLTLUnsecured Trade Claims are entitled to vote on the Plan.

(c) Allowance: The SLTL Claims shall be deemed Allowed on the Effective Date in the SLTL Claims Allowed Amount.

### 4.6 Class 65B:- General Unsecured Claims.

- (c) (a) **Treatment:** Except to the extent that a holder of an Allowed General Unsecured Claim agrees to less favorable treatment, on or after the Effective Date, in full and final satisfaction of and in exchange for such Allowed General Unsecured Claim, each holder of an Allowed General Unsecured Claim shall receive, up to the full amount of such holder's Allowed General Unsecured Claim:
- (i) \_its Pro Rata Share of the General Unsecured Claims Cash Pool (along with Class 5); and:
  - (i) the GUC Warrants; and
  - (ii) its Pro Rata Share of the any Residual Distributable Value.
- (b) **Impairment and Voting**: Allowed General Unsecured Claims are Impaired. Holders of Allowed General Unsecured Claims are entitled to vote on the Plan.

#### 4.7 Class **76**: Intercompany Claims.

- (a) **Treatment**: On or after the Effective Date, all Intercompany Claims shall be adjusted, reinstated, or discharged in the Debtors' or Post-Effective Date Debtors' discretion.
- (b) **Impairment and Voting**: All Allowed Intercompany Claims are deemed Unimpaired. In accordance with section 1126(f) of the Bankruptcy Code, the holders of Allowed Intercompany Claims are conclusively presumed to accept the Plan and are not entitled to vote to accept or reject the Plan, and the votes of such holders shall not be solicited with respect to such Allowed Intercompany Claims.

## 4.8 Class 87: Subordinated Securities Claims.

- (a) **Treatment**: All Subordinated Securities Claims, if any, shall be discharged, cancelled, released, and extinguished as of the Effective Date, and will be of no further force or effect, and holders of Allowed Subordinated Securities Claims will not receive any distribution on account of such Allowed Subordinated Securities Claims.
- (b) **Impairment and Voting**: Allowed Subordinated Securities Claims are Impaired. In accordance with section 1126(g) of the Bankruptcy Code, holders of Subordinated Securities Claims are conclusively presumed to reject the Plan and are not entitled to vote to accept or reject the Plan, and the votes of such holders shall not be solicited with respect to Subordinated Securities Claims.

### 4.9 Class 98: Intercompany Interests.

- (a) **Treatment**: On the Effective Date, all Intercompany Interests, in the Debtors' or the Post-Effective Date Debtors' discretion, shall be adjusted, reinstated, cancelled, or discharged in the Debtors' or Post-Effective Date Debtors' discretion.
- (b) **Impairment and Voting:** Intercompany Interests are Unimpaired. In accordance with section 1126(f) of the Bankruptcy Code, the holders of Allowed Intercompany Interests are conclusively presumed to accept the Plan and are not entitled to vote to accept or reject the Plan, and the votes of such holders shall not be solicited with respect to such Allowed Intercompany Interests.

#### 4.10 Class 109: Existing Equity Interests.

- (a) **Treatment**: On the Effective Date, all Existing Equity Interests shall be canceled, released, and extinguished, and will be of no further force or effect.
- (b) **Impairment and Voting**: Allowed Existing Equity Interests are Impaired. Holders of Existing Equity Interests are not entitled to vote on the Plan.

#### 4.11 Treatment of Vacant Classes.

Any Claim or Interest in a Class that is considered vacant under Section 3.6 of the Plan shall receive no Plan Distribution.

#### ARTICLE V. MEANS FOR IMPLEMENTATION.

# 5.1 <u>Plan Settlement;</u> Compromise and Settlement of Claims, Interests, and Controversies.

Subject to approval by the Bankruptcy Court in connection with confirmation of the Plan, the provisions of the Plan and other documents entered into in connection with the Plan constitute a good faith compromise and settlement among the Debtors, the Consenting Creditors and the Creditors' Committee of claims, Causes of Action and controversies among such parties, including all potential claims, Causes of Action and controversies related to the Challenge Period (as defined in the DIP Order) and any Challenge under the DIP Order, and are in consideration of the value provided to the Estates by the Consenting Creditors, including the value being provided to holders of Unsecured Trade Claims and General Unsecured Claims pursuant to Sections 4.5 and 4.6 hereof. The Plan shall be deemed a motion to approve the Plan Settlement and the good faith compromise and settlement of all of the claims, Causes of Action and controversies described in the foregoing sentence pursuant to sections 363 and 1123(b)(3) of the Bankruptcy Code and Bankruptcy Rule 9019. Entry of the Confirmation Order shall constitute the Bankruptcy Court's approval of the Plan Settlement, as well as a finding by the Bankruptcy Court that the Plan Settlement is fair, equitable, reasonable, and in the best interests of the Debtors and their Estates. For the avoidance of doubt, nothing in this Plan or the Disclosure

Statement shall require the Creditors' Committee to take or refrain from taking any action that it determines in good faith would be inconsistent with its fiduciary duties under applicable law. Notwithstanding the foregoing, the Creditors' Committee acknowledges that its entry into the Plan Settlement and its support for this Plan is consistent with its fiduciary duties.

Further, Ppursuant to sections 363 and 1123(b)(3) of the Bankruptcy Code and Bankruptcy Rule 9019 and in consideration for the distributions and other benefits provided pursuant to the Plan, the provisions of the Plan shall constitute a good faith compromise of Claims, Interests, and controversies relating to the contractual, legal, and subordination rights that a creditor or an Interest holder may have with respect to any Allowed Claim or Allowed Interest or any distribution to be made on account of such Allowed Claim or Allowed Interest. Entry of the Confirmation Order shall constitute the Bankruptcy Court's approval of the compromise or settlement of all such Allowed Claims, Allowed Interests, and controversies, as well as a finding by the Bankruptcy Court that such compromise or settlement is in the best interests of the Debtors, their Estates, and holders of such Allowed Claims and Allowed Interests, and is fair, equitable, and reasonable.

#### 5.2 Credit Bid Transaction; Confirmation Outside Date.

- (a) If the Confirmation Date occurs on or before the Confirmation Outside Date or the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders do not otherwise elect to pursue a 363 Credit Bid Transaction pursuant to Section 5.2(c) of the Plan, then, on the Effective Date, pursuant to sections 363, 1123, 1141(b) and 1141(c) of the Bankruptcy Code, in accordance with the Credit Bid Purchase Agreement, subject to the satisfaction or waiver of all applicable closing conditions under the Credit Bid Purchase Agreement, (i) all Credit Bid Acquired Interests shall be transferred to, and the Credit Bid Acquired Interests owned by the Debtors shall vest free and clear of all Liens<sup>3</sup>\_18 (other than (i) any and all Liens securing the FLFO Claim or the obligations under the First Lien Exit Facility or (ii) Credit Bid Permitted Encumbrances (except in the case of Fieldwood U.A. Interests, which shall vest free and clear of all Liens) other than Liens described in clause (i) above to the extent contemplated by the First Lien Exit Facility Documents), Claims, charges, Interests, or other encumbrances, including the Credit Bid Consent Rights and the Credit Bid Preferential Purchase Rights, and (ii) all Credit Bid Assumed Liabilities shall be assumed by the Credit Bid Purchaser.
- (b) In the event that the transaction pursuant to Section 5.2(a) of the Plan is consummated and in the event of any conflict whatsoever between the terms of the Plan and the Credit Bid Purchase Agreement with respect to the Credit Bid Transaction, the terms of the Credit Bid Purchase Agreement shall control, and the Plan shall be deemed to incorporate in their entirety the terms, provisions, and conditions of the Credit Bid Purchase Agreement.
- (c) (x) If the Confirmation Date does not occur before the Confirmation Outside Date or (y) if the <u>estimated</u> amount of Allowed <u>Specified</u> Administrative Expense Claims to be satisfied under the Plan on or after the Effective Date is projected at any time are projected by the <u>Debtors</u>prior to the Confirmation Date to exceed <del>\$\frac{1}{2}\$</del> the Toggle Amount (the

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<sup>&</sup>lt;sup>318</sup> Provided that the Retained Properties (as defined in the Apache Implementation Agreement) shall be transferred in accordance with the Decommissioning Agreement.

next Business Day after the occurrence of (x) or (y), the ("**Toggle Date**"), then, with the consent of the Required DIP Lenders and Requisite FLTL Lenders, the Debtors shall:

- within 7 days of the Toggle Date, file a motion, in form and (i) substance acceptable to the Debtors, the Required DIP Lenders and Requisite FLTL Lenders, seeking entry of an order of the Bankruptcy Court approving a credit bid sale transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders) pursuant to section 363 of the Bankruptcy Code on substantially the same terms as provided in the Credit Bid Purchase Agreement (which terms shall be acceptable to the Debtors, the Requisite FLTL Lenders, and Required DIP Lenders), free and clear of all Liens (other than (i) any and all Liens securing the FLFO Claim or the First Lien Exit Facility or (ii) Credit Bid Permitted Encumbrances (except in the case of Fieldwood U.A. Interests, which shall vest free and clear of all Liens) other than Liens described in clause (i) above to the extent contemplated by the First Lien Exit Facility Documents), Claims, charges, Interests, or other encumbrances, the Credit Bid Consent Rights and the Credit Bid Preferential Purchase Rights that are applicable to the Credit Bid Acquired Interests;
- (ii) within 15 days of the Toggle Date and subject to the reasonable consent of Apache, the Requisite FLTL Lenders, the Required DIP Lenders and the Debtors, amend the Apache Definitive Documents as reasonably required to effectuate the 363 Credit Bid Transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders); provided that no such actions shall require the Apache PSA Parties to alter the economics of the Apache Definitive Documents without the Apache PSA Parties' express written consent; and
- (iii) within 35 days of the Toggle Date, obtain entry of an order of the Bankruptcy Court approving the 363 Credit Bid Transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders).
- (d) Notwithstanding anything in the Credit Bid Purchase Agreement or any agreement entered into pursuant to Section 5.2(c) of the Plan to the contrary, the Credit Bid Purchaser shall not be liable for any liability or obligation on account of any Claim or Interest that is compromised, settled, released or discharged pursuant to this Plan.

## 5.3 Equity Rights Offering.

- (a) [Terms. On the Effective Date, the Debtors shall consummate the Equity Rights Offering. The Equity Rights Offering shall be fully backstopped by the ERO Backstop Parties in accordance with and subject to the terms and conditions of the ERO Backstop Agreement. The right to participate in the Equity Rights Offering may not be sold, transferred, or assigned, except in the circumstances described in the ERO Backstop Agreement.
- and subject to the terms and conditions thereof, each of the ERO Backstop Parties, among other things, has agreed, severally but not jointly, to purchase, on or prior to the Effective Date, its respective [ERO Backstop Commitment Percentage] of the [Unsubscribed Shares]. In exchange for providing the backstop commitment for the Equity Rights Offering, the ERO Backstop Parties shall receive, among other things, the ERO Backstop Commitment Premium Equity Interests payable in accordance with the terms of the ERO Backstop Agreement.]

## 5.4 5.3 New Equity Interests.

- (a) On the Effective Date, NewCo is authorized to issue or cause to be issued and shall, issue the New Equity Interests for eventual distribution in accordance with the terms of this Plan without further notice to or order of the Bankruptcy Court, act or action under applicable law, regulation, order, or rule, or the vote, consent, authorization, or approval of any Person. The New Equity Interests shall be issued and distributed free and clear of all Liens, Claims, and other Interests. All of the New Equity Interests issued pursuant to the Plan shall be duly authorized and validly issued.
- (b) On the Effective Date, NewCo and all holders of the New Equity Interests then outstanding shall be deemed to be parties to the NewCo Organizational Documents, where applicable, substantially in the form, or consistent with the term sheets, contained in the Plan Supplement, without the need for execution by any such holder. The NewCo Organizational Documents shall be binding on NewCo and its subsidiaries (including the Credit Bid Purchaser) and all parties receiving, and all holders of, New Equity Interests.

## 5.5 5.4 NewCo Organizational Documents

The NewCo Organizational Documents will be in form and substance acceptable to the Debtors, Requisite FLTL Lenders, and the Required DIP Lenders. After the Effective Date, the NewCo Organizational Documents may be amended or restated as permitted by such documents and the laws of their respective states, provinces, or countries of incorporation or organization.

# 5.6 5.5 New Money Warrants and GUC Warrants

On <u>or after</u> the Effective Date, NewCo is authorized to issue or cause to be issued and shall, as provided for in this Plan, issue (i) the New Money Warrants for distribution to the New Money Second Lien Exit Facility Lenders <u>and the GUC Warrants to</u> <u>the holders of General Unsecured Claims</u>, in each case in accordance with the terms of the Plan and Confirmation Order

without further notice to or order of the Bankruptcy Court, act or action under applicable law, regulation, order, or rule, or the vote, consent, authorization, or approval of any Person and (ii) upon exercise of the New Money Warrants, New Equity Interests issuable upon exercise of the New Money Warrants.— The New Money Warrants and GUC Warrants shall be issued and distributed free and clear of all Liens, Claims, and other Interests. All of the New Money Warrants and GUC Warrants issued pursuant to the Plan, including as contemplated by the Credit Bid Transaction and the Second Lien Exit Facility Term Sheet, and all New Equity Interests issued upon exercise of the New Money Warrants and GUC Warrants shall be duly authorized and validly issued.

## **5.7 5.6** *Plan of Merger*

- (a) On the Effective Date, but after the consummation of the transactions contemplated by the Credit Bid Purchase Agreement, Fieldwood Energy LLC shall adopt the Plan of Merger and, in accordance with the terms thereof and solely to the extent therein, upon the effective time of the Divisional Merger as provided for in the Plan of Merger, the (i) FWE Assets will be allocated to and vest in FWE I and FWE III pursuant to the terms of the Plan of Merger, in each case, free and clear of all Plan of Merger Consent Rights and Plan of Merger Preferential Purchase Rights; and (ii) the FWE I Obligations shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE II and the FWE III Obligations shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE III. Immediately after the effective time of the Divisive Merger as provided in the Plan of Merger, the only assets, properties and rights of, and the only liabilities and obligations of, (i) FWE I will be the FWE I Assets and FWE I Obligations and (ii) FWE III will be the FWE III Assets and FWE III Obligations.
- (b) All of the membership interests of FWE I and FWE III shall be owned by Post-Effective Date FWE Parent.
- (c) Notwithstanding anything to the contrary in the Plan of Merger, any claim or interest that is satisfied, compromised, settled, released or discharged pursuant to the Plan shall not constitute an FWE I Obligation or FWE III Obligation.

# 5.8 5.7 Single Share

- (a) On the Effective Date, one share of Post-Effective Date FWE Parent common stock (the "**Single Share**") shall be issued to the Plan Administrator to hold in trust as custodian for the benefit of the holders of Allowed General Unsecured Claims and the Single Share shall be recorded on the books and records maintained by the Plan Administrator.
- (b) On the date that FWE Parent's Chapter 11 Case is closed in accordance with Section 5.175.25 of this Plan, the Single Share issued on the Effective Date pursuant to the Plan shall be deemed cancelled and of no further force and effect, provided that such cancellation does not adversely impact the Debtors' Estates.

## 5.9 5.8 Plan Administrator

- (a) Appointment. The Plan Administrator's retention shall commence on the Effective Date and shall continue until: (i) the Bankruptcy Court has entered an order or orders closing each of the Chapter 11 Cases; (ii) the Bankruptcy Court enters an order removing the Plan Administrator for cause; or (iii) the Plan Administrator voluntarily resigns, upon notice filed with the Bankruptcy Court, and a successor Plan Administrator is appointed in accordance with this Plan.
- (b) Authority. Subject to Section 5.89(c) of this Plan, the Plan Administrator shall have all the rights, powers, authority, and duties on behalf of each of the Debtors and Post-Effective Date Debtors, without the need for Bankruptcy Court approval (unless otherwise indicated), to carry out and implement all provisions of the Plan, including, without limitation, to:
  - subject to Section 7 of the Plan, except to the extent Claims have been previously Allowed, control and effectuate the Claims reconciliation process in accordance with the terms of this Plan, including to object to, seek to subordinate, compromise or settle any and all Claims against the Debtors;
  - (ii) make Distributions to holders of Allowed Claims and Interests in accordance with this Plan, including distributions from the Claims Reserve, Professional Fee Escrow and Plan Administrator Expense Reserve;
  - (iii) exercise its reasonable business judgment to direct and control the Debtors or Post-Effective Date Debtors under this Plan and in accordance with applicable law as necessary to maximize Distributions to holders of Allowed Claims:
  - (iv) prepare, file, and prosecute any necessary filings or pleadings with the Bankruptcy Court to carry out the duties of the Plan Administrator as described herein;
  - (v) engage in the ownership, operation, plugging and abandonment, and decommissioning of the FWE III Assets, including the FWE III Oil & Gas Lease Interests;
  - (vi) abandon any property determined by the Plan Administrator to be of *de minimis* value or burdensome to the Estates;
  - (vii) other than any Causes of Action released by the Debtors pursuant to this Plan or otherwise, prosecute all Causes of Action on behalf of the Debtors, elect not to pursue any Causes of Action, and determine whether and when to compromise, settle, abandon, dismiss, or otherwise dispose of any such Causes of Action, as the

- Plan Administrator may determine is in the best interests of the Debtors and their Estates:
- (viii) retain, employ, terminate, or replace professionals to assist or represent it in performing its duties under this Plan;
- (ix) pay all fees, expenses, debts, charges, and liabilities of the Post-Effective Date Debtors, including any Restructuring Expenses, from the Plan Administrator Expense Reserve or otherwise;
- (x) comply with, and cause the Debtors and Post-Effective Date Debtors to comply with, the Debtors' or Post-Effective Date Debtors' continuing obligations under the Credit Bid Purchase Agreement;
- (xi) maintain the books and records and accounts of the Debtors and Post-Effective Date Debtors;
- (xii) establish and maintain bank accounts in the name of the Post-Effective Date Debtors:
- (xiii) incur and pay reasonable and necessary expenses in connection with the performance of duties under this Plan, including the reasonable fees and expenses of professionals retained by the Plan Administrator:
- (xiv) following the Effective Date, pay any fees and expenses in Cash in accordance with Section 2.4 of this Plan;
- administer each Debtor's and Post-Effective Date Debtors' tax obligations, including (i) filing tax returns and paying tax obligations and (ii) representing the interest and account of each Debtor, each Debtor's estate, or each Post-Effective Date Debtor before any taxing authority in all matters including, without limitation, any action, suit, proceeding or audit;
- (xvi) prepare and file any and all informational returns, reports, statements, returns or disclosures relating to the Debtors or Post-Effective Date Debtor that are required hereunder, by any Governmental Unit or applicable law;
- (xvii) pay statutory fees in accordance with Section 12.1 of this Plan;
- (xviii) perform other duties and functions that are consistent with the implementation of the Plan or as the Plan Administrator reasonably deems to be necessary and proper to carry out the provisions of this Plan; and

- (xix) close the Chapter 11 Cases pursuant to Section 5.235 of this Plan.
- (c) Board of Directors and Officers.
  - (i) The officers and directors of the Debtors existing before the Effective Date shall be relieved of any and all duties with the respect to the Debtors as of the Effective Date.
  - (ii) Upon the Effective Date, the Plan Administrator shall serve as the sole officer, director, or manager of each Post-Effective Date Debtor. The Plan Administrator may also elect such additional managers(s) and officer(s) of each Post-Effective Date Debtor as the Plan Administrator deems necessary to implement this Plan and the actions contemplated herein. The Plan Administrator shall also have the power to act by written consent to remove any officer or manager of any Post-Effective Date Debtor at any time with or without cause.
- (d) *Post-Effective Date Operations*. After the Effective Date, pursuant to this Plan, the Plan Administrator shall operate the Post-Effective Date Debtors without any further approval by the Bankruptcy Court and free of any restrictions of the Bankruptcy Code or Bankruptcy Rules.
- (e) Post-Effective Date Expenses. On and after the Effective Date, all costs, expenses and obligations incurred by the Plan Administrator in administering this Plan, the Post-Effective Date Debtors, or in any manner connected, incidental, or related thereto, in effecting distributions from the Post-Effective Date Debtors thereunder (including the reimbursement of reasonable expenses) shall be incurred and paid from the Plan Administrator Expense Reserve.
- (f) *Indemnification*. Each of the Estates and the Post-Effective Date Debtors shall indemnify and hold harmless the Plan Administrator solely in its capacity as such for any losses incurred in such capacity, except to the extent such losses were the result of the Plan Administrator's gross negligence or willful misconduct.
- Administrator, the FWE I Sole Manager, and NewCo and its subsidiaries (including the Credit Bid Purchaser) and their respective professionals, as appropriate, shall cooperate with each other in relation to their respective activities and obligations in respect of this Plan, including objecting to, settling or otherwise reconciling claims as provided herein, and by providing reasonable, good-faith access to personnel, systems, and books and records and their respective personnel and consulting with each other to avoid duplication of effort; *provided*, *however*, that the Debtors, the Post-Effective Date Debtors, the Plan Administrator, the FWE I Sole Manager, and NewCo and its subsidiaries (including the Credit Bid Purchaser) and including its advisors, if any) shall enter into a confidentiality agreement before sharing of any such documents and/or information to the extent deemed reasonably necessary by the Post-Effective Date Debtors, the Credit Bid Purchaser, or Plan Administrator, as applicable.

## 5.10 5.9 Plan Funding.

Plan Distributions of Cash shall be funded from, among other things, the Debtors' Cash on hand (including the proceeds of the DIP Facility)—and, the New Money Consideration, and the proceeds of the Equity Rights Offering.

## 5.11 5.10 The Exit Facilities

- (a) On the Effective Date, the Credit Bid Purchaser shall execute and deliver the Exit Facility Documents and such documents shall become effective in accordance with their terms. On and after the Effective Date, the Exit Facility Documents shall constitute legal, valid, and binding obligations of the Credit Bid Purchaser and be enforceable in accordance with their respective terms and such obligations shall not be enjoined or subject to discharge, impairment, release, avoidance, recharacterization, or subordination under applicable law, the Plan or the Confirmation Order, and the Credit Bid Purchaser shall be authorized to incur the loans under the Exit Facilities and use the proceeds of such loans, in each case, in accordance with the terms of this Plan and the Exit Facility Documents without further notice to or order of the Bankruptcy Court, act or action under applicable law, regulation, order, or rule, or the vote, consent, authorization, or approval of any Person. The terms and conditions of the Exit Facility Documents shall bind the Credit Bid Purchaser and each other Entity that enters into the Exit Facility Documents.
- Confirmation shall be deemed approval of the Exit Facility Documents (b) and the (including the transactions and related agreements contemplated thereby, and all actions to be taken, undertakings to be made, and obligations to be incurred and fees and expenses to be paid by the Debtors or Post-Effective Date Debtors, as applicable, in connection therewith), the First Lien Exit Facility Commitment Letter (including the transactions contemplated thereby, and all actions to be taken, undertakings to be made, and obligations and guarantees to be incurred and fees paid in connection therewith (including any payments under the First Lien Exit Facility Commitment Letter)), and the Second Lien Backstop Commitment Letter (including the transactions contemplated thereby, and all actions to be taken, undertakings to be made, and obligations and guarantees to be incurred and fees paid in connection therewith (including the Second Lien Backstop Commitment Premium and any other payments under the Backstop Agreement)), and, to the extent not approved by the Bankruptcy Court previously, the Credit Bid Purchaser will be authorized to, without further notice to the Bankruptcy Court, (i) execute and deliver those documents necessary or appropriate to obtain the Exit Facilities, including the Exit Facility Documents, each as applicable, without further notice to or order of the Bankruptey Court, act or and incur and pay any fees and expenses in connection therewith, and (ii) make any act or take any action under applicable law, regulation, order or rule or vote, consent, authorization, or approval of any Person, subject to such modifications as the Credit Bid Purchaser may deem to be necessary to enter into the Exit Facility Documents.
- (c) On the Effective Date, all of the claims, liens, and security interests to be granted in accordance with the terms of the Exit Facility Documents (i) shall be legal, binding, and enforceable liens on, and security interests in, the collateral granted thereunder in accordance with the terms of the Exit Facility Documents, (ii) shall be deemed automatically attached and

perfected on the Effective Date, subject only to such liens and security interests as may be permitted under the Exit Facility Documents with the priorities established in respect thereof under applicable non-bankruptcy law and the New Intercreditor Agreement, and (iii) shall not be subject to avoidance, recharacterization, or subordination (including equitable subordination) for any purposes whatsoever and shall not constitute preferential transfers, fraudulent conveyances, or other voidable transfers under the Bankruptcy Code, this Plan, the Confirmation Order or applicable non-bankruptcy law. To the extent provided in the Exit Facility Documents, the Exit Facility Agents are authorized, but not required, to file with the appropriate authorities mortgages, financing statements and other documents, and to take any other action in order to evidence, validate, and perfect such liens or security interests.

(d) On the Effective Date, the Credit Bid Purchaser, the First Lien Exit Facility Agent and the Second Lien Exit Facility Agent shall enter into the New Intercreditor Agreement substantially in the form contained in the Plan Supplement.

## 5.12 5.11 Apache Definitive Documents.

(a) On the Effective Date following the consummation of the Plan of Merger and the Effective Time (as defined in the Plan of Merger), FWE I shall be authorized to execute, deliver, and enter into the Apache Definitive Documents, including the Standby Credit Facility Documents, without further (i) notice to or order or other approval of the Bankruptcy Court, (ii) act or omission under applicable law, regulation, order, or rule, (iii) vote, consent, authorization, or approval of any Person, or (iv) action by the holders of Claims or Interests. The Standby Loan Agreement shall constitute a legal, valid, binding and authorized obligation of FWE I, enforceable in accordance with its terms and such obligations shall not be enjoined or subject to discharge, impairment, release, avoidance, recharacterization, or subordination under applicable law, the Plan or the Confirmation Order. The financial accommodations to be extended pursuant to the Standby Loan Agreement (and other definitive documentation related thereto) are reasonable and are being extended, and shall be deemed to have been extended, in good faith and for legitimate business purposes.

#### (b) FWE I Sole Manager

- (i) Upon the Effective Date, the FWE I Sole Manager shall be appointed. Upon the Effective Date, the new governance structure of FWE I will be set forth in the FWE I LLC Agreement.
- (ii) On and after the Effective Date, the FWE I Sole Manager and Plan Administrator shall mutually cooperate to establish any procedures and protocols as they deem necessary to carry out their respective duties; *provided*, *however*, that any such procedures and protocols shall be consistent with the terms of this Plan and the Sole Manager Agreement (as defined in the Apache Implementation Agreement).
- (iii) FWE I shall indemnify and hold harmless the FWE I Sole Manager solely in its capacity as such for any losses incurred in such

capacity, except to the extent such losses were the result of the FWE I Sole Manager's gross negligence or willful misconduct.

## 5.13 5.12 Abandonment of Certain Properties

Immediately upon the occurrence of the Effective Date, the Debtors' rights to and interests in executory contracts and unexpired federal leases, rights-of-way, and right-of-use-and-easements listed on the Schedule of Abandoned Properties are abandoned pursuant to the Plan without further notice to or order of the Bankruptcy Court pursuant to Sections 105(a) and 554(a) of the Bankruptcy Code and/or deemed rejected pursuant to Section 365 of the Bankruptcy Code, as applicable. The Abandoned Properties shall not be allocated to nor vest in the Post-Effective Date Debtors or NewCo and its subsidiaries, including the Credit Bid Purchaser. Except as otherwise provided in this Plan or the Confirmation Order, the Debtors, their Estates, and the Post-Effective Date Debtors shall not be liable for any obligations whatsoever arising from or relating to the post-Effective Date period with regards to the Abandoned Properties. Nothing in this Plan or the Confirmation Order shall be construed as barring, waiving, or limiting the United States' rights to assert a claim against the Debtors, the Post-Effective Date Debtors or any colessees or predecessors in interest with respect to the Abandoned Properties for any decommissioning obligations for the Abandoned Properties.

## 5.14 5.13 Establishment of Claims Reserve.

On the Effective Date, the Debtors shall, with the consent of the Requisite FLTL Lenders and the DIP Lenders, establish and fund the Claims Reserve by depositing Cash, in the amount of the Claims Reserve Amount into the Claims Reserve. The Claims Reserve shall be used to pay Allowed Administrative Expense Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, Allowed Other Secured Claims (to the extent such Claims do not receive other treatment that leaves such), Allowed Unsecured Trade Claims—Unimpaired), and Cure Amounts in accordance with the terms of this Plan. Any amounts remaining in the Claims Reserve after satisfaction of all Allowed Administrative Expense Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, Allowed Other Secured Claims, Allowed Unsecured Trade Claims, and Cure Amounts shall constitute Residual Distributable Value.

# 5.15 5.14 Plan Administrator Expense Reserve.

On or before the Effective Date, the Plan Administrator shall establish the Plan Administrator Expense Reserve. On the Effective Date, the Plan Administrator shall deposit Cash in the Plan Administrator Expense Reserve Amount into the Plan Administrator Expense Reserve. The Plan Administrator Expense Reserve shall be used by the Plan Administrator solely to satisfy the expenses of the Plan Administrator and the Post-Effective Date Debtors as set forth in this Plan. Any amount remaining in the Plan Administrator Expense Reserve after the dissolution of the all the Post-Effective Date Debtors shall constitute Residual Distributable Value. In no event shall the Plan Administrator be required or permitted to use its personal funds or assets for the purposes of carrying out its duties under this Plan.

# 5.15 Continued Corporate Existence; Effectuating Documents; Further Transactions.

- (a) Except as otherwise provided in the Plan, the Debtors shall continue to exist after the Effective Date as Post-Effective Date Debtors in accordance with the applicable laws of the respective jurisdictions in which they are incorporated or organized and pursuant to the Amended Organizational Documents.
- On or after the Effective Date (in any case, following the consummation of the Credit Bid Transaction), but subsequent to the consummation of the transactions contemplated by the Credit Bid Purchase Agreement if the Credit Bid Transaction occurs, without prejudice to the rights of any party to a contract or other agreement with any Post-Effective Date Debtor, each Post-Effective Date Debtor may, in the sole discretion of the Plan Administrator, take such action as permitted by applicable law, the applicable Amended Organizational Documents or other applicable corporate governance documents, and the Apache Definitive Documents, any Additional Predecessor Agreement Documents, as such Post-Effective Date Debtor may determine is reasonable and appropriate, including, causing: (i) the consummation of a Divisional Merger as contemplated by the Plan of Merger, (ii) the taking of any action contemplated by any Additional Predecessor Agreement Documents and the consummation thereof (including the formation of a new entity or consummation of a divisional merger), (iii) a Post-Effective Date Debtor to be merged into another Post-Effective Date Debtor or an affiliate of a Post-Effective Date Debtor; (Hiv) a Post-Effective Date Debtor to be dissolved; (iiiv) the legal name of a Post-Effective Date Debtor to be changed; (viv) a Post-Effective Date Debtor to convert its form of entity; or (vii) the closure of a Post-Effective Date Debtor's Chapter 11 Case on the Effective Date or any time thereafter, and such action and documents are deemed to require no further action or approval (other than any requisite filings required under the applicable state, provincial and federal or foreign law).
- (c) On the Effective Date or as soon thereafter as is reasonably practicable (in any case, following the consummation of the Credit Bid Transaction), but subsequent to the consummation of the transactions contemplated by the Credit Bid Purchase Agreement if the Credit Bid Transaction occurs, the Post-Effective Date Debtors, acting through the Plan Administrator, may take all actions as may be necessary or appropriate to effect any transaction described in, approved by, or necessary or appropriate to effectuate the Plan, including, (i) the execution and delivery of appropriate agreements or other documents of merger, consolidation, restructuring, conversion, disposition, transfer, dissolution, or liquidation containing terms that are consistent with the terms of the Plan and the Plan Supplement and that satisfy the requirements of applicable law and any other terms to which the applicable entities may agree; (ii) the execution and delivery of appropriate instruments of transfer, assignment, assumption, or delegation of any Asset, property, right, liability, debt, or obligation on terms consistent with the terms of the Plan and having other terms to which the applicable parties agree; (iii) the filing of appropriate organizational documents governing the Post-Effective Date Debtors, including the Post-Effective Date Debtors' respective Amended Organizational Documents, and any amendments or restatements thereto, or any documents governing any Post-Effective Date Debtor's reincorporation, merger, consolidation, conversion, or dissolution pursuant to applicable law and, as necessary, other constituent documents, including, without limitation, the

organizational documents governing non-Debtor subsidiaries, as permitted by the laws of their respective states of incorporation; (iv) the Restructuring Transactions; and (v) all other actions that the applicable entities determine to be necessary or appropriate, including, making filings or recordings that may be required by applicable law.

## 5.17 5.16 Corporate Action.

- Upon the Effective Date, all actions contemplated by this Plan shall be (a) deemed authorized and approved in all respects, including (i) entry into or execution of the Credit Bid Purchase Agreement and consummation of the transactions contemplated therein, (ii) the assumption or assumption and assignment of executory contracts and unexpired leases as provided herein, (iii) the appointment of the Plan Administrator and the FWE I Sole Manager, (iv) the entry into or execution of the Apache Definitive Documents and all documentation relating thereto, including the Plan of Merger and Standby Credit Facility Documents, (v) the entry into or execution of any Additional Predecessor Agreement Documents and all documentation relating thereto, including any plan of merger, divisional merger, or the creation of a new entity, (vi) entry into or execution of the Exit Facility Documents (and any other documentation related thereto, including the New Intercreditor Agreement), (vii) any other Restructuring Transaction, and (viii) all other actions contemplated by the Plan (whether to occur before, on, or after the Effective Date), in each case in accordance with and subject to the terms hereof. All matters provided for in this Plan involving the corporate or limited liability company structure of the Debtors or the Post-Effective Date Debtors, and any corporate or limited liability company action required by the Debtors or the Post-Effective Date Debtors in connection with this Plan shall be deemed to have occurred and shall be in effect, without any requirement of further action by the security holders, directors, managers, or officers of the Debtors or the Post-Effective Date Debtors.
- (b) On or before (as applicable) the Effective Date, the appropriate directors, officers, and managers of the Debtors, the Plan Administrator, or the FWE I Sole Manager, as applicable, shall be authorized and directed to issue, execute, and deliver the agreements, documents, securities, and instruments contemplated by this Plan (or necessary or desirable to effect the transactions contemplated by this Plan). The authorizations and approvals contemplated by this Section 5.167 shall be effective notwithstanding any requirements under nonbankruptcy law.

## 5.18 5.17 Cancellation of Existing Securities and Agreements.

Except for the purpose of evidencing a right to and allowing holders of Claims to receive a distribution under this Plan, and except as otherwise set forth in the Plan, or in the Plan Supplement or any related agreement, instrument, or document, on the Effective Date, all agreements, instruments, notes, certificates, indentures, mortgages, security documents, reimbursement obligations, and other instruments or documents evidencing or creating any prepetition Claim or Interest (collectively, the "Cancelled Agreements") (except that the following shall not be Cancelled Agreements: (i) the agreements, instruments, notes, certificates, indentures, mortgages, security documents, and other instruments or documents governing, relating to and/or evidencing certain Intercompany Interests not modified by the Plan and any rights of any holder in respect thereof and (ii) the Decommissioning Agreement, and any and all

bonds and letters of credit constituting Decommissioning Security) shall be deemed cancelled and of no force or effect and the Debtors shall not have any continuing obligations thereunder; provided, however, that each of the Cancelled Agreements shall continue in effect solely for the purposes of, (x) allowing holders of Claims or Interests to receive distributions under the Plan on account of such Claims or Interests and (y) allowing and preserving the rights of the Prepetition FLFO Administrative Agent, the Prepetition FLFO Collateral Agent, the Prepetition FLTL Administrative Agent, the Prepetition SLTL Administrative Agent, and the DIP Agent, as applicable, to (1) make distributions on account of such Claims or Interests; (2) maintain, enforce, and exercise their respective liens, including any charging liens, as applicable, under the terms of the applicable agreements, or any related or ancillary document, instrument, agreement, or principle of law, against any money or property distributed or allocable on account of such Claims, as applicable; (3) seek compensation and reimbursement for any reasonable and documented fees and expenses incurred in connection with the implementation of the Plan required to be paid pursuant to the applicable agreement; (4) maintain, enforce, and exercise any right or obligation to compensation, indemnification, expense reimbursement, or contribution, or any other claim or entitlement that the Prepetition FLFO Administrative Agent, the Prepetition FLFO Collateral Agent, the Prepetition FLTL Administrative Agent, the Prepetition SLTL Administrative Agent, and the DIP Agent may have under this Plan, the applicable credit agreements, collateral agreements, or pledge agreements; and (5) appear and raise issues in these Chapter 11 Cases or in any proceeding in the Bankruptcy Court or any other court after the Effective Date on matters relating to this Plan or the applicable credit agreements; provided, further, that the Prepetition FLFO Administrative Agent, the Prepetition FLFO Collateral Agent, the Prepetition FLTL Administrative Agent, the Prepetition SLTL Administrative Agent, and the DIP Agent may take such further action to implement the terms of the Plan, including the Restructuring Transactions, as agreed to with the Debtors or the Post-Effective Date Debtors, as applicable to the extent not inconsistent with the Confirmation Order or this Plan.

## 5.19 <u>5.18 Cancellation of Certain Existing Security Interests.</u>

Upon the full payment or other satisfaction of an Allowed Other Secured Claim, or promptly thereafter, the holder of such Allowed Other Secured Claim shall deliver to the Debtors or the Post-Effective Date Debtors, as applicable, any Collateral or other property of a Debtor held by such holder, together with any termination statements, instruments of satisfaction, or releases of all security interests with respect to its Allowed Other Secured Claim that may be reasonably required to terminate any related financing statements, mortgages, mechanics' or other statutory Liens, or lis pendens, or similar interests or documents.

Except, for the avoidance of doubt, with respect to any mortgages, deeds of trust, Liens, pledges, and any other security interests of the Prepetition FLFO Administrative Agent or the Exit Facility Agents, Aafter the Effective Date and in accordance with the terms of the Confirmation Order, the Debtors or the Post-Effective Date Debtors, at their expense, may, in their sole discretion, take any action necessary to terminate, cancel, extinguish, and/or evidence the release of any and all mortgages, deeds of trust, Liens, pledges, and other security interests with respect to any Claim or Interest, including, without limitation, the preparation and filing of any and all documents necessary to terminate, satisfy, or release any mortgages, deeds of trust, Liens, pledges, and other security interests held by the Prepetition Agents, including, without limitation, UCC-3 termination statements and mortgage release documentation.

## 5.20 5.19 Intercompany Interests; Corporate Reorganization.

To the extent reinstated under the Plan, on the Effective Date, the Intercompany Interests (a) shall be reinstated for the ultimate benefit of the holders of Claims and Interests as set forth in the Plan (b) without the need for any further corporate action or approval of any board of directors, board of managers, managers, management, or stockholders of any Debtor or Post-Effective Date Debtor, as applicable, the certificates and all other documents representing the Intercompany Interests shall be deemed to be in full force and effect.

## **5.21 5.20** *Restructuring Transactions.*

On the Effective Date or as soon as reasonably practicable thereafter, the Debtors or the Post-Effective Date Debtors, acting through the Plan Administrator, or the FWE I Sole Manager, as applicable, may take all actions consistent with the Plan and the Confirmation Order, as may be necessary or appropriate to effect any transaction described in, approved by, contemplated by, or necessary to effectuate the Restructuring Transactions under and in connection with the Plan.

## 5.22 <u>5.21 Liquidating Trust.</u>

In the event the Plan Administrator determines, in its discretion, that to carry out and implement the provisions of this Plan certain assets should be transferred to a liquidating trust for the benefit of one or more classes of Claims, (1) the terms of the liquidating trust shall be set forth in a liquidating trust agreement, (2) the liquidating trust shall be structured to qualify as a "liquidating trust" within the meaning of Treasury Regulations section 301.7701-4(d) and in compliance with Revenue Procedure 94-45, 1994-2 C.B. 684, and, thus, as a "grantor trust" within the meaning of sections 671 through 679 of the Tax Code of which the holders of Claims who become the liquidating trust beneficiaries (as determined for U.S. federal income tax purposes) are the owners and grantors, consistent with the terms of the Plan, (3) the sole purpose of the liquidating trust shall be the liquidation and distribution of the assets transferred to the liquidating trust in accordance with Treasury Regulations section 301.7701-4(d), including the resolution of Claims, with no objective to continue or engage in the conduct of a trade or business, (4) all parties (including the Debtors, holders of Claims, and the trustee of the liquidating trust) shall report consistently with such treatment (including the deemed receipt of the underlying assets, subject to applicable liabilities and obligations, by the holders of Allowed Claims, as applicable, followed by the deemed transfer of such assets to the liquidating trust), (5) all parties shall report consistently with the valuation of the assets transferred to the liquidating trust as determined by the trustee of the liquidating trust (or its designee), (6) the trustee of the liquidating trust shall be responsible for filing returns for the trust as a grantor trust pursuant to Treasury Regulations section 1.671-4(a), and (7) the trustee of the liquidating trust shall annually send to each holder of an interest in the liquidating trust a separate statement regarding the receipts and expenditures of the trust as relevant for U.S. federal income tax purposes. Subject to definitive guidance from the Internal Revenue Service or a court of competent jurisdiction to the contrary (including the receipt by the trustee of the liquidating trust of a private letter ruling if the trustee so requests one, or the receipt of an adverse determination by the Internal Revenue Service upon audit if not contested by the trustee), the trustee of the liquidating trust may timely

elect to (y) treat any portion of the liquidating trust allocable to Disputed Claims as a "disputed ownership fund" governed by Treasury Regulations section 1.468B-9 (and make any appropriate elections) and (z) to the extent permitted by applicable law, report consistently with the foregoing for state and local income tax purposes. If a "disputed ownership fund" election is made, (i) all parties (including the Debtors, holders of Claims, and the trustee of the liquidating trust) shall report for U.S. federal, state, and local income tax purposes consistently with the foregoing, and (ii) any tax imposed on the liquidating trust with respect to assets allocable to Disputed Claims (including any earnings thereon and any gain recognized upon the actual or deemed disposition of such assets) will be payable out of such assets and, in the event of insufficient Cash to pay any such taxes, the trustee of the liquidating trust may sell all or part of such assets to pay the taxes. The trustee of the liquidating trust may request an expedited determination of taxes of the liquidating trust, including any reserve for Disputed Claims, under section 505(b) of the Bankruptcy Code for all tax returns filed for, or on behalf of, the liquidating trust for all taxable periods through the dissolution of the liquidating trust.

## **5.23 5.22** Securities Exemptions.

- The offer, issuance, and distribution of the New Equity Interests (other than the Backstop Commitment Premium Equity Interests, the New Money Warrants, or any New Equity Interests issued upon exercise of the New Money Warrants), the Subscription Rights, and the GUC Warrants to holders of Allowed FLTL Claims and General SUnsecured Claims, as applicable, under Article IV of this Plan, and the New Equity Interests issued upon exercise of the Subscription Rights or the New Money Warrants, shall be exempt, pursuant to section 1145 of the Bankruptcy Code, without further act or actions by any Person, from registration under the Securities Act, and all rules and regulations promulgated thereunder, and any other applicable securities laws, to the fullest extent permitted by section 1145 of the Bankruptcy Code. The New Equity Interests and GUC Warrants issued pursuant to section 1145(a) of the Bankruptcy Code may be resold without registration under the Securities Act or other federal securities laws pursuant to the exemption provided by section 4(a)(1) of the Securities Act, unless the holder is an "underwriter" with respect to such Securities, as that term is defined in section 1145(b) of the Bankruptcy Code. In addition, such section 1145 exempt Securities generally may be resold without registration under state securities laws pursuant to various exemptions provided by the respective laws of the several states.
- (b) The issuance and sale of the Backstop Commitment Premium Equity Interests, and the New Money Warrants (including any New Equity Interests issued upon exercise of the New Money Warrants) under this Plan shall be exempt from registration under the Securities Act or any other applicable securities laws to the fullest extent permitted by section 4(a)(2) of the Securities Act and/or Regulation D thereunder. The Backstop Commitment Premium Equity Interests, and the New Money Warrants (including any New Equity Interests issued upon exercise of the New Money Warrants) issued in reliance on the exemption from registration set forth in section 4(a)(2) of the Securities Act and/or Regulation D thereunder, will be considered "restricted securities" and may not be transferred except pursuant to an effective registration statement or under an available exemption from the registration requirements of the Securities Act, such as, under certain conditions, the resale provisions of Rule 144 of the Securities Act.

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- (c) None of the Debtors, NewCo and its subsidiaries (including the Credit Bid Purchaser), or any other Person shall be required to provide any further evidence other than the Plan or the Confirmation Order with respect to the treatment of the New Equity Interests or, the Subscription Rights, the New Money Warrants, or the GUC Warrants, under applicable securities laws. DTC and any transfer agent (as applicable) shall be required to accept and conclusively rely upon the Plan or Confirmation Order in lieu of a legal opinion regarding whether the New Equity Interests or, the New Money Warrants, the Subscription Rights, or the GUC Warrants are exempt from registration and/or eligible for DTC book-entry delivery, settlement, and depository services (to the extent applicable).
- (d) Notwithstanding anything to the contrary in this Plan, no Person (including DTC and any transfer agent) shall be entitled to require a legal opinion regarding the validity of any transaction contemplated by the Plan, including whether the New Equity Interests or, the New Money Warrants, the Subscription Rights, or the GUC Warrants are exempt from registration and/or eligible for DTC book-entry delivery, settlement, and depository services.

## **5.24 5.23** *Closing of Chapter 11 Cases.*

After the Effective Date, the Plan Administrator shall be authorized, but not directed, to submit an order to Bankruptcy Court under certification of counsel that is in form and substance acceptable to the U.S. Trustee that closes and issues a final decree for each of the Chapter 11 Cases.

#### ARTICLE VI. DISTRIBUTIONS.

## 6.1 Distributions Generally.

The Plan Administrator shall make all Distributions to the appropriate holders of Allowed Claims in accordance with the terms of this Plan.

## 6.2 No Postpetition Interest on Claims.

Except with respect to the FLFO Claims of the Prepetition FLFO Secured Parties or as otherwise specifically provided for in the Plan, the Confirmation Order, or another order of the Bankruptcy Court, postpetition interest shall not accrue or be paid on any Claims, and no holder of a Claim shall be entitled to interest accruing on such Claim on or after the Petition Date.

#### 6.3 Date of Distributions.

Except as otherwise provided in this Plan, the Plan Administrator shall make Plan Distributions to holders of Allowed Claims after (a) funding of the Professional Fee Escrow and (b) satisfaction in full or establishment of reserves sufficient to pay claims in the Claims Reserve, as soon as reasonably practicable after the Effective Date and thereafter, the Plan Administrator shall from time to time determine the subsequent Distribution Dates.

#### 6.4 Distribution Record Date.

As of the close of business on the Distribution Record Date, the various lists of holders of Claims in each Class as maintained by the Debtors or their agents, shall be deemed closed, and there shall be no further changes in the record holders of any Claims after the Distribution Record Date. Neither the Debtors nor the Plan Administrator shall have any obligation to recognize any transfer of a Claim occurring after the close of business on the Distribution Record Date. In addition, with respect to payment of any Cure Amounts or disputes over any Cure Amounts, neither the Debtors nor the Plan Administrator shall have any obligation to recognize or deal with any party other than the non-Debtor party to the applicable executory contract or unexpired lease, even if such non-Debtor party has sold, assigned, or otherwise transferred its Claim for a Cure Amount.

#### 6.5 Distributions after Effective Date

Distributions made after the Effective Date to holders of Disputed Claims that are not Allowed Claims as of the Effective Date but which later become Allowed Claims shall be deemed to have been made on the Effective Date.

#### 6.6 Delivery of Distributions.

Subject to Bankruptcy Rule 9010, the Plan Administrator shall make all Distributions to any holder of an Allowed Claim as and when required by this Plan at (a) the address of such holder on the books and records of the Debtors or their agents or (b) at the address in any written notice of address change delivered to the Debtors or the Plan Administrator, including any addresses included on any transfers of Claim filed pursuant to Bankruptcy Rule 3001. In the event that any Distribution to any holder is returned as undeliverable, no Distribution or payment to such holder shall be made unless and until the Plan Administrator has been notified of the then-current address of such holder, at which time or as soon thereafter as reasonably practicable such Distribution shall be made to such holder without interest.

#### 6.7 *Unclaimed Property.*

One year from the later of: (a) the Effective Date and (b) the date that is ten (10) Business Days after the date a Claim is first Allowed, all distributions that remain payable on account of such Claim shall be deemed unclaimed property under section 347(b) of the Bankruptcy Code and shall revert to the Post-Effective Date Debtors or their successors or assigns, and all claims of any other Person (including the holder of a Claim in the same Class) to such distribution shall be discharged and forever barred. The Post-Effective Date Debtors and the Plan Administrator shall have no obligation to attempt to locate any holder of an Allowed Claim other than by reviewing the Debtors' books and records and the Bankruptcy Court's filings.

For the avoidance of doubt, a distribution shall be deemed unclaimed if a holder has not: (a) accepted a particular distribution or, in the case of distributions made by check, negotiated such check; (b) given notice to the Post-Effective Date Debtors or the Plan Administrator of an

intent to accept a particular distribution; (c) responded to the Debtors', the Post-Effective Date Debtors', or the Plan Administrator's requests for information necessary to facilitate a particular distribution; or (d) taken any other action necessary to facilitate such distribution.

## 6.8 Satisfaction of Claims.

Unless otherwise provided herein, any distributions and deliveries to be made on account of Allowed Claims under the Plan shall be in complete and final satisfaction, settlement, and discharge of and exchange for such Allowed Claims.

#### 6.9 Manner of Payment under Plan.

Except as specifically provided herein, at the option of the Debtors, the Post-Effective Date Debtors, or the Plan Administrator, as applicable, any Cash payment to be made under the Plan may be made by a check or wire transfer or as otherwise required or provided in applicable agreements or customary practices of the Debtors.

## 6.10 De Minimis Cash Distributions.

The Plan Administrator shall not be required to make any payment to any holder of an Allowed Claim on any Distribution Date of Cash in an amount less than one-hundred dollars (\$100); provided, however, that if any Plan Distribution is not made pursuant to this Section 6.10, such Distribution shall be added to any subsequent Plan Distribution to be made on behalf of the holder's Allowed Claim. The Plan Administrator shall not be required to make any final Plan Distributions of Cash in an amount less than fifty dollars (\$50) to any holder of an Allowed Claim. If the amount of any final Plan Distributions to holders of Allowed Claims would be fifty dollars (\$50) or less, then no further Plan Distribution shall be made by the Plan Administrator and any surplus Cash shall be donated and distributed to a Tax Code § 501(c)(3) tax-exempt organization selected by the Plan Administrator.

## 6.11 No Distribution in Excess of Amount of Allowed Claim.

Notwithstanding anything to the contrary in this Plan, no holder of an Allowed Claim shall receive, on account of such Allowed Claim, Plan Distributions in excess of the Allowed amount of such Claim.

## 6.12 Allocation of Distributions Between Principal and Interest.

Except with respect to the FLFO Claims of the Prepetition FLFO Secured Parties or as otherwise required by law, consideration received in respect of an Allowed Claim is allocable first to the principal amount of the Claim (as determined for U.S. federal income tax purposes) and then, to the extent of any excess, to the remainder of the Claim, including any Claim for accrued but unpaid interest.

#### 6.13 Setoffs and Recoupments.

Each Post-Effective Date Debtor, or such entity's designee as instructed by such Post-Effective Date Debtor or the Plan Administrator, may, pursuant to section 553 of the

Bankruptcy Code or applicable nonbankruptcy law, offset or recoup against any Allowed Claim, and the distributions to be made pursuant to the Plan on account of such Allowed Claim any and all claims, rights, and Causes of Action that a Post-Effective Date Debtor or its successors may hold against the holder of such Allowed Claim after the Effective Date to the extent such setoff or recoupment is either (a) agreed in amount among the relevant Post-Effective Date Debtor(s), and holder of the Allowed Claim or (b) otherwise adjudicated by the Bankruptcy Court or another court of competent jurisdiction; *provided*, that neither the failure to effect a setoff or recoupment nor the allowance of any Claim hereunder shall constitute a waiver or release by a Post-Effective Date Debtor or its successor of any claims, rights, or Causes of Action that a Post-Effective Date Debtor or its successor or assign may possess against such holder.

## 6.14 Withholding and Reporting Requirements.

- Withholding Rights. In connection with this Plan, any party issuing any (a) instrument or making any Plan Distribution described in this Plan shall comply with all applicable tax withholding and reporting requirements imposed by any Governmental Unit, and all Plan Distributions pursuant to this Plan and all related agreements shall be subject to any such withholding or reporting requirements. Notwithstanding the foregoing, each holder of an Allowed Claim or any other Person that receives a Plan Distribution pursuant to this Plan shall have responsibility for any taxes imposed by any Governmental Unit, including, income, withholding, and other taxes, on account of such Plan Distribution. Any party issuing any instrument or making any Plan Distribution pursuant to this Plan has the right, but not the obligation, to not make a Plan Distribution until such holder has made arrangements satisfactory to such issuing or disbursing party for payment of any such tax obligations. Notwithstanding any provision in the Plan to the contrary, any party issuing any instrument or making any Plan Distribution pursuant to this Plan shall be authorized to take all actions necessary or appropriate to comply with such withholding and reporting requirements, including liquidating a portion of the distribution to be made under the Plan to generate sufficient funds to pay applicable withholding taxes, withholding distributions pending receipt of information necessary to facilitate such distributions or establishing any other mechanisms they believe are reasonable and appropriate.
- (b) Forms. Any party entitled to receive any property as an issuance or Plan Distribution under this Plan shall, upon reasonable request, deliver to the Plan Administrator or such other Person designated by the Plan Administrator (which entity shall subsequently deliver to the Plan Administrator or such other Person any applicable IRS Form W-8 or Form W-9 received) an appropriate Form W-9 or (if the payee is a non-U.S. Person) Form W-8, unless such Person is exempt under the Tax Code and so notifies the Plan Administrator or such other Person. If such request is made by the Plan Administrator or such other Person designated by the Plan Administrator and the holder fails to comply before the date that is 210 days after the request is made, the amount of such Plan Distribution shall irrevocably revert to the Debtors and any Claim in respect of such Plan Distribution shall be discharged and forever barred from assertion against any Debtor and its respective property.

#### 6.15 Claims Paid by Third Parties.

The Plan Administrator shall reduce in full a Claim, and such Claim shall be Disallowed without a Claims objection having to be filed and without any further notice to or action, order, or approval of the Bankruptcy Court, to the extent that the holder of such Claim receives payment in full on account of such Claim from a party that is not the Debtors or the Post-Effective Date Debtors. If a holder of a Claim receives a Distribution from the Debtors or the Post-Effective Date Debtors on account of such Claim and also receives payment from a third party on account of such Claim, such holder shall, within fourteen (14) days of receipt thereof, repay or return the Plan Distribution to the Debtors or the Post-Effective Date Debtors, to the extent the holder's total recovery on account of such Claim from the third party and under this Plan exceeds the total Allowed amount of such Claim as of the date of any such Plan Distribution under this Plan. The failure of such holder to timely repay or return such Distribution shall result in the holder owing the Post-Effective Date Debtors interest on such amount owed for each Business Day after the 14-day grace period specified above until the amount is repaid.

#### 6.16 Claims Payable by Third Parties.

No Distributions shall be made on account of an Allowed Claim that is payable pursuant to one of the insurance policies to which the Debtors' are a beneficiary until the holder of such Allowed Claim has exhausted all remedies with respect to such insurance policy; provided, however, that this Section 6.16 shall not restrict Plan Distributions on an Allowed Claim that is Allowed in an amount that does not exceed an applicable self-insured retention or deductible amount under one or more such insurance policies. To the extent that one or more of the insurers agrees to satisfy a Claim in whole or in part, then immediately upon such insurers' satisfaction, such Claim may be expunged to the extent of any agreed upon satisfaction on the Claims register by the Plan Administrator without a Claims objection having to be filed and without any further notice to or action, order, or approval of the Bankruptcy Court.

#### ARTICLE VII. PROCEDURES FOR DISPUTED CLAIMS.

### 7.1 Allowance of Claims.

Except as expressly provided in the Plan or in any order entered in the Chapter 11 Cases before the Effective Date (including the Confirmation Order), no Claim shall become an Allowed Claim unless and until such Claim is deemed Allowed pursuant to the Plan or a Final Order, including the Confirmation Order (when it becomes a Final Order), Allowing such Claim. On and after the Effective Date, each of the Debtors or the Post-Effective Date Debtors shall have and retain any and all rights and defenses such Debtor had with respect to any Claim immediately before the Effective Date.

## 7.2 Claims Objections.

Except insofar as a Claim is Allowed under the Plan, the Debtors or the Post-Effective Date Debtors (acting through the Plan Administrator), as applicable, shall be entitled to object to Claims. Except as otherwise expressly provided in the Plan and notwithstanding any requirements that may be imposed pursuant to Bankruptcy Rule 9019, after the Effective Date, the Post-Effective Date Debtors and the Plan Administrator shall have the authority (a) to file, withdraw, or litigate to judgment objections to Claims; (b) to settle or compromise any Disputed Claim without any further notice to or action, order, or approval by the Bankruptcy Court; and (c) to administer and adjust the Debtors' claims register to reflect any such settlements or compromises without any further notice to or action, order, or approval by the Bankruptcy Court.

## 7.3 Estimation of Claims.

Before or after the Effective Date, the Debtors, the Post-Effective Date Debtors, and the Plan Administrator may at any time request that the Bankruptcy Court estimate any Disputed Claim that is contingent or unliquidated pursuant to section 502(c) of the Bankruptcy Code for any reason, regardless of whether any party previously has objected to such Claim or whether the Bankruptcy Court has ruled on any such objection, and the Bankruptcy Court shall retain jurisdiction to estimate any such Claim, including during the litigation of any objection to any Claim or during the appeal relating to such objection. In the event that the Bankruptcy Court estimates any Disputed, contingent, or unliquidated Claim, that estimated amount shall constitute either the Allowed amount of such Claim or a maximum limitation on such Claim for all purposes under the Plan (including for purposes of distributions), as determined by the Bankruptcy Court. If the estimated amount constitutes a maximum limitation of the amount of such Claim, the Debtors, the Post-Effective Date Debtors, or the Plan Administrator, as applicable, may elect to pursue any supplemental proceedings to object to any ultimate distribution on such Claim. Notwithstanding section 502(j) of the Bankruptcy Code, in no event shall any holder of a Claim that has been estimated pursuant to section 502(c) of the Bankruptcy Code or otherwise be entitled to seek reconsideration of such estimation unless such holder has filed a motion requesting the right to seek such reconsideration on or before 21 days after the date on which such Claim is estimated.

## 7.4 Adjustment to Claims Register Without Objection.

Any duplicate Claim or Interest or any Claim or Interest that has been paid or satisfied, or any Claim that has been amended or superseded, may be adjusted or expunged on the claims register by the Debtors or the Post-Effective Date Debtors (at the direction of the Plan Administrator) upon stipulation between the parties in interest without a Claims objection having to be filed and without any further notice or action, order, or approval of the Bankruptcy Court.

## 7.5 Time to File Objections to Claims.

Any objections to a Claim shall be filed on or before the date that is the later of (a) 180 days after the Effective Date and (b) such later date as may be fixed by the Bankruptcy Court, after notice and a hearing, upon a motion by the Post-Effective Date Debtors, as such deadline may be extended from time to time.

#### 7.6 Disallowance of Claims.

Any Claims held by Entities from which property is recoverable under sections 542, 543, 550, or 553 of the Bankruptcy Code or that is a transferee of a transfer avoidable under sections 522(f), 522(h), 544, 545, 547, 548, 549, or 724(a) of the Bankruptcy Code, shall be deemed Disallowed pursuant to section 502(d) of the Bankruptcy Code, and holders of such Claims may not receive any distributions on account of such Claims until such time as such Causes of Action against that Entity have been settled or a Bankruptcy Court order with respect thereto has been entered and all sums due, if any, to the Debtors by that Entity have been turned over or paid to the Debtors or the Post-Effective Date Debtors.

#### 7.7 Amendments to Claims.

On or after the Effective Date, except as provided in the Plan or the Confirmation Order, a Claim may not be filed or amended without the prior authorization of the Bankruptcy Court, and the Post-Effective Date Debtors.

## 7.8 No Distributions Pending Allowance.

If an objection, motion to estimate, or other challenge to a Claim is filed, no payment or distribution provided under the Plan shall be made on account of such Claim unless and until (and only to the extent that) such Claim becomes an Allowed Claim.

With respect to any Disputed General Unsecured Claims, the undistributed portion of the General Unsecured Claims Cash Pool (hereafter, the "Cash Pool Reserve") shall be held in a segregated account. Subject to definitive guidance from the IRS or a court of competent jurisdiction to the contrary, or the receipt of a determination by the IRS, the disbursing agent shall treat the Cash Pool Reserve as a "disputed ownership fund" governed by Treasury Regulation section 1.468B-9 and to the extent permitted by applicable law, report consistently with the foregoing for state and local income tax purposes. All parties (including the Debtors, the Reorganized Debtors, the disbursing agent, and the holders of General Unsecured Claims and the holders of SLTL Claims) shall be required to report for tax purposes consistently with the foregoing. The Cash Pool Reserve shall be responsible for payment, out of the assets of the Cash Pool Reserve, of any taxes imposed on the Cash Pool Reserve or its assets.

To the extent that a Disputed General Unsecured Claim becomes an Allowed Claim after the Effective Date, the disbursing agent shall distribute to the holder thereof out of the Cash Pool Reserve any amount to which such holder is entitled hereunder (net of any allocable taxes imposed thereon or otherwise incurred or payable by the Cash Pool Reserve). At such time as all Disputed General Unsecured Claims have been resolved, any remaining assets in the Disputed Claims Reserve shall be distributed Pro Rata to all holders of Allowed General Unsecured Claims and Allowed SLTL Claims.

The disbursing agent may request an expedited determination of taxes under section 505(b) of the Bankruptey Code for all returns filed for or on behalf of the Disputed Claims Reserve for all taxable periods through the date on which final distributions are made.

## 7.9 Distributions After Allowance.

To the extent that a Disputed Claim ultimately becomes an Allowed Claim, distributions (if any) shall be made to the holder of such Allowed Claim in accordance with the provisions of the Plan. As soon as practicable after the date on which the order or judgment of the Bankruptcy Court allowing any Disputed Claim becomes a Final Order, the Plan Administrator shall provide to the holder of such Allowed Claim the distribution (if any) to which such holder is entitled under the Plan as of the Effective Date, without any interest to be paid on account of such Claim unless required by the Bankruptcy Code.

#### 7.10 Claims Resolution Procedures Cumulative.

All of the Claims and objection, estimation, and resolution procedures are cumulative and not exclusive of one another. Claims may be estimated and subsequently compromised, settled, withdrawn, or resolved in accordance with the Plan or any mechanism approved by the Bankruptcy Court.

#### ARTICLE VIII. EXECUTORY CONTRACTS AND UNEXPIRED LEASES.

#### 8.1 *General Treatment.*

- (a) As of and subject to the occurrence of the Effective Date, all executory contracts and unexpired leases to which any of the Debtors are parties shall be deemed rejected, unless such contract or lease (i) was previously assumed or rejected by the Debtors pursuant to an order of the Bankruptcy Court; (ii) previously expired or terminated pursuant to its own terms or by agreement of the parties thereto; (iii) is the subject of a motion to assume filed by the Debtors on or before the Confirmation Date; (iv) is identified in Sections 8.4 or 8.5 of the Plan; or (v) is identified for assumption on the Schedule of Assumed Contracts included in the Plan Supplement, which Schedule of Assumed Contracts will identify executory contracts or unexpired leases for assumption and assignment to the Credit Bid Purchaser in accordance with the Credit Bid Purchase Agreement. To the extent the Decommissioning Agreement is an executory contract, it will be assumed and become the obligation of FWE I under the Plan of Merger.
- (b) Subject to the occurrence of the Effective Date, entry of the Confirmation Order by the Bankruptcy Court shall constitute approval of the assumptions, assumptions and assignments, or rejections provided for in the Plan pursuant to sections 365(a) and 1123 of the Bankruptcy Code and a determination by the Bankruptcy Court that the Credit Bid Purchaser or Post-Effective Date Debtors, as applicable, have provided adequate assurance of future performance under such assumed executory contracts and unexpired leases. Each executory contract and unexpired lease assumed or assumed and assigned pursuant to the Plan shall vest in and be fully enforceable by the Credit Bid Purchaser or Post-Effective Date Debtors, as applicable, in accordance with its terms, except as modified by the provisions of the Plan, any order of the Bankruptcy Court authorizing and providing for its assumption, or applicable law.

- (c) To the maximum extent permitted by law, to the extent any provision in any executory contract or unexpired lease assumed pursuant to the Plan restricts or prevents, or purports to restrict or prevent, or is breached or deemed breached by, the assumption of such executory contract or unexpired lease (including any "change of control" provision), then such provision shall be deemed modified such that the transactions contemplated by the Plan shall not entitle the non-Debtor party thereto to terminate such executory contract or unexpired lease or to exercise any other default-related rights with respect thereto.
- (d) Subject to the terms of the Credit Bid Purchase Agreement, the Debtors reserve the right, on or before 5:00 p.m. (prevailing Central Time) on the date that is seven (7) days before the Confirmation Hearing, or such other time as may be agreed in writing between the Debtors and the applicable counterparty, to amend the Schedule of Assumed Contracts to add or remove any executory contract or unexpired lease; provided that if the Confirmation Hearing is adjourned or continued, such amendment right shall be extended to 5:00 p.m. (prevailing Central Time) on the date that is seven (7) days before the rescheduled or continued Confirmation Hearing, and this provision shall apply in the case of any and all subsequent adjournments and continuances of the Confirmation Hearing; provided, further that, subject to the terms of the Credit Bid Purchase Agreement, the Debtors may amend the Schedule of Assumed Contracts to add or delete any executory contracts or unexpired leases after such date to the extent agreed with the relevant counterparties and entry of an order of the Bankruptcy Court.

## 8.2 Determination of Cure Amounts and Deemed Consent.

- (a) Any Cure Amount shall be satisfied, pursuant to section 365(b)(1) of the Bankruptcy Code, by payment of the Cure Amount, as reflected in the applicable cure notice, in Cash on the Effective Date in accordance with the terms of the Credit Bid Purchase Agreement or on such other terms as the parties to such executory contracts or unexpired leases and the Debtors may otherwise agree.
- (b) The Debtors shall file, as part of the Plan Supplement, the Schedule of Assumed Contracts. At least ten (10) days before the Confirmation Hearing, the Debtors shall serve a notice on parties to executory contracts or unexpired leases to be assumed or assumed and assigned reflecting the Debtors' intention to potentially assume or assume and assign to the Credit Bid Purchaser in accordance with the terms of the Credit Bid Purchase Agreement the contract or lease in connection with this Plan or the Credit Bid Purchase Agreement and, where applicable, setting forth the proposed Cure Amount (if any). Any objection by a counterparty to an executory contract or unexpired lease to the proposed assumption, assumption and assignment, or related Cure Amount must be filed, served, and actually received by the Debtors within ten (10) days of the service of the assumption notice, or such shorter period as agreed to by the parties or authorized by the Bankruptcy Court. Any counterparty to an executory contract or unexpired lease that does not timely object to the notice of the proposed assumption of such executory contract or unexpired lease shall be deemed to have assented to assumption of the applicable executory contract or unexpired lease notwithstanding any provision thereof that purports to (i) prohibit, restrict, or condition the transfer or assignment of such contract or lease; (ii) terminate or modify, or permit the termination or modification of, a contract or lease as a result of any direct or indirect transfer or assignment of the rights of any

Debtor under such contract or lease or a change, if any, in the ownership or control to the extent contemplated by the Plan; (iii) increase, accelerate, or otherwise alter any obligations or liabilities of any Debtor, or any Post-Effective Date Debtor, under such executory contract or unexpired lease; or (iv) create or impose a Lien upon any property or Asset of any Debtor, or Post-Effective Date Debtor, as applicable. Each such provision shall be deemed to not apply to the assumption of such executory contract or unexpired lease pursuant to the Plan and counterparties to assumed executory contracts or unexpired leases that fail to object to the proposed assumption in accordance with the terms set forth in this Section 8.2(b), shall forever be barred and enjoined from objecting to the proposed assumption or to the validity of such assumption (including with respect to any Cure Amounts or the provision of adequate assurance of future performance), or taking actions prohibited by the foregoing or the Bankruptcy Code on account of transactions contemplated by the Plan.

- (c) If there is an Assumption Dispute pertaining to assumption of an executory contract or unexpired lease (other than a dispute pertaining to a Cure Amount), such dispute shall be heard by the Bankruptcy Court before such assumption being effective; provided, that, subject to the terms of the Credit Bid Purchase Agreement, the Debtors or Post-Effective Date Debtors, as applicable, may settle any Assumption Dispute without any further notice to any party or any action, order, or approval of the Bankruptcy Court.
- (d) To the extent an Assumption Dispute relates solely to the Cure Amount, subject to the terms of the Credit Bid Purchase Agreement, the Debtors may assume and/or assume and assign the applicable executory contract or unexpired lease before the resolution of the Assumption Dispute; *provided*, that the Post-Effective Date Debtors or Credit Bid Purchaser, as applicable shall be responsible to pay the determined amount to be Allowed by the Bankruptcy Court or otherwise agreed to by such non-Debtor party. The Debtors or Post-Effective Date Debtors, as applicable, subject to the terms of the Credit Bid Purchase Agreement, may settle any dispute regarding the Cure Amount or the nature thereof without any further notice to any party or any action, order, or approval of the Bankruptcy Court.
- (e) Assumption or assumption and assignment of any executory contract or unexpired lease pursuant to the Plan or otherwise shall result in the full release and satisfaction of any Claims against any Debtor or defaults by any Debtor, whether monetary or nonmonetary, including defaults of provisions restricting the change in control or ownership interest composition or other bankruptcy-related defaults, arising under any assumed executory contract or unexpired lease at any time before the date that the Debtors assume or assume and assign such executory contract or unexpired lease. Any proofs of Claim filed with respect to an executory contract or unexpired lease that has been assumed or assumed and assigned shall be deemed Disallowed and expunged, without further notice to or action, order, or approval of the Bankruptcy Court or any other Person, upon the assumption of such executory contract or unexpired leases.

#### 8.3 Rejection Damages Claims.

In the event that the rejection of an executory contract or unexpired lease hereunder results in damages to the other party or parties to such contract or lease, any Claim for such damages shall be classified and treated in Class 76B (General Unsecured

Claims). A proof of such Claim must be filed with the Bankruptcy Court and served upon counsel for the Debtors, Post-Effective Date Debtor, or the Plan Administrator, as applicable, by the later of (i) thirty (30) days after the filing and service of the notice of the occurrence of the Effective Date; and (ii) thirty (30) days after entry of an Order rejecting such contract or lease if such contract or lease is the subject of a pending Assumption Dispute.

## 8.4 Survival of the Debtors' Indemnification Obligations.

Notwithstanding anything in the Plan (including Section 10.3 of the Plan), any Indemnification Obligation to indemnify current and former officers, directors, members, managers, agents, or employees with respect to all present and future actions, suits, and proceedings against the Debtors or such officers, directors, members, managers, agents, or employees based upon any act or omission for or on behalf of the Debtors shall (a) remain in full force and effect, (b) not be discharged, impaired, or otherwise affected in any way, including by the Plan, the Plan Supplement, or the Confirmation Order, (c) not be limited, reduced or terminated after the Effective Date, and (d) survive unimpaired and unaffected irrespective of whether such Indemnification Obligation is owed for an act or event occurring before, on or after the Petition Date, provided, that the Post-Effective Date Debtors shall not indemnify officers, directors, members, or managers, as applicable, of the Debtors for any claims or Causes of Action that are not indemnified by such Indemnification Obligation. All such obligations shall be deemed and treated as executory contracts to be assumed by the Debtors under the Plan and shall continue as obligations of the Post-Effective Date Debtors. Any claim based on the Debtors' obligations under the Plan shall not be a Disputed Claim or subject to any objection, in either case, by reason of section 502(e)(1)(B) of the Bankruptcy Code.

#### 8.5 *Insurance Policies*.

- (a) All insurance policies to which any Debtor is a party as of the Effective Date, including any D&O Policy, shall be deemed to be and treated as executory contracts and shall be assumed by and vest in the applicable Debtors or the Post-Effective Date Debtors and shall continue in full force and effect thereafter in accordance with their respective terms. Coverage for defense and indemnity under the D&O Policy shall remain available to all individuals within the definition of "Insured" in any D&O Policy.
- (b) In addition, after the Effective Date, the Post-Effective Date Debtors or Plan Administrator shall not terminate or otherwise reduce the coverage under any D&O Policy (including any "tail policy") in effect as of the Petition Date, and any current and former directors, officers, members, managers, agents or employees of any of the Debtors who served in such capacity at any time before the Effective Date shall be entitled to the full benefits of any such D&O Policy for the full term of such policy regardless of whether such members, managers, directors, and/or officers remain in such positions after the Effective Date to the extent set forth in such policies.

# 8.6 <u>Modifications, Amendments, Supplements, Restatements, or Other</u> <u>Agreements.</u>

Unless otherwise provided herein or by separate order of the Bankruptcy Court, each executory contract and unexpired lease that is assumed shall include any and all modifications, amendments, supplements, restatements, or other agreements made directly or indirectly by any agreement, instrument, or other document that in any manner affects such executory contract or unexpired lease, without regard to whether such agreement, instruments, or other document is listed in any notices of assumed contracts.

#### 8.7 Reservation of Rights.

- (a) Neither the exclusion nor the inclusion by the Debtors of any contract or lease on any exhibit, schedule, or other annex to the Plan or in the Plan Supplement, nor anything contained in the Plan, shall constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- (b) Except as explicitly provided in the Plan, nothing in the Plan shall waive, excuse, limit, diminish, or otherwise alter any of the defenses, claims, Causes of Action, or other rights of the Debtors or the Post-Effective Date Debtors under any executory or non-executory contract or unexpired or expired lease.
- (c) Nothing in the Plan shall increase, augment, or add to any of the duties, obligations, responsibilities, or liabilities of the Debtors or the Post-Effective Date Debtors, as applicable, under any executory or non-executory contract or unexpired or expired lease.
- (a) If there is a dispute regarding whether a contract or lease is or was executory or unexpired at the time of its assumption under the Plan, the Debtors or the Post-Effective Date Debtors, as applicable, shall have thirty (30) days following entry of a Final Order resolving such dispute to alter their treatment of such contract or lease.

# ARTICLE IX. CONDITIONS PRECEDENT TO OCCURRENCE OF EFFECTIVE DATE.

#### 9.1 Conditions Precedent to Effective Date.

The Effective Date shall not occur unless all of the following conditions precedent have been satisfied or waived in accordance with the Plan:

- (a) the Plan Supplement has been filed;
- (b) the Bankruptcy Court shall have entered the Confirmation Order, which order shall be a Final Order;

- (c) the Definitive Documents shall be (i) consistent with the Restructuring Support Agreement and otherwise acceptable to the parties thereto consistent with their respective consent and approval rights as set forth in the Restructuring Support Agreement; [and (ii) acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent solely to the extent provided and consistent with their consent and approval rights as set forth in this Plan; [19]
- (d) the Restructuring Support Agreement shall not have been terminated and shall remain in full force and effect;
- (e) all conditions precedent to the effectiveness of the Apache Definitive Documents shall have been satisfied or waived by the party having the right to waive the same;
- (f) the Debtors shall have implemented the Restructuring Transactions and all other transactions contemplated by the Plan and the Restructuring Support Agreement in a manner consistent in all respects with the Plan and Restructuring Support Agreement;
- (g) the Amended Organizational Documents shall become effective and in full force and effect as of the Effective Date;
- (h) the NewCo Organizational Documents shall become effective and in full force and effect as of the Effective Date:
- (i) [the conditions precedent to the effectiveness of the First Lien Exit Facility Commitment Letter shall have been satisfied or duly waived in writing;] 20/20
- (j) the conditions precedent to the effectiveness of the Second Lien Backstop Commitment Letter shall have been satisfied or duly waived in writing;
- (k) [the conditions precedent to the effectiveness of the [ERO Backstop Commitment Agreement] shall have been satisfied or duly waived in writing];
- <u>(l)</u> <u>[the conditions precedent to the effectiveness of the First Lien Exit Facility (as determined in the First Lien Exit Facility Documents and the First Lien Exit Facility Commitment Letter) shall have been satisfied or duly waived in writing and the First Lien Exit Facility Lenders and the First Lien Exit Facility shall have closed substantially simultaneously with the effectiveness of the Plan]<sup>21</sup>;</u>

<sup>[</sup>NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

<sup>20 [</sup>NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

<sup>[</sup>NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth

- (m) (i) the conditions precedent to the effectiveness of the <u>Second Lien Exit Facilitiesy</u> (as determined in the <u>Second Lien Exit Facility Documents and the <u>Second Lien Backstop Commitment Letter</u>) shall have been satisfied or duly waived in writing and the <u>Second Lien Exit Facility Lenders and the Second Lien Exit Facility shall have closed substantially simultaneously with the effectiveness of the Plan;</u></u>
- (n) (j) the New Intercreditor Agreement shall have been executed and delivered by each of the parties thereto;
  - (o) [the Equity Rights Offering shall have been consummated];
- (p) (k)—the conditions precedent to the effectiveness of the Credit Bid Purchase Agreement shall have been satisfied or duly waived in writing in accordance with the terms of the Credit Bid Purchase Agreement and the Credit Bid Transaction Closing shall have occurred or will occur simultaneously with the effectiveness of the Plan, including, without limitation, payment of the New Money Consideration by Buyers to Sellers at Closing pursuant to the terms thereof;
- (g) (f)-the Debtors shall have obtained all authorizations, consents, regulatory approvals, rulings, or documents (other than any such authorization, consent, regulatory approval, ruling, or document that is customarily obtained or completed after assignment, conveyance or vesting of an applicable Asset) that, after giving effect to the entry of the Confirmation Order, are necessary to implement and effectuate the Plan, including Bankruptcy Court approval, and each of the other transactions contemplated by the Restructuring, and such authorizations, consents, regulatory approvals, rulings, or documents shall not be subject to unfulfilled conditions and shall be in full force and effect, and all applicable regulatory waiting periods shall have expired;
- (m) no event of default under the DIP Documents shall have occurred or be continuing and an acceleration of the obligations or termination of the DIP Lenders' commitments under the DIP Documents shall not have occurred; and
- (s) (n) all Restructuring Expenses shall have been indefeasibly paid in full in accordance with Section 2.6.

## 9.2 Waiver of Conditions Precedent.

(a) With the prior written consent of the Required DIP Lenders—and, the Requisite FLTL Lenders, the conditions precedent to the occurrence of the Effective Date set forth in Section 9.1 of the Plan may be waived, in whole or in part, by the Debtors, without leave of or order of the Bankruptcy Court; *provided that*, a waiver of the conditions precedent to the occurrence of the Effective Date set forth in Sections 9.1(c), (d), (e), and (f) of the Plan shall also

commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

require the prior written consent of the Apache PSA Parties: [provided, further, that a waiver of the conditions precedent to the occurrence of the Effective Date set forth in Sections 9.1(i), (l), 9(n), and 9(s) shall also require the prior written consent of the Prepetition FLFO Administrative Agent and the Exit First Lien Agent.]. If any such condition precedent is waived pursuant to this section and the Effective Date occurs, each party agreeing to waive such condition precedent shall be estopped from withdrawing such waiver after the Effective Date or otherwise challenging the occurrence of the Effective Date on the basis that such condition was not satisfied, the waiver of such condition precedent shall benefit from the "equitable mootness" doctrine, and the occurrence of the Effective Date shall foreclose any ability to challenge the Plan in any court. If the Plan is confirmed for fewer than all of the Debtors, only the conditions applicable to the Debtor or Debtors for which the Plan is confirmed must be satisfied or waived for the Effective Date to occur.

- (b) Except as otherwise provided herein, all actions required to be taken on the Effective Date shall take place and shall be deemed to have occurred simultaneously and no such action shall be deemed to have occurred before the taking of any other such action.
- (c) The stay of the Confirmation Order pursuant to Bankruptcy Rule 3020(e) shall be deemed waived by and upon the entry of the Confirmation Order, and the Confirmation Order shall take effect immediately upon its entry.

#### 9.3 Effect of Failure of a Condition.

If the conditions listed in Section 9.1 of the Plan are not satisfied or waived in accordance with Section 9.2 of the Plan on or before the Effective Date, the Plan shall be null and void in all respects and nothing contained in the Plan or the Disclosure Statement shall (a) constitute a waiver or release of any Claims by or against or any Interests in the Debtors, (b) prejudice in any manner the rights of any Person, or (c) constitute an admission, acknowledgement, offer, or undertaking by the Debtors, any Consenting Creditors, or any other Person.

#### ARTICLE X. EFFECT OF CONFIRMATION.

### 10.1 Binding Effect.

Except as otherwise provided in section 1141(d)(3) of the Bankruptcy Code, and subject to the occurrence of the Effective Date, on and after the entry of the Confirmation Order, the provisions of the Plan shall bind every holder of a Claim against or Interest in any Debtor and inure to the benefit of and be binding on such holder's respective successors and assigns,

<sup>22</sup> NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

regardless of whether the Claim or Interest of such holder is Impaired under the Plan and whether such holder has accepted the Plan.

#### 10.2 Vesting of Assets.

Except as otherwise provided in the Plan, the Confirmation Order, or any Plan Supplement, on and after the Effective Date, pursuant to sections 1141(b) and (c) of the Bankruptcy Code, all Assets of the Estates, including all claims, rights, and Causes of Action and any property acquired by the Debtors or the Post-Effective Date Debtors during the Chapter 11 Cases or under or in connection with the Plan shall vest in each respective Post-Effective Date Debtor free and clear of all Claims, Liens, charges, other encumbrances, and interests (other than any and all Liens securing the FLFO Claims or the obligations under the First Lien Exit Facility). Subject to the terms of the Plan, on and after the Effective Date, the Post-Effective Date Debtors and Plan Administrator may operate their businesses and may use, acquire, and dispose of property and prosecute, compromise, or settle any Claims (including any Administrative Expense Claims) and Causes of Action without notice to, supervision of or approval by the Bankruptcy Court and free and clear of any restrictions of the Bankruptcy Code or the Bankruptcy Rules other than restrictions expressly imposed by the Plan or the Confirmation Order. Without limiting the foregoing, the Post-Effective Date Debtors may pay the charges that they incur on or after the Confirmation Date for Professional Persons' fees, disbursements, expenses, or related support services without application to the Bankruptcy Court.

### 10.3 Discharge of Claims Against and Interests in Debtors.

Upon the Effective Date, except as otherwise expressly provided in the Plan or in the Confirmation Order, the distributions, rights and treatment to be made under the Plan, shall be in complete satisfaction, discharge, and release, effective as of the Effective Date, of Claims, Interests, and Causes of Action of any nature whatsoever, including any interest accrued on Claims or Interests from and after the Petition Date, whether known or unknown, against, liabilities of, Liens on, obligations of, rights against, and Interests in, the Debtors or any of their Assets or properties, regardless of whether any property shall have been distributed or retained pursuant to the Plan on account of such Claims and Interests, including demands, liabilities, and Causes of Action that arose before the Effective Date, any liability (including withdrawal liability) to the extent such Claims or Interests relate to services performed by employees of the Debtors before the Effective Date and that arise from a termination of employment, any contingent or non-contingent liability on account of representations or warranties issued on or before the Effective Date, any obligations incurred in connection with or related to bonds and letters of credit (and any related agreements) issued before the Petition Date on behalf of the Debtors, and all debts of the kind specified in sections 502(g), 502(h), or 502(i) of the Bankruptcy Code, in each case whether or not: (a) a proof of claim based upon such debt or right is filed or deemed filed pursuant to section 501 of the Bankruptcy Code; (b) a Claim or Interest based upon such debt, right, or Interest is Allowed pursuant to section 502 of the Bankruptcy Code; or (c) the holder of such a Claim or Interest has accepted the Plan. Any default or "event of default" by the Debtors or affiliates with respect to any Claim or Interest that existed immediately before or on account of the filing of the Chapter 11 Cases shall be deemed cured

(and no longer continuing) as of the Effective Date. The Confirmation Order shall be a judicial determination of the discharge of all Claims and Interests subject to the Effective Date occurring.

Each holder (as well as any trustee or agent on behalf of such holder) of a Claim or Interest, and any affiliate of such holder, shall be deemed to have forever waived, released, and discharged the Debtors, to the fullest extent permitted by section 1141 of the Bankruptcy Code, of and from any and all Claims, Interests, rights, and liabilities that arose before the Effective Date. Except as otherwise provided in the Plan, upon the Effective Date, all such holders of Claims and Interests and their affiliates shall be forever precluded and enjoined, pursuant to sections 105, 524, and 1141 of the Bankruptcy Code, from prosecuting or asserting any such discharged Claim against or terminated Interest in any Debtor or any Post-Effective Date Debtor

### 10.4 <u>Pre-Confirmation Injunctions and Stays.</u>

Unless otherwise provided in the Plan or a Final Order of the Bankruptcy Court, all injunctions and stays arising under or entered during the Chapter 11 Cases, whether under sections 105 or 362 of the Bankruptcy Code or otherwise, and in existence on the date of entry of the Confirmation Order, shall remain in full force and effect until the later of the Effective Date and the date indicated in the order providing for such injunction or stay.

### 10.5 Injunction Against Interference With Plan.

Except as otherwise provided in the Plan or in the Confirmation Order, upon the entry of the Confirmation Order, all holders of Claims and Interests and all other parties in interest, along with their respective present and former affiliates, employees, agents, officers, directors, and principals, shall be enjoined from taking any action to interfere with the implementation or the occurrence of the Effective Date.

#### 10.6 Plan Injunction.

Except as otherwise provided in the Plan or in the Confirmation Order, (a) from and after the Effective Date, all Persons who have held, hold, or may hold Claims or Interests, and other parties in interest, along with their respective present or former employees, agents, officers, directors, principals, and affiliates, are, with respect to any such Claim or Interest, permanently enjoined after the entry of the Confirmation Order from: (i) commencing, conducting, or continuing in any manner, directly or indirectly, any suit, action, or other proceeding of any kind (including any proceeding in a judicial, arbitral, administrative, or other forum) against or affecting, directly or indirectly, a Debtor, a Post-Effective Date Debtor, or an Estate or the property of any of the foregoing, or any direct or indirect transferee of any property of, or direct or indirect successor in interest to, any of the foregoing Persons mentioned in this subsection (i) or any property of any such transferee or successor; (ii) enforcing, levying, attaching (including any prejudgment attachment), collecting, or otherwise recovering in any manner or by any means, whether directly or indirectly, any judgment, award, decree, or order against a Debtor, a Post-Effective Date Debtor, or an Estate or its property, or any direct or indirect transferee of any property of, or direct or indirect successor in interest to, any of the foregoing Persons mentioned in this subsection (ii) or any property of any such transferee or successor; (iii) creating, perfecting, or otherwise enforcing in any manner, directly or indirectly, any encumbrance of any kind against a Debtor, a Post-Effective Date Debtor, or an Estate or any of its property, or any direct or indirect transferee of any property of, or successor in interest to, any of the foregoing Persons mentioned in this subsection (iii) or any property of any such transferee or successor; (iv) acting or proceeding in any manner, in any place whatsoever, that does not conform to or comply with the provisions of the Plan to the full extent permitted by applicable law; and (v) commencing or continuing, in any manner or in any place, any action that does not comply with or is inconsistent with the provisions of the Plan; *provided*, that nothing contained in the Plan shall preclude such Persons who have held, hold, or may hold Claims against, or Interests in, a Debtor, a Post-Effective Date Debtor, or an Estate from exercising their rights and remedies, or obtaining benefits, pursuant to and consistent with the terms of the Plan.

(b) By accepting distributions pursuant to the Plan, each holder of an Allowed Claim or Interest shall be deemed to have affirmatively and specifically consented to be bound by the Plan, including the injunctions set forth in Section 10.6 of the Plan.

#### 10.7 Releases.

RELEASES BY THE DEBTORS. AS OF THE EFFECTIVE DATE, (a) EXCEPT FOR THE RIGHTS AND REMEDIES THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE PLAN, CONFIRMATION ORDER, THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE CREDIT BID PURCHASE AGREEMENT, THETHE FIRST LIEN EXIT COMMITMENT LETTER, THE SECOND **FACILITY** LIEN **BACKSTOP** COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE EXIT FACILITY DOCUMENTS, AND THE RESTRUCTURING TRANSACTIONS, ON AND AFTER THE EFFECTIVE DATE, THE RELEASED PARTIES WILL BE DEEMED CONCLUSIVELY, ABSOLUTELY, UNCONDITIONALLY, IRREVOCABLY, AND **FOREVER** RELEASED DISCHARGED, BY THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, AND THE ESTATES, IN EACH CASE ON BEHALF OF THEMSELVES AND THEIR RESPECTIVE SUCCESSORS, ASSIGNS, AND REPRESENTATIVES AND ANY AND ALL OTHER PERSONS THAT MAY PURPORT TO ASSERT ANY CAUSE OF ACTION DERIVATIVELY, BY OR THROUGH THE FOREGOING PERSONS, FROM ANY AND ALL CLAIMS, INTERESTS, OBLIGATIONS, SUITS, JUDGMENTS, DAMAGES, DEMANDS, DEBTS, RIGHTS, AND CAUSES OF ACTION, LOSSES, REMEDIES, OR LIABILITIES WHATSOEVER (INCLUDING ANY DERIVATIVE CLAIMS, ASSERTED OR ASSERTABLE ON BEHALF OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THE ESTATES), WHETHER LIQUIDATED OR UNLIQUIDATED, FIXED OR CONTINGENT, MATURED OR UNMATURED, KNOWN OR UNKNOWN, FORESEEN OR UNFORESEEN, ACCRUED OR UNACCRUED, EXISTING OR HEREINAFTER ARISING, WHETHER IN LAW OR EQUITY, WHETHER SOUNDING IN TORT OR CONTRACT, WHETHER ARISING UNDER FEDERAL OR STATE STATUTORY OR COMMON LAW, OR ANY OTHER

APPLICABLE INTERNATIONAL, FOREIGN, OR DOMESTIC LAW, RULE, STATUTE, REGULATION, TREATY, RIGHT, DUTY, REQUIREMENTS OR OTHERWISE THAT THE DEBTORS. THE POST-EFFECTIVE DATE DEBTORS. THE ESTATES, OR THEIR AFFILIATES WOULD HAVE BEEN LEGALLY ENTITLED TO ASSERT IN THEIR OWN RIGHT (WHETHER INDIVIDUALLY OR COLLECTIVELY) OR ON BEHALF OF THE HOLDER OF ANY CLAIM OR INTEREST OR OTHER PERSON, BASED ON OR RELATING TO, OR IN ANY MANNER ARISING FROM, IN WHOLE OR IN PART, THE DEBTORS, THE CHAPTER 11 CASES, THE RESTRUCTURING, THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS, THE SUBJECT MATTER OF, OR THE TRANSACTIONS OR EVENTS GIVING RISE TO. ANY CLAIM OR INTEREST THAT THE PLAN, THE BUSINESS TREATED IN OR **CONTRACTUAL** ARRANGEMENTS BETWEEN ANY DEBTOR AND ANY RELEASED PARTY, THE RESTRUCTURING OF CLAIMS AND INTERESTS BEFORE OR DURING THE CHAPTER 11 CASES, THE NEGOTIATION, FORMULATION, PREPARATION, OR CONSUMMATION OF THE PLAN, THE DOCUMENTS IN THE SUPPLEMENT, THE CREDIT BID PURCHASE AGREEMENT, THE EXIT FACILITY DOCUMENTS, THE APACHE DEFINITIVE DOCUMENTS, THEANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, DECOMMISSIONING AGREEMENT, OR RELATED INSTRUMENTS, OR OTHER DOCUMENTS RELATING THERETO, OR THE SOLICITATION OF VOTES WITH RESPECT TO THE PLAN, IN ALL CASES BASED UPON ANY ACT OR OMISSION, TRANSACTION, AGREEMENT, EVENT, OR OTHER OCCURRENCE TAKING PLACE ON OR BEFORE THE EFFECTIVE DATE.

ENTRY OF THE CONFIRMATION ORDER BY THE BANKRUPTCY COURT SHALL CONSTITUTE THE BANKRUPTCY COURT'S APPROVAL. PURSUANT TO BANKRUPTCY RULE 9019, OF THE RELEASES IN SECTION 10.7(a) OF THE PLAN (the "DEBTOR RELEASES"), WHICH INCLUDES BY REFERENCE EACH OF THE RELATED PROVISIONS AND DEFINITIONS UNDER THE PLAN, AND FURTHER, SHALL CONSTITUTE THE BANKRUPTCY COURT'S FINDING THAT THE DEBTOR RELEASES ARE: (I) IN EXCHANGE FOR THE GOOD, VALUABLE AND ADEQUATE CONSIDERATION PROVIDED BY THE RELEASED PARTIES, (II) ESSENTIAL TO THE CONFIRMATION OF THE PLAN, (III) A GOOD FAITH SETTLEMENT AND COMPROMISE OF THE RELEASED CLAIMS RELEASED BY THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS AND THE ESTATES, (IV) IN THE BEST INTERESTS OF THE DEBTORS, THE ESTATES AND ALL HOLDERS OF CLAIMS AND INTERESTS, (IV) FAIR, EQUITABLE AND REASONABLE, (V) GIVEN AND MADE AFTER DUE NOTICE AND OPPORTUNITY FOR HEARING, AND (VII) A BAR TO ANY OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THE ESTATES ASSERTING ANY CLAIM OR CAUSE OF ACTION RELEASED PURSUANT TO THE DEBTOR RELEASE.

RELEASES BY HOLDERS OF CLAIMS AND INTERESTS. AS OF THE EFFECTIVE DATE, EXCEPT FOR THE RIGHTS AND REMEDIES THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE PLAN, THE CONFIRMATION ORDER, THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE CREDIT BID PURCHASE AGREEMENT. THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT. **FACILITY** DOCUMENTS. AND THE RESTRUCTURING TRANSACTIONS, ON AND AFTER THE EFFECTIVE DATE, THE RELEASED **DEEMED** BE CONCLUSIVELY. WILL UNCONDITIONALLY, IRREVOCABLY, AND FOREVER RELEASED DISCHARGED BY THE RELEASING PARTIES, TO THE MAXIMUM EXTENT PERMITTED BY LAW, AS SUCH LAW MAY BE EXTENDED SUBSEQUENT TO THE EFFECTIVE DATE BY THE RELEASING PARTIES. FROM ANY AND ALL CLAIMS AND CAUSES OF ACTION WHATSOEVER (INCLUDING ANY DERIVATIVE CLAIMS, ASSERTED OR ASSERTABLE ON BEHALF OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THEIR ESTATES, INCLUDING ANY CAUSES OF ACTION ARISING UNDER CHAPTER 5 OF THE BANKRUPTCY CODE), WHETHER LIQUIDATED OR UNLIQUIDATED, FIXED OR CONTINGENT, MATURED OR UNMATURED, KNOWN OR UNKNOWN, FORESEEN OR UNFORESEEN, ASSERTED OR UNASSERTED, ACCRUED OR UNACRUED, EXISTING OR HEREINAFTER ARISING, IN LAW, EOUITY, CONTRACT, TORT, OR OTHERWISE BY STATUTE, WHETHER ARISING UNDER FEDERAL OR STATE, STATUTORY OR COMMON LAW, VIOLATIONS OF FEDERAL OR STATE SECURITIES LAWS, OR ANY OTHER APPLICABLE INTERNATIONAL, FOREIGN, OR DOMESTIC LAW, RULE STATUTE, REGULATION, TREATY, RIGHT, DUTY, REQUIREMENT OR OTHERWISE, THAT SUCH HOLDERSTHE RELEASING **PARTIES** OR THEIR ESTATES. AFFILIATES. HEIRS. **EXECUTORS.** ADMINISTRATORS, SUCCESSORS, ASSIGNS, MANAGERS, ACCOUNTANTS, ATTORNEYS, REPRESENTATIVES, CONSULTANTS, AGENTS, AND ANY OTHER PERSONS CLAIMING UNDER OR THROUGH THEM WOULD HAVE BEEN LEGALLY ENTITLED TO ASSERT IN THEIR OWN RIGHT (WHETHER INDIVIDUALLY OR COLLECTIVELY) OR ON BEHALF OF THE HOLDER OF ANY CLAIM OR INTEREST OR OTHER PERSON, BASED ON OR RELATING TO, OR IN ANY MANNER ARISING FROM, IN WHOLE OR IN PART, THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS. OR THEIR ESTATES. THE CHAPTER 11 CASES, THE RESTRUCTURING, THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-DATE DEBTORS, THE SUBJECT MATTER OF, TRANSACTIONS OR EVENTS GIVING RISE TO. ANY CLAIM OR INTEREST THAT TREATED IN THE PLAN, THE **BUSINESS** OR CONTRACTUAL ARRANGEMENTS OR INTERACTIONS BETWEEN ANY DEBTOR AND ANY RELEASED PARTY, THE RESTRUCTURING, THE RESTRUCTURING OF ANY CLAIMS OR INTERESTS BEFORE OR DURING THE CHAPTER 11 CASES, THE

NEGOTIATION, FORMULATION, PREPARATION, OR CONSUMMATION OF THE PLAN, THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE CREDIT BID PURCHASE AGREEMENT, THE EXIT FACILITY DOCUMENTS, THE APACHE DEFINITIVE DOCUMENTS, THE ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE DECOMMISSIONING AGREEMENT OR RELATED AGREEMENTS, INSTRUMENTS, OR OTHER DOCUMENTS, RELATING THERETO, OR THE SOLICITATION OF VOTES WITH RESPECT TO THE PLAN, IN ALL CASES BASED UPON ANY ACT OR OMISSION, TRANSACTION, AGREEMENT, EVENT, OR OTHER OCCURRENCES TAKING PLACE ON OR BEFORE THE EFFECTIVE DATE.

ENTRY OF THE CONFIRMATION ORDER BY THE BANKRUPTCY COURT SHALL CONSTITUTE THE BANKRUPTCY COURT'S APPROVAL, PURSUANT TO BANKRUPTCY RULE 9019, OF THE RELEASES IN SECTION 10.7(B) OF THE PLAN (THE "THIRD-PARTY RELEASE"), WHICH INCLUDES, BY REFERENCE, EACH OF THE RELATED PROVISIONS AND DEFINITIONS UNDER THE PLAN, AND, FURTHERMORE, SHALL CONSTITUTE THE BANKRUPTCY COURT'S FINDING THAT THE THIRD-PARTY RELEASE IS (I) CONSENSUAL. (II) ESSENTIAL TO THE CONFIRMATION OF THE PLAN, (III) GIVEN IN EXCHANGE FOR THE GOOD, VALUABLE AND ADEQUATE CONSIDERATION PROVIDED BY THE RELEASED PARTIES, (IV) A GOOD FAITH SETTLEMENT AND COMPROMISE OF THE CLAIMS RELEASED BY THE THIRD-PARTY RELEASE, (V) IN THE BEST INTERESTS OF THE DEBTORS AND THEIR ESTATES, (VI) FAIR, EQUITABLE AND REASONABLE, (VII) GIVEN AND MADE AFTER DUE NOTICE AND OPPORTUNITY FOR HEARING, AND (VIII) A BAR TO ANY OF THE RELEASING PARTIES ASSERTING ANY CLAIM OR CAUSE OF ACTION RELEASED PURSUANT TO THE THIRD-PARTY RELEASE.

NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THIS SECTION 10.7(B) OF THE PLAN, NO PARTY SHALL BE RELEASED TO THE EXTENT SUCH RELEASE WOULD IMPAIR THE DECOMMISSIONING SECURITY **PSA** OR **APACHE PARTIES'** ABILITY TO **DRAW** ON DECOMMISSIONING SECURITY, IN ANY RESPECT. FOR THE AVOIDANCE OF DOUBT, ANY AND ALL CLAIMS THE APACHE PSA PARTIES MAY HAVE AGAINST FWE I RELATED TO THE DECOMMISSIONING AGREEMENT ARISING POST-EFFECTIVE DATE AND ANY SECURITY OBTAINED, PROVIDED, OR PLEDGED IN CONNECTION WITH THE DECOMMISSIONING AGREEMENT WILL BE PRESERVED AND ANY AND ALL CLAIMS FWE I MAY HAVE AGAINST THE APACHE PSA PARTIES RELATED TO THE DECOMMISSIONING AGREEMENT ARISING POST-EFFECTIVE DATE AND THE DECOMMISSIONING SECURITY WILL BE PRESERVED.

(c) Release of Liens. Except as otherwise specifically provided in the Plan (including all Liens securing the FLFO Claims or the First Lien Exit Facility) or in any contract, instrument, release, or other agreement or document contemplated under or

executed in connection with the Plan, on the Effective Date and concurrently with the applicable distributions made pursuant to the Plan and, in the case of a Secured Claim, satisfaction in full of the portion of the Secured Claim that is secured and Allowed as of the Effective Date, all mortgages, deeds of trust, Liens, pledges, or other security interests against any property of the estates shall be fully released and discharged, and all of the right, title, and interest of any holder of such mortgages, deeds of trust, Liens, pledges, or other security interests shall revert to the Post-Effective Date Debtors and their successors and assigns, in each case, without any further approval or order of the Bankruptcy Court and without any action or filing being required to be made by the Debtors. For the avoidance of doubt, all liens and encumbrances on, interests in, and claims against the Legacy Apache Properties (as defined in the Apache Term Sheet) and the other FWE I Assets (as defined in Part A of Schedule I of the Plan of Merger) held by the Prepetition FLFO Lenders Secured Parties, Prepetition FLTL Lenders, and Prepetition SLTL Lenders shall be released, discharged, and of no further force or effect as of the Effective Date.

#### 10.8 Exculpation.

TO THE MAXIMUM EXTENT PERMITTED BY APPLICABLE LAW, EXCEPT FOR THE RIGHTS THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE PLAN, THE CONFIRMATION ORDER AND THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE CREDIT BID PURCHASE AGREEMENT, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EXIT FACILITY DOCUMENTS, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, AND THE RESTRUCTURING TRANSACTIONS, NO EXCULPATED PARTY WILL HAVE OR INCUR, AND EACH EXCULPATED PARTY WILL BE RELEASED AND EXCULPATED FROM, ANY CLAIM, OBLIGATION, SUIT, JUDGMENT, DAMAGE, DEMAND, DEBT, RIGHT, REMEDY LOSS, LIABILITY AND CAUSE OF ACTION IN CONNECTION WITH OR ARISING OUT OF THE ADMINISTRATION OF THE CHAPTER 11 CASES; THE NEGOTIATION AND PURSUIT OF THE DIP FACILITY, THE CREDIT BID PURCHASE AGREEMENT, THE NEW MONEY INVESTMENT, THE EXIT FACILITY DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO THE APACHE DEFINITIVE DOCUMENTS, BACKSTOP AGREEMENT, ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE DISCLOSURE STATEMENT, THE RESTRUCTURING, THE PLAN (INCLUDING THE PLAN SUPPLEMENT), AND ALL DOCUMENTS RELATING TO THE FOREGOING, OR THE SOLICITATION OF VOTES FOR, OR CONFIRMATION OF, THE PLAN; THE FUNDING OF THE PLAN: THE OCCURRENCE OF THE EFFECTIVE DATE: THE ADMINISTRATION OF THE PLAN OR THE PROPERTY TO BE DISTRIBUTED UNDER THE PLAN; THE ISSUANCE OF SECURITIES UNDER OR IN CONNECTION WITH THE PLAN; THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS; OR THE TRANSACTIONS IN FURTHERANCE OF ANY OF THE FOREGOING; OTHER THAN CLAIMS OR CAUSES OF ACTION ARISING OUT OF OR RELATED TO ANY ACT OR OMISSION OF AN EXCULPATED PARTY THAT CONSTITUTES INTENTIONAL FRAUD, WILLFUL MISCONDUCT, OR GROSS NEGLIGENCE AS DETERMINED BY A FINAL ORDER, BUT IN ALL RESPECTS SUCH PERSONS WILL BE ENTITLED TO REASONABLY RELY UPON THE COUNSEL WITH RESPECT **THEIR DUTIES** OF TO RESPONSIBILITIES PURSUANT TO THE PLAN. THE EXCULPATED PARTIES HAVE ACTED IN COMPLIANCE WITH THE APPLICABLE PROVISIONS OF THE BANKRUPTCY CODE WITH REGARD TO THE SOLICITATION OF THE PLAN AND, THEREFORE, ARE NOT, AND ON ACCOUNT OF SUCH DISTRIBUTIONS WILL NOT BE, LIABLE AT ANY TIME FOR THE VIOLATION OF ANY APPLICABLE LAW, RULE, OR REGULATION GOVERNING THE SOLICITATION OF ACCEPTANCES OR REJECTIONS OF THE PLAN OR SUCH DISTRIBUTIONS MADE PURSUANT TO THE PLAN. THE EXCULPATION WILL BE IN ADDITION TO, AND NOT IN LIMITATION OF, ALL OTHER RELEASES, INDEMNITIES, EXCULPATIONS, AND ANY OTHER APPLICABLE LAW OR RULES PROTECTING SUCH EXCULPATED PARTIES FROM LIABILITY.

#### 10.9 Injunction Related to Releases and Exculpation.

The Confirmation Order shall permanently enjoin the commencement or prosecution by any Person or entity, whether directly, derivatively, or otherwise, of any Claims, obligations, suits, judgments, damages, demands, debts, rights, Causes of Action, losses, or liabilities released pursuant to the Plan, including the claims, obligations, suits, judgments, damages, demands, debts, rights, Causes of Action, and liabilities released or exculpated in the Plan or the Confirmation Order.

#### 10.10 Subordinated Securities Claims.

The allowance, classification, and treatment of all Allowed Claims and Interests and the respective distributions and treatments thereof under the Plan take into account and conform to the relative priority and rights of the Claims and Interests in each Class in connection with any contractual, legal, and equitable subordination rights relating thereto, whether arising under general principles of equitable subordination, sections 510(a), 510(b), or 510(c) of the Bankruptcy Code, or otherwise. Pursuant to section 510 of the Bankruptcy Code, the Debtors reserve the right to reclassify any Allowed Claim or Interest in accordance with any contractual, legal, or equitable subordination relating thereto.

#### 10.11 Retention of Causes of Action and Reservation of Rights.

(a) Except as otherwise provided in the DIP Order or Plan, including Sections 10.5, 10.6, 10.7, 10.8 and 10.9, nothing contained in the Plan or the Confirmation Order shall be deemed to be a waiver or relinquishment of any rights, claims, Causes of Action, rights of setoff or recoupment, or other legal or equitable defenses that the Debtors had immediately before the Effective Date on behalf of the Estates or of themselves in accordance with any provision of the Bankruptcy Code or any applicable nonbankruptcy law. The Post-Effective Date Debtors shall

have, retain, reserve, and be entitled to assert all such claims, Causes of Action, rights of setoff or recoupment, and other legal or equitable defenses as fully as if the Chapter 11 Cases had not been commenced, and all of the Debtors' legal and equitable rights in respect of any Unimpaired Claim may be asserted after the Confirmation Date and Effective Date to the same extent as if the Chapter 11 Cases had not been commenced.

(b) Notwithstanding Section 10.11(a), on the Effective Date, the Post-Effective Date Debtors shall be deemed to have released all preference actions pursuant to section 547 of the Bankruptcy Code against the holders of Unsecured Trade Claims and General Unsecured Claims (in each case, solely in their capacity as holders of Unsecured Trade Claims and General Unsecured Claims, as applicable).

### 10.12 Ipso Facto and Similar Provisions Ineffective.

Any term of any prepetition policy, prepetition contract, or other prepetition obligation applicable to a Debtor shall be void and of no further force or effect with respect to any Debtor to the extent that such policy, contract, or other obligation is conditioned on, creates an obligation of the Debtor as a result of, or gives rise to a right of any entity based on any of the following: (a) the insolvency or financial condition of a Debtor; (b) the commencement of the Chapter 11 Cases; (c) the confirmation or consummation of the Plan, including any change of control that shall occur as a result of such consummation; or (d) the Restructuring.

## 10.13 Indemnification and Reimbursement Obligations.

For purposes of the Plan, (a) Indemnification Obligations to current and former directors, officers, members, managers, agents or employees of any of the Debtors who served in such capacity before, on or subsequent to the Petition Date shall be assumed by the Post-Effective Date Debtors and (b) Indemnification Obligations of the Debtors arising from services as current and former directors, officers, members, managers, agents or employees of any of the Debtors who served in such capacity during the period from and after the Petition Date shall be Administrative Expense Claims. In addition, after the Effective Date, the Post-Effective Date Debtors shall not terminate or otherwise reduce the coverage under any current and former directors', officers', members', managers', agents' or employees' insurance policies (including any "tail policy") in effect as of the Petition Date, and all current and former directors, officers, members, managers, agents or employees of any of the Debtors who served in such capacity at any time before the Effective Date shall be entitled to the full benefits of any such policy for the full term of such policy regardless of whether such members, managers, directors, and/or officers remain in such positions after the Effective Date to the extent set forth in such policies.

#### ARTICLE XI. RETENTION OF JURISDICTION.

#### 11.1 Retention of Jurisdiction.

Pursuant to sections 105(c) and 1142 of the Bankruptcy Code and notwithstanding entry of the Confirmation Order and the occurrence of the Effective Date, on and after the Effective Date, the Bankruptcy Court shall retain exclusive jurisdiction, pursuant to

28 U.S.C. §§ 1334 and 157, over all matters arising in or related to the Chapter 11 Cases for, among other things, the following purposes:

- (a) to hear and determine motions and/or applications for the assumption or rejection of executory contracts or unexpired leases and any disputes over Cure Amounts resulting therefrom;
- (b) to determine any motion, adversary proceeding, application, contested matter, and other litigated matter pending on or commenced after the entry of the Confirmation Order:
- (c) to hear and resolve any disputes arising from or related to (i) any orders of the Bankruptcy Court granting relief under Bankruptcy Rule 2004 or (ii) any protective orders entered by the Bankruptcy Court in connection with the foregoing;
- (d) to ensure that distributions to holders of Allowed Claims are accomplished as provided in the Plan and the Confirmation Order and to adjudicate any and all disputes arising from or relating to distributions under the Plan;
- (e) to consider Claims or the allowance, classification, priority, compromise, estimation, or payment of any Claim, including any Administrative Expense Claim;
- (f) to enter, implement, or enforce such orders as may be appropriate in the event that the Confirmation Order is for any reason stayed, reversed, revoked, modified, or vacated;
- (g) to issue and enforce injunctions, enter and implement other orders, and take such other actions as may be necessary or appropriate to restrain interference by any Person or other Entity with the consummation, implementation, or enforcement of the Plan, the Confirmation Order, or any other order of the Bankruptcy Court;
- (h) to hear and determine any application to modify the Plan in accordance with section 1127 of the Bankruptcy Code to remedy any defect or omission or reconcile any inconsistency in the Plan, the Disclosure Statement, or any order of the Bankruptcy Court, including the Confirmation Order, in such a manner as may be necessary to carry out the purposes and effects thereof;
  - (i) to hear and determine all Fee Claims;
- (j) to resolve disputes concerning any reserves with respect to Disputed Claims or the administration thereof;
- (k) to hear and determine disputes arising in connection with the interpretation, implementation, or enforcement of the Plan, the Confirmation Order, any transactions or payments in furtherance of either, or any agreement, instrument, or other document governing or related to any of the foregoing;

- (l) to take any action and issue such orders, including any such action or orders as may be necessary after entry of the Confirmation Order or the occurrence of the Effective Date, as may be necessary to construe, enforce, implement, execute, and consummate the Plan, including any release, exculpation, or injunction provisions set forth in the Plan, following the occurrence of the Effective Date;
- (m) to determine such other matters and for such other purposes as may be provided in the Confirmation Order;
- (n) to hear and determine matters concerning state, local, and federal taxes in accordance with sections 346, 505, and 1146 of the Bankruptcy Code (including any requests for expedited determinations under section 505(b) of the Bankruptcy Code);
- (o) to hear and determine any other matters related to the Chapter 11 Cases and not inconsistent with the Bankruptcy Code or title 28 of the United States Code;
- (p) to resolve any disputes concerning whether a Person or entity had sufficient notice of the Chapter 11 Cases, the Disclosure Statement, any solicitation conducted in connection with the Chapter 11 Cases, any bar date established in the Chapter 11 Cases, or any deadline for responding or objecting to a Cure Amount, in each case, for the purpose for determining whether a Claim or Interest is discharged hereunder or for any other purpose;
- (q) to hear and determine any rights, Claims, or Causes of Action held by or accruing to the Debtors pursuant to the Bankruptcy Code or pursuant to any federal statute or legal theory;
- (r) to recover all Assets of the Debtors and property of the Estates, wherever located;
- (s) to hear and determine matters related to the DIP Facility and the DIP Order; and
  - (t) to enter a final decree closing each of the Chapter 11 Cases.

Notwithstanding anything in this Article XI to the contrary, as of the Effective Date, the Exit Facility Documents and any other documents related thereto, including the New Intercreditor Agreement, shall be governed by the jurisdictional provisions therein and the Bankruptcy Court shall not retain jurisdiction with respect thereto.

#### ARTICLE XII. MISCELLANEOUS PROVISIONS.

#### 12.1 Payment of Statutory Fees

On the Effective Date and thereafter as may be required, the Debtors or the Post-Effective Date Debtors, as applicable, shall pay all Statutory Fees that are due and payable, together with interest, if any, pursuant to § 3717 of title 31 of the United States Code for each Debtor's case. The obligations under this Section 12.1 shall remain for each Debtor until such time as a final decree is entered closing the Chapter 11 Case for such Debtor, a Final Order converting such Debtor's Chapter 11 Case to a case under chapter 7 of the Bankruptcy Code is entered, or a Final Order dismissing such Debtor's Chapter 11 Case is entered.

#### 12.2 Exemption from Certain Transfer Taxes.

Pursuant to and to the fullest extent permitted by section 1146 of the Bankruptcy Code, (a) the issuance, transfer or exchange of any securities, instruments or documents, (b) the creation of any Lien, mortgage, deed of trust or other security interest, (c) all sale transactions consummated by the Debtors and approved by the Bankruptcy Court on and after the Confirmation Date through and including the Effective Date, including any transfers effectuated under the Plan, (d) any assumption, assignment, or sale by the Debtors of their interests in unexpired leases of nonresidential real property or executory contracts pursuant to section 365(a) of the Bankruptcy Code, (e) the grant of collateral under the Standby Loan Agreement and (f) the issuance, renewal, modification or securing of indebtedness by such means, and the making, delivery or recording of any deed or other instrument of transfer under, in furtherance of, or in connection with, the Plan, including the Confirmation Order, shall not be subject to any document recording tax, stamp tax, conveyance fee or other similar tax, mortgage tax, real estate transfer tax, mortgage recording tax, Uniform Commercial Code filing or recording fee, regulatory filing or recording fee, sales tax, use tax or other similar tax or governmental assessment. Consistent with the foregoing, each recorder of deeds or similar official for any county, parish, city or Governmental Unit in which any instrument hereunder is to be recorded shall, pursuant to the Confirmation Order, be ordered and directed to accept such instrument without requiring the payment of any filing fees, documentary stamp tax, deed stamps, stamp tax, transfer tax, intangible tax or similar tax.

### 12.3 Request for Expedited Determination of Taxes.

The Debtors shall have the right to request an expedited determination under section 505(b) of the Bankruptcy Code with respect to tax returns filed, or to be filed, for any and all taxable periods ending after the Petition Date through the Effective Date.

#### 12.4 Dates of Actions to Implement Plan.

In the event that any payment or act under the Plan is required to be made or performed on a date that is not a Business Day, then the making of such payment or the performance of such act may be completed on or as soon as reasonably practicable after the next succeeding Business Day but shall be deemed to have been completed as of the required date.

### 12.5 Amendments.

(a) <u>Plan Modifications</u>. Subject to <u>(i)</u> the consent rights set forth in the Restructuring Support Agreement, <u>(ii)</u> the reasonable consent of the Creditors' Committee solely to the extent that it adversely impacts the holders of General Unsecured Claims or Unsecured Trade Claims [and (iii) the reasonable consent of the Prepetition FLFO Administrative Agent solely to the extent that it directly and adversely impacts the holders of Allowed FLFO

Claims<sup>23</sup>, the Plan may be amended, modified, or supplemented by the Debtors in the manner provided for by section 1127 of the Bankruptcy Code or as otherwise permitted by law, without additional disclosure pursuant to section 1125 of the Bankruptcy Code, except as otherwise ordered by the Bankruptcy Court. In addition, after the Confirmation Date, so long as such action does not materially and adversely affect the treatment of holders of Allowed Claims pursuant to the Plan, the Debtors, with (i) the consent of the Required DIP Lenders, and the Requisite FLTL Lenders, (ii) the reasonable consent of the Creditors' Committee solely to the extent that it adversely impacts the holders of General Unsecured Claims or Unsecured Trade Claims, [and (iii) the reasonable consent of the Prepetition FLFO Administrative Agent solely to the extent that it directly and adversely impacts the holders of Allowed FLFO Claims<sup>24</sup>, may remedy any defect or omission or reconcile any inconsistencies in the Plan or the Confirmation Order with respect to such matters as may be necessary to carry out the purposes of effects of the Plan, and any holder of a Claim or Interest that has accepted the Plan shall be deemed to have accepted the Plan as amended, modified, or supplemented. The Debtors, subject to (i) the consent of the Required DIP Lenders and the Requisite FLTL Lenders [and (ii) the reasonable consent of the Prepetition FLFO Administrative Agent solely to the extent that it directly and adversely impacts the holders of Allowed FLFO Claims 25, shall have the right to amend the documents contained in, and exhibits to, the Plan Supplement in accordance with the terms of the Plan and the Restructuring Support Agreement, as applicable, through the Effective Date.

(b) <u>Certain Technical Amendments</u>. Before the Effective Date, the Debtors, subject to the consent rights set forth in the Restructuring Support Agreement, may make appropriate technical adjustments and modifications to the Plan without further order or approval of the Bankruptcy Court.

#### 12.6 Revocation or Withdrawal of Plan.

The Debtors reserve the right to revoke or withdraw the Plan before the Effective Date as to any or all of the Debtors. If, with respect to a Debtor, the Plan has been revoked or withdrawn before the Effective Date, or if confirmation or the occurrence of the Effective Date as to such Debtor does not occur on the Effective Date, then, with respect to such Debtor: (a) the Plan shall be null and void in all respects; (b) any settlement or compromise embodied in the Plan (including the fixing or limiting to an amount any Claim or Interest or Class of Claims or

<sup>23 [</sup>NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

<sup>24 [</sup>NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

<sup>25 [</sup>NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

Interests), assumption or rejection of executory contracts or unexpired leases affected by the Plan, and any document or agreement executed pursuant to the Plan shall be deemed null and void; and (c) nothing contained in the Plan shall (i) constitute a waiver or release of any Claim by or against, or any Interest in, such Debtor or any other Person; (ii) prejudice in any manner the rights of such Debtor or any other Person; or (iii) constitute an admission of any sort by any Debtor or any other Person.

#### 12.7 Severability.

If, before the entry of the Confirmation Order, any term or provision of the Plan is held by the Bankruptcy Court to be invalid, void, or unenforceable, the Bankruptcy Court, at the request of the Debtors shall have the power to alter and interpret such term or provision to make it valid or enforceable to the maximum extent practicable, consistent with the original purpose of the term or provision held to be invalid, void, or unenforceable, and such term or provision shall then be applicable as altered or interpreted. Notwithstanding any such holding, alteration, or interpretation by the Bankruptcy Court, the remainder of the terms and provisions of the Plan shall remain in full force and effect and shall in no way be affected, impaired, or invalidated by such holding, alteration, or interpretation. The Confirmation Order shall constitute a judicial determination and shall provide that each term and provision of the Plan, as it may have been altered or interpreted in accordance with this section, is (a) valid and enforceable pursuant to its terms, (b) integral to the Plan and may not be deleted or modified without the consent of the Debtors or the Post-Effective Date Debtors (as the case may be) and (c) nonseverable and mutually dependent.

### 12.8 Governing Law.

Except to the extent that the Bankruptcy Code or other federal law is applicable or to the extent that a Plan Supplement document provides otherwise, the rights, duties, and obligations arising under the Plan shall be governed by, and construed and enforced in accordance with, the internal laws of the State of Texas, without giving effect to the principles of conflicts of laws thereof.

#### 12.9 *Immediate Binding Effect.*

Notwithstanding Bankruptcy Rules 3020(e), 6004(h), 7062, or otherwise, upon the occurrence of the Effective Date, the terms of the Plan shall be immediately effective and enforceable and deemed binding upon and inure to the benefit of the Debtors, the Post-Effective Date Debtors, the holders of Claims and Interests, the Released Parties, and each of their respective successors and assigns.

### 12.10 Successors and Assigns.

The rights, benefits, and obligations of any Person named or referred to in the Plan shall be binding on and shall inure to the benefit of any heir, executor, administrator, successor, or permitted assign, if any, of each such Person.

#### 12.11 Entire Agreement.

On the Effective Date, the Plan, the Plan Supplement, and the Confirmation Order shall supersede all previous and contemporaneous negotiations, promises, covenants, agreements, understandings, and representations on such subjects, all of which have become merged and integrated into the Plan.

#### 12.12 Computing Time.

In computing any period of time prescribed or allowed by the Plan, unless otherwise set forth in the Plan or determined by the Bankruptcy Court, the provisions of Bankruptcy Rule 9006 shall apply.

#### 12.13 Exhibits to Plan.

All exhibits, schedules, supplements, and appendices to the Plan (including any other documents to be executed, delivered, assumed, or performed in connection with the occurrence of the Effective Date) are incorporated into and are a part of the Plan as if set forth in full in the Plan.

#### 12.14 *Notices*.

All notices, requests, and demands hereunder shall be in writing (including by facsimile or email transmission) and, unless otherwise provided herein, shall be deemed to have been duly given or made only when actually delivered or, in the case of notice by facsimile transmission, when received and telephonically confirmed, addressed as follows:

#### (a) If to the Debtors:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway, S. Suite 1200 Houston, Texas 77042 Attention: Michael Dane and Thomas R. Lamme

- and -

WEIL, GOTSHAL & MANGES LLP 767 Fifth Avenue

New York, New York 10153

Attn: Matthew S. Barr, Esq., Alfredo R. Pérez, Esq., and Jessica Liou, Esq.

Telephone: (212) 310-8000 Facsimile: (212) 310-8007

Attorneys for the Debtors

#### (b) If to the DIP Lenders or FLTL Lenders:

DAVIS POLK & WARDWELL LLP

450 Lexington Avenue New York, NY 10017

Attn: Damian Schaible, Esq. and Natasha Tsiouris, Esq.

Telephone: (212) 450-4000 Facsimile: (212) 701-5800

#### (c) If to the Post-Effective Date Debtors:

[Plan Administrator] [Plan Administrator Address]

- and -

WEIL, GOTSHAL & MANGES LLP

767 Fifth Avenue

New York, New York 10153

Attn: Matthew S. Barr, Esq., Alfredo R. Pérez, Esq., and Jessica Liou, Esq.

Telephone: (212) 310-8000 Facsimile: (212) 310-8007

Attorneys for Post-Effective Date Debtors

A notice is deemed to be given and received (a) if sent by first-class mail, personal delivery, or courier, on the date of delivery if it is a Business Day and the delivery was made before 4:00 p.m. (local time in place of receipt) and otherwise on the next Business Day, or (b) if sent by electronic mail, when the sender receives an email from the recipient acknowledging receipt; *provided* that an automatic "read receipt" does not constitute acknowledgment of an email for purposes of this Section. Any party may change its address for service from time to time by providing a notice in accordance with the foregoing. Any element of a party's address that is not specifically changed in a notice will be assumed not to be changed.

After the occurrence of the Effective Date, the Post-Effective Date Debtors and Plan Administrator have authority to send a notice to entities that to continue to receive documents pursuant to Bankruptcy Rule 2002, such entities must file a renewed request to receive documents pursuant to Bankruptcy Rule 2002; *provided*, that the U.S. Trustee need not file such a renewed request and shall continue to receive documents without any further action being necessary. After the occurrence of the Effective Date, the Post-Effective Date Debtors are authorized to limit the list of entities receiving documents pursuant to Bankruptcy Rule 2002 to the U.S. Trustee and those entities that have filed such renewed requests.

#### 12.15 Reservation of Rights.

Except as otherwise provided herein, the Plan shall be of no force or effect unless the Bankruptcy Court enters the Confirmation Order. None of the filing of the Plan, any statement or provision of the Plan, or the taking of any action by the Debtors with respect to the Plan shall be or shall be deemed to be an admission or waiver of any rights of (a) the Debtors with respect to any Claims or Interests before the Effective Date or (b) any holder of a Claim or Interest or other entity before the Effective Date.

#### 12.16 Dissolution of Creditors' Committee.

On the Effective Date, the Creditors' Committee shall dissolve, and the members thereof shall be released and discharged from all rights and duties arising from, or related to, the Chapter 11 Cases, provided that following the Effective Date, the Creditors' Committee shall continue in existence and have standing and a right to be heard for the following limited purposes: (a) Claims and/or applications, and any relief related thereto, for compensation by Professional Persons retained in the Chapter 11 Cases pursuant to sections 327, 328, 329, 330, 331, 503(b), or 1103 of the Bankruptcy Code and requests for allowance of Administrative Expense Claims for substantial contribution pursuant to section 503(b)(3)(D) of the Bankruptcy Code; and (b) any appeals of the Confirmation Order or other appeals to which the Creditors' Committee is a party.

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Changes:	
Add	604
Delete	383
Move From	24
Move To	24
Table Insert	2
Table Delete	2
Table moves to	0
Table moves from	0
Embedded Graphics (Visio, ChemDraw, Images etc.)	0
Embedded Excel	0
Format changes	0
Total Changes:	1039

# $\underline{Exhibit\ C}$

Blackline of Leases, Rights of Way and Rights of Use and Easement Related to Purchased Oil & Gas Lease Interests

## Purchased Oil & Gas Lease Interests<sup>1</sup>

				<u>Date Le</u>	<u>Le Cur Acres</u>	_			
<u>Block</u>	Lease	Type	Rights	<u>Eff</u>	<u>(Ac)</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note</u> <sup>2</sup>
<u>AT 023</u>	G <del>36544</del> <u>35015</u>	Federal	<del>WI</del> RT	<u>8/1/2013</u>	<u>5,760</u>	Murphy E&P USA	<u>8%</u>	<u>PRIMARY</u>	_
<u>BS 25</u>	G <del>36545</del> 31442	Federal	₩ <u>RT</u>	2/1/2008	<u>2,079</u>	<u>Tana Exp</u>	<u>25%</u>	<u>UNIT</u>	_
	G21176	<del>Federal</del>				₩I			
		FederalSL-							
<u>BS 25</u>	G16727SL19718	<u>LA</u>	WI	<u>7/9/2008</u>	<u>154</u>	<u>Tana Exp</u>	<u>25%</u>	<u>Active</u>	=
	SL19718	SL- LA				₩I			
	G31442	<del>Federal</del>							
				4/14/199		Southern Oil of			
<u>BS 45</u>	SL15683	SL- <u>LA</u> - <del>LA</del>	WI <u>A</u>	7	=	<u>Louisiana</u>	<u>38%</u>	<u>UNIT</u>	[2]
				<u>12/16/20</u>		Southern Oil of			
<u>BS 52</u>	SL17675	SL- <u>LA</u>	WI <u>A</u>	<u>02</u>	=	<u>Louisiana</u>	<u>38%</u>	<u>UNIT</u>	[3]
				<u>8/18/200</u>		Southern Oil of			
<u>BS 52</u>	SL17860	SL- <u>LA</u> - <del>LA</del>	WI	<u>3</u>	=	<u>Louisiana</u>	<u>15%</u>	<u>UNIT</u>	_
								PROD (production ceased	
EC 345	G <del>21811</del> 15156	Federal	<del>WI</del> ORRI	<u>8/1/1995</u>	<u>2,500</u>	<u>Talos ERT</u>	<u>1%</u>	<u>4/28/20)</u>	_
<u>EW 1009</u>	<u>G34878</u>	<u>Federal</u>	<u>RT</u>	<u>8/1/2013</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	_
<u>EW 1010</u>	<u>G34879</u>	<u>Federal</u>	<u>RT</u>	8/1/2013	<u>5,760</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	_
<u>EW 1011</u>	<u>G34880</u>	<u>Federal</u>	<u>RT</u>	8/1/2013	<u>1,500</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	_

<sup>&</sup>lt;sup>1</sup> The Debtors and the Consenting FLTL Lenders reserve the right to amend, modify, or supplement this schedule subject to any consent rights under the Restructuring Support Agreement.

- [1] Represents leases in which the Credit Bid Purchaser is to acquire all of the Debtors' right, title and interest in such lease (less and except the right, title and interest acquired by FWE from Apache and/or held by GOM Shelf); as to all remaining leases on this schedule (except those referenced in footnotes [5]-[7] below), the Credit Bid Purchaser is to obtain all of the Debtors' right, title and interest in such leases.
- [2] This lease has different ownership in 4 different portions, and a Seller (Fieldwood Offshore) has a working interest (37.5%) in only one of these 4 portions.
- [3] This lease has different ownership in 3 different portions, and a Seller (Fieldwood Offshore) has a working interest (37.5%) in only one of these 3 portions.
- [4] Fieldwood Energy Offshore has two ORRIs: a 1.225% ORRI from assignment filed with BOEM 2/09/2015 and another 3.43% (or 49% of 7%) ORRI that is granted each year. However, as to the SS 005 ST01 well, its combined ORRI is only 3.92% until 5.8 million barrels of oil equivalent from this well.
- [5] The Credit Bid Purchaser to acquire record title solely as to the W/2 and SE/4 of the block. The record title and the Debtors' operating rights solely as to the NE/4 of the block are to be abandoned.
- [6] FWE I is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in this lease are to be abandoned.
- [7] Represents leases where the Credit Bid Purchaser is to acquire solely the Debtors' overriding royalty interests; the Debtors' remaining interests in these leases are to be abandoned

				Date Le	Le Cur Acres				
Block	Lease	Type	Rights	<u>Eff</u>	(Ac)	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	Note <sup>2</sup>
EW 789	G <del>15156</del> 35805	Federal	ORRI	7/1/2016	5,760	Walter O&G	<u>1%</u>	UNIT	
EW 790	G <del>36401</del> 33140	Federal	WIOP 1	7/1/2009	5,753	Fieldwood En	100%	UNIT	
EW 790	G33140	Federal	WIOP 2	7/1/2009	5,753	Fieldwood En	100%	UNIT	
EW 790	G <del>33177</del> 33140	Federal	ORRI	7/1/2009	5,753	Walter O&G	1%	UNIT	=
EW 790	G33140	Federal	ORRI	7/1/2009	<u>5,753</u>	Walter O&G	1%	UNIT	-
EW 828	G35806	Federal	RT	6/1/2016	3,731	Fieldwood En Off	100%	PRIMARY	-
EW 834	G27982	Federal	ORRI	7/1/2006	5,760	Walter O&G	1%	UNIT	=
EW 835	G33707	Federal	ORRI	5/1/2010	364	Walter O&G	1%	UNIT	=
GC 039 B	G36476	Federal	<u>RT</u>	9/1/2013	450	Fieldwood En	50%	PRIMARY	
				11/1/201					
<u>GC 040</u>	<u>G34536</u>	<u>Federal</u>	<u>RT</u>	<u></u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	_
				<u>10/1/201</u>					
<u>GC 041</u>	<u>G34537</u>	<u>Federal</u>	<u>RT</u>	<u>2</u>	<u>1,783</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	_
<u>GC 064</u>	<u>G34539</u>	<u>Federal</u>	<u>RT</u>	8/1/2012	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>49%</u>	<u>PROD</u>	_
<u>GC 065</u>	<u>G05889</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/1983</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>49%</u>	<u>UNIT</u>	_
<u>GC 108</u>	<u>G14668</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/1994</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>49%</u>	<u>UNIT</u>	_
<u>GC 109</u>	<u>G05900</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/1983</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>49%</u>	<u>UNIT</u>	_
				<u>11/1/201</u>					
<u>GC 153</u>	<u>G36814</u>	<u>Federal</u>	<u>RT</u>	<u>9</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PRIMARY</u>	=
<u>GC 198</u>	<u>G36021</u>	<u>Federal</u>	<u>RT</u>	<u>6/1/2017</u>	<u>5,760</u>	Fieldwood En Off	<u>100%</u>	<u>PRIMARY</u>	_
<u>GC 200</u>	<u>G12209</u>	<u>Federal</u>	<u>OP</u>	<u>5/1/1990</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>53%</u>	<u>UNIT</u>	_
<u>GC 200</u>	<u>G12209</u>	<u>Federal</u>	<u>RT</u>	<u>5/1/1990</u>	<u>5,760</u>	Fieldwood En Off	<u>100%</u>	<u>UNIT</u>	
<u>GC 201</u>	G <del>35805</del> 12210	Federal	ORRI	<u>5/1/1990</u>	<u>5,760</u>	LLOG Exp Off	<u>5%</u>	<u>UNIT</u>	=
<u>GC 201</u>	<u>G12210</u>	<u>Federal</u>	<u>RT</u>	<u>5/1/1990</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>100%</u>	<u>UNIT</u>	<u>[5]</u>
<u>GC 238</u>	G <del>33140</del> <u>26302</u>	Federal	ORRI	<u>7/1/2004</u>	<u>5,760</u>	<u>Talos ERT</u>	<u>3%</u>	<u>PROD</u>	_
<u>GC 238</u>	<u>G26302</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/2004</u>	<u>5,760</u>	BHP Billiton Pet GOM	<u>40%</u>	<u>PROD</u>	_
<u>GC 243</u>	G <del>27982</del> 20051	Federal	ORRI	<u>7/1/1998</u>	<u>5,760</u>	Walter O&G	<u>5%</u>	<u>PROD</u>	[4]
<u>GC 244</u>	G <del>34434</del> 11043	Federal	<del>WI</del> RT	5/1/1989	<u>5,760</u>	<u>Fieldwood En Offshore</u>	<u>100%</u>	<u>UNIT</u>	_
GC 282	G <del>27278</del> 16727	Federal	<del>WI</del> OP	9/1/1996	<u>5,760</u>	BHP Billiton Pet GOM	25%	PROD	_
GC 282	<u>G16727</u>	<u>Federal</u>	<u>ORRI</u>	9/1/1996	5,760	Talos ERT	2%	PROD	_
GC 39 A	<u>G34966</u>	<u>Federal</u>	<u>RT</u>	9/1/2013	<u>540</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	_
GC 39 A	<u>G34966</u>	<u>Federal</u>	<u>OP</u>	9/1/2013	<u>540</u>	Fieldwood En	<u>50%</u>	<u>UNIT</u>	_
<u>GC 679</u>	<u>G21811</u>	<u>Federal</u>	<u>OP 2</u>	7/1/2000	<u>5,760</u>	<u>Fieldwood En</u>	<u>43%</u>	<u>PROD</u>	_
<u>GC 679</u>	<u>G21811</u>	<u>Federal</u>	<u>RT</u>	7/1/2000	<u>5,760</u>	<u>Fieldwood En</u>	38%	<u>PROD</u>	_
<u>GC 768</u>	<u>G21817</u>	<u>Federal</u>	<u>OP 1</u>	<u>6/1/2000</u>	<u>5,760</u>	Anadarko Pet	<u>50%</u>	<u>PROD</u>	_
<u>GC 768</u>	<u>G21817</u>	<u>Federal</u>	<u>OP 2</u>	<u>6/1/2000</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>43%</u>	<u>PROD</u>	_
<u>GC 768</u>	<u>G21817</u>	<u>Federal</u>	<u>RT</u>	<u>6/1/2000</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PROD</u>	=
<u>GI 110</u>	G13943	Federal	<del>WI</del> RT	<u>8/1/1993</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	<u>[1]</u>

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				<u>Date Le</u>	<u>Le Cur Acres</u>				
<u>Block</u>	Lease	Туре	Rights	<u>Eff</u>	<u>(Ac)</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	Note <sup>2</sup>
<u>GI 116</u>	G13944	Federal	<del>WI</del> <u>RT</u>	7/1/1993	<u>5,000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	[1]
<u>GI 116</u>	<u>G13944</u>	<u>Federal</u>	<u>OP</u>	7/1/1993	<u>5,000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	[1]
S/2 GI 32	00174	Federal	<u>RT</u>	7/17/194 8	<u>2,500</u>	GOM Shelf	25%	UNIT	[1]
				7/17/194					
<u>S/2 GI 32</u>	<u>00174</u>	<u>Federal</u>	<u>OP 1</u>	<u>8</u>	<u>2,500</u>	<u>BP E&amp;P</u>	<u>25%</u>	<u>UNIT</u>	[1]
S/2 GI 32	<u>00174</u>	<u>Federal</u>	<u>OP 2</u>	7/17/194 8	2,500	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
E/2 GI 39	00126	Federal	RT	4/21/194	2,500	GOM Shelf	25%	UNIT	[1]
<u>E/2 GI 39</u>	<u>00120</u>	<u>rederat</u>	<u>K1</u>	<u>/</u> 4/21/194	<u>2,500</u>	GOW SHEIL	2576	<u>UNIT</u>	<u> </u>
<u>E/2 GI 39</u>	<u>00126</u>	<u>Federal</u>	<u>OP 1</u>	<u></u>	<u>2,500</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
E/2 GI 39	<u>00126</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/21/194</u> <u>7</u>	<u>2,500</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
				4/21/194					
<u>W/2 GI 39</u>	00127	Federal	<del>WI</del> <u>RT</u>	7	<u>2,500</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
<u>W/2 GI 39</u>	<u>00127</u>	<u>Federal</u>	<u>OP 1</u>	<u>4/21/194</u> <u>7</u>	<u>2,500</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
W/2 GI 39	00127	Federal	<u>OP 2</u>	<u>4/21/194</u> 7	2,500	GOM Shelf	25%	UNIT	[1]
E/2 GI 40	00128	Federal	₩IRT	<u>4/21/194</u>	5,000	GOM Shelf	25%	UNIT	[1]
<u>L/2 01 40</u>	00120	rederai	VVIIVI	<u>4/21/194</u>	<u>3,000</u>	<u>OOW SHEIL</u>	2570	<u> </u>	<u> </u>
<u>GI 40</u>	<u>00128</u>	<u>Federal</u>	<u>OP 1</u>	<u>7</u>	<u>5,000</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 40</u>	<u>00128</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
E/2 GI 41	00129	Federal	₩IRT	<u>4/21/194</u>	2,500	GOM Shelf	25%	UNIT	[1]
<u>L/2 01 41</u>	00127	i cuci ai	V V I <u>I V I</u>	<u>/</u> <u>4/21/194</u>	<u>2,300</u>	GOIM SHEII	<u> </u>	<u>UNI I</u>	<u> </u>
E/2 GI 41	<u>00129</u>	<u>Federal</u>	<u>OP 1</u>	7	2,500	BP E&P	<u>25%</u>	<u>UNIT</u>	[1]
E/2 GI 41	<u>00129</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/21/194</u> <u>7</u>	<u>2,500</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
W/2 GI 41	00130	Federal	₩IOP 1	<u>4/21/194</u> 7	2,500	BP E&P	25%	UNIT	[1]
W/Z OI TI	00130	reactal	VV 1 <u>O1 1</u>	4/21/194	2,000	<u>DI LXI</u>	2370	OIVII	<u> </u>
<u>W/2 GI 41</u>	<u>00130</u>	<u>Federal</u>	<u>OP 2</u>	<u></u>	<u>2,500</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
W/2 GI 41	<u>00130</u>	<u>Federal</u>	<u>RT</u>	<u>4/21/194</u> <u>7</u>	<u>2,500</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
<u>GI 42</u>	00131	Federal	<del>WI</del> RT	4/21/194	5,000	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]

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Block	Lease	Туре	Rights	Date Le Eff 7	<u>Le Cur Acres</u> (Ac)	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	Note <sup>2</sup>
<u>GI 42</u>	0013 <del>2</del> 1	Federal	<b>WI</b> <u>OP 1</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	<u>BP E&amp;P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 42</u>	0013 <mark>3</mark> 1	Federal	WIOP 2	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
<u>GI 43</u>	<del>00134</del> 00175	Federal	<del>WI</del> <u>RT</u>	<u>7/17/194</u> <u>8</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
<u>GI 43</u>	0017 <b>4</b> <u>5</u>	Federal	<del>WI</del> <u>OP 1</u>	<u>7/17/194</u> <u>8</u>	<u>5,000</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	[1]
<u>GI 43</u>	00175	Federal	<del>WI</del> <u>OP 2</u>	<u>7/17/194</u> <u>8</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
<u>N/2 GI 44</u>	00176	Federal	<del>WI</del> <u>RT</u>	<u>7/17/194</u> <u>8</u>	<u>2,500</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
<u>N/2 GI 44</u>	0017 <mark>7</mark> 6	Federal	<del>WI</del> <u>OP 1</u>	<u>7/17/194</u> <u>8</u>	<u>2,500</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	[1]
<u>N/2 GI 44</u>	0017 <mark>9</mark> <u>6</u>	Federal	<b>WI</b> OP 2	<u>7/17/194</u> <u>8</u>	<u>2,500</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
<u>Gl 46</u>	<del>00180</del> 00132	Federal	<del>WI</del> <u>RT</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>Gl 46</u>	<del>00181</del> 00132	Federal	<del>WI</del> <u>OP 1</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>Gl 46</u>	001 <mark>832</mark>	Federal	WIOP 2	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 47</u>	<del>00838</del> 00133	Federal	<del>WI</del> <u>RT</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 47</u>	<del>00839</del> 00133	Federal	<del>WI</del> <u>OP 1</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	[1]
<u>GI 47</u>	G0149700133	Federal	WIOP 2	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 48</u>	<del>G01498</del> 00134	Federal	<del>WI</del> <u>RT</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 48</u>	<del>G16727</del> 00134	Federal	ORRIOP 1	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 48</u>	<u>00134</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
N/2 GI 52	<u>00177</u>	<u>Federal</u>	<u>RT</u>	7/17/194 <u>8</u>	<u>2,500</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>N/2 GI 52</u>	<u>00177</u>	<u>Federal</u>	<u>OP 2</u>	<u>7/17/194</u> <u>8</u>	<u>2,500</u>	<u>BP E&amp;P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>

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				Date Le	Le Cur Acres				
<u>Block</u>	Lease	Туре	Rights	<u>Eff</u>	(Ac)	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	Note <sup>2</sup>
<u>HI 176</u>	G <del>26302</del> 27509	Federal	ORRI	<u>1/1/2006</u>	<u>5,760</u>	<u>Castex Off</u>	<u>3%</u>	<u>PROD</u>	_
MC 110	<u>G18192</u>	<u>Federal</u>	<u>RT</u>	<u>8/1/1997</u>	<u>5,760</u>	<u>Talos</u>	<u>8%</u>	<u>PROD</u>	<u>[1]</u>
MC 110	<u>G18192</u>	<u>Federal</u>	<u>OP</u>	<u>8/1/1997</u>	<u>5,760</u>	<u>Talos</u>	<u>8%</u>	<u>PROD</u>	[1]
MC 118	G <del>12210</del> <u>35963</u>	Federal	<del>ORRI</del> <u>RT</u>	<u>8/1/2017</u>	<u>5,760</u>	Chevron USA	<u>5%</u>	<u>PRIMARY</u>	_
MC 119	G <del>12209</del> <u>36537</u>	Federal	<del>WI</del> RT	<u>7/1/2019</u>	<u>5,760</u>	Chevron USA	<u>5%</u>	<u>PRIMARY</u>	_
MC 162	G <del>11043</del> <u>36880</u>	Federal	<del>WI</del> RT	<u>8/1/2020</u>	<u>5,760</u>	Chevron USA	<u>5%</u>	<u>PRIMARY</u>	<u>=</u>
MC 163	G <del>12210</del> <u>36538</u>	Federal	<del>WI</del> RT	<u>7/1/2019</u>	<u>5,760</u>	Chevron USA	<u>5%</u>	<u>PRIMARY</u>	_
				<u>12/1/201</u>					
MC 171	G <del>34536</del> 34428	Federal	<del>WI</del> RT	<u>2</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PRIMARY</u>	_
	00450704400		MUST	<u>12/1/201</u>					
MC 172	G <del>34537</del> 34429	Federal	<del>WI</del> RT	2	5,760	<u>Fieldwood En</u>	<u>100%</u>	PRIMARY	_
MC 206	G <del>34878</del> <u>36540</u>	Federal	<del>WI</del> <u>RT</u>	7/1/2019	5,760	<u>Chevron USA</u>	<u>5%</u>	<u>PRIMARY</u>	_
MC 297	G <del>34879</del> 34434	Fodoral	₩IRT	<u>11/1/201</u> 2	5,760	Fieldwood En	70%	PRIMARY	
	G <del>34880</del> 36544	Federal	₩IRT	_		Fieldwood En			_
MC 380		Federal		7/1/2019	<u>5,760</u>	<u>Fieldwood En</u>	<u>100%</u>	PRIMARY	=
MC 424	G <del>34966</del> 36545	Federal	<del>WI</del> <u>RT</u>	7/1/2019	<u>5,760</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PRIMARY</u>	_
MC 435	G <del>20051</del> 36772	Federal	ORRIRT	<u>11/1/201</u> 9	5,760	Fieldwood En	100%	PRIMARY	
<u>INIC 433</u>	02003130772	rederai	OKKI <u>KI</u>	11/1/201	<u>5,700</u>	riciawood En	10070	<u>I KIWAKI</u>	=
MC 436	G <del>05889</del> 36773	Federal	₩IRT	9	5,760	Fieldwood En	100%	PRIMARY	
MC 474	G <del>05900</del> 35825	Federal	<del>WI</del> RT	7/1/2016	5,760	BP E&P	24%	PRIMARY	=
MC 474	G <del>14668</del> 35825	Federal	<del>WI</del> OP	7/1/2016	5,760	BP E&P	13%	PRIMARY	=
MC 518	G <del>34539</del> 35828	Federal	₩IRT	7/1/2016	5,760	BP E&P	24%	PRIMARY	_
MC 518	G <del>36405</del> 35828	Federal	<del>WI</del> OP	7/1/2016	5,760	BP E&P	13%	PRIMARY	_
MC 519	G <del>36566</del> 27278	Federal	WIRT	7/1/2005	5,760	BP E&P	65%	PROD	_
MC 519	G <del>36557</del> 27278	Federal	WIOP 2	7/1/2005	5,760	Fieldwood En	49%	PROD	_
MC 519	G <del>27509</del> 27278	Federal	ORRIOP 3	7/1/2005	5,760	Fieldwood En	49%	PROD	_
MC 519	G <del>35825</del> 27278	Federal	WIOP 4	7/1/2005	5,760	BP E&P	26%	PROD	_
MC 519	G <del>35828</del> 27278	Federal	WIOP 5	7/1/2005	5,760	BP E&P	26%	PROD	_
MC 519	G <del>36476</del> 27278	Federal	WIOP 6	7/1/2005	5,760	BP E&P	26%	PROD	_
MC 562	G <del>35015</del> 19966	Federal	WIRT	7/1/1998	5,760	BP E&P	13%	PROD	=
MC 562	G <del>26302</del> 19966	Federal	₩ <u>OP 2</u>	7/1/1998	5,760	BP E&P	13%	PROD	=
MC 562	G19966	Federal	OP 3	7/1/1998	5,760	BP E&P	13%	PROD	_
MC 563	G21176	Federal	ORRIOP 2	7/1/1999	5,760	Fieldwood En	23%	PROD	_
<u> 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 </u>	==0	1 2 2 3 3 1 3 1	<u></u>	3/17/199	<u> </u>	<u> </u>			_
MC 563	G <del>18192</del> 21176	Federal	<b>WI</b> ORRI	9	<u>5,760</u>	Kosmos En GOM Op	<u>0%</u>	<u>PROD</u>	_
MC 691	G <del>19966</del> 36400	Federal	<del>WI</del> <u>RT</u>	<u>12/1/201</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>PRIMARY</u>	=

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Block	Lease	Туре	Rights	Date Le Eff 8	<u>Le Cur Acres</u> (Ac)	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	Note <sup>2</sup>	
MC 697	G28021	Federal	<del>WI</del> <u>RT</u>	<u>4/1/2006</u>	<u>540</u>	<u>Fieldwood En</u>	<u>54%</u>	<u>UNIT</u>	=	
MC 698	G28022	Federal	<del>WI</del> RT	7/1/2006	<u>5,760</u>	Fieldwood En	<u>54%</u>	<u>UNIT</u>	_	
MC 742	G32343	Federal	WIRT B	9/1/2008	<u>1,440</u>	Fieldwood En	<u>54%</u>	<u>UNIT</u>	_	
MC 742	<u>G32343</u>	<u>Federal</u>	<u>RT A</u>	9/1/2008	<u>4,320</u>	Fieldwood En	<u>100%</u>	<u>UNIT</u>	=	
				<u>11/1/201</u>						
MC 743	<u>G36401</u>	<u>Federal</u>	<u>RT</u>	<u>8</u>	<u>5,760</u>	<u>Chevron USA</u>	<u>25%</u>	<u>PRIMARY</u>	=	
MC 782	G33757	Federal	<del>WI</del> RT	<u>7/1/2010</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>45%</u>	<u>PROD</u>	=	
MC 789	G <del>24133</del> 36557	Federal	<del>WI</del> RT	7/1/2019	<u>5,760</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PRIMARY</u>	_	
MC 793	G <del>24134</del> <u>33177</u>	Federal	<del>WI</del> ORRI	<u>7/1/2009</u>	<u>5,760</u>	Walter O&G	<u>1%</u>	<u>UNIT</u>	_	
MC 904	<u>G36566</u>	<u>Federal</u>	<u>RT</u>	7/1/2019	<u>5,760</u>	<u>Fieldwood En</u>	<u>59%</u>	<u>PRIMARY</u>	=	
				<u>11/1/201</u>						
<u>MC 905</u>	<u>G36405</u>	<u>Federal</u>	<u>RT</u>	<u>8</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>59%</u>	<u>PRIMARY</u>	=	
<u>MC 948</u>	G28030	Federal	<del>WI</del> <u>RT</u>	<u>7/1/2006</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>59%</u>	<u>UNIT</u>	_	
<u>MC 949</u>	G32363	Federal	WI <u>RT</u>	<u>7/1/2008</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>59%</u>	<u>UNIT</u>	_	
MC 992	G <del>36400</del> 24133	Federal	<del>WI</del> RT A	<u>7/1/2002</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>53%</u>	<u>UNIT</u>	_	
MC 992	G <del>35963</del> 24133	Federal	<del>WI</del> RT B	7/1/2002	<u>5,760</u>	<u>Fieldwood En</u>	<u>59%</u>	<u>UNIT</u>	_	
MC 993	G <del>36537</del> 24134	Federal	<del>WI</del> RT A	7/1/2002	<u>5,760</u>	<u>Fieldwood En</u>	<u>45%</u>	<u>UNIT</u>	_	
MC 993	G <del>36538</del> 24134	Federal	WIRT B	7/1/2002	<u>5,760</u>	<u>Fieldwood En</u>	<u>59%</u>	<u>UNIT</u>	_	
<u>SM 149</u>	G <del>36540</del> 02592	Federal	<del>WI</del> RT	<u>5/1/1974</u>	<u>2,500</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>PROD</u>	<u>[1]</u>	
<u>SM 149</u>	G <del>36880</del> 02592	Federal	<del>WI</del> OP	5/1/1974	<u>2,500</u>	Fieldwood En	<u>50%</u>	<u>PROD</u>	[1]	
		<del>SL-</del>								
<u>SM 149</u>	<del>13002</del> G02592	<del>IN</del> Federal	ORRI	<u>5/1/1974</u>	<u>2,500</u>	Fieldwood En	<u>4%</u>	<u>PROD</u>	<u>[1]</u>	
		<del>SL-</del>								
<u>SM 40</u>	SL17009G13607	<b>LA</b> Federal	ORRI <u>RT</u>	8/1/1992	<u>5,000</u>	Fieldwood En Off	<u>100%</u>	<u>TERMIN</u>	_	
SI	L <del>19051</del>	SL-LA				₩I				
2	<del>23017</del>	<del>SL-MS</del>				ORRI				
4	<del>42091</del>	<del>SL-TX</del>				<del>ORRI</del>				
4	<del>47000</del>	SL-WV				ORRI				
1	<del>70650</del>	<del>SL-MS</del>								
		<del>SL-</del>								
SM 41	<del>230140</del> G01192	MS Federal	ORRIOP 1	6/1/1962	<u>5,000</u>	Fieldwood En Off	100%	PROD	[1]	
		SL-		2/24/196				PROD (production ceased		
SM 48	<del>230150</del> 00786	MS Federal	ORRI	0	5,000	Fieldwood En	3%	8/16/20)	[1]	
		SL-								
<u>SP 61</u>	<del>231240</del> G01609	MS Federal	ORRI	7/1/1967	<u>5,000</u>	<u>Fieldwood En</u>	<u>19%</u>	<u>UNIT</u>	[6]	

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				Date Le	Le Cur Acres				
Block	Lease	Type	Rights	Eff	(Ac)	<u>Operator</u>	WL	Lease Status	Note <sup>2</sup>
			5		<del>****</del>			SOP extension request	
SS 301	G <del>34428</del> 10794	Federal	<del>WI</del> RT	5/1/1989	<u>5,000</u>	Fieldwood En Off	<u>65%</u>	pending	[1]
								SOP extension request	
<u>SS 301</u>	G <del>34429</del> 10794	Federal	<del>WI</del> <u>OP 1</u>	<u>5/1/1989</u>	<u>5,000</u>	Fieldwood En Off	<u>100%</u>	pending	[1]
<u>SS 79</u>	G <del>36772</del> 15277	Federal	<del>WI</del> <u>RT</u>	<u>8/1/1995</u>	<u>5,000</u>	Fieldwood En Off	<u>33%</u>	<u>PROD</u>	_
<u>SS 79</u>	G <del>36773</del> <u>15277</u>	Federal	<b>WI</b> <u>OP 1</u>	<u>8/1/1995</u>	<u>5,000</u>	Fieldwood En Off	<u>51%</u>	<u>PROD</u>	_
<u>ST 287</u>	G <del>10794</del> 24987	Federal	<del>WI</del> <u>RT</u>	5/1/2003	<u>5,000</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PROD</u>	=
<u>ST 287</u>	G <del>15277</del> 24987	Federal	₩ <u>OP 1</u>	5/1/2003	<u>5,000</u>	Fieldwood En	<u>100%</u>	<u>PROD</u>	_
ST 287	G <mark>02592</mark> 24987	Federal	WIOP 2	5/1/2003	<u>5,000</u>	Fieldwood En	<u>50%</u>	<u>PROD</u>	_
<u>ST 308</u>	<del>00786</del> G21685	Federal	<del>ORRI</del> RT	6/1/2000	<u>5,000</u>	Fieldwood En	<u>100%</u>	<u>PROD</u>	_
ST 308	G <del>01192</del> 21685	Federal	WIOP 1	6/1/2000	<u>5,000</u>	Fieldwood En	<u>100%</u>	<u>PROD</u>	
ST 308	<del>00020</del> G21685	Federal	WIOP 2	6/1/2000	<u>5,000</u>	<u>Fieldwood En</u>	<u>50%</u>	PROD	_
<u>ST 53</u>	G04000	Federal	<del>WI</del> RT	3/1/1979	<u>5,000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>PROD</u>	[1]
ST 53	G <del>21685</del> 04000	Federal	<b>WIOP 1</b>	3/1/1979	<u>5,000</u>	Fieldwood En	<u>50%</u>	<u>PROD</u>	[1]
ST 53	G <del>24987</del> 04000	Federal	WIOP 2	3/1/1979	5,000	Fieldwood En	<u>50%</u>	PROD	[1]
				4/25/194					
<u>ST 67</u>	<del>G36814</del> 00020	Federal	<del>WI</del> CONT	<u>7</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>20%</u>	<u>UNIT</u>	[1]
<u>VR 229</u>	G <del>36021</del> 27070	Federal	<del>WI</del> RT A	<u>5/1/2005</u>	<u>1,250</u>	Fieldwood En Off	<u>50%</u>	<u>PROD</u>	_
<u>VR 229</u>	G <del>35806</del> 27070	Federal	<del>WI</del> RT B	<u>5/1/2005</u>	<u>3,750</u>	Fieldwood En Off	<u>50%</u>	<u>PROD</u>	_
								UNIT (production ceased	
<u>VR 362</u>	G <del>21817</del> 10687	Federal	<del>WI</del> <u>RT</u>	<u>6/1/1989</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>100%</u>	<u>8/22/20)</u>	_
VD 0/0	00707040407		MUOD			E	0004	UNIT (production ceased	
<u>VR 362</u>	G <del>27070</del> 10687	Federal	<del>WI</del> <u>OP</u>	<u>6/1/1989</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>83%</u>	8/22/20)	_
VR 363	G09522	Fodoral	₩IRT	E /1 /1000	<u>5,000</u>	Fieldwood Ep	100%	<u>UNIT (production ceased</u> 8/22/20)	
<u>VR 303</u>	G09522	Federal	<del>***</del> *********************************	<u>5/1/1988</u>	<u>5,000</u>	<u>Fieldwood En</u>	100%	UNIT (production ceased	_
VR 363	G09522	Federal	OP 1	5/1/1988	5,000	Fieldwood En Off	100%	8/22/20)	
<u> </u>	007322	<u>r cucrur</u>	<u>01 1</u>	<u>37 17 1 700</u>	<u>5,000</u>	<u> </u>	10070	UNIT (production ceased	=
VR 363	G09522	Federal	OP 2	5/1/1988	5,000	<u>Fieldwood En</u>	100%	8/22/20)	_
								UNIT (production ceased	
<u>VR 363</u>	<u>G09522</u>	<u>Federal</u>	<u>OP 3</u>	<u>5/1/1988</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>8/22/20)</u>	_
<u>VR 371</u>	G09524	Federal	<del>WI</del> <u>RT</u>	7/1/1988	<u>5,000</u>	Fieldwood En Off	<u>100%</u>	PROD	_
<u>VR 371</u>	G <del>10687</del> 09524	Federal	<del>WI</del> <u>OP</u>	7/1/1988	<u>5,000</u>	Fieldwood En Off	<u>83%</u>	<u>PROD</u>	
				<u>11/1/198</u>					
<u>VR 78</u>	G04421	Federal	<del>WI</del> <u>RT</u>	<u>0</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PROD</u>	_
\	004454		0-	<u>11/1/198</u>			0404	200	
<u>VR 78</u>	<u>G04421</u>	<u>Federal</u>	<u>OP</u>	<u>0</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>81%</u>	<u>PROD</u>	_

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Block	Lease	Type	Rights	<u>Date Le</u> <u>Eff</u>	<u>Le Cur Acres</u> (Ac)	Operator	WI	Lease Status	Note <sup>2</sup>
WD 57, WD 79,	Lease	Туре	Rigitts	<u> </u>	(AC)	<u>Operator</u>	<u> </u>	<u>Lease Status</u>	<u>ivote</u>
<u>WD 80</u>	<u>G01449</u>	<u>Federal</u>	<u>ORRI</u>	5/1/1966	<u>3,125</u>	Fieldwood En Off	<u>3%</u>	<u>UNIT</u>	<u>[7]</u>
				<u>7/17/194</u>					
<u>S/2 WD 67</u>	<u>00179</u>	<u>Federal</u>	<u>RT</u>	<u>8</u>	<u>2,500</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
C /O M/D / 7	00170	Fortered	00.1	7/17/194	0.500		0504	LINUT	[4]
<u>S/2 WD 67</u>	<u>00179</u>	<u>Federal</u>	<u>OP 1</u>	<u>8</u> 7/17/194	<u>2,500</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	[1]
S/2 WD 67	00179	Federal	OP 2	8	2,500	GOM Shelf	25%	UNIT	[1]
<u> </u>	<u>00177</u>	<u>r cacrar</u>	<u>01 2</u>	7/17/194	2,000	<u>oom onen</u>	2070	<u>51411</u>	<u> </u>
S/2 WD 68	<u>00180</u>	<u>Federal</u>	<u>RT</u>	8	<u>1,833</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
				7/17/194					
<u>S/2 WD 68</u>	<u>00180</u>	<u>Federal</u>	<u>OP 1</u>	<u>8</u>	<u>1,833</u>	<u>BP E&amp;P</u>	<u>25%</u>	<u>UNIT</u>	[1]
0.40.1415.40	00400		00.0	7/17/194	4.000	0014.01.15	0504		543
<u>S/2 WD 68</u>	<u>00180</u>	<u>Federal</u>	<u>OP 2</u>	<u>8</u> 7/17/194	<u>1,833</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
WD 69	00181	<u>Federal</u>	RT	8	<u>3,665</u>	GOM Shelf	25%	<u>UNIT</u>	[1]
<u>WD 07</u>	<u>00101</u>	<u>r ederal</u>	<u>IXI</u>	7/17/194	<u>5,005</u>	<u>oow shell</u>	<u>2370</u>	<u>01111</u>	<del>L'-1</del>
WD 69	<u>00181</u>	<u>Federal</u>	<u>OP 1</u>	8	<u>3,665</u>	BP E&P	<u>25%</u>	<u>UNIT</u>	[1]
				7/17/194					
<u>WD 69</u>	<u>00181</u>	<u>Federal</u>	<u>OP 2</u>	<u>8</u>	<u>3,665</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
				7/17/194					
<u>WD 70</u>	<u>00182</u>	<u>Federal</u>	<u>RT</u>	8	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
WD 70	00182	Federal	<u>OP 1</u>	7/17/194 8	5,000	BP E&P	<u>25%</u>	UNIT	[1]
<u> </u>	<u>00182</u>	<u>rederal</u>	<u> </u>	<u>°</u> 7/17/194	<u>5,000</u>	<u>BP E&amp;P</u>	<u>25%</u>	<u>UNI I</u>	
WD 70	00182	Federal	OP 2	8	5,000	GOM Shelf	<u>25%</u>	UNIT	[1]
WD 71	00838	Federal	RT	4/1/1960	5,000	GOM Shelf	25%	UNIT	[1]
WD 71	00838	<u>Federal</u>	<u>OP 1</u>	4/1/1960	5,000	BP E&P	<u>25%</u>	UNIT	[1]
<u>WD 71</u>	00838	<u>Federal</u>	<u>OP 2</u>	4/1/1960	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>UNIT</u>	[1]
				<u>12/1/196</u>					
<u>WD 79, WD 80</u>	<u>G01874</u>	<u>Federal</u>	<u>ORRI</u>	8	<u>3,438</u>	Fieldwood En Off	<u>3%</u>	<u>UNIT</u>	[7]
<u>WD 80</u>	<u>G01989</u>	<u>Federal</u>	<u>ORRI</u>	<u>8/1/1970</u>	<u>1,875</u>	Fieldwood En Off	<u>3%</u>	<u>UNIT</u>	<u>[7]</u>
WD 80	G02136	<u>Federal</u>	<u>ORRI</u>	1/1/1972	<u>938</u>	Fieldwood En Off	3%	UNIT	[7]
<u>WD 94</u> WD 94	<u>00839</u> 00839	<u>Federal</u> <u>Federal</u>	<u>RT</u> OP 1	<u>5/1/1960</u> 5/1/1960	<u>5,000</u> 5,000	GOM Shelf GOM Shelf	25% 25%	<u>PROD</u> PROD	[ <u>1]</u> [1]
<u>VVD 74</u>	00039	<u>i cuci ai</u>	<u>Or I</u>	<u>12/1/1960</u>	5,000	GOW STIELL	25/0	FNOD	
WD 95	G01497	Federal	RT	6	5,000	GOM Shelf	25%	PROD	[1]
				12/1/196	2,200	<u> </u>			L-1
<u>WD 95</u>	<u>G01497</u>	<u>Federal</u>	<u>OP 1</u>	<u>6</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>PROD</u>	[1]

				Date Le	Le Cur Acres				
<u>Block</u>	Lease	Type	Rights	Eff	(Ac)	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	Note <sup>2</sup>
			-	12/1/196					
<u>WD 95</u>	<u>G01497</u>	<u>Federal</u>	<u>OP 2</u>	<u>6</u>	<u>5,000</u>	GOM Shelf	<u>25%</u>	<u>PROD</u>	[1]
				<u>12/1/196</u>					
<u>WD 96</u>	<u>G01498</u>	<u>Federal</u>	<u>RT</u>	<u>6</u>	<u>3,665</u>	GOM Shelf	<u>25%</u>	<u>PROD</u>	[1]
				12/1/196					
<u>WD 96</u>	<u>G01498</u>	<u>Federal</u>	<u>OP 1</u>	6	<u>3,665</u>	BP E&P	<u>25%</u>	<u>PROD</u>	[1]
M/D O/	CO1 400	Fadamal	OD 2	<u>12/1/196</u>	2 // 5	COM Chalf	250/	DDOD	[4]
<u>WD 96</u>	<u>G01498</u> 5749	<u>Federal</u> SL-TX	OP 2 WI	<u>6</u>	<u>3,665</u>	GOM Shelf Fieldwood SD Offshore	<u>25%</u> 100%	<u>PROD</u> UNIT	[1]
<u> </u>	<u>5749</u> 5797	SL-TX	<u>vvi</u> WI	=	<u> </u>	Fieldwood SD Offshore	100% 100%	<u>UNII</u> TERMIN	=
<u>=</u>	<u> 5797</u>	<u>SL-1A</u>	<u>VV I</u>	<u>=</u>	<u> </u>	Tellus Operating Group	100%	<u>  LERIVIII                                 </u>	=
	23017	<u>SL-MS</u>	ORRI			LLC	<u>1%</u>	UNIT	
<u> </u>	<u>24318</u>	SL-IVIS SL-TX	<u> </u>	-	<del>_</del>	Fieldwood Onshore	100%	TERMINATED	-
<u> </u>	24310	<u>JL-1A</u>	<u>VV I</u>	<u> </u>	<u>=</u>	Fieldwood Energy	10070	TERMINATED	-
	<u>106158</u>	SL-TX	WI			Offshore LLC	100%	<u>TERMIN</u>	
<u> </u>	100158	<u>SL-1A</u>	<u>VV I</u>	<u> </u>	<u>=</u>	Fieldwood Energy	100%	<u>  LERIVIII                                 </u>	=
	10/150	OL TV					40004		
	<u>106159</u>	<u>SL-TX</u>	<u>WI</u>	=	<u>=</u>	Offshore LLC	<u>100%</u>	<u>TERMIN</u>	=
						Fieldwood Energy			
<u>=</u>	<u>114921</u>	<u>SL-TX</u>	<u>WI</u>	_	<u> </u>	Offshore LLC	<u>100%</u>	<u>TERMIN</u>	_
<u></u>	<u>170650</u>	<u>SL-MS</u>	<u>ORRI</u>	_		Whiting Oil & Gas	<u>1%</u>	<u>UNIT</u>	_
<u>-</u>	<u>172915</u>	SL-TX	<u>WI</u>	_	<u>-</u>	<u>Fieldwood SD Offshore</u>	<u>100%</u>	ACTIVE	_
<u> </u>	<u>172916</u>	SL-TX	<u>WI</u>	<u>-</u>	<u>=</u>	<u>Fieldwood SD Offshore</u>	<u>100%</u>	<u>ACTIVE</u>	_
<u> </u>	<u>178537</u>	SL-TX	<u>WI</u>	<u> </u>		<u>Fieldwood</u>	<u>100%</u>	TERMINATED	<del>  -</del>
<u> </u>	<u>183756</u>	SL-TX	<u>WI</u>	<u> </u>	<u> </u>	<u>Fieldwood</u>	<u>100%</u>	TERMINATED	=
<u> </u>	<u>185633</u>	SL-TX	<u>WI</u>	=	<u> </u>	<u>Fieldwood Onshore</u>	<u>100%</u>	TERMINATED	=
<u> </u>	<u>186891</u>	SL-TX	<u>WI</u>	=	<u> </u>	<u>Fieldwood Onshore</u>	<u>100%</u>	<u>ACTIVE</u>	=
<u>=</u>	<u>191681</u>	SL-TX	<u>WI</u>	=	<u>=</u>	Fieldwood SD Offshore	<u>100%</u>	<u>ACTIVE</u>	_
<u>-</u>	<u>207398</u>	SL-TX	<u>WI</u>	_	<u>=</u>	<u>Fieldwood</u>	90%	<u>ACTIVE</u>	_
<u>=</u>	<u>227360</u>	SL-TX	<u>WI</u>	=	<u>=</u>	Fieldwood Onshore	<u>74%</u>	ACTIVE	_
Ξ	<u>230140</u>	SL-MS	<u>ORRI</u>	_		Black Jack Oil Co Inc	<u>1%</u>	UNIT	_
<u>=</u>	<u>230150</u>	SL-MS	ORRI	_		Wilcox Energy Co	<u>1%</u>	UNIT	_
<u></u>	<u>231240</u>	SL-MS	ORRI	=	=	Wilcox Energy Co	<u>1%</u>	UNIT	=
<u> </u>	<u>234082</u>	SL-TX	WI	<u> </u>	<u>=</u>	Fieldwood Onshore	100%	<u>TERMINATED</u>	-
<u> </u>	<u>255675</u>	SL-TX	WI	=	<u>=</u>	Fieldwood Onshore	<u>100%</u>	<u>TERMINATED</u>	_
	<u>5752</u>	SL - TX	WI	<u> </u>	<u>=</u>	Fieldwood Onshore	<u>100%</u>	<u>TERMINATED</u>	-
<u>=</u>	<u>140960</u>	SL - TX	WI	=	<u> </u>	Fieldwood SD Offshore	100%	<u>TERMINATED</u>	-
<u> </u>	<u>165888</u>	SL - TX	WI		<u>=</u>	Fieldwood Onshore	<u>100%</u>	<u>TERMINATED</u>	_
<u>=</u>	<u>186892</u>	<u>SL - TX</u>	<u>WI</u>	Ξ.	<u> </u>	<u>Fieldwood Onshore</u>	<u>100%</u>	<u>TERMINATED</u>	_

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				<u>Date Le</u>	Le Cur Acres				
<u>Block</u>	Lease	Туре	Rights	<u>Eff</u>	<u>(Ac)</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	Note <sup>2</sup>
<u>=</u>	<u>176012</u>	<u>SL - TX</u>	<u>WI</u>	<u>=</u>	<u>-</u>	Fieldwood Onshore	<u>100%</u>	<u>TERMINATED</u>	_
_	<u>179673</u>	<u>SL - TX</u>	<u>WI</u>	_	-	Fieldwood Onshore	<u>100%</u>	<u>TERMINATED</u>	_
_	<u>188919</u>	<u>SL - TX</u>	<u>WI</u>	_	-	Fieldwood Onshore	<u>100%</u>	<u>TERMINATED</u>	_
_	<u>188921</u>	<u>SL - TX</u>	<u>WI</u>	_	-	Fieldwood Onshore	<u>100%</u>	<u>TERMINATED</u>	_
_	<u>269151</u>	<u>SL - TX</u>	<u>WI</u>	_	-	Fieldwood Onshore	<u>100%</u>	<u>TERMINATED</u>	_

# Credit Bid Purchaser ROW

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	<u>REC</u> <u>AREA</u>	REC BLOCK	REC NAME	SIZE	PRODUCT	<u>STATUS</u>	ROW NUMBER	<u>FW</u> <u>LEASE</u>	NOTE <sup>1</sup>
<u>20200</u>	Fieldwood Energy, LLC	<u>GC</u>	<u>39</u>	K2 SUTA	<u>GC</u>	<u>40</u>	K1 SUTA	<u>5</u>	<u>UBEH</u>	<u>Active</u>	<u>G29427</u>	<u>G34966</u>	_
<u>20202</u>	Fieldwood Energy, LLC	<u>GC</u>	<u>40</u>	K1 PLET	<u>ST</u>	<u>308</u>	<u>A</u>	<u>8</u>	<u>BLKO</u>	<u>Proposed</u>	<u>G29427</u>	<u>G34966</u>	_
<u>20203</u>	Fieldwood Energy, LLC	<u>GC</u>	<u>40</u>	K1 PLET	<u>ST</u>	<u>308</u>	Start Up Flange	<u>12</u>	<u>CSNG</u>	Proposed	<u>G29427</u>	<u>G34966</u>	=
<u>8255</u>	Fieldwood Energy Offshore LLC	<u>GC</u>	<u>65</u>	A	<u>GC</u>	<u>19</u>	A	<u>12</u>	OIL	Out of Service	<u>G09349</u>	<u>G05889</u>	=
<u>11260</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>GC</u>	<u>65</u>	<u>A</u>	<u>GC</u>	<u>19</u>	A	<u>16</u>	OIL	Out of Service	<u>G17685</u>	<u>G05889</u>	=
<u>20195</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>GC</u>	<u>65</u>	A	<u>GC</u>	<u>200</u>	<u>SUTA</u>	<u>3</u>	<u>UMB</u>	Proposed	<u>G29424</u>	<u>G12209</u>	=
<u>20221</u>	Fieldwood Energy Offshore LLC	<u>GC</u>	<u>156</u>	Mid-Line PLET A-1	<u>GC</u>	<u>156</u>	Md-Line PLET A-2	8	BLKO	Proposed	<u>G29417</u>	<u>G12209</u>	=
<u>20197</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>GC</u>	<u>156</u>	PLET 2	<u>GC</u>	<u>156</u>	A-2 PLET	<u>8</u>	BLKO	Out of Service	<u>G28820</u>	<u>G12209</u>	=
<u>20155</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>GC</u>	<u>156</u>	Mid-Lne PLET A-2	<u>GC</u>	<u>65</u>	A	<u>8</u>	BLKO	Out of Service	<u>G29417</u>	<u>G12209</u>	=
<u>20183</u>	Fieldwood Energy Offshore LLC	<u>GC</u>	<u>200</u>	<u>SUTA</u>	<u>GC</u>	<u>244</u>	TROIKA SUTA	<u>5</u>	<u>UMB</u>	Proposed	<u>G29420</u>	<u>G11043</u>	=
<u>11393</u>	Fieldwood Energy, LLC	<u>GC</u>	<u>200</u>	<u>SS</u> <u>Manifold</u>	<u>GC</u>	<u>65</u>	<u>A</u>	<u>10</u>	<u>BLKO</u>	Out of Service	<u>G17737</u>	<u>G12210</u>	=
<u>11394</u>	Fieldwood Energy, LLC	<u>GC</u>	<u>200</u>	SSMANIF O	<u>GC</u>	<u>65</u>	<u>A</u>	<u>24</u>	<u>CSNG</u>	Out of Service	<u>G17737</u>	<u>G12210</u>	=
<u>11395</u>	Fieldwood Energy, LLC	<u>GC</u>	<u>200</u>	SSMANIF O	<u>GC</u>	<u>65</u>	<u>A</u>	<u>5</u>	<u>UMB</u>	Out of Service	<u>G17737</u>	<u>G12210</u>	=
<u>11396</u>	Fieldwood Energy, LLC	<u>GC</u>	<u>200</u>	SSMANIF O	<u>GC</u>	<u>65</u>	A	<u>10</u>	BLKG	Out of Service	<u>G17738</u>	<u>G12210</u>	=
<u>11397</u>	Fieldwood Energy, LLC	<u>GC</u>	<u>200</u>	SSMANIF O	<u>GC</u>	<u>65</u>	<u>A</u>	<u>24</u>	<u>CSNG</u>	Out of Service	<u>G17738</u>	<u>G12210</u>	=

<sup>[1]</sup> FWE I is to obtain 75% of the Debtors' interests in Segment 9084, 50% of the Debtors' interest in Segments 4647 and 5890 and 79.666% of the Debtors' interest in Segment 17265, and the Credit Bid Purchaser is to obtain the Debtors' remaining interests in those four pipeline segments.

SEGMENT NUMBER	COMPANY NAME	<u>ORG</u> <u>AREA</u>	<u>ORG</u> <u>BLOCK</u>	<u>ORG</u> <u>NAME</u>	<u>REC</u> <u>AREA</u>	<u>REC</u> <u>BLOCK</u>	<u>REC</u> <u>NAME</u>	<u>SIZE</u>	PRODUCT	<u>STATUS</u>	<u>ROW</u> <u>NUMBER</u>	<u>FW</u> <u>LEASE</u>	NOTE <sup>1</sup>
<u>11410</u>	Fieldwood Energy, LLC	<u>GC</u>	<u>200</u>	SSMANIF O	<u>GC</u>	<u>65</u>	<u>A</u>	<u>5</u>	<u>UMB</u>	Out of Service	<u>G17738</u>	<u>G12210</u>	=
<u>11959</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>GC</u>	<u>200</u>	SSMANIF O	<u>GC</u>	<u>65</u>	<u>A</u>	<u>2</u>	<u>UMB</u>	Out of Service	<u>G17737</u>	<u>G12210</u>	=
<u>12141</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>GC</u>	<u>200</u>	SSMANIF O	<u>GC</u>	<u>65</u>	A	<u>5</u>	<u>UMB</u>	Out of Service	<u>G17738</u>	<u>G12210</u>	=
<u>20196</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>GC</u>	<u>200</u>	PLET-1	<u>GC</u>	<u>156</u>	PLET-2	8	BLKO	<u>Proposed</u>	<u>G29425</u>	<u>G12210</u>	=
<u>20222</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>GC</u>	<u>244</u>	PLEM A	<u>GC</u>	<u>156</u>	Mid-Line PLET A-1	<u>8</u>	<u>BLKO</u>	Proposed	<u>G28809</u>	<u>G11043</u>	=
9084	GOM Shelf, LLC	<u>GI</u>	<u>43</u>	<u>AS</u>	GL	<u>19</u>	<u>F/S</u>	<u>10</u>	OIL	<u>Active</u>	<u>G12304</u>	00175	[1]
<u>19097</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>698</u>	RGL PLET  1	<u>MC</u>	<u>736</u>	<u>A</u> <u>Thunderh</u> <u>awk</u>	<u>8</u>	BLKO	Out of Service	<u>G29295</u>	G28022	=
<u>19149</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>698</u>	RGL PLET  1	<u>MC</u>	<u>736</u>	A Thunderh awk	<u>8</u>	<u>BLKO</u>	Out of Service	<u>G29295</u>	G28022	=
<u>19296</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>698</u>	RGL PLET  1	<u>MC</u>	<u>736</u>	<u>A</u> <u>Thunderh</u> <u>awk</u>	<u>12</u>	<u>CSNG</u>	Out of Service	<u>G29294</u>	<u>G28022</u>	=
<u>19364</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>698</u>	RGL PLET  1	<u>MC</u>	<u>736</u>	A	<u>12</u>	<u>CSNG</u>	Out of Service	<u>G29295</u>	<u>G28022</u>	=
<u>19362</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>724</u>	Gulfstar 1 Spar	<u>MC</u>	<u>948</u>	<u>UTA1</u>	8	<u>UMB</u>	Out of Service	<u>G29287</u>	<u>G28030</u>	=
<u>19334</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>736</u>	<u>A</u> <u>Thunderh</u> <u>awk</u>	<u>MC</u>	<u>692</u>	<u>SUTA</u>	<u>5</u>	<u>UMBH</u>	Out of Service	<u>G29299</u>	<u>G28022</u>	=
<u>19283</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>736</u>	<u>A</u> <u>Thunderh</u> <u>awk</u>	<u>MC</u>	<u>698</u>	BBD SUTA	<u>6</u>	<u>UMB</u>	Out of Service	<u>G29295</u>	<u>G28022</u>	=
<u>19297</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>736</u>	<u>A</u> <u>Thunderh</u> <u>awk</u>	<u>MC</u>	<u>692</u>	North Plet	<u>1</u>	<u>LIFT</u>	Out of Service	<u>G29299</u>	<u>G28022</u>	=
<u>19282</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>736</u>	<u>A</u> <u>Thunderh</u> <u>awk</u>	<u>MC</u>	<u>782</u>	<u>Dan 1</u> <u>STUA 1</u>	<u>6</u>	<u>UBEH</u>	Out of Service	<u>G29294</u>	<u>G33757</u>	=
<u>19154</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>948</u>	PLET NPL3 HUB	<u>MC</u>	<u>724</u>	Gulfstar 1 SPAR	<u>8</u>	<u>BLKO</u>	Out of Service	<u>G28736</u>	<u>G28030</u>	=
<u>19155</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>948</u>	PLET SPL2 HUB	<u>MC</u>	<u>724</u>	Gulfstar 1 SPAR	<u>8</u>	BLKO	Out of Service	<u>G29287</u>	<u>G28030</u>	=
<u>19365</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>948</u>	<u>PLET</u>	<u>MC</u>	<u>767</u>	ILS NPL1	<u>12</u>	<u>CSNG</u>	Out of	<u>G28736</u>	<u>G28030</u>	_

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SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME NPL3 HUB	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS Service	ROW NUMBER	<u>FW</u> <u>LEASE</u>	NOTE <sup>1</sup>
<u>19374</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>948</u>	PLET NPL3 HUB	<u>MC</u>	<u>948</u>	PLET SPL2 HUB	<u>8</u>	<u>BLKO</u>	Out of Service	<u>G28736</u>	<u>G28030</u>	=
<u>19432</u>	Fieldwood Energy, LLC	<u>MC</u>	<u>948</u>	PLET SPL2	<u>MC</u>	<u>768</u>	ILS SPL1	<u>12</u>	<u>CSNG</u>	Out of Service	<u>G29287</u>	<u>G28030</u>	=
<u>14292</u>	Fieldwood Energy, LLC	<u>SM</u>	<u>40</u>	<u>JA</u>	<u>SM</u>	<u>40</u>	<u>10"SSTI</u>	<u>6</u>	OIL	Out of Service	<u>G28816</u>	<u>G13607</u>	=
<u>14293</u>	Fieldwood Energy, LLC	<u>SM</u>	<u>40</u>	<u>B</u>	<u>SM</u>	<u>40</u>	<u>JA</u>	<u>6</u>	<u>BLKO</u>	Out of Service	<u>G28817</u>	<u>G13607</u>	=
<u>14294</u>	Fieldwood Energy, LLC	<u>SM</u>	<u>40</u>	<u>B</u>	<u>SM</u>	<u>40</u>	<u>JA</u>	<u>6</u>	<u>BLKO</u>	Out of Service	<u>G28818</u>	<u>G13607</u>	=
<u>14295</u>	Fieldwood Energy, LLC	<u>SM</u>	<u>40</u>	<u>JA</u>	<u>SM</u>	<u>40</u>	₿	<u>2</u>	<u>LIFT</u>	Out of Service	<u>G28819</u>	<u>G13607</u>	=
<u>4647</u>	Fieldwood Energy, LLC	<u>SM</u>	<u>149</u>	<u>6"SSTI</u>	<u>SM</u>	<u>132</u>	<u>B</u>	<u>6</u>	<u>BLKO</u>	Out of Service	<u>G03432</u>	<u>G02592</u>	<u>[1]</u>
<u>13736</u>	Fieldwood Energy, LLC	<u>SS</u>	<u>79</u>	<u>#2</u>	<u>SS</u>	<u>80</u>	≜	<u>4</u>	<u>BLKO</u>	Out of Service	<u>G23712</u>	<u>G15277</u>	=
<u>13737</u>	Fieldwood Energy, LLC	<u>SS</u>	<u>79</u>	<u>#2</u>	<u>SS</u>	<u>80</u>	≜	<u>4</u>	<u>BLKO</u>	Out of Service	<u>G23713</u>	<u>G15277</u>	=
<u>8204</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>SS</u>	<u>80</u>	<u>A</u>	<u>EI</u>	<u>125</u>	<u>30 SSTI</u>	<u>6</u>	<u>G/C</u>	Out of Service	<u>G09330</u>	<u>G15277</u>	=
<u>11050</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>SS</u>	<u>301</u>	<u>A</u>	<u>SS</u>	<u>300</u>	<u>B</u>	<u>8</u>	<u>BLKO</u>	Out of Service	<u>G16055</u>	<u>G10794</u>	=
<u>5890</u>	Fieldwood Energy, LLC	<u>ST</u>	<u>53</u>	<u>A</u>	<u>ST</u>	<u>52</u>	A	<u>6</u>	OIL	Out of Service	<u>G09319</u>	<u>G04000</u>	<u>[1]</u>
<u>17265</u>	Fieldwood Energy, LLC	<u>ST</u>	<u>68</u>	<u>Caisson</u> <u>No. 1</u>	<u>ST</u>	<u>53</u>	A	<u>6</u>	BLKO	Out of Service	<u>G28385</u>	<u>G04000</u>	<u>[1]</u>
<u>20278</u>	<u>Fieldwood Energy, LLC</u>	<u>ST</u>	<u>308</u>	<u>A</u>	<u>GC</u>	<u>39</u>	K2 SUTA	<u>5</u>	<u>UBEH</u>	<u>Proposed</u>	<u>G29427</u>	<u>G34966</u>	_
<u>10675</u>	Bandon Oil and Gas, LP	<u>VR</u>	<u>371</u>	<u>A</u>	<u>VR</u>	<u>350</u>	<u>08 SSTI</u>	<u>6</u>	<u>OIL</u>	Out of Service	<u>G15047</u>	<u>G09524</u>	=

# Credit Bid Purchaser RUE

	<u>Area</u>	Bloc No.	<u>Structure</u>	Complex ID No.	Authority No.	FW Lease	<u>Operator</u>	<u>Approval</u> <u>Date</u>	Associated Assets	Note <sup>1</sup>
ļ	<u>MC</u>	<u>736</u>	A (Thunder Hawk)	<u>2045</u>	<u>G30354</u>	<u>G28022</u>	Fieldwood Energy LLC	07/03/18	MC 698 001, MC 734 SS002, SS004, SS005, SS006, MC 782 001 & 002	=
	<u>SM</u>	<u>40</u>	<u>B</u>	<u>1266</u>	<u>G30342</u>	<u>G13607</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>06/21/18</u>	SM 41 B2, B3, B4, B6 & SM 40 B5	
	<u>SM</u>	<u>40</u>	<u>JA</u>	<u>27017</u>	<u>G30352</u>	<u>G13607</u>	Fieldwood Energy Offsh	=	SM 41 B PF and wells	
	<u>SS</u>	<u>80</u>	A	<u>23548</u>	<u>G30201</u>	<u>G15277</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	02/07/13	<u>SS 79 A002</u>	=
	<u>ST</u>	<u>68</u>	<u>CAISS. #1</u>	<u>24108</u>	<u>G30267</u>	<u>00020</u>	Fieldwood Energy LLC	03/09/18	<u>ST 67 #6</u>	[1]

<sup>[1]</sup> RUE services leases included on both the Credit Bid Purchaser and FWE I schedules. RUE only assignable to one entity and are assigned to entity with operatorship. Expenditures will be shared based on serviced lease ownership.

Summary report:								
Litera® Change-Pro for Word 10.8.2.11 Document comparison done on								
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Add	195							
<del>Delete</del>	188							
Move From	0							
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Table Insert	901							
Table Delete	14							
Table moves to	0							
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Embedded Graphics (Visio, ChemDraw, Images etc.)	0							
Embedded Excel	0							
Format changes	0							
Total Changes:	1298							

# Exhibit D

Blackline of Leases, Rights of Way and Rights of Use and Easement Related to FWE I Oil & Gas Lease Interests

## Leases Related to FWE I Oil & Gas Lease Interests<sup>1</sup>

				<u>Date Le</u>	<u>Le Cur</u>			Lease	
<u>Block</u>	Lease	Type	Rights	<u>Eff</u>	<u>Acres</u>	<u>Operator</u>	<u>WL</u>	<u>Status</u>	Note <sup>2</sup>
<u>BA 491</u>	G06069	Federal	<del>WI</del> <u>RT</u>	10/1/1983	<u>5,760</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	_
BA A105	G01757	Federal	₩I <u>RT</u>	7/1/1968	5,760	Fieldwood En	12.5%	<u>PROD</u>	[4]
<u>BA A-105</u>	<u>G01757</u>	<u>Federal</u>	<u>RT_A</u>	7/1/1968	<u>5,760</u>	<u>Fieldwood En</u>	<u>12.5%</u>	<u>PROD</u>	<u>[4]</u>
BA A133	G02665	Federal	<del>WI</del> <u>OP</u>	7/1/1974	<u>5,760</u>	GOM Shelf	<u>12.5%</u>	<u>PROD</u>	<u>[1],</u> [4]
BA A-133	<u>G02665</u>	<u>Federal</u>	<u></u>	7/1/1974	<u>5,760</u>	GOM Shelf	<u>25.0%</u>	<u>PROD</u>	[1]. [4]
<u>BA A19</u>	<u>G33399</u>	<u>Federal</u>	<u>RI</u>	<u>1/1/2010</u>	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	=
<u>BA A47</u>	<u>G03940</u>	<u>Federal</u>	<u>RT</u>	<u>3/1/1979</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>33.3%</u>	<u>TERMIN</u>	=
<u>BA A47</u>	<u>G03940</u>	<u>Federal</u>	<u>OP</u>	<u>3/1/1979</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=
<u>BA A69</u>	<u>G32733</u>	<u>Federal</u>	<u>RT</u>	11/1/2008	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	=
<u>BS 39</u>	<u>G33683</u>	<u>Federal</u>	<u>RT</u>	<u>7/1/2010</u>	<u>1,237</u>	Petsec En	<u>18.8%</u>	<u>RELINO</u>	=
<u>BS 41</u>	G21142	Federal	WIOP 2	5/1/1999	4,995	Fieldwood En Off	13.1%	<u>TERMIN</u>	[3]
<u>BS 41</u>	<u>G21142</u>	<u>Federal</u>	<u>Contractual</u>	5/1/1999	<u>4,995</u>	<u>Fieldwood En Off</u>	<u>TBD</u>	<u>TERMIN</u>	<u>[3]</u>
<u>BS 42</u>	<u>G33684</u>	<u>Federal</u>	<u>RI</u>	7/1/2010	<u>4,552</u>	Apache Shelf Exp	<u>37.5%</u>	<u>RELINO</u>	_
<u>CA 42</u>	G32267	Federal	₩ <u>OP 1</u>	7/1/2008	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>RELINO</u>	=
CA 43	G32268	Federal	<b>WIOP 1</b>	7/1/2008	5,000	Fieldwood En	50.0%	PROD	_
<u>CS 71</u>	<u>SL06618</u>	<u>SL-LA</u>	<u>ORRI</u>	=	=	를	5.2%	=	_
<u>CS_71</u>	<u>SL12503</u>	<u>SL-LA</u>	<u>ORRI</u>	=	=	=	0.6%	<u>TERMIN</u>	_
DD 253	G <del>01440</del> 10426	Federal	₩I <u>RT</u>	6/1/1990	<u>5,760</u>	Apache Shelf Exp	100.0%	<u>EXPIR</u>	_
DD 297	<u>G10427</u>	<u>Federal</u>	<u>RI</u>	6/1/1990	<u>5,760</u>	Apache Shelf Exp	100.0%	<u>EXPIR</u>	
EB 128	<u>G34034</u>	<u>Federal</u>	<u>RT</u>	4/1/2012	<u>165</u>	Apache Shelf Exp	100.0%	<u>RELINO</u>	_
EB 172	G34035	Federal	RI	4/1/2012	5,760	Apache Shelf Exp	100.0%	RELINO	_

<sup>&</sup>lt;sup>1</sup>The Debtors reserve the right to amend, modify, or supplement this schedule in accordance with the terms of the Plan and subject to any consent rights under the Restructuring Support Agreement.

KEY: Key: RT = Record Title; OP = Operating Rights; ORRI = Overriding Royalty Interest; CONT = Contractual; OPRTS = Operating Rights; WI = Working Interest WEIL:1978774764445327.0005
WEIL:19777755952465327.0005

<sup>[1]</sup> Represents leases owned by GOM Shelf LLC.

<sup>[2]</sup> Represents leases in which FWE L is to acquire solely the right, title and interest acquired by FWE from Apache; the Credit Bid Purchaser will acquire the Debtors' remaining right, title and interest in such leases. As to all remaining leases on this schedule (except the leases referenced in foonotes [3]-[5] below), FWE L is to obtain all of FWE's right, title and interest in such leases.

<sup>[3]</sup> Represents leases in which FWE L is to acquire solely the right, title and interest acquired by FWE from Apache. FWE III will acquire the Debtors' remaining right, title and interest in such leases.

<sup>[4]</sup> Represents leases in which FWE L is to acquire solely the right, title and interest acquired by FWE from Apache. The Debtors' remaining right, title and interest in such leases are to be abandoned.

<sup>[5]</sup> FWE L is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in the lease are to be abandoned.

				Date Le	Le Cur			Lease	
Block	Lease	Type	Rights	Eff	Acres	Operator	WL	Status	Note <sup>2</sup>
EC 12	G34220	Federal	RI	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	
EC 14	G13572	Federal	RI	7/1/1992	2,544	Fieldwood En	100.0%	TERMIN	_
EC 171	G34228	Federal	RI	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	_
EC 172	G17858	Federal	RI	7/1/1997	5,000	Fieldwood En	100.0%	TERMIN	_
EC 178	G34229	Federal	RI	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	_
EC 179	G34230	Federal	RI	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	_
EC 185	G34796	Federal	RI	6/1/2013	5,000	Fieldwood En	100.0%	RELINO	_
		<del>SL - LA</del> SL-							
EC_2	SL16473	LA ===	WI	7/13/1999	148	Apache	89.1%	RELINO	_
		<del>SL - LA</del> SL-							_
EC 2	SL16475	LA ===	WI	7/19/1999	135	Apache	89.1%	ACTIVE	_
		SL - LASL-							_
EC_2	SL18121	LA ===	WI	5/12/2004	220	Fieldwood	50.0%	ACTIVE	_
FC 222	G02037	Federal	<u>OP 1</u>	2/1/1971	5,000	Talos	17.9%	TERMIN	_
FC 222	G02037	Federal	OP 2	2/1/1971	5,000	Talos	17.9%	TERMIN	_
EC 229	G34232	<u>Federal</u>	RI	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	_
EC 230	<u>G34233</u>	<u>Federal</u>	<u>RI</u>	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	=
EC 24	<u>G04098</u>	<u>Federal</u>	<u>RT</u>	10/1/1979	5,000	Apex O&G	<u>18.0%</u>	TERMIN	_
EC 24	<u>G04098</u>	<u>Federal</u>	<u>OP 2</u>	10/1/1979	5,000	Apex O&G	31.3%	TERMIN	=
EC 24	<u>G04098</u>	<u>Federal</u>	<u>OP 3</u>	10/1/1979	<u>5,000</u>	Apex O&G	<u>30.3%</u>	<u>TERMIN</u>	=
EC 242	<u>G34234</u>	<u>Federal</u>	<u>RI</u>	10/1/2012	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
EC 243	<u>G34235</u>	<u>Federal</u>	<u>RT</u>	10/1/2012	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
EC 261	<u>G00971</u>	<u>Federal</u>	<u>RI</u>	6/1/1962	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=
EC 263	<u>G33072</u>	<u>Federal</u>	<u>RI</u>	6/1/2009	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	=
EC 264	<u>G01880</u>	<u>Federal</u>	RI	3/1/1969	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=
<u>FC 265</u>	G00972	Federal	<del>WI</del> RT	6/1/1962	<u>5,000</u>	Fieldwood En	50.0%	RELINO	=
EC 270	<u>G02045</u>	<u>Federal</u>	<u>RT</u>	<u>1/1/1971</u>	2,500	<u>Apache</u>	<u>70.0%</u>	<u>TERMIN</u>	=
EC 278	G00974	Federal	<del>WI</del> RT	6/1/1962	5,000	Fieldwood En	50.0%	TERMIN	_
EC 292	G34237	Federal	RI	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	_
EC 293	<u>G34238</u>	<u>Federal</u>	RI	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	=
EC 294	<u>G34239</u>	<u>Federal</u>	RI	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	
EC 310	G34240	<u>Federal</u>	RI	11/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	
EC 328	<u>G10638</u>	<u>Federal</u>	<u>RT</u>	5/1/1989	<u>5,000</u>	Arena Off	<u>100.0%</u>	<u>PROD</u>	=
EC 33	<u>G01972</u>	<u>Federal</u>	<u>OP</u>	9/1/1970	<u>1,250</u>	<u>Merit En</u>	<u>15.6%</u>	<u>TERMIN</u>	_
EC 335	<u>G02439</u>	<u>Federal</u>	<u>OP</u>	8/1/1973	<u>5,000</u>	Energy XXI GOM	<u>14.0%</u>	<u>TERMIN</u>	
EC 338	G02063	Federal	₩I <u>RT</u>	<u>2/1/1971</u>	<u>5,000</u>	Anadarko US Off	<u>15.7%</u>	<u>PROD</u>	=
EC 37	G25933	Federal	<del>WI</del> RT	5/1/2004	<u>2,608</u>	<u>Probe Res US</u>	<u>100.0%</u>	<u>TERMIN</u>	=
EC 370	G <del>13572</del> 33073	Federal	<del>WI</del> <u>RT</u>	6/1/2009	5,000	Apache Shelf Exp	100.0%	EXPIR	_

				<u>Date Le</u>	<u>Le Cur</u>			<u>Lease</u>	
<u>Block</u>	Lease	Type	Rights	<u>Eff</u>	Acres	<u>Operator</u>	<u>WL</u>	Status	Note <sup>2</sup>
EC 71	<del>00049</del> G13576	Federal	₩ <u>RT</u>	9/1/1992	<u>5,000</u>	EC Off Prop	100.0%	<u>SOP</u>	4 = 1
EC 9/14	<del>00050</del> G01440	Federal	₩ <u>RT</u>	4/1/1966	<u>3,152</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	_
EC 9/14	<del>00051</del> G01440	Federal	₩ <u>OP 1</u>	4/1/1966	<u>3,152</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	=
<u>EL 10</u>	<del>00052</del> <u>G23851</u>	Federal	₩ <u>RT</u>	7/1/2002	2,303	Contango Op	50.0%	<u>PROD</u>	_
<u>EL 10</u>	G <del>01220</del> 23851	Federal	WIOP 2	7/1/2002	2,303	Contango Op	50.0%	PROD	_
EL 105	<del>G03152</del> 00797	Federal	<del>WI</del> RT	5/1/1960	5,000	Fieldwood En	100.0%	TERMIN	_
El 106	<del>00438</del> G17966	Federal	<del>WI</del> RT A	7/1/1997	5,000	Apache	50.0%	TERMIN	=
EL 106	G <del>03782</del> 17966	Federal	<del>WI</del> RT B	7/1/1997	5,000	Apache	100.0%	TERMIN	_
EL 107	G <del>13622</del> 15241	Federal	<del>WI</del> RT	9/1/1995	5,000	Apache	<u>75.0%</u>	TERMIN	=
El 108	G <del>10736</del> 03811	Federal	WIOP 1	6/1/1978	5,000	Fieldwood En	60.0%	TERMIN	_
EL 108	G <del>05502</del> 03811	Federal	<del>WI</del> RT A	6/1/1978	5,000	Fieldwood En	60.0%	TERMIN	_
El 108	G <del>05503</del> 03811	Federal	₩I <u>RT B</u>	6/1/1978	5,000	Fieldwood En	71.3%	TERMIN	_
EL 116	G <del>05550</del> 34292	Federal	<del>WI</del> RT	9/1/2012	5,000	Apache Shelf Exp	100.0%	EXPIR	_
EL 117	G <del>33646</del> 34293	Federal	<del>WI</del> RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	_
El 118	G <del>05504</del> 15242	Federal	ORRIRT A	7/1/1995	5,000	Black Elk En Off Op	25.0%	TERMIN	_
El 118	G <del>05504</del> 15242	Federal	<del>WI</del> RT B	7/1/1995	5,000	Fieldwood En	75.0%	TERMIN	_
<u>EL 119</u>	00049	<u>Federal</u>	<u>RT A</u>	8/28/1945	5,000	<u>Fieldwood En</u>	50.0%	PROD	
<u>El 119</u>	<u>00049</u>	<u>Federal</u>	<u>RT B</u>	8/28/1945	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>EL 120</u>	<u>00050</u>	<u>Federal</u>	<u>RT</u>	8/28/1945	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	PROD	_
<u>El 125</u>	<u>00051</u>	<u>Federal</u>	<u>RT</u>	8/28/1945	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>OPERNS</u>	
EL 126	00052	<u>Federal</u>	RI	8/28/1945	5,000	<u>Fieldwood En</u>	100.0%	PROD	=
<u>FI 126</u>	00052	<u>Federal</u>	<u>OP</u>	8/28/1945	5,000	Fieldwood En	75.0%	PROD	
<u>EL 128</u>	G <mark>02110</mark> 34294	Federal	<del>WI</del> RT	<u>10/1/2012</u>	<u>3,427</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>EL 131</u>	G <mark>02112</mark> 33625	Federal	₩ <u>RT</u>	<u>6/1/2010</u>	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>EL 132</u>	G <mark>02912</mark> 33626	Federal	<del>WI</del> <u>RT</u>	<u>6/1/2010</u>	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>EL 135</u>	G <mark>05040</mark> 34296	Federal	<del>WI</del> <u>RT</u>	10/1/2012	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>EL 136</u>	G <del>24912</del> 03152	Federal	<del>WI</del> <u>RT</u>	<u>7/1/1975</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	
<u>EL 156</u>	G <del>02115</del> 16353	Federal	<del>WI</del> <u>OP</u>	<u>6/1/1996</u>	<u>5,000</u>	Black Elk En Off Op	50.0%	<u>TERMIN</u>	=
<u>EL 158</u>	G <del>02317</del> 01220	Federal	₩ <u>RT</u>	<u>6/1/1962</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>EL 173</u>	G <del>15263</del> 13622	Federal	<del>WI</del> <u>RT</u>	<u>7/1/1992</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>EL 174</u>	G <del>03332</del> 03782	Federal	₩ <u>RT</u>	<u>6/1/1978</u>	<u>5,000</u>	<u>Arena Off</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>EL 174</u>	G <del>10752</del> 03782	Federal	<del>WI</del> <u>OP</u>	<u>6/1/1978</u>	<u>5,000</u>	<u>Arena Off</u>	30.0%	<u>PROD</u>	_
<u>EL 175</u>	<u>00438</u>	<u>Federal</u>	<u>OP 1</u>	<u>12/1/1954</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>PROD</u>	[4]
<u>EL 187</u>	G <del>3332</del> 10736	Federal	ORRI <u>RT</u>	7/1/1989	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>FI 188</u>	00443	<u>Federal</u>	RT	1/1/1955	5,000	<u>Apache</u>	100.0%	TERMIN	=
<u>EL 189</u>	00423	<u>Federal</u>	<u>RI</u>	12/1/1954	<u>3,750</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=

				Date Le	Le Cur			Lease	
Block	Lease	Type	Rights	<u>Eff</u>	Acres	<u>Operator</u>	<u>WL</u>	Status	Note <sup>2</sup>
<u>EL 196</u>	<u>00802</u>	<u>Federal</u>	<u>RT</u>	<u>5/1/1960</u>	<u>3,516</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>RELINO</u>	=
<u>EL 196</u>	00802	<u>Federal</u>	<u>OP</u>	<u>5/1/1960</u>	<u>3,516</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>RELINO</u>	=
<u>El 196</u>	G <del>02319</del> 13821	Federal	WIOP 2	5/1/1960	<u>1,484</u>	Arena Off	100.0%	<u>RELINO</u>	_
El 196	G <del>14482</del> 13821	Federal	WIOP 4	5/1/1960	1,484	Arena Off	100.0%	RELINO	_
EL 20	G <del>21647</del> 34286	Federal	<del>WI</del> RT	10/1/2012	3,582	Castex Off	50.0%	RELINO	=
EL 207	G <del>02324</del> 34301	Federal	₩IRT	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	_
EL 208	00577	<u>Federal</u>	<u>OP</u>	9/1/1955	2,500	ANKOR En	100.0%	PROD	_
EL 211	G <mark>03783</mark> 05502	Federal	<del>WI</del> RT B	7/1/1983	5,000	Fieldwood En	66.7%	UNIT	_
EL 211	<del>00479</del> G05502	Federal	₩IOP	7/1/1983	5,000	Chevron USA	66.7%	UNIT	_
EL 212	G <del>23851</del> 05503	Federal	WIRT B	7/1/1983	5,000	Fieldwood En	66.7%	UNIT	_
EL 212	G <del>17966</del> 05503	Federal	₩IOP	7/1/1983	5,000	Chevron USA	66.7%	UNIT	_
EL 216	<del>00423</del> G34303	Federal	₩IRT	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	
EL 217	<del>00443</del> G00978	Federal	₩IRT	5/1/1962	5.000	Arena Off	25.0%	RELINO	
EL 224	G05504	Federal	ORRI	7/1/1983	5,000	Castex Off	10.0%	PROD	
EL 224	G05504	Federal	RI	7/1/1983	5,000	Castex Off	100.0%	PROD	_
EL 227	00809	Federal	₩IRT	5/1/1960	5,000	Arena Off	50.0%	RELINO	_
EL 227	G <del>00978</del> 36745	Federal	<del>WI</del> ORRI	11/1/2019	5,000	Arena Off	6.25%	PRIMRY	_
El 227	G36745	Federal	ORRI	11/1/2019	5,000	Arena Off	4.17%	PRIMRY	_
EL 246	00810	Federal	WIOP 1	5/1/1960	5,000	Fieldwood En	25.0%	UNIT	_
El 246	<u>00810</u>	<u>Federal</u>	<u>OP 2</u>	5/1/1960	5,000	Fieldwood En	75.0%	UNIT	_
<u>EL 246</u>	<u>00810</u>	<u>Federal</u>	<u>RT</u>	5/1/1960	<u>5,000</u>	Fieldwood En	<u>75.0%</u>	<u>UNIT</u>	_
<u>EL 246</u>	00810	Federal	ORRI	<u>5/1/1960</u>	<u>5,000</u>	Sanare En Part	<u>6.3%</u>	<u>UNIT</u>	=
<u>EL 255</u>	G01958	Federal	<del>WI</del> <u>RT</u>	<u>1/1/1970</u>	<u>2,500</u>	<u>Cox Op</u>	2.0%	<u>PROD</u>	=
<u>EL 255</u>	G <mark>02601</mark> 01958	Federal	₩ <u>OP 3</u>	<u>1/1/1970</u>	<u>2,500</u>	<u>Cox Op</u>	<u>77.2%</u>	<u>PROD</u>	_
<u>EL 255</u>	<del>00044</del> <u>G01958</u>	Federal	₩ <u>OP 4</u>	<u>1/1/1970</u>	<u>2,500</u>	<u>Cox Op</u>	<u>38.6%</u>	<u>PROD</u>	=
EL 266	G0580000811	Federal	₩ <u>OP 1</u>	5/1/1960	<u>5,000</u>	<u>Fieldwood En</u>	<u>25.0%</u>	<u>UNIT</u>	_
El 266	<u>00811</u>	<u>Federal</u>	<u>OP 2</u>	5/1/1960	5,000	<u>Fieldwood En</u>	<u>75.0%</u>	UNIT	=
<u>EL 266</u>	<u>00811</u>	<u>Federal</u>	<u>RT</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>UNIT</u>	=
<u>EL 267</u>	<u>00812</u>	<u>Federal</u>	<u>OP</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>25.0%</u>	<u>UNIT</u>	=
<u>EL 267</u>	<u>00812</u>	<u>Federal</u>	<u>OP 2</u>	5/1/1960	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>UNIT</u>	=
<u>EL 267</u>	00812	<u>Federal</u>	<u>RI</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>UNIT</u>	_
<u>EL 269</u>	00813	<u>Federal</u>	<u>OP 1</u>	5/1/1960	<u>5,000</u>	<u>Fieldwood En</u>	25.0%	<u>UNIT</u>	_
<u>EL 269</u>	00813	<u>Federal</u>	<u>OP 2</u>	5/1/1960	5,000	<u>Fieldwood En</u>	75.0%	UNIT	=
<u>EL 269</u>	00813	<u>Federal</u>	RI	5/1/1960	5,000	<u>Fieldwood En</u>	75.0%	UNIT	=
<u>El 280</u>	G <del>16454</del> 23876	Federal	<del>WI</del> <u>RT</u>	<u>5/1/2002</u>	<u>5,000</u>	Energy XXI GOM	<u>18.8%</u>	<u>TERMIN</u>	=
<u>EL 281</u>	G <del>16455</del> 09591	Federal	<del>WI</del> <u>RT</u>	5/1/1988	<u>5,000</u>	Bennu O&G	<u>90.5%</u>	<u>TERMIN</u>	_

				Date Le	Le Cur			Lease	
<u>Block</u>	Lease	Туре	Rights	<u>Eff</u>	Acres	<u>Operator</u>	<u>WL</u>	Status	Note <sup>2</sup>
<u>EL 281</u>	G <mark>31470</mark> 09591	Federal	₩ <u>OP 1</u>	<u>5/1/1988</u>	<u>5,000</u>	Bennu O&G	<u>45.3%</u>	<u>TERMIN</u>	=
<u>EL 281</u>	G <mark>02310</mark> 09591	Federal	₩ <u>OP 2</u>	<u>5/1/1988</u>	<u>5,000</u>	Bennu O&G	<u>45.3%</u>	<u>TERMIN</u>	=
<u>EL 281</u>	G <mark>02698</mark> 09591	Federal	₩I <u>OP 3</u>	5/1/1988	<u>5,000</u>	Bennu O&G	<u>45.3%</u>	<u>TERMIN</u>	=
<u>EL 282</u>	G <del>15740</del> 09592	Federal	<del>WI</del> <u>RT</u>	6/1/1988	<u>5,000</u>	<u>Apache</u>	<u>75.0%</u>	<u>TERMIN</u>	=
<u>FI 282</u>	G <mark>25524</mark> 09592	Federal	WIOP 1	6/1/1988	<u>5,000</u>	<u>Apache</u>	<u>75.0%</u>	<u>TERMIN</u>	=
<u>EL 282</u>	G <del>13943</del> 09592	Federal	₩I <u>OP 2</u>	<u>6/1/1988</u>	<u>5,000</u>	<u>Apache</u>	<u>75.0%</u>	<u>TERMIN</u>	=
<u>EL 29</u>	G <del>13944</del> 34287	Federal	<del>WI</del> <u>RT</u>	12/1/2012	5,000	Apache Shelf Exp	50.0%	<u>RELINO</u>	_
<u>EL 307</u>	<del>00127</del> <u>G02110</u>	Federal	₩I <u>OP</u>	<u>2/1/1971</u>	<u>2,500</u>	<u>Fieldwood En Off</u>	<u>25.0%</u>	<u>TERMIN</u>	<u>[4]</u>
<u>FL 312</u>	<del>00128</del> <u>G22679</u>	Federal	<del>WI</del> <u>RT</u>	<u>6/1/2001</u>	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	<u>[4]</u>
<u>EL 312</u>	<del>00129</del> <u>G22679</u>	Federal	<b>WI</b> ORRI	<u>6/1/2001</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>8.3%</u>	<u>TERMIN</u>	<u>[4]</u>
<u>EL 313</u>	<del>00130</del> G02608	Federal	<del>WI</del> <u>RT</u>	5/1/1974	<u>5,000</u>	Arena Off	50.0%	<u>TERMIN</u>	=
<u>EL 313</u>	<del>00131</del> <u>G02608</u>	Federal	₩ <u>OP 1</u>	5/1/1974	<u>5,000</u>	Arena Off	50.0%	<u>TERMIN</u>	=
<u>EL 313</u>	<del>00132</del> <u>G02608</u>	Federal	₩IOP 2	5/1/1974	<u>5,000</u>	Arena Off	50.0%	<u>TERMIN</u>	=
<u>EL 315</u>	<del>00133</del> <u>G02112</u>	Federal	<del>WI</del> <u>RT</u>	<u>8/1/1974</u>	2,500	<u>Fieldwood En</u>	<u>50.0%</u>	<u>TERMIN</u>	=
<u>EL 315</u>	<del>00134</del> <u>G02112</u>	Federal	<del>WI</del> <u>OP</u>	8/1/1974	2,500	<u>Fieldwood En</u>	50.0%	<u>TERMIN</u>	=
<u>EL 315</u>	<del>00174</del> <u>G24912</u>	Federal	<del>WI</del> <u>RT</u>	5/1/2003	2,500	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>EL 316</u>	<del>00175</del> G05040	Federal	₩ <u>RT</u>	4/1/1982	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	=
<u>EL 329</u>	<del>00176</del> <u>G02912</u>	Federal	<del>WI</del> <u>RT</u>	12/1/1974	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=
<u>EL 330</u>	<del>00177</del> <u>G02115</u>	Federal	<b>WI</b> Contractual	<u>1/1/1971</u>	<u>5,000</u>	<u>Fieldwood En</u>	63.0%	<u>UNIT</u>	[4]
<u>EL 330</u>	<del>00179</del> <u>G02115</u>	Federal	₩ <u>OP 7</u>	<u>1/1/1971</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>47.0%</u>	<u>UNIT</u>	[4]
<u>EL 330</u>	<del>00180</del> <u>G02115</u>	Federal	₩ <u>OP 6</u>	<u>1/1/1971</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>47.0%</u>	<u>UNIT</u>	[4]
<u>EL 330</u>	<del>00181</del> <u>G02115</u>	Federal	WIOP 5	<u>1/1/1971</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>47.0%</u>	<u>UNIT</u>	<u>[4]</u>
EL 330	<del>00182</del> <u>G02115</u>	Federal	₩ <u>OP 4</u>	1/1/1971	<u>5,000</u>	<u>Fieldwood En</u>	<u>47.0%</u>	<u>UNIT</u>	[4]
<u>EL 330</u>	<del>00838</del> <u>G02115</u>	Federal	WIOP 3	1/1/1971	<u>5,000</u>	<u>Fieldwood En</u>	<u>47.0%</u>	<u>UNIT</u>	<u>[4]</u>
EL 330	<del>00839</del> <u>G02115</u>	Federal	WIOP 2	1/1/1971	<u>5,000</u>	<u>Fieldwood En</u>	<u>47.0%</u>	<u>UNIT</u>	<u>[4]</u>
<u>EL 330</u>	G <mark>01497</mark> 02115	Federal	<del>WI</del> <u>RT</u>	<u>1/1/1971</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>42.0%</u>	<u>UNIT</u>	<u>[4]</u>
									[1],
<u>FL 330</u>	G <del>01498</del> <u>02115</u>	Federal	<del>WI</del> <u>RT</u>	<u>1/1/1971</u>	<u>5,000</u>	<u>Fieldwood En</u>	23.0%	<u>UNIT</u>	<u>[4]</u>
	2004/4224		1441.00.0						[1],
EL 330	G <mark>02161</mark> 02115	Federal	<del>WI</del> <u>OP 7</u>	<u>1/1/1971</u>	5,000	<u>Fieldwood En</u>	23.0%	<u>UNIT</u>	[4]
EL 330	CO21620211E	Federal	₩IOP 6	1/1/1971	5,000	Fieldwood En	23.0%	LINIT	<u>[1].</u> [4]
<u>EL 33U</u>	G <del>02163</del> <u>02115</u>	reuerar	<del>*************************************</del>	1/1/19/1	<u>5,000</u>	<u>rieiuwoou rii</u>	<u>23.0%</u>	<u>UNIT</u>	<u> </u>
EL 330	G <del>02353</del> 02115	Federal	WIOP 5	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	<u>+++-</u> [4]
	<u> </u>	1 000101	<u>s. s</u>		2,000		20.070	<u> </u>	[1],
EL 330	G <mark>02354</mark> 02115	Federal	₩ <u>IOP 4</u>	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	[4]

Dlook		T	Diahta	<u>Date Le</u>	<u>Le Cur</u>	Operator	<b>VA/I</b>	<u>Lease</u>	Noto?
<u>Block</u>	Lease	Туре	Rights	<u>Eff</u>	<u>Acres</u>	<u>Operator</u>	<u>WL</u>	<u>Status</u>	<u>Note</u> <sup>2</sup> [1],
EL 330	G <del>06156</del> 02115	Federal	₩IOP 3	1/1/1971	5.000	Fieldwood En	23.0%	UNIT	<u> </u>
	<u> </u>	. 505.0.	<u></u>						[1],
<u>EL 330</u>	G <mark>01848</mark> 02115	Federal	WIOP 2	<u>1/1/1971</u>	<u>5,000</u>	<u>Fieldwood En</u>	23.0%	<u>UNIT</u>	[4]
<u>EL 333</u>	G <mark>03228</mark> 02317	Federal	₩I <u>RT</u>	2/1/1973	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=
EL 334	G <mark>03236</mark> 15263	Federal	₩I <u>RT</u>	7/1/1995	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	=
<u>EL 337</u>	G <del>20660</del> 03332	Federal	₩I <u>RT</u>	<u>3/1/1976</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>UNIT</u>	=
EL 337	G <mark>02423</mark> 03332	Federal	₩ <u>OP 4</u>	3/1/1976	<u>5,000</u>	<u>Fieldwood En</u>	98.0%	<u>UNIT</u>	=
EL 337	G <del>25605</del> 03332	Federal	₩ <u>OP 1</u>	3/1/1976	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>UNIT</u>	=
EL 337	G <mark>02750</mark> 03332	Federal	WIOP 3	3/1/1976	5,000	<u>Fieldwood En</u>	100.0%	UNIT	=
EL 337	G <del>02754</del> 03332	Federal	<del>WI</del> ORRI	3/1/1976	=	<u>Fieldwood En</u>	0.1%	<u>UNIT</u>	=
EL 342	G <del>02754</del> 02319	Federal	ORRIRT A	2/1/1973	5,000	<u>Fieldwood En</u>	50.0%	TERMIN	[4]
EL 342	G <del>02366</del> 02319	Federal	<del>WI</del> RT B	2/1/1973	5,000	Fieldwood En	75.0%	TERMIN	[4]
EL 342	G <del>02372</del> 02319	Federal	<b>WI</b> OP 1	2/1/1973	5,000	Fieldwood En	75.0%	TERMIN	[4]
EL 342	G <del>17199</del> 02319	Federal	WIOP 2	2/1/1973	5,000	Fieldwood En	61.8%	TERMIN	[4]
EL 345	G <del>02719</del> 21647	Federal	<del>WI</del> RT	7/1/2000	5,000	Fieldwood En	50.0%	TERMIN	_
EL 346	G <del>18959</del> 14482	Federal	<del>WI</del> RT	6/1/1994	5,000	Arena Off	100.0%	PROD	_
EL 353	G <del>02392</del> 03783	Federal	<del>WI</del> <u>OP</u>	6/1/1978	5,000	Fieldwood En	100.0%	TERMIN	_
EL 354	G <del>02393</del> 10752	Federal	<del>WI</del> RT	5/1/1989	5,000	Fieldwood En	100.0%	PROD	_
EL 354	G <del>02721</del> 10752	Federal	<del>WI</del> <u>OP</u>	5/1/1989	5,000	Fieldwood En	67.0%	PROD	_
EL 361	G <del>02722</del> 02324	Federal	<del>WI</del> RT	2/1/1973	5,000	Cox Op	12.4%	PROD	_
<u>EL 53</u>	<u>00479</u>	<u>Federal</u>	<u>OP 1</u>	12/1/1954	5,000	EnVen En Vent	66.7%	PROD	[4]
<u>EL 53</u>	<u>00479</u>	<u>Federal</u>	<u>OP</u>	12/1/1954	<u>5,000</u>	EnVen En Vent	<u>100.0%</u>	<u>PROD</u>	<u>[4]</u>
<u>EL 57</u>	G <del>02757</del> <u>02601</u>	Federal	₩I <u>OP 2</u>	<u>5/1/1974</u>	<u>5,000</u>	<u>Talos</u>	<u>31.7%</u>	<u>TERMIN</u>	=
<u>EL 57</u>	G <del>06164</del> 02601	Federal	₩ <u>OP 4</u>	5/1/1974	<u>5,000</u>	<u>ANKOR En</u>	<u>15.8%</u>	<u>TERMIN</u>	=
<u>EL 88</u>	G <del>03229</del> 10721	Federal	<del>WI</del> <u>OP</u>	7/1/1989	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>TERMIN</u>	=
<u>EL 89</u>	<u>00044</u>	<u>Federal</u>	<u>OP</u>	8/28/1945	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>TERMIN</u>	=
<u>EL 89</u>	00044	<u>Federal</u>	<u>OP 2</u>	<u>8/28/1945</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>TERMIN</u>	=
<u>FL 90</u>	00229	<u>Federal</u>	<u>OP</u>	<u>11/19/194</u> <u>8</u>	<u>1,250</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>TERMIN</u>	=
EL 93	00228	Eederal	OP	<u>11/19/194</u> 8	2,500	Fieldwood En	75.0%	TERMIN	
EL 94	G <mark>03237</mark> 05488	Federal	₩ <del>I</del> OP	7/1/1983	5,000	Fieldwood En	75.0%	TERMIN	=
EL 95	00046	Federal	<u> </u>	8/28/1945	5,000	Fieldwood En	75.0%	TERMIN	=
EW 525	G <del>12564</del> 33704	Federal	₩IRT	7/1/2010	2,420	Apache Shelf Exp	46.9%	RELINO	_
EW 526	G <del>11383</del> 33134	Federal	<del>WIRT</del>	6/1/2009	3,517	Apache Shelf Exp	100.0%	EXPIR	_

Block 5W 701	Lease	Type	Rights	<u>Date Le</u> <u>Eff</u>	<u>Le Cur</u> <u>Acres</u>	<u>Operator</u>	<u>WL</u>	<u>Lease</u> <u>Status</u>	Note <sup>2</sup>
<u>EW 781</u>	G <del>02367</del> 33137	Federal	<del>WI</del> RT	6/1/2009	<u>309</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	=
EW 700	SI 04419C21470	SL-	<del>ORRI</del> RT	10/1/2007	1 002	Fieldware L.F.	100.00/	DDOD	F 4.7
EW 782	SL06618G31470 SL12503	<u>LAFederal</u>	<del>UKKI</del> KI	12/1/2007	1,093	Fieldwood En ORRI	100.0%	PROD	[4]
E) // 700		SL- LA	₩IRT	7/1/2000	F 7/0	1	100.00/	DELLINO	
<u>EW 789</u>	G <del>02193</del> 33139	Federal		7/1/2009	5,760	Apache Shelf Exp	<u>100.0%</u>	RELINO	=
<u>EW 826</u>	G <mark>07827</mark> 05800	Federal	<del>WI</del> RT	7/1/1983	5,760	BP E&P	<u>100.0%</u>	PROD	=
<u>EW 905</u>	G <mark>07828</mark> 34415	Federal	WIRT	8/1/2012	1,007	Apache Shelf Exp	100.0%	RELINO	=
<u>EW 906</u>	G <mark>07898</mark> 33708	Federal	<del>WI</del> RT	6/1/2010	<u>1,084</u>	Apache Shelf Exp	100.0%	RELINO	=
<u>EW 949</u>	G <del>13055</del> 34877	Federal	<del>WI</del> RT	<u>8/1/2013</u>	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>EW 950</u>	G <del>22812</del> 33709	Federal	ORRI <u>RT</u>	<u>6/1/2010</u>	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>FM 411</u>	G <del>01666</del> 08361	Federal	<del>WI</del> <u>RT</u>	<u>8/1/1986</u>	<u>5,760</u>	<u>Chevron USA</u>	<u>24.3%</u>	<u>EXPIR</u>	=
<u>FM 412</u>	G <del>15395</del> 08362	Federal	<del>WI</del> RT	<u>8/1/1986</u>	<u>5,760</u>	<u>Chevron USA</u>	<u>16.0%</u>	<u>EXPIR</u>	=
<u>FM 455</u>	G <del>15395</del> 08363	Federal	<del>ORRI<u>RT</u></del>	<u>8/1/1986</u>	<u>5,760</u>	<u>Chevron USA</u>	24.2%	<u>EXPIR</u>	=
<u>FM 456</u>	G <del>01667</del> 08364	Federal	<del>WI</del> <u>RT</u>	<u>8/1/1986</u>	<u>5,760</u>	<u>Chevron USA</u>	24.3%	<u>EXPIR</u>	=
<u>FM 499</u>	G <del>32263</del> 08365	Federal	₩ <u>RT</u>	<u>8/1/1986</u>	<u>5,760</u>	Chevron USA	24.3%	<u>EXPIR</u>	_
FM 500	G <mark>01673</mark> 08366	Federal	<del>WI</del> <u>RT</u>	8/1/1986	<u>5,760</u>	Chevron USA	16.0%	<u>EXPIR</u>	_
FM 543	G <mark>04253</mark> 08367	Federal	<del>WI</del> RT	8/1/1986	5,760	Chevron USA	24.3%	EXPIR	=
FM 587	G <del>01317</del> 08368	Federal	<del>WI</del> RT	8/1/1986	5,760	Chevron USA	24.3%	EXPIR	_
GA 151	G <del>04486</del> 15740	Federal	<del>WI</del> RT	11/1/1995	4,804	Fieldwood En	33.3%	TERMIN	[4]
GA 180	G <del>03339</del> 03228	Federal	₩RT	9/1/1975	5,760	Fieldwood En	100.0%	UNIT	_
GA 192	G <del>04126</del> 03229	Federal	₩ICONT	9/1/1975	5,760	Arena Off	90.0%	UNIT	_
GA 210	G <del>08467</del> 25524	Federal	₩IOP 1	12/1/2003	5,760	Fieldwood En	83.3%	PROD	[4]
GA 210	G <del>08760</del> 25524	Federal	₩ <del>I</del> OP 3	12/1/2003	5,760	Fieldwood En	66.7%	PROD	[4]
GA 210	G <del>32265</del> 25524	Federal	₩IRT	12/1/2003	5,760	Fieldwood En	66.7%	PROD	[4]
GA 210	G <del>02213</del> 25524	Federal	₩ЮР	12/1/2003	5,760	Fieldwood En	83.3%	PROD	[4]
GA 343	G <del>16520</del> 06105	Federal	<del>WI</del> RT	10/1/1983	5,760	Black Elk En Off Op	12.5%	TERMIN	
GA 343	G <del>32264</del> 06105	Federal	₩ЮР	10/1/1983	5,760	Black Elk En Off Op	37.5%	TERMIN	=
GB 85	G <del>33693</del> 34515	Federal	<del>WI</del> RT	8/1/2012	4,450	Apache Shelf Exp	100.0%	RELINO	=
GL 104	G <del>03194</del> 33671	Federal	<del>WI</del> RT	7/1/2010	5,000	Apache Shelf Exp	46.9%	RELINO	
GL 110	G <del>08461</del> 13943	Federal	WIRT	8/1/1993	5,000	Fieldwood En	50.0%	UNIT	[2]
GL 116	G <del>14576</del> 13944	Federal	WIRT	7/1/1993	5,000	Fieldwood En	50.0%	UNIT	[2]
GL 116	G <del>04909</del> 13944	Federal	ORRIOP	7/1/1993	5,000	Fieldwood En	25.0%	UNIT	[2]
GL 117	G <del>04781</del> 32232	Federal	WIRT	8/1/2008	<u>5,000</u> <u>4,540</u>	Apache	100.0%	EXPIR	141
	00440T <u>32232</u>	i Gudiai	V V T I \ I	0/1/2000	4,340	Αμάσια	100.070	LACIN	<u>-</u> [1],
<u>GL 32</u>	G0308800174	Federal	₩ <u>RT</u>	7/17/1948	2,500	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[2]

Block	Lease	Type	Rights	<u>Date Le</u> Eff	<u>Le Cur</u> Acres	Operator	WL	<u>Lease</u> Status	Note <sup>2</sup>
GL 32	00174	Federal	OP 1	7/17/1948	2,500	BP F&P	— 18.8%	UNIT	<u>[1],</u> [2]
GLSZ	00174	rederal	<u>OF I</u>	1/11/1940	2,500	DF LXF	10.070	UNLL	<u> </u>
<u>GL 32</u>	<u>00174</u>	<u>Federal</u>	<u>OP 2</u>	7/17/1948	2,500	GOM Shelf	<u>37.5%</u>	<u>UNIT</u>	[2]
<u>GL 32</u>	G <mark>05000</mark> 01580	Federal	₩I <u>RT</u>	<u>7/1/1967</u>	<u>2,500</u>	BP Am Prod	<u>75.0%</u>	<u>TERMIN</u>	[1]
<u>GL 32</u>	G <del>06043</del> <u>01580</u>	Federal	<del>WI</del> <u>OP</u>	7/1/1967	<u>2,500</u>	BP Am Prod	37.5%	<u>TERMIN</u>	[1]
<u>GL 33</u>	G <del>05169</del> 04002	Federal	<del>WI</del> <u>RT</u>	<u>3/1/1979</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>RELINO</u>	Ξ
<u>GL 39</u>	<u>00126</u>	<u>Federal</u>	<u>RI</u>	4/21/1947	2,500	GOM Shelf	75.0%	UNIT	[1]. [2]
<u>GL 39</u>	<u>00126</u>	<u>Federal</u>	<u>OP_1</u>	<u>4/21/1947</u>	<u>2,500</u>	<u>BP_E&amp;P</u>	<u>18.8%</u>	<u>UNIT</u>	[1]. [2]
<u>GL 39</u>	<u>00126</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/21/1947</u>	<u>2,500</u>	GOM Shelf	<u>37.5%</u>	<u>UNIT</u>	<u>[1].</u> [2]
<u>GL 39</u>	<u>00127</u>	<u>Federal</u>	<u>RT</u>	<u>4/21/1947</u>	<u>2,500</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[1]. [2]
<u>GL 39</u>	<u>00127</u>	<u>Federal</u>	<u>OP 1</u>	<u>4/21/1947</u>	<u>2,500</u>	<u>BP_E&amp;P</u>	<u>18.8%</u>	<u>UNIT</u>	<u>[1],</u> [2]
<u>GL 39</u>	<u>00127</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/21/1947</u>	2,500	GOM Shelf	<u>37.5%</u>	<u>UNIT</u>	[1], [2]
<u>GL 40</u>	<u>00128</u>	<u>Federal</u>	RI	<u>4/21/1947</u>	<u>5,000</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	<u>[1].</u> [2]
<u>GL 40</u>	<u>00128</u>	<u>Federal</u>	<u>OP 1</u>	4/21/1947	<u>5,000</u>	<u>BP E&amp;P</u>	<u>18.8%</u>	<u>UNIT</u>	<u>[1],</u> <u>[2]</u>
<u>GL 40</u>	<u>00128</u>	<u>Federal</u>	<u>OP 2</u>	4/21/1947	<u>5,000</u>	GOM Shelf	<u>37.5%</u>	<u>UNIT</u>	[ <u>1].</u> [2]
<u>GL 41</u>	<u>00129</u>	<u>Federal</u>	<u>RT</u>	<u>4/21/1947</u>	<u>2,500</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[1]. [2]
<u>GL 41</u>	<u>00129</u>	<u>Federal</u>	<u>OP 1</u>	<u>4/21/1947</u>	<u>2,500</u>	<u>BP F&amp;P</u>	<u>18.8%</u>	<u>UNIT</u>	[1], [2]
<u>GL 41</u>	00129	<u>Federal</u>	<u>OP 2</u>	<u>4/21/1947</u>	2,500	GOM Shelf	<u>37.5%</u>	<u>UNIT</u>	[1]. [2]
<u>GL 41</u>	<u>00130</u>	<u>Federal</u>	<u>RI</u>	<u>4/21/1947</u>	<u>2,500</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[1]. [2]
<u>GL 41</u>	<u>00130</u>	<u>Federal</u>	<u>OP 1</u>	<u>4/21/1947</u>	2,500	BP F&P	<u>18.8%</u>	<u>UNIT</u>	[1], [2]
<u>GL 41</u>	<u>00130</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/21/1947</u>	<u>2,500</u>	GOM Shelf	<u>37.5%</u>	<u>UNIT</u>	[1]. [2]
<u>GL 42</u>	00131	<u>Federal</u>	RI	<u>4/21/1947</u>	5,000	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[1], [2]

Block	Lease	Type	Rights	<u>Date Le</u> Eff	<u>Le Cur</u> Acres	Operator	WL	<u>Lease</u> Status	Note <sup>2</sup>
GL 42	00131	Federal	OP 1	4/21/1947	5,000	BP F&P	18.8%	UNIT	<u>[1],</u> [2]
GL 42	00131	Federal	OP 2	4/21/1947	5,000	GOM Shelf	37.5%	UNIT	[ <u>1]</u> , [2]
									[1],
<u>GL 43</u>	<u>00175</u>	<u>Federal</u>	<u>RT</u>	<u>7/17/1948</u>	<u>5,000</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	<u>[2]</u> [1],
<u>GL 43</u>	<u>00175</u>	<u>Federal</u>	<u>OP 1</u>	<u>7/17/1948</u>	<u>5,000</u>	BP E&P	<u>18.8%</u>	<u>UNIT</u>	<u>[2]</u> [1],
<u>GL 43</u>	<u>00175</u>	<u>Federal</u>	<u>OP 2</u>	7/17/1948	<u>5,000</u>	GOM Shelf	<u>37.5%</u>	<u>UNIT</u>	<u>[2]</u> [1],
<u>GL 44</u>	<u>00176</u>	<u>Federal</u>	<u>RI</u>	7/17/1948	<u>2,500</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[2]
<u>GL 44</u>	<u>00176</u>	<u>Federal</u>	<u>OP 1</u>	<u>7/17/1948</u>	<u>2,500</u>	<u>BP F&amp;P</u>	<u>18.8%</u>	<u>UNIT</u>	[ <u>1].</u> [2]
<u>GL 44</u>	<u>00176</u>	<u>Federal</u>	<u>OP_2</u>	<u>7/17/1948</u>	<u>2,500</u>	GOM Shelf	<u>37.5%</u>	<u>UNIT</u>	[1]. [2]
<u>GL 46</u>	<u>00132</u>	<u>Federal</u>	<u>RT</u>	<u>4/21/1947</u>	<u>5,000</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[ <u>1],</u> [2]
<u>GL 46</u>	<u>00132</u>	<u>Federal</u>	<u>OP 1</u>	<u>4/21/1947</u>	<u>5,000</u>	<u>BP E&amp;P</u>	<u>18.8%</u>	<u>UNIT</u>	[1]. [2]
<u>GL 46</u>	00132	<u>Federal</u>	<u>OP 2</u>	<u>4/21/1947</u>	<u>5,000</u>	GOM Shelf	<u>37.5%</u>	<u>UNIT</u>	[ <u>1].</u> [2]
<u>GL 47</u>	<u>00133</u>	<u>Federal</u>	<u>RT</u>	<u>4/21/1947</u>	<u>5,000</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[1] <u>.</u> [2]
<u>GL 47</u>	<u>00133</u>	<u>Federal</u>	<u>OP 1</u>	<u>4/21/1947</u>	<u>5,000</u>	<u>BP E&amp;P</u>	<u>18.8%</u>	<u>UNIT</u>	[ <u>1].</u> [2]
<u>GL 47</u>	<u>00133</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/21/1947</u>	<u>5,000</u>	GOM Shelf	<u>37.5%</u>	<u>UNIT</u>	<u>[1],</u> <u>[2]</u>
<u>GL 48</u>	<u>00134</u>	<u>Federal</u>	<u>RI</u>	<u>4/21/1947</u>	<u>5,000</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[1], [2]
<u>GL 48</u>	<u>00134</u>	<u>Federal</u>	<u>OP 1</u>	<u>4/21/1947</u>	<u>5,000</u>	<u>BP E&amp;P</u>	<u>18.8%</u>	<u>UNIT</u>	[1]. [2]
<u>GL 48</u>	<u>00134</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/21/1947</u>	<u>5,000</u>	GOM Shelf	<u>37.5%</u>	UNIT	[1], [2]
<u>GL 52</u>	<u>00177</u>	<u>Federal</u>	<u>RI</u>	<u>7/17/1948</u>	<u>2,500</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[1], [2]
GL 52	00177	Federal	OP 1	7/17/1948	2,500	GOM Shelf	100.0%	UNIT	[ <u>1].</u> [2]
GL 52	00177	Federal	OP 2	7/17/1948	2,500	BP E&P	18.8%	UNIT	[1],

Block	Lease	Туре	Rights	<u>Date Le</u> <u>Eff</u>	<u>Le Cur</u> <u>Acres</u>	<u>Operator</u>	<u>WL</u>	<u>Lease</u> <u>Status</u>	<u>Note</u> <sup>2</sup> [2]
	145 - 50 440 - 5 - 5 - 5	<del>SL -</del>							
GL 54	MF-79413G27173	<del>TX</del> <u>Federal</u>	<del>WI</del> RT	7/1/2005	5,000	Fieldwood En	50.0%	TERMIN	_
	MF80522	SL - TX		1		₩I			
		<del>SL -</del>							
<u>GL 76</u>	MF88560G02161	<del>TX</del> Federal	<del>WI</del> <u>RT</u>	<u>10/1/1972</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>95.8%</u>	RELINO	=
	MF-88562	<del>SL - TX</del>				₩I	1		
<u>GL 90</u>	G <del>09777</del> 04003	Federal	<del>WI</del> RT	3/1/1979	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	=
<u>GL 90</u>	G <del>18192</del> 04003	Federal	<del>WI</del> <u>OP 1</u>	<u>3/1/1979</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=
<u>GL 90</u>	G <del>18192</del> 04003	Federal	ORRIOP 2	3/1/1979	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>TERMIN</u>	_
<u>Gl 90</u>	G <del>21742</del> 04003	Federal	₩ <u>OP 4</u>	3/1/1979	5,000	<u>Fieldwood En</u>	50.0%	<u>TERMIN</u>	_
<u>GL 90</u>	G <del>21742</del> 04003	Federal	ORRIOP 5	3/1/1979	5,000	Fieldwood En	100.0%	TERMIN	=
GL 90	<u>G04003</u>	<u>Federal</u>	<u>OP 6</u>	3/1/1979	5,000	<u>Fieldwood En</u>	100.0%	TERMIN	=
<u>GL 93</u>	<u>G02628</u>	<u>Federal</u>	<u>RT</u>	5/1/1974	<u>5,000</u>	BP E&P	100.0%	<u>TERMIN</u>	=
<u>GL 93</u>	<u>G02628</u>	<u>Federal</u>	<u>OP</u>	<u>5/1/1974</u>	<u>5,000</u>	<u>BP_E&amp;P</u>	<u>100.0%</u>	<u>TERMIN</u>	_
<u>GL 94</u>	<u>G02163</u>	<u>Federal</u>	<u>RI</u>	<u>11/1/1972</u>	<u>4,540</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>RELINO</u>	=
<u>GL 94</u>	<u>G02163</u>	<u>Federal</u>	<u>OP</u>	<u>11/1/1972</u>	<u>4,540</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>RELINO</u>	_
<u>GL 98</u>	<u>G34354</u>	<u>Federal</u>	<u>RT</u>	8/1/2012	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	RELINO	=
<u>HL 110</u>	<u>G02353</u>	<u>Federal</u>	<u>RI</u>	<u>8/1/1973</u>	<u>5,760</u>	<u>W &amp; T Off</u>	<u>20.0%</u>	<u>TERMIN</u>	[1]
<u>HL 111</u>	<u>G02354</u>	<u>Federal</u>	<u>RT</u>	<u>8/1/1973</u>	<u>5,760</u>	W & T Off	20.0%	<u>TERMIN</u>	<u>[1]</u>
<u>HL 114</u>	<u>G32747</u>	<u>Federal</u>	<u>RT</u>	12/1/2008	5,760	Apache Shelf Exp	100.0%	<u>EXPIR</u>	=
<u>HL 116</u>	<u>G06156</u>	<u>Federal</u>	<u>RT</u>	<u>10/1/1983</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=
HL 129	<u>G01848</u>	<u>Federal</u>	<u>RI</u>	<u>6/1/1968</u>	<u>5,760</u>	<u>Fieldwood En</u>	90.0%	PROD	=
<u>HL 129</u>	G <del>28351</del> 01848	Federal	ORRI	<u>6/1/1968</u>	Ξ	<u>Fieldwood En</u>	<u>10.4%</u>	<u>PROD</u>	=
<u>HL 132</u>	G <del>02968</del> 32748	Federal	<del>WI</del> RT	12/1/2008	<u>5,760</u>	Apache Shelf Exp	100.0%	<u>EXPIR</u>	_
<u>HL 140</u>	<del>G26176</del> 00518	Federal	<del>WI</del> <u>OP</u>	<u>1/1/1955</u>	<u>5,760</u>	Black Elk En Off Op	<u>50.0%</u>	<u>TERMIN</u>	=
HL 163	G <del>03068</del> 22236	Federal	<del>WIRT</del>	12/1/2000	5,760	Fieldwood En	70.0%	TERMIN	_
HI 176	G <del>03061</del> 06164	Federal	WIOPRTS Cont	10/1/1983	5,760	Apache	49.5%	TERMIN	_
HL 179	<del>00046</del> G03236	Federal	WIRT	9/1/1975	5,760	Cox Op	100.0%	UNIT	_
HI 193	<del>00126</del> G03237	Federal	<del>WI</del> CONT	9/1/1975	5,760	Arena Off	90.0%	UNIT	_
HL 194	<del>00228</del> G06166	Federal	₩IRT	10/1/1983	5.760	Apache	100.0%	TERMIN	_
HI 194	<del>00297</del> G06166	Federal	<del>WI</del> OP	10/1/1983	5,760	Apache	45.0%	TERMIN	=
HL 201	G23199	Federal	<u>OP</u>	12/1/2001	5,760	Apache Shelf	37.6%	TERMIN	=
HL 206	G20660	Federal	RI	1/1/1999	5,760	Fieldwood En	100.0%	PROD	
HL 45	G12564	Federal	RI	10/1/1990	4,367	Fieldwood En	16.7%	TERMIN	
HL 45	G12564	Federal	OP 1	10/1/1990	4,367	Fieldwood En	15.0%	TERMIN	
HL 45	G12564	Federal	OP 2	10/1/1990	4,367	Fieldwood En	33.3%	TERMIN	_

				<u>Date Le</u>	<u>Le Cur</u>			<u>Lease</u>	
<u>Block</u>	Lease	Туре	Rights	<u>Eff</u>	<u>Acres</u>	<u>Operator</u>	<u>WL</u>	<u>Status</u>	Note <sup>2</sup>
<u>HL 52</u>	00508	Federal	<del>WI</del> RT	<u>1/1/1955</u>	<u>1,440</u>	SandRidge En Off	<u>75.0%</u>	<u>TERMIN</u>	_
<u>HL52</u>	00509	Federal	<del>WI</del> <u>RT</u>	<u>1/1/1955</u>	<u>1,440</u>	<u>Apache</u>	<u>75.0%</u>	<u>TERMIN</u>	_
<u>HL 52</u>	00511	Federal	₩ <u>RT</u>	<u>1/1/1955</u>	<u>1,440</u>	<u>Apache</u>	<u>75.0%</u>	<u>TERMIN</u>	=
HL 53	00513	Federal	₩ <u>RT</u>	<u>1/1/1955</u>	<u>180</u>	Phoenix Exp	<u>75.0%</u>	<u>TERMIN</u>	_
<u>HL 53</u>	<del>00518</del> <u>00740</u>	Federal	WI <u>RT</u>	4/1/1960	<u>1,440</u>	<u>Apache</u>	<u>75.0%</u>	<u>TERMIN</u>	=
<u>HLA-133</u>	<del>00526</del> <u>G32760</u>	Federal	<del>WI</del> <u>RT</u>	11/1/2008	<u>5,760</u>	<u>Apache</u>	100.0%	<u>EXPIR</u>	=
HLA-145	<del>00548</del> <u>G32761</u>	Federal	₩ <u>RT</u>	11/1/2008	<u>5,760</u>	<u>Apache</u>	100.0%	<u>EXPIR</u>	_
<u>HLA-146</u>	<del>00549</del> <u>G32762</u>	Federal	₩ <u>RT</u>	11/1/2008	<u>5,760</u>	Apache Shelf Exp	100.0%	<u>EXPIR</u>	=
<u>HLA-148</u>	<del>00594</del> <u>G32763</u>	Federal	₩ <u>RT</u>	11/1/2008	<u>5,760</u>	<u>Apache</u>	100.0%	<u>EXPIR</u>	_
HL A-160	<del>00740</del> <u>G32764</u>	Federal	<del>WI</del> <u>RT</u>	11/1/2008	<u>5,760</u>	<u>Apache</u>	100.0%	<u>EXPIR</u>	=
HL A-171	<del>00758</del> <u>G30679</u>	Federal	₩ <u>RT</u>	12/1/2006	<u>5,760</u>	Walter O&G	33.3%	<u>TERMIN</u>	=
HL A-326	<del>00797</del> <u>G32777</u>	Federal	₩ <u>RT</u>	11/1/2008	<u>5,760</u>	<u>Apache</u>	<u>100.0%</u>	<u>EXPIR</u>	_
HLA-334	<del>00802</del> <u>G02423</u>	Federal	₩ <u>RT</u>	<u>8/1/1973</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>38.9%</u>	<u>TERMIN</u>	_
HLA-341	<del>00811</del> <u>G25605</u>	Federal	₩ <u>RT</u>	12/1/2003	<u>5,760</u>	<u>Fieldwood En</u>	<u>60.0%</u>	<u>PROD</u>	<u>[4]</u>
HLA-350	<del>00812</del> <u>G02428</u>	Federal	<del>WI</del> <u>RT</u>	8/1/1973	<u>4,345</u>	<u>Apache</u>	100.0%	<u>RELINO</u>	=
HL A360	<del>00813</del> <u>G34677</u>	Federal	₩ <u>RT</u>	3/1/2013	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
HL A361	G <mark>00900</mark> 34678	Federal	₩ <mark>RT</mark>	3/1/2013	<u>5,760</u>	<u>Fieldwood En</u>	100.0%	<u>RELINO</u>	_
HL A363	G <del>00971</del> <u>33413</u>	Federal	₩ <u>RT</u>	10/1/2009	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	=
HLA-365	G <mark>01038</mark> 02750	Federal	₩ <u>RT</u>	7/1/1974	<u>5,760</u>	<u>Fieldwood En</u>	53.1%	<u>PROD</u>	[4]
HL A-376	G <mark>01073</mark> 02754	Federal	₩ <u>OP 1</u>	7/1/1974	<u>5,760</u>	<u>Fieldwood En</u>	<u>100.0%</u>	PROD	<u>[4]</u>
HLA-376	G <mark>01252</mark> 02754	Federal	<del>WI</del> <u>RT</u>	7/1/1974	<u>5,760</u>	<u>Fieldwood En</u>	44.4%	PROD	[4]
HL A-376	G <mark>01261</mark> 02754	Federal	<del>WI</del> ORRI	7/1/1974	=	<u>Fieldwood En</u>	<u>1.2%</u>	<u>PROD</u>	<u>[4]</u>
HLA-376	G <mark>01269</mark> 02754	Federal	<b>WI</b> ORRI	7/1/1974	=	<u>Fieldwood En</u>	6.0%	PROD	[4]
HL A-382	G <mark>01329</mark> 02757	Federal	₩ <u>RT</u>	<u>7/1/1974</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>72.4%</u>	<u>PROD</u>	<u>[4]</u>
HL A406	G <mark>01356</mark> 32767	Federal	<del>WI</del> <u>RT</u>	11/1/2008	<u>5,760</u>	<u>Apache</u>	100.0%	<u>EXPIR</u>	_
<u>HL A430</u>	G <mark>01357</mark> 33412	Federal	₩ <u>RT</u>	10/1/2009	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	_
HL A442	G <mark>01580</mark> 11383	Federal	<del>WI</del> OP	11/1/1989	<u>5,760</u>	Northstar Off Grp	22.7%	<u>TERMIN</u>	_
HI A454	G <mark>01880</mark> 32769	Federal	₩ <u>RT</u>	11/1/2008	<u>5,760</u>	<u>Apache</u>	100.0%	<u>EXPIR</u>	_
<u>HLA457</u>	G <del>01972</del> 32770	Federal	<del>WI</del> <u>RT</u>	11/1/2008	<u>5,760</u>	<u>Apache</u>	100.0%	<u>EXPIR</u>	_
HL A-474	G <mark>01998</mark> 02366	Federal	<del>WI</del> <u>RT</u>	<u>8/1/1973</u>	<u>5,760</u>	McMoRan O&G	10.0%	<u>TERMIN</u>	[4]
HL A-475	G <mark>02037</mark> 02367	Federal	<del>WI</del> CONT	<u>8/1/1973</u>	<u>5,760</u>	McMoRan O&G	<u>10.0%</u>	<u>TERMIN</u>	[4]
HL A-489	G <mark>02045</mark> 02372	Federal	₩ <u>RT</u>	8/1/1973	<u>5,760</u>	McMoRan O&G	<u>8.5%</u>	<u>TERMIN</u>	[4]
HL A537	G <mark>02278</mark> 02698	Federal	<del>WI</del> <u>CONT</u>	5/29/1974	=	McMoRan O&G	_	TERMIN	_
<u>HL A545</u>	G <del>02428</del> 17199	Federal	₩I <u>OP</u>	1/1/1997	<u>5,760</u>	<u>Fieldwood En</u>	60.0%	<u>TERMIN</u>	_
HL A-572	G <mark>02608</mark> 02392	Federal	<del>WI</del> RT	8/1/1973	5,760	Apache	72.4%	TERMIN	[4]

				Date Le	Le Cur			Lease	
Block	Lease	Type	Rights	Eff	Acres	Operator	WL	Status	Note <sup>2</sup>
HL A-573	G <del>02628</del> 02393	Federal	₩IRT	<u>8/1/1973</u>	5,760	Fieldwood En	72.4%	PROD	<u> [4]</u>
HL A-581	G <del>03414</del> 18959	Federal	<del>WI</del> CONT	8/27/1997	_	Cox Op	24.7%	TERMIN	[4]
HL A582	G <del>03587</del> 02719	Federal	₩IRT	7/1/1974	5,760	Cox Op	24.7%	PROD	[4]
HL A-582	G <del>03733</del> 02719	Federal	WIOP 1	7/1/1974	5,760	Cox Op	15.5%	PROD	[4]
HL A-595	G <del>03811</del> 02721	Federal	<del>WI</del> RT	7/1/1974	5,760	Fieldwood En	72.4%	PROD	[4]
HL A-596	G <del>03940</del> 02722	Federal	₩₽	7/1/1974	5,760	Fieldwood En	72.4%	PROD	[4]
MC 108	G <del>03958</del> 09777	Federal	₩ <del>I</del> RT	7/1/1988	5,760	BP E&P	75.2%	PROD	
MC 108	G <del>04001</del> 09777	Federal	₩IOP	7/1/1988	5,760	BP E&P	75.2%	PROD	_
MC 110	G <del>04002</del> 18192	Federal	₩IRT	8/1/1997	5,760	Fieldwood En	50.0%	PROD	<u>=</u> [2]
MC 110	G <del>04003</del> 18192	Federal	₩ <del>I</del> OP	8/1/1997	5,760	Fieldwood En	25.0%	PROD	[2]
MC 110	G <del>04098</del> 18192	Federal	₩IORRI	8/1/1997	<u> </u>	Fieldwood En	3.9%	PROD	[2]
MC 21	G <del>04397</del> 28351	Federal	₩IORRI	7/1/1995	4,445	ANKOR En	3.0%	PROD	1-1
MC 311	G <del>04548</del> 02968	Federal	₩IRT	12/1/1974	5,760	Fieldwood En	100.0%	PROD	_
MC 65	G21742	Federal	RI	6/1/2000	5,760	ANKOR En	100.0%	PROD	=
MC 65	G21742	Federal	ORRI	6/1/2000		ANKOR En	13.0%	PROD	
MI 486	MF88560	SL - TX	WL	10/5/1982	1,440	Fieldwood	100.0%	EXPIRED	_
ML 487	MF-88562	SL - TX	<u>WI</u>	10/5/1982	1,305	Fieldwood	100.0%	SI	_
<u>ML 518</u>	<u>G05169</u>	<u>Federal</u>	<u>RT</u>	<u>1/1/1983</u>	<u>5,675</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	_
<u>ML 518</u>	MF80522	<u>SL - TX</u>	<u>WL</u>	10/2/1979	<u>85</u>	<u>Fieldwood</u>	100.0%	<u>EXPIRED</u>	=
ML 519	<u>MF-79413</u>	<u>SL - TX</u>	<u>WL</u>	2/6/1979	<u>739</u>	<u>Fieldwood</u>	100.0%	<u>SI</u>	=
ML 622	<u>G05000</u>	<u>Federal</u>	<u>RT</u>	<u>4/1/1982</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>81.0%</u>	<u>TERMIN</u>	=
ML 622	<u>G05000</u>	<u>Federal</u>	<u>OP</u>	<u>4/1/1982</u>	<u>5,760</u>	<u>BP E&amp;P</u>	<u>37.5%</u>	<u>TERMIN</u>	=
ML 623	<u>G03088</u>	<u>Federal</u>	RI	<u>4/1/1975</u>	<u>5,760</u>	<u>Fieldwood En</u>	81.0%	<u>TERMIN</u>	=
ML 623	<u>G03088</u>	<u>Federal</u>	<u>OP</u>	4/1/1975	<u>5,760</u>	BP F&P	37.5%	<u>TERMIN</u>	=
ML 635	<u>G06043</u>	<u>Federal</u>	<u>RT</u>	<u>10/1/1983</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>81.0%</u>	<u>TERMIN</u>	=
ML 635	<u>G06043</u>	<u>Federal</u>	<u>OP</u>	10/1/1983	<u>5,760</u>	BP E&P	37.5%	<u>TERMIN</u>	=
<u>ML 636</u>	<u>G34670</u>	<u>Federal</u>	<u>RT</u>	<u>4/1/2013</u>	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
ML 652	<u>G34022</u>	<u>Federal</u>	<u>RT</u>	2/1/2012	<u>5,760</u>	Apache Shelf Exp	100.0%	<u>EXPIR</u>	=
<u>ML 681</u>	G04703	Federal	₩ <u>RT</u>	<u>9/1/1981</u>	<u>5,760</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	=
ML 685	G <mark>05058</mark> 04548	Federal	<del>WI</del> RT	<u>1/1/1981</u>	<u>5,760</u>	EOG Res	50.0%	<u>TERMIN</u>	=
ML 685	G <mark>05292</mark> 04548	Federal	<del>WI</del> <u>OP</u>	<u>1/1/1981</u>	<u>5,760</u>	EOG Res	<u>2.5%</u>	<u>TERMIN</u>	=
ML 703	G <mark>05488</mark> 03733	Federal	<del>WI</del> <u>RT</u>	6/1/1978	5,760	<u>Fieldwood En</u>	100.0%	TERMIN	_
ML 703	G <del>05560</del> 03733	Federal	WIOP 1	6/1/1978	5,760	Fieldwood En	100.0%	TERMIN	_
ML 703	G <del>05610</del> 03733	Federal	WIOP 2	6/1/1978	5,760	Fieldwood En	100.0%	TERMIN	_
		FederalSL -						TERMINATE	
MI 772	G06105MF93351	<u>IX</u>	WI	2/7/1989	<u>704</u>	<u>Fieldwood</u>	<u>100.0%</u>	<u></u>	_
MO 820		Federal		8/1/2012	3,347	Apache Shelf Exp	100.0%	<u>RELINO</u>	=

				<u>Date Le</u>	<u>Le Cur</u>			<u>Lease</u>	
<u>Block</u>	Lease	Type	Rights	<u>Eff</u>	<u>Acres</u>	<u>Operator</u>	<u>WL</u>	<u>Status</u>	Note <sup>2</sup>
	G <del>06166</del> 34403		<del>WI</del> <u>RT</u>						
MO 821	G <del>06390</del> <u>05058</u>	Federal	<del>WI</del> <u>RT</u>	<u>4/1/1982</u>	<u>4,028</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=
140,004			NA/I	0/44/4004	0.544	E	100.00/	TERMINATE	
MO 821	STATE OF ALABAMA 627	SL - AL	<u>WI</u>	8/14/1984	<u>2,511</u>	<u>Fieldwood</u>	100.0%	<u>D</u>	=
MO 826	G <mark>07619</mark> 26176	Federal 	WIRT	7/1/2004	1,430	Fieldwood En	75.0%	PROD	=
<u>MO 871</u>	G <del>07825</del> 32272	Federal	<del>WI</del> RT	<u>8/1/2008</u>	<u>5,760</u>	<u>Apache</u>	<u>100.0%</u>	<u>EXPIR</u>	=
MO 913	G <mark>07901</mark> 33131	Federal	<del>WI</del> <u>RT</u>	6/1/2009	<u>5,760</u>	Apache Shelf Exp	<u>75.0%</u>	<u>EXPIR</u>	=
MO 914	G <del>08361</del> 33132	Federal	<del>WI</del> <u>RT</u>	6/1/2009	<u>5,760</u>	Apache Shelf Exp	<u>75.0%</u>	EXPIR	_
<u>MP 120</u>	G <del>08362</del> 03197	Federal	<del>WI</del> ORRI	<u>5/28/1975</u>	=	<u>Arena Off</u>	<u>2.0%</u>	<u>PROD</u>	=
<u>MP 120</u>	G <del>08363</del> 03197	Federal	<del>WI</del> <u>ORRI</u>	<u>7/1/1975</u>	=	<u>Arena Off</u>	2.0%	<u>PROD</u>	=
<u>MP 134</u>	G <del>08364</del> <u>34375</u>	Federal	<del>WI</del> RT	10/1/2012	<u>4,995</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>MP 135</u>	G <del>08365</del> 34376	Federal	<del>WI</del> RT	10/1/2012	<u>4,995</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>MP 136</u>	G <del>08366</del> 34377	Federal	<del>WI</del> RT	<u>10/1/2012</u>	<u>4,995</u>	Apache Shelf Exp	100.0%	RELINO	=
MP 137	G <del>08367</del> <u>34378</u>	Federal	<del>WI</del> RT	10/1/2012	<u>4,995</u>	Apache Shelf Exp	100.0%	<u>RELINO</u>	
<u>MP 140</u>	G <del>08368</del> <u>02193</u>	Federal	<del>WI</del> RT	10/1/1972	<u>4,995</u>	<u> Fieldwood En</u>	<u>65.0%</u>	<u>PROD</u>	_
<u>MP 143</u>	G <del>08753</del> <u>34380</u>	Federal	<del>WI</del> RT	<u>10/1/2012</u>	<u>4,995</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>MP 146</u>	G <del>09591</del> 34860	Federal	<del>WI</del> <u>RT</u>	7/1/2013	<u>4,561</u>	Apache Shelf Exp	<u>75.0%</u>	<u>RELINO</u>	=
<u>MP 147</u>	G <del>09592</del> 34861	Federal	<del>WI</del> <u>RT</u>	7/1/2013	<u>4,561</u>	Apache Shelf Exp	<u>75.0%</u>	<u>RELINO</u>	=
<u>MP 148</u>	G <del>09651</del> 34381	Federal	<del>WI</del> <u>RT</u>	11/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	RELINO	=
<u>MP 149</u>	G <del>10426</del> <u>34382</u>	Federal	<del>WI</del> RT	11/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	<u>RELINO</u>	_
<u>MP 150</u>	G <del>10427</del> 34862	Federal	<del>WI</del> <u>RT</u>	7/1/2013	<u>5,000</u>	Apache Shelf Exp	<u>75.0%</u>	RELINO	=
<u>MP 152</u>	G <del>10721</del> <u>01966</u>	Federal	<del>WI</del> <u>RT</u>	<u>1/1/1970</u>	<u>4,978</u>	<u>Fieldwood En</u>	50.0%	<u>UNIT</u>	_
MP 152	G <del>12020</del> 01966	Federal	<del>WI</del> <u>OP</u>	<u>1/1/1970</u>	<u>4,978</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>UNIT</u>	=
MP 153	G <del>12761</del> 01967	Federal	<del>WI</del> <u>RT</u>	<u>1/1/1970</u>	<u>5,000</u>	<u>Fieldwood En</u>	50.0%	<u>UNIT</u>	=
<u>MP 153</u>	G <del>13821</del> <u>01967</u>	Federal	<del>WI</del> <u>OP</u>	<u>1/1/1970</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>UNIT</u>	=
MP 166	G <del>13897</del> 26152	Federal	<del>WI</del> RT	7/1/2004	<u>4,995</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	_
MP 175	G <del>13987</del> 08753	Federal	<del>WI</del> <u>OP</u>	8/1/1987	<u>4,995</u>	<u>Tana Exp</u>	<u>21.2%</u>	<u>TERMIN</u>	=
MP 255	G <del>15078</del> 07825	Federal	<del>WI</del> <u>RT</u>	8/1/1985	<u>4,995</u>	<u>Fieldwood En</u>	<u>52.4%</u>	<u>TERMIN</u>	=
MP 259	G <del>15241</del> 07827	Federal	<del>WI<u>RT</u></del>	9/1/1985	4,995	<u>Fieldwood En</u>	56.9%	<u>TERMIN</u>	=
MP 260	G <del>16353</del> 07828	Federal	<del>WI</del> RT	9/1/1985	<u>4,995</u>	<u>Fieldwood En</u>	<u>56.9%</u>	<u>TERMIN</u>	=
MP 270	G <del>16470</del> 22812	Federal	<del>WI</del> <u>ORRI</u>	7/1/2001	4,995	<u>Castex Off</u>	1.0%	UNIT	<b>=</b>
MP 271	G <del>16541</del> <u>34388</u>	Federal	<del>WI</del> <u>RT</u>	10/1/2012	<u>4,995</u>	Apache Shelf Exp	100.0%	<u>EXPIR</u>	_
MP 272	G <del>17789</del> <u>34865</u>	Federal	<del>WI</del> <u>RT</u>	7/1/2013	<u>4,995</u>	Apache Shelf Exp	<u>75.0%</u>	RELINO	=
MP 273	G <mark>17858</mark> 33690	Federal	<del>WI</del> <u>RT</u>	7/1/2010	<u>4,995</u>	Castex Off	37.5%	UNIT	_
MP 274	G <del>18011</del> <u>33691</u>	Federal	₩ <u>RT</u>	7/1/2010	<u>4,995</u>	<u>Castex Off</u>	37.5%	EXPIR	_

				Date Le	Le Cur			Lease	
<u>Block</u>	Lease	Туре	Rights	<u>Eff</u>	Acres	<u>Operator</u>	<u>WL</u>	Status	Note <sup>2</sup>
MP 275	G <del>22236</del> <u>15395</u>	Federal	<del>WI</del> <u>RT</u>	9/1/1995	<u>4,995</u>	<u> Fieldwood En</u>	100.0%	<u>PROD</u>	<u>_</u>
MP 275	G <del>22772</del> <u>15395</u>	Federal	<b>WI</b> ORRI	9/1/1995	Е	<u>Fieldwood En</u>	<u>8.3%</u>	<u>PROD</u>	_
MP 281	G <del>23199</del> 10910	Federal	<del>WI</del> <u>RT</u>	7/1/1989	<u>4,995</u>	EnVen En Vent	50.0%	<u>PROD</u>	=
MP 281	G <del>23840</del> 10910	Federal	<del>WI</del> <u>OP</u>	7/1/1989	<u>4,995</u>	EnVen En Vent	30.0%	<u>PROD</u>	_
MP 281	G <del>23876</del> 10910	Federal	<del>WI</del> ORRI	7/1/1989	=	EnVen En Vent	3.1%	<u>PROD</u>	_
MP 289	G <del>26152</del> 01666	Federal	<del>WI</del> <u>RT</u>	7/1/1967	<u>4,561</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	=
MP 290	G <del>27173</del> 01667	Federal	<del>WI</del> <u>RT</u>	7/1/1967	<u>4,561</u>	<u>Apache</u>	100.0%	<u>TERMIN</u>	=
MP 290	G <del>30679</del> <u>34866</u>	Federal	<del>WI</del> <u>RT</u>	7/1/2013	<u>4,561</u>	Apache Shelf Exp	<u>75.0%</u>	<u>RELINO</u>	=
MP 291	G <del>31404</del> 34391	Federal	<del>WI</del> <u>RT</u>	11/1/2012	<u>4,561</u>	Apache Shelf Exp	100.0%	<u>EXPIR</u>	=
MP 292	G <del>31431</del> 34392	Federal	<del>WI</del> <u>RT</u>	11/1/2012	<u>4,561</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
MP 293	G <mark>32114</mark> 34393	Federal	<del>WI</del> <u>RT</u>	11/1/2012	<u>4,561</u>	Apache Shelf Exp	100.0%	<u>EXPIR</u>	_
MP 294	G <del>32153</del> 34394	Federal	<del>WI</del> <u>RT</u>	11/1/2012	<u>4,561</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
MP 295	G <del>32159</del> 32263	Federal	<del>WI</del> CONT	8/1/2008	<u>4,561</u>	<u>Fieldwood En</u>	<u>37.5%</u>	<u>TERMIN</u>	=
MP 296	G <del>32206</del> 01673	Federal	<del>WI</del> <u>RT</u>	<u>6/1/1967</u>	<u>4,561</u>	GOM Shelf	<u>50.0%</u>	<u>UNIT</u>	[1]
MP 296	G <del>32217</del> 01673	Federal	<del>WI</del> <u>OP</u>	<u>6/1/1967</u>	<u>4,561</u>	GOM Shelf	<u>25.0%</u>	<u>UNIT</u>	=
MP 297	G <del>32232</del> 34395	Federal	<del>WI</del> <u>RT</u>	11/1/2012	<u>4,561</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
MP 300	G <del>32272</del> 01317	Federal	<del>WI</del> <u>OP</u>	6/1/1962	<u>4,561</u>	<u>Cantium</u>	10.4%	<u>UNIT</u>	=
MP 301	G <del>32724</del> 04486	Federal	₩ <u>OP 1</u>	<u>11/1/1980</u>	<u>5,000</u>	Walter O&G	<u>10.4%</u>	<u>TERMIN</u>	=
MP_301	G <del>32733</del> 04486	Federal	₩ <u>OP 2</u>	11/1/1980	<u>5,000</u>	Walter O&G	<u>6.3%</u>	<u>TERMIN</u>	=
<u>MP 301</u>	G <del>32747</del> 04486	Federal	₩ <u>OP 3</u>	11/1/1980	<u>5,000</u>	Walter O&G	<u>10.4%</u>	<u>TERMIN</u>	=
MP_301	G <del>32748</del> 04486	Federal	<del>WI</del> <u>RT</u>	11/1/1980	<u>5,000</u>	Walter O&G	<u>10.4%</u>	<u>TERMIN</u>	=
MP 302	G <del>32760</del> 32264	Federal	<del>WI</del> <u>RT</u>	7/1/2008	<u>5,000</u>	GOM Shelf	100.0%	<u>PROD</u>	=
MP_303	G <del>32761</del> 04253	Federal	₩ <u>OP 1</u>	12/1/1979	<u>5,000</u>	<u>Fieldwood En</u>	<u>25.0%</u>	<u>UNIT</u>	=
MP 303	G <del>32762</del> 04253	Federal	<del>WI</del> <u>RT</u>	12/1/1979	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>UNIT</u>	=
MP_304	G <del>32763</del> 03339	Federal	<del>WI</del> <u>OP</u>	<u>4/1/1976</u>	<u>5,000</u>	<u>ConocoPhillips</u>	<u>100.0%</u>	<u>UNIT</u>	=
MP 305	G <del>32764</del> 34396	Federal	<del>WI</del> <u>RT</u>	12/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	<u>RELINO</u>	=
MP_308	G <del>32767</del> 32265	Federal	<del>WI</del> RT	8/1/2008	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	=
MP 309	G <del>32769</del> 08760	Federal	<del>WI</del> <u>RT</u>	<u>6/1/1987</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
MP 310	G <del>32770</del> 04126	Federal	<del>WI</del> RT	10/1/1979	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>UNIT</u>	=
<u>MP 311</u>	G <del>32777</del> 02213	Federal	<del>WI</del> RT	11/1/1972	<u>5,000</u>	GOM Shelf	<u>50.0%</u>	<u>PROD</u>	[1]
MP 311	G <del>33046</del> 02213	Federal	<del>WI</del> <u>OP</u>	11/1/1972	<u>5,000</u>	GOM_Shelf	<u>25.0%</u>	<u>PROD</u>	=
MP 312	G <del>33061</del> 16520	Federal	₩ <u>RT</u>	<u>7/1/1996</u>	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	=
MP 314	G <del>33064</del> <u>33693</u>	Federal	<del>WI</del> <u>OP</u>	7/1/2010	<u>5,000</u>	Apache Shelf Exp	80.0%	<u>EXPIR</u>	=
MP 315	G <del>33072</del> 08467	Federal	<del>WI</del> RT	7/1/1986	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	_
MP 315	G <del>33073</del> 08467	Federal	₩ <u>OP 3</u>	7/1/1986	5,000	Fieldwood En	100.0%	PROD	_

				Date Le	Le Cur			Lease	
Block	Lease	Type	Rights	Eff	Acres	<u>Operator</u>	<u>WL</u>	Status	Note <sup>2</sup>
MP 315	G <del>33084</del> 08467	Federal	WIOP 1	7/1/1986	5,000	Fieldwood En	80.0%	PROD	
MP 5	<u>SL13890</u>	SL-LA	<u>WL</u>	=	<u>26</u>	Apache	50.0%	TERMIN	_
MP 59	G <del>33106</del> 03194	Federal	₩ <u>OP</u>	7/1/1975	<u>1,406</u>	<u>Cantium</u>	37.5%	<u>UNIT</u>	_
MP 59	G <del>33110</del> 08461	Federal	<del>WI</del> OP	7/1/1986	2,340	Cantium	37.5%	<u>UNIT</u>	=
<u>MP 6</u>	<u>SL03771</u>	SL-LA	<u>WL</u>	4/26/1961	1,067	<u>Apache</u>	50.0%	TERMIN	_
<u>MP 6</u>	<u>SL13580</u>	<u>SL-LA</u>	<u>WI</u>	=	<u>287</u>	<u>Apache</u>	<u>50.0%</u>	<u>TERMIN</u>	=
<u>MP_6</u>	<u>SL13891</u>	<u>SL-LA</u>	<u>WL</u>	=	<u>270</u>	<u>Apache</u>	<u>50.0%</u>	<u>TERMIN</u>	=
<u>MP 64</u>	G <del>33131</del> 04909	Federal	₩I <u>ORRI</u>	<u>12/1/1981</u>	<u>4,988</u>	Sanare En Part	<u>4.2%</u>	<u>UNIT</u>	_
<u>MP 7</u>	<u>SL03773</u>	<u>SL-LA</u>	<u>WL</u>	4/26/1961	=	<u>Apache</u>	50.0%	<u>TERMIN</u>	=
<u>MP 7</u>	SL13892	SL-LA	<u>WI</u>	=	44	Apache	50.0%	TERMIN	_
MP 74	G <del>33132</del> 34857	Federal	<del>WI</del> RT	8/1/2013	<u>1,733</u>	Apache Shelf Exp	<u>75.0%</u>	<u>RELINO</u>	=
<u>MP 77</u>	G <del>33134</del> 04481	Federal	<del>WI</del> RT	<u>11/1/1980</u>	<u>4,655</u>	<u>Fieldwood En Off</u>	<u>26.2%</u>	<u>RELINO</u>	[4]
MP 77/78	G <del>33137</del> 04481	Federal	<del>WI</del> <u>OP</u>	11/1/1980	<u>4,655</u>	<u>Fieldwood En Off</u>	<u>23.5%</u>	<u>RELINO</u>	<u>[4]</u>
<u>MP 91</u>	G <del>33139</del> 14576	Federal	₩ <u>RT</u>	5/1/1994	<u>1,017</u>	<u>Apache</u>	100.0%	<u>TERMIN</u>	_
<u>MU 883</u>	<u>MF98761</u>	<u>SL - TX</u>	<u>WI</u>	=	=	<u>Apache</u>	<u>100.0%</u>	<u>TERMIN</u>	=
<u>MU A-</u>									
<u>111</u>	<u>G03068</u>	<u>Federal</u>	<u>RT</u>	<u>4/1/1975</u>	<u>5,760</u>	<u>Apache</u>	<u>100.0%</u>	<u>TERMIN</u>	=
<u>MU A133</u>	G33392	Federal	<del>WI</del> RT	10/1/2009	<u>5,760</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	=
MU A134	G <del>33399</del> 32724	Federal	<del>WI</del> <u>RT</u>	11/1/2008	5,760	Apache	100.0%	EXPIR	_
<u>MU A85</u>	G <del>33412</del> 03061	Federal	<del>WI</del> RT	4/1/1975	<u>5,760</u>	<u>EnVen En Vent</u>	53.3%	PROD	=
<u>PE 881</u>	G <del>33413</del> 06390	Federal	<del>WI</del> OP	2/1/1984	<u>5,760</u>	<u>ConocoPhillips</u>	<u>18.8%</u>	<u>TERMIN</u>	=
<u>PL_1</u>	G <del>33558</del> 04234	Federal	<del>WI</del> RT	<u>1/1/1980</u>	<u>1,568</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=
<u>PL 10</u>	G <del>33593</del> 02925	Federal	<del>WI</del> <u>RT</u>	<u>12/1/1974</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=
<u>PL 11</u>	G33594 <u>00071</u>	Federal	₩ <u>RT</u>	9/12/1946	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>RELINO</u>	=
<u>PL 13</u>	G <del>33610</del> 03171	Federal	₩ <u>RT</u>	<u>7/1/1975</u>	<u>5,000</u>	<u>ANKOR En</u>	<u>12.5%</u>	<u>TERMIN</u>	_
<u>PL 13</u>	G <del>33625</del> 03171	Federal	₩ <u>OP 1</u>	<u>7/1/1975</u>	<u>391</u>	<u>ANKOR En</u>	<u>12.5%</u>	<u>TERMIN</u>	=
<u>PL 13</u>	G <del>33626</del> 03171	Federal	₩IOP 2	7/1/1975	<u>3,906</u>	ANKOR En	<u>12.5%</u>	<u>TERMIN</u>	_
PL 13	G <mark>33650</mark> 03171	Federal	₩ <u>OP 3</u>	7/1/1975	703	ANKOR En	4.4%	TERMIN	=
PL 13	G <del>33652</del> 03171	Federal	WIOP 5	7/1/1975	<u>391</u>	ANKOR En	12.5%	TERMIN	_
PL 25	G <del>33671</del> 14535	Federal	<del>WI</del> RT	7/1/1994	5,000	<u>Fieldwood En</u>	100.0%	TERMIN	_
PL 5	G <del>33683</del> 12027	Federal	<del>WI</del> RT	6/1/1990	5,000	Talos En Off	100.0%	RELINO	_
PL 6	G <del>33684</del> 09651	Federal	<del>WI</del> RT	5/1/1988	5,000	Walter O&G	100.0%	RELINO	_
PL 6	G <del>33691</del> 09651	Federal	WIOP 1	5/1/1988	5,000	Walter O&G	35.0%	RELINO	_
PL 6	G <del>33697</del> 09651	Federal	₩IOP 2	5/1/1988	5,000	Walter O&G	65.0%	RELINO	_
PL 8	G <del>33704</del> 03587	Federal	₩IRT	8/1/1977	5,000	ANKOR En	12.5%	TERMIN	_
PL 9	G <del>33708</del> 02924	Federal	₩RT	12/1/1974	5,000	Fieldwood En	100.0%	TERMIN	_

				Date Le	Le Cur			Lease	
<u>Block</u>	Lease	Type	Rights	Eff	Acres	<u>Operator</u>	<u>WL</u>	Status	Note <sup>2</sup>
<u>PL 9</u>	G <mark>33709</mark> 02924	Federal	<del>WI</del> <u>OP</u>	12/1/1974	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>TERMIN</u>	_
<u>PN 883</u>	<u>MF100410</u>	<u>SL - TX</u>	<u>WL</u>	10/6/1998	<u>720</u>	<u>Fieldwood</u>	<u>35.0%</u>	<u>ACTIVE</u>	=
<u>PN 883</u>	<u>MF100411</u>	<u>SL - TX</u>	<u>WL</u>	<u>10/6/1998</u>	<u>720</u>	<u>Fieldwood</u>	<u>35.0%</u>	<u>ACTIVE</u>	=
<u>PN 883</u>	<u>MF100412</u>	<u>SL - TX</u>	<u>WL</u>	<u>10/6/1998</u>	<u>720</u>	<u>Fieldwood</u>	35.0%	<u>ACTIVE</u>	=
PN 883	<u>MF101898</u>	SL - TX	<u>WL</u>	10/6/1998	=	<u>Apache</u>	<u>35.0%</u>	<u>TERMIN</u>	=
<u>PN 883</u>	<u>MF96146</u>	<u>SL - TX</u>	<u>WI</u>	10/4/1994	<u>720</u>	<u>Fieldwood</u>	<u>35.0%</u>	<u>ACTIVE</u>	_
<u>PN 883</u>	<u>MF96147</u>	<u>SL - TX</u>	<u>WL</u>	10/4/1994	<u>720</u>	<u>Fieldwood</u>	<u>35.0%</u>	<u>ACTIVE</u>	=
<u>PN 883</u>	<u>SL96146</u>	<u>SL - TX</u>	<u>WI</u>	10/4/1994	<u>720</u>	<u>Fieldwood</u>	<u>35.0%</u>	<u>ACTIVE</u>	=
PN 899L	MF100413	SL - TX	<u>WL</u>	10/6/1998	<u>375</u>	<u>Fieldwood</u>	35.0%	ACTIVE	
<u>PN 899L</u>	MF100414	<u>SL - TX</u>	<u>WL</u>	<u>10/6/1998</u>	<u>360</u>	<u>Fieldwood</u>	<u>35.0%</u>	<u>ACTIVE</u>	_
<u>PN 969</u>	G <del>34022</del> 05953	Federal	<del>WI</del> <u>RT</u>	10/1/1983	<u>5,760</u>	Peregrine O&G II	<u>8.3%</u>	<u>TERMIN</u>	=
<u>PN 976</u>	G <del>34034</del> 05954	Federal	<del>WI</del> RT	10/1/1983	<u>5,760</u>	Peregrine O&G II	<u>8.3%</u>	<u>TERMIN</u>	=
<u>SA 10</u>	G <del>34035</del> 03958	Federal	<del>WI</del> RT	<u>3/1/1979</u>	<u>3,144</u>	<u>Fieldwood En</u>	<u>92.3%</u>	<u>TERMIN</u>	=
<u>SA 10</u>	G <del>34213</del> 03958	Federal	<del>WI</del> OP	<u>3/1/1979</u>	<u>3,144</u>	<u>Fieldwood En</u>	<u>20.0%</u>	<u>TERMIN</u>	=
<u>SA 13</u>	G <del>34216</del> 03959	Federal	<del>WI</del> <u>OP</u>	3/1/1979	<u>5,000</u>	Renaissance Off	<u>50.0%</u>	<u>TERMIN</u>	=
<u>SM 10</u>	G <del>34217</del> 01181	Federal	<del>WI</del> <u>RT</u>	4/1/1962	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	=
SM 105	G <mark>34218</mark> 17938	Federal	<del>WI</del> <u>RT</u>	8/1/1997	5,000	<u>Fieldwood En</u>	100.0%	PROD	=
SM 106	G <mark>34219</mark> 02279	Federal	<del>WI</del> RT	2/1/1973	2,500	Fieldwood En	100.0%	TERMIN	=
SM 106	G <mark>34220</mark> 03776	Federal	<del>WI</del> RT	6/1/1978	2,500	Fieldwood En	100.0%	PROD	_
SM 108	00792	Federal	RI	5/1/1960	5,000	Talos En Off	25.0%	PROD	[1]
<u>SM 108</u>	<u>00792</u>	<u>Federal</u>	<u>OP</u>	5/1/1960	<u>5,000</u>	Talos En Off	<u>12.5%</u>	<u>PROD</u>	_
SM 11	G <mark>34228</mark> 01182	Federal	<del>WI</del> RT	3/1/1962	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	_
SM 127	G <mark>34229</mark> 02883	Federal	<del>WI</del> RT	12/1/1974	2,784	Fieldwood En	66.7%	PROD	_
SM 127	G <mark>34230</mark> 02883	Federal	WIOP 2	12/1/1974	2,784	Fieldwood En	33.3%	PROD	_
SM 127	G <mark>34232</mark> 02883	Federal	<del>WI</del> RT	12/1/1974	2,784	Fieldwood En	17.3%	PROD	[1]
SM 127	G <del>34233</del> 02883	Federal	WIOP 2	12/1/1974	2,784	Fieldwood En	8.7%	PROD	[1]
SM 128	G <mark>34234</mark> 02587	Federal	₩RT	5/1/1974	5,000	Fieldwood En	66.7%	PROD	_
SM 128	G <mark>34235</mark> 02587	Federal	₩RT	5/1/1974	5,000	Fieldwood En	17.3%	PROD	[1]
SM 132	G <mark>34237</mark> 02282	Federal	<del>WI</del> RT	2/1/1973	5,000	Fieldwood En	50.0%	TERMIN	[4]
SM 135	G <del>34238</del> 19776	Federal	₩IRT	5/1/1998	3,293	Fieldwood En	50.0%	TERMIN	[4]
SM 136	G <mark>34239</mark> 02588	Federal	₩IRT	5/1/1974	2,500	Fieldwood En	50.0%	TERMIN	[4]
SM 137	G <del>34240</del> 02589	Federal	₩RT	5/1/1974	5,000	Fieldwood En	50.0%	TERMIN	[4]
SM 141	G <del>34251</del> 02885	Federal	₩IOP 2	12/1/1974	5,000	Fieldwood En	66.7%	TERMIN	± <del>-11</del>
SM 141	G <del>34252</del> 02885	Federal	WIRT	12/1/1974	5,000	Fieldwood En	77.6%	TERMIN	=
SM 141	G <del>34252</del> 02885	Federal	WIOP 2	12/1/1974	5,000	Fieldwood En	17.3%	TERMIN	<u>=</u> [1]
SM 149	G02592	Federal	RI	5/1/1974	2,500	Fieldwood En	<u>17.3%</u> 50.0%	PROD	[2]
<u> </u>	002542	reuerai	KT	<u> 3/1/1974</u>	<u>Z,0UU</u>	<u>FIEIUWUUU EII</u>	<u>3U.U%</u>	PRUD	<del>14</del>

				Date Le	Le Cur			Lease	
Block	Lease	Type	Rights	Eff	Acres	<u>Operator</u>	<u>WL</u>	Status	Note <sup>2</sup>
<u>SM 149</u>	<u>G02592</u>	<u>Federal</u>	<u>OP</u>	5/1/1974	<u>2,500</u>	<u>Fieldwood En</u>	<u>25.0%</u>	<u>PROD</u>	[2]
<u>SM 150</u>	<u>G16325</u>	<u>Federal</u>	<u>RT</u>	<u>6/1/1996</u>	<u>3,329</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>RELINO</u>	<u>[4]</u>
<u>SM 161</u>	<u>G04809</u>	<u>Federal</u>	<u>RT</u>	<u>9/1/1981</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>SM 171</u>	G34273	Federal	<del>WI</del> <u>RT</u>	9/1/2012	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	=
<u>SM 172</u>	G34274	Federal	₩ <u>RT</u>	9/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	<u>RELINO</u>	_
<u>SM 177</u>	G34275	Federal	<del>WI</del> RT	9/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	RELINO	=
SM 178	G34276	Federal	₩I <u>RT</u>	9/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	<u>EXPIR</u>	_
<u>SM 18</u>	<u>G08680</u>	<u>Federal</u>	<u>RI</u>	<u>6/1/1987</u>	<u>5,000</u>	<u>Fieldwood En</u>	50.0%	<u>TERMIN</u>	=
<u>SM 18</u>	<u>G08680</u>	<u>Federal</u>	<u>OP</u>	<u>6/1/1987</u>	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	_
<u>SM 188</u>	G34277	Federal	WI <u>RT</u>	9/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	<u>RELINO</u>	=
<u>SM 189</u>	G34278	Federal	<del>WI</del> RT	9/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	<u>RELINO</u>	_
<u>SM 193</u>	G34279	Federal	₩I <u>RT</u>	9/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	RELINO	=
SM 195	G <mark>34284</mark> 21108	Federal	<del>WI</del> ORRI	6/1/1999	=	Tarpon O&D	4.0%	TERMIN	_
SM 236	G <del>34286</del> 4437	Federal	<del>WI</del> ORRI	11/1/1980	=	Cox Op	4.4%	UNIT	_
SM 241	<del>G34287</del> 00310	Federal	<del>WI</del> RT	2/7/1936	114,601	Cox Op	60.0%	UNIT	_
SM 241	<del>G34292</del> 00310	Federal	₩IOP	2/7/1936	114,601	Cox Op	60.0%	UNIT	_
SM 241	<del>G34293</del> 00310	Federal	₩IUnit	2/7/1936	114,601	Cox Op	16.0%	UNIT	_
				12/19/197					_
<u>SM 268</u>	G <mark>34294</mark> 02310	Federal	<del>WI</del> CONT	2	=	<u>Apache</u>	<u>69.9%</u>	<u>TERMIN</u>	[4]
<u>SM 268</u>	G <mark>34296</mark> 34284	Federal	₩I <u>RT</u>	8/1/2012	<u>3,237</u>	Apache Shelf Exp	100.0%	<u>EXPIR</u>	<u>[4]</u>
SM 269	G <mark>34301</mark> 02311	Federal	₩I <u>RT</u>	1/1/1973	<u>5,000</u>	Fieldwood En	72.8%	<u>PROD</u>	<u>[4]</u>
SM 280	G <mark>34303</mark> 14456	Federal	WIOP 1	6/1/1994	5,000	Fieldwood En	50.0%	PROD	[4]
SM 280	G <mark>34331</mark> 144 <u>56</u>	Federal	WIOP 3	6/1/1994	5,000	Fieldwood En	50.0%	PROD	[4]
SM 280	G <mark>34341</mark> 14456	Federal	<del>WI</del> RT	6/1/1994	5,000	Fieldwood En	50.0%	PROD	[4]
SM 281	G <mark>34354</mark> 02600	Federal	₩IRT	4/1/1974	3,214	Fieldwood En	68.1%	PROD	[4]
SM 34	G <del>34365</del> 13897	Federal	₩IOP	5/1/1993	5,000	Black Elk En Off Op	50.0%	TERMIN	_
SM 41	G <del>34366</del> 01192	Federal	WIOP 2	6/1/1962	5,000	Sanare En Part	25.0%	PROD	[2]
						Sanare; Fieldwd En			
<u>SM 41</u>	G <del>34367</del> 01192	Federal	₩IOP 3	6/1/1962	<u>5,000</u>	Off	50.0%	PROD	[2]
SM 44	G <del>34375</del> 23840	Federal	<del>WI</del> RT	5/1/2002	<u>5,000</u>	SandRidge En Off	100.0%	TERMIN	=
SM 48	G3437600786	Federal	<del>WI</del> RT	5/1/1960	5,000	<u>Fieldwood En</u>	100.0%	PROD	[2]
SM 48	G34377 <u>00786</u>	Federal	<del>WI</del> <u>OP</u>	5/1/1960	5,000	Fieldwood En	50.0%	PROD	[2]
SM 58	G <del>34378</del> 01194	Federal	<del>WI</del> RT	5/1/1962	5,000	ANKOR En	100.0%	PROD	_
SM 66	G <del>34380</del> 01198	Federal	<del>WI</del> RT	6/1/1962	5,000	Fieldwood En	50.0%	TERMIN	[4]
<u>SM 7</u>	G <del>34381</del> 33610	Federal	<del>WI</del> RT	7/1/2010	5,000	Apache Shelf Exp	100.0%	RELINO	_
SM 76	G <del>34382</del> 01208	Federal	WIRT	6/1/1962	5,000	Fieldwood En	50.0%	TERMIN	_

				<u>Date Le</u>	<u>Le Cur</u>			Lease	
<u>Block</u>	Lease	Туре	Rights	<u>Eff</u>	Acres	<u>Operator</u>	<u>WL</u>	Status	Note <sup>2</sup>
<u>SM 93</u>	G <mark>34388</mark> 21618	Federal	<del>WI</del> <u>RT</u>	5/1/2000	<u>5,000</u>	<u>Talos ERT</u>	<u>12.5%</u>	<u>PROD</u>	=
<u>SM 97</u>	G <mark>34391</mark> 32159	Federal	₩I <u>RT</u>	8/1/2008	<u>5,000</u>	<u>Apache</u>	100.0%	<u>EXPIR</u>	=
<u>SP 61</u>	G <mark>34392</mark> 01609	Federal	<del>WI</del> <u>OP</u>	7/1/1967	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>UNIT</u>	<u>[5]</u>
SP 62	G <mark>34393</mark> 01294	Federal	₩I <u>RT</u>	6/1/1962	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	PROD	=
<u>SP 63</u>	G <mark>34394</mark> 34365	Federal	<del>WI</del> RT	8/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	<u>EXPIR</u>	=
SP 64	G <mark>34395</mark> 01901	Federal	<del>WI</del> RT	1/1/1969	<u>5,000</u>	<u>Fieldwood En</u>	50.0%	UNIT	=
SP 64	G <mark>34396</mark> 01901	Federal	₩ <u>OP</u>	1/1/1969	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>UNIT</u>	=
<u>SP 65</u>	G <mark>34403</mark> 01610	Federal	<del>WI</del> RT	7/1/1967	<u>5,000</u>	<u>Fieldwood En</u>	50.0%	<u>UNIT</u>	=
<u>SP 65</u>	G <mark>34408</mark> 01610	Federal	₩I <u>OP</u>	7/1/1967	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>UNIT</u>	=
SP 66	G <del>34415</del> <u>1611</u>	Federal	<del>WI</del> ORRI	6/1/1967	=	Fieldwood En	8.3%	UNIT	<u>[4]</u>
<u>SP 68</u>	G <mark>34515</mark> <u>34366</u>	Federal	₩I <u>RT</u>	8/1/2012	<u>5,000</u>	Apache Shelf Exp	100.0%	RELINO	=
<u>SP 69</u>	G <mark>34670</mark> 34367	Federal	<del>WI</del> RT	8/1/2012	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>SP 70</u>	G <del>34677</del> 01614	Federal	<del>WI</del> RT	6/1/1967	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	PROD	=
<u>SP 75</u>	G <mark>34678</mark> 05051	Federal	WIOP 2	4/1/1982	<u>5,000</u>	GOM Shelf	<u>28.8%</u>	<u>TERMIN</u>	=
<u>SP 75</u>	G <mark>34796</mark> 05051	Federal	<del>WI</del> RT	4/1/1982	<u>5,000</u>	GOM Shelf	<u>71.2%</u>	<u>TERMIN</u>	[1]
SP 75	G <del>34857</del> 05051	Federal	WIOP 2	4/1/1982	5,000	GOM Shelf	71.2%	TERMIN	[1]
SP 83	G <mark>34860</mark> 05052	Federal	<del>WI</del> ORRI	4/1/1982	<u>5,000</u>	Arena Off	0.7%	<u>RELINO</u>	=
<u>SP 87</u>	G <mark>34861</mark> 07799	Federal	₩I <u>RT</u>	9/1/1985	<u>3,540</u>	<u>Fieldwood En</u>	33.3%	<u>TERMIN</u>	=
SP 87	G <mark>34862</mark> 07799	Federal	<del>WI</del> RT	9/1/1985	3,540	Fieldwood En	33.3%	TERMIN	[1]
<u>SP 88</u>	G <mark>34865</mark> 10894	Federal	<del>WI</del> RT	6/1/1989	<u>3,540</u>	<u>Apache</u>	<u>100.0%</u>	<u>RELINO</u>	=
SP 89	G <mark>34866</mark> 01618	Federal	<del>WI</del> <u>RT</u>	7/1/1967	<u>5,000</u>	<u>Fieldwood En</u>	50.0%	PROD	=
<u>SP 96</u>	G <mark>34872</mark> 31431	Federal	<del>WI</del> RT	3/1/2008	<u>5,000</u>	Stone En	<u>50.0%</u>	<u>RELINO</u>	_
SS 105	G <mark>34877</mark> 09614	Federal	<del>WI</del> <u>RT</u>	8/1/1988	<u>5,000</u>	Bennu O&G	100.0%	PROD	=
SS 105	G <mark>05953</mark> 09614	Federal	WIOP 2	8/1/1988	<u>5,000</u>	Bennu O&G	100.0%	PROD	=
SS 105	G <mark>05954</mark> 09614	Federal	₩ <u>OP 3</u>	8/1/1988	5,000	Bennu O&G	100.0%	PROD	_
	G02274	<del>Federal</del>				₩I			
SS 126	G <mark>04143</mark> 12940	Federal	<del>WI</del> <u>RT</u>	5/1/1991	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	_
	G09614	<del>Federal</del>				₩I			
SS 126	G12940	Federal	₩ <u>OP</u>	5/1/1991	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	=
SS 129	G12941	Federal	<del>WI</del> <u>RT</u>	5/1/1991	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	PROD	=
SS 129	G12941	Federal	ORRI	5/1/1991	=	<u>Fieldwood En</u>	3.3%	PROD	=
<u>SS 130</u>	00453	Federal	ORRI	<u>1/1/1955</u>	<u>5,000</u>	<u>W&amp;T_Off</u>	3.0%	<u>TERMIN</u>	=
<u>SS 145</u>	G34831	Federal	<del>WI</del> CONT	9/1/2013	<u>5,000</u>	<u>Hoactzin Part</u>	25.0%	<u>TERMIN</u>	=
<u>SS 150</u>	00419	Federal	ORRI	11/1/1954	<u>5,000</u>	<u>Ridgelake En</u>	5.0%	<u>PROD</u>	=
SS 151	G15282	Federal	<del>WI</del> <u>RT</u>	7/1/1995	5,000	EnVen En Vent	100.0%	PROD	_

				Date Le	Le Cur			Lease	
<u>Block</u>	Lease	Type	Rights	<u>Eff</u>	Acres	<u>Operator</u>	<u>WL</u>	Status	Note <sup>2</sup>
<u>SS 153</u>	<u>G18011</u>	<u>Federal</u>	<u>RT</u>	<u>7/1/1997</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>33.3%</u>	<u>TERMIN</u>	=
<u>SS 154</u>	<u>00420</u>	<u>Federal</u>	<u>ORRI</u>	<u>11/1/1954</u>	Е	<u>Ridgelake En</u>	<u>8.0%</u>	<u>PROD</u>	=
<u>SS 159</u>	G11984	Federal	<del>WI</del> OP	<u>7/1/1990</u>	<u>5,000</u>	<u>Hoactzin Part</u>	<u>15.5%</u>	<u>TERMIN</u>	_
SS 169	00820	Federal	₩ <u>RT</u>	4/1/1960	<u>5,000</u>	<u>Fieldwood En</u>	<u>66.7%</u>	<u>PROD</u>	[4]
<u>SS 175</u>	G <mark>03998</mark> 05550	Federal	₩ <u>RT</u>	7/1/1983	<u>5,000</u>	<u>Chevron USA</u>	<u>66.7%</u>	<u>UNIT</u>	_
SS 176	G <del>13917</del> <u>33646</u>	Federal	₩I <u>RT</u>	7/1/2010	5,000	<u>Fieldwood En</u>	40.0%	PROD	_
	G15288	<del>Federal</del>				₩			
SS 178	G05551	Federal	₩ <u>RT</u>	7/1/1983	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	_
SS 182	G <mark>04232</mark> 03998	Federal	₩ <u>RT</u>	3/1/1979	2,500	<u>Fieldwood En</u>	100.0%	PROD	_
SS 188	G05203	Federal	<del>WI</del> CONT	1/1/1983	5,027	Fieldwood En	100.0%	TERMIN	_
SS 189	G <del>05204</del> 04232	Federal	₩ <u>OP 5</u>	12/1/1979	5,000	Fieldwood En	99.0%	PROD	[4]
SS 189	<u>G04232</u>	<u>Federal</u>	RI	12/1/1979	5,000	Fieldwood En	99.0%	PROD	[4]
<u>SS 189</u>	G4232	Federal	ORRI	<u>12/1/1979</u>	=	<u>Fieldwood En</u>	8.0%	<u>PROD</u>	[4]
SS 190	G10775	Federal	₩ <u>RT</u>	4/1/1989	<u>5,000</u>	<u>Fieldwood En</u>	60.0%	TERMIN	=
SS 190	G <del>01522</del> 10775	Federal	<del>WI</del> OP	4/1/1989	5,000	<u>Fieldwood En</u>	100.0%	TERMIN	=
SS 193	G <del>01523</del> 13917	Federal	<del>WI</del> RT	5/1/1993	5,000	Fieldwood En	100.0%	PROD	_
SS 194	G <del>01524</del> 15288	Federal	WIRT	7/1/1995	5,000	Fieldwood En	100.0%	PROD	_
SS 198	00593	Federal	<del>WI</del> RT	9/1/1955	2,969	Renaissance Off	50.0%	PROD	[1]
SS 198	G12355	Federal	WIOP	9/1/1955	2,031	Renaissance Off	25.0%	PROD	_
SS 199	<u>00594</u>	<u>Federal</u>	RI	9/1/1955	3,516	Talos En Off	50.0%	PROD	_
SS 199	G12358	Federal	WIOP	9/1/1955	1,484	Renaissance Off	50.0%	PROD	_
SS 204	G01520	Federal	WIRT	7/1/1967	5,000	Fieldwood En	55.2%	PROD	[4]
SS 206	<u>G01522</u>	Federal	RI	7/1/1967	5,000	Fieldwood En	60.0%	UNIT	[4]
SS 207	<u>G01523</u>	<u>Federal</u>	<u>RT</u>	7/1/1967	5,000	<u>Fieldwood En</u>	<u>72.2%</u>	<u>UNIT</u>	[4]
<u>SS 207</u>	<u>G01523</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/1967</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>47.6%</u>	<u>UNIT</u>	[4]
<u>SS 210</u>	<u>G05204</u>	<u>Federal</u>	<u>CONT</u>	<u>1/1/1983</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>RELINO</u>	=
<u>SS 216</u>	<u>G01524</u>	<u>Federal</u>	<u>RI</u>	<u>7/1/1967</u>	<u>5,000</u>	<u>Fieldwood En</u>	80.0%	<u>PROD</u>	[4]
SS 243	G10780	Federal	<del>WI</del> RT	7/1/1989	5,000	<u>Fieldwood En</u>	50.0%	<u>PROD</u>	_
SS 243	G10780	Federal	ORRI	7/1/1989	=	<u>Fieldwood En</u>	4.2%	<u>PROD</u>	_
<u>SS 249</u>	G01030	Federal	₩ <u>OP 1</u>	6/1/1962	<u>5,000</u>	<u>Fieldwood En Off</u>	5.3%	<u>UNIT</u>	<u>[4]</u>
<u>SS 249</u>	G1030	Federal	ORRI	<u>6/1/1962</u>	=	<u>Fieldwood En Off</u>	0.2%	<u>UNIT</u>	<u>[4]</u>
<u>SS 258</u>	<u>G05560</u>	<u>Federal</u>	<u>RI</u>	7/1/1983	<u>5,000</u>	<u>Castex Off</u>	100.0%	<u>TERMIN</u>	_
<u>SS 258</u>	<u>G05560</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/1983</u>	<u>5,000</u>	<u>Castex Off</u>	<u>7.4%</u>	<u>TERMIN</u>	=
<u>SS 259</u>	G05044	Federal	<del>WI</del> <u>RT</u>	4/1/1982	<u>5,141</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=
<u>SS 259</u>	G <del>01039</del> 05044	Federal	<del>WI</del> <u>OP</u>	<u>4/1/1982</u>	<u>5,141</u>	<u>Fieldwood En</u>	<u>7.4%</u>	<u>TERMIN</u>	=
SS 271	G <del>09627</del> 01038	Federal	<del>WI</del> <u>RT</u>	6/1/1962	<u>5,000</u>	Fieldwood En Off	20.0%	<u>UNIT</u>	[4]

Block         Lease         Type         Rights         Eff         Acres         Operator         WI           SS 274         G01039         Federal         RT         6/1/1962         5,000         Fieldwood Fn         100.0%           SS 276         G10785         Federal         WIRT         5/1/1989         5,000         Monforte         66.7%           SS 277         G09627         Federal         RT         5/1/1988         5,000         Fieldwood Fn         1.0%           SS 277         00333G09627         Federal         WIOP         5/1/1988         5,000         Fieldwood Fn         100.0%           SS 278         00334G32206         Federal         WIRT         8/1/2008         5,000         Apache         100.0%	Status PROD TERMIN SOP SOP EXPIR	Note <sup>2</sup> = = = = = = = = = = = = = = = = = = =
SS 276         G10785         Federal         WIRT         5/1/1989         5,000         Monforte         66.7%           SS 277         G09627         Federal         RT         5/1/1988         5,000         Fieldwood En         1.0%           SS 277         00333G09627         Federal         WIOP         5/1/1988         5,000         Fieldwood En         100.0%           SS 278         00334G32206         Federal         WIRT         8/1/2008         5,000         Apache         100.0%	TERMIN SOP SOP EXPIR	= = = = = = = = = = = = = = = = = = = =
SS 277         G09627         Federal         RT         5/1/1988         5,000         Fieldwood En         1.0%           SS 277         00333G09627         Federal         WIOP         5/1/1988         5,000         Fieldwood En         100.0%           SS 278         00334G32206         Federal         WIRT         8/1/2008         5,000         Apache         100.0%	SOP SOP EXPIR	=
SS 277         00333G09627         Federal         WIOP         5/1/1988         5,000         Fieldwood En         100.0%           SS 278         00334G32206         Federal         WIRT         8/1/2008         5,000         Apache         100.0%	SOP EXPIR	=
SS 278 00334G32206 Federal WIRT 8/1/2008 5,000 Apache 100.0%	EXPIR	=
	0.0550110	=
SS 291 00335 G02923 Federal WIOP 12/1/1974 3,750 Fieldwood En 67.9%	<u>OPERNS</u>	[4]
SS 30 0033 <del>6</del> 3 Federal <del>WI</del> RT 9/12/1946 5,000 W & T.Off 37.5%	UNIT	_
SS 301 00336G10794 Federal ORRI 5/1/1989 - Fieldwood En 1.5%	SOP	[2]
SS.31 G0292300334 Federal WIRT 9/12/1946 5,000 W.&.T.Off 37.5%	UNIT	_
SS.314 G26074 Federal WIOP 4 5/1/2004 5,000 Fieldwood En 37.5%	PROD	_
SS 314 G26074 Federal RT 5/1/2004 5,000 Fieldwood En 75.0%	PROD	_
SS 314 G26074 Federal ORRI <u>5/1/2004</u> <u> Fieldwood En</u> <u>4.5%</u>	PROD	_
<u>SS 32</u> <u>00335</u> <u>Federal</u> <u>RT</u> <u>9/12/1946</u> <u>5,000</u> <u>W &amp; T Off</u> <u>37.5%</u>	<u>UNIT</u>	=
<u>SS 33</u> <u>00336</u> <u>Federal</u> <u>CONT</u> <u>9/12/1946</u> <u>5,000</u> <u>W&amp;T Off</u> <u>28.9%</u>	<u>UNIT</u>	=
<u>SS.33</u> <u>00336</u> <u>Federal</u> <u>ORRI</u> <u>9/12/1946</u> <u>5,000</u> <u>W&amp;T Off</u> <u>0.8%</u>	<u>UNIT</u>	=
<u>SS 354</u> G15312 Federal <u>WIRT</u> <u>7/1/1995</u> <u>5,000</u> <u>Fieldwood En</u> <u>100.0%</u>	<u>PROD</u>	=
<u>SS 355</u> <u>G33650</u> <u>Federal</u> <u>RT</u> <u>6/1/2010</u> <u>5,323</u> <u>Apache Shelf Exp</u> <u>100.0%</u>	<u>RELINO</u>	=
<u>SS 58</u> G07746 Federal ORRI <u>7/1/1985</u> <u>5,000</u> <u>Talos Third Cst</u> <u>10.5%</u>	<u>PROD</u>	=
<u>SS-68</u> <u>G02917</u> <u>Federal</u> <u>RT</u> <u>12/1/1974</u> <u>5,000</u> <u>Fieldwood En</u> <u>100.0%</u>	RELINO	=
<u>SS.87</u> G12349 Federal ORRI <u>9/12/1946</u> <u>1,953</u> <u>Sanare En Part</u> <u>1.0%</u>	<u>UNIT</u>	=
<u>SS_91</u> G02919 Federal <u>WIRT</u> <u>12/1/1974</u> <u>5,000 Fieldwood En</u> <u>87.5%</u>	<u>PROD</u>	_
<u>SS 91</u> G <u>01181</u> 02919 Federal <u>WIOP 2</u> <u>12/1/1974</u> <u>5,000</u> <u>Fieldwood En</u> <u>87.5%</u>	<u>PROD</u>	=
<u>SS 91</u> G <del>01182</del> 02919 Federal <u>WIOP 2</u> <u>12/1/1974</u> <u>5,000 Fieldwood En</u> <u>12.5%</u>	<u>PROD</u>	<u>[1]</u>
<u>SS 91</u> G <del>08680</del> 02919 Federal <u>WIRT</u> <u>12/1/1974</u> <u>5,000 Fieldwood En 12.5%</u>	<u>PROD</u>	[1]
<u>ST 146</u> G <del>02279</del> 33110 Federal <u>WIRT</u> <u>7/1/2009</u> <u>3,772 Apache Shelf Exp</u> <u>100.0%</u>	<u>EXPIR</u>	=
<u>ST 148</u> G <del>03776</del> 01960 Federal <u>WIRT</u> <u>2/1/1970</u> <u>2,500</u> <u>Arena Off</u> <u>15.6%</u>	<u>PROD</u>	=
<u>ST 148</u> G1793801960 Federal <u>WIOP</u> 2/1/1970 2,500 Arena Off 15.6%	PROD	_
<u>ST 161</u> G <del>02587</del> 01248 Federal <u>WIOP</u> <u>6/1/1962</u> <u>5,000</u> <u>Arena Off</u> <u>25.0%</u>	PROD	=
ST 166 G0288301252 Federal WIOP 6/1/1962 5,000 Apache 100.0%	TERMIN	_
ST 173 G <del>02282</del> 04001 Federal <del>WI</del> RT 3/1/1979 5,000 Apache 100.0%	TERMIN	_
ST 179	TERMIN	
ST 179	TERMIN	
ST 190 G <del>02592</del> 01261 Federal <del>WI</del> RT 6/1/1962 5,000 Black Elk En Off Op 40.0%	TERMIN	
ST 190 G1632501261 Federal WIOP 6/1/1962 5,000 Black Elk En Off Op 40.0%	TERMIN	
ST 194 G1977605610 Federal WIRT 7/1/1983 5,000 Fieldwood En 100.0%	TERMIN	
ST 203 G <del>22679</del> 01269 Federal WIOP 1 6/1/1962 5,000 Black Elk En Off Op 40.0%	TERMIN	=

				<u>Date Le</u>	<u>Le Cur</u>			Lease	
<u>Block</u>	Lease	Туре	Rights	<u>Eff</u>	<u>Acres</u>	<u>Operator</u>	<u>WL</u>	<u>Status</u>	Note <sup>2</sup>
<u>ST 203</u>	G <del>22679</del> 01269	Federal	ORRIOP 2	<u>6/1/1962</u>	<u>5,000</u>	Black Elk En Off Op	<u>20.0%</u>	<u>TERMIN</u>	=
ST 203	<del>00310</del> G01269	Federal	<del>WI</del> RT	6/1/1962	<u>5,000</u>	Black Elk En Off Op	40.0%	<u>TERMIN</u>	_
<u>ST 205</u>	G <mark>02311</mark> 05612	Federal	<del>WI</del> RT	7/1/1983	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>PROD</u>	
ST 205	G <del>02600</del> 05612	Federal	₩ <u>OP 3</u>	7/1/1983	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>PROD</u>	
<u>ST 205</u>	G <del>14456</del> 05612	Federal	₩I <u>OP 4</u>	<u>7/1/1983</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	
<u>ST 205</u>	<del>00786</del> <u>G05612</u>	Federal	₩I <u>OP 7</u>	<u>7/1/1983</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>PROD</u>	
ST 205	G <del>01192</del> 05612	Federal	₩I <u>OP 6</u>	7/1/1983	<u>5,000</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>PROD</u>	
<u>ST 205</u>	G <del>01198</del> 05612	Federal	<del>WI</del> <u>OP 5</u>	<u>7/1/1983</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>PROD</u>	
<u>ST 205</u>	G <del>01208</del> 05612	Federal	<del>WI</del> ORRI	<u>7/1/1983</u>	<u>5,000</u>	<u>Fieldwood En</u>	2.0%	<u>PROD</u>	
<u>ST 206</u>	G <del>21618</del> 05613	Federal	<del>WI</del> RT	<u>7/1/1983</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>TERMIN</u>	=
<u>ST 228</u>	<del>00792</del> <u>G32217</u>	Federal	<del>WI</del> RT	<u>8/1/2008</u>	<u>5,000</u>	Eni US Op	<u>40.0%</u>	<u>EXPIR</u>	=
<u>ST 229</u>	G <del>02885</del> 13938	Federal	<del>WI</del> <u>OP</u>	<u>7/1/1993</u>	<u>2,148</u>	<u>W &amp; T Off</u>	<u>33.3%</u>	<u>PROD</u>	=
<u>ST 244</u>	G <del>04809</del> <u>34341</u>	Federal	<del>WI</del> RT	10/1/2012	<u>4,572</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>ST 26</u>	G <del>01194</del> <u>01361</u>	Federal	<del>WI</del> RT	<u>5/1/1964</u>	<u>625</u>	<u>Cox Op</u>	<u>50.0%</u>	<u>UNIT</u>	=
<u>ST 26</u>	G <del>01609</del> 01870	Federal	<del>WI</del> RT	<u>11/1/1968</u>	<u>1,875</u>	Cox Op	<u>50.0%</u>	<u>UNIT</u>	=
<u>ST 26</u>	G <del>01614</del> 02620	Federal	<del>WI</del> RT	<u>5/1/1974</u>	<u>2,500</u>	<u>Cox Op</u>	<u>50.0%</u>	<u>UNIT</u>	=
ST 276	G <mark>01294</mark> 07780	Federal	WI <u>RT</u>	<u>8/1/1985</u>	<u>5,000</u>	Eni US Op	100.0%	<u>UNIT</u>	=
<u>ST 276</u>	G <mark>01610</mark> 07780	Federal	<del>WI</del> <u>OP</u>	<u>8/1/1985</u>	<u>5,000</u>	Eni US Op	<u>100.0%</u>	<u>UNIT</u>	=
ST 290	G <del>01901</del> 16454	Federal	WI <u>RT</u>	4/24/1996	<u>5,000</u>	<u>Apache</u>	100.0%	<u>TERMIN</u>	=
<u>ST 291</u>	G <mark>01966</mark> 16455	Federal	<del>WI</del> RT	<u>9/1/1996</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>ST 291</u>	G <del>01967</del> <u>16455</u>	Federal	<del>WI</del> <u>OP</u>	<u>9/1/1996</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>ST 295</u>	G <del>1611</del> 05646	Federal	<del>ORRI<u>RT</u></del>	<u>7/1/1983</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>UNIT</u>	=
<u>ST 296</u>	G <del>05051</del> 12981	Federal	<del>WI</del> RT	<u>5/1/1991</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>UNIT</u>	=
<u>ST 296</u>	G <del>05052</del> 12981	Federal	ORRI OP	<u>5/1/1991</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>UNIT</u>	=
<u>ST 311</u>	G <del>10894</del> <u>31418</u>	Federal	<del>WI</del> RT	3/1/2008	<u>5,000</u>	Walter O&G	<u>45.0%</u>	<u>PROD</u>	=
<u>ST 316</u>	G <mark>01618</mark> 22762	Federal	<del>WI</del> RT	<u>6/1/2001</u>	<u>4,435</u>	<u>W &amp; T Off</u>	<u>20.0%</u>	<u>PROD</u>	[4]
<u>ST 320</u>	G <del>07799</del> 24990	Federal	<del>WI</del> RT	5/1/2003	<u>5,000</u>	<u>W &amp; T Off</u>	<u>11.3%</u>	<u>PROD</u>	=
<u>ST 47</u>	G <del>10883</del> 33652	Federal	<del>WI</del> RT	<u>7/1/2010</u>	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>ST 49</u>	<del>00071</del> <u>G24956</u>	Federal	WI <u>RT</u>	<u>6/1/2003</u>	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	=
<u>ST 49</u>	G <del>02917</del> 24956	Federal	<del>WI</del> <u>OP</u>	<u>6/1/2003</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>ST 50</u>	G <del>02924</del> 34331	Federal	<del>WI</del> RT	<u>8/1/2012</u>	<u>5,000</u>	Apache Shelf Exp	100.0%	<u>RELINO</u>	=
<u>ST 53</u>	G <mark>02925</mark> 04000	Federal	₩I <u>RT</u>	<u>3/1/1979</u>	<u>5,000</u>	<u>Fieldwood En</u>	50.0%	<u>PROD</u>	[2]
<u>ST 53</u>	G <mark>04234</mark> 04000	Federal	₩ <u>OP 1</u>	<u>3/1/1979</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>PROD</u>	[2]
<u>ST 53</u>	G <del>14535</del> 04000	Federal	₩ <u>OP 2</u>	3/1/1979	<u>5,000</u>	<u>Fieldwood En</u>	25.0%	<u>PROD</u>	[2]
ST 59	G <mark>24956</mark> 31404	Federal	₩I <u>RT</u>	2/1/2008	5,000	LLOG Exp Off	25.0%	RELINO	_

				Date Le	Le Cur			Lease	
Block	Lease	Type	Rights	<u>Eff</u>	Acres	<u>Operator</u>	<u>WL</u>	Status	Note <sup>2</sup>
ST 64	<u>G33106</u>	<u>Federal</u>	<u>RT</u>	7/1/2009	5,000	Apache Shelf Exp	100.0%	<b>EXPIR</b>	_
ST 67	00020	Federal	<b>WI</b> CONT	4/25/1947	=	<u>Fieldwood En</u>	<u>79.7%</u>	<u>UNIT</u>	[2]
SX 17	G <mark>04000</mark> 04143	Federal	<del>WI</del> <u>RT</u>	10/1/1979	2,042	Apache	92.3%	<u>RELINO</u>	_
SX 17	G <del>01960</del> 04143	Federal	<del>WI</del> OP	10/1/1979	2,042	Apache	20.0%	RELINO	_
VK 118	G <del>01248</del> 33697	Federal	<del>WI</del> RT	5/1/2010	5,760	Apache Shelf Exp	75.0%	EXPIR	_
VK 203	G <del>05612</del> 07890	Federal	₩RT	7/1/1985	5,760	Talos ERT	33.3%	TERMIN	_
VK 203	G <del>05613</del> 07890	Federal	WIOP	7/1/1985	5,760	Talos ERT	33.3%	TERMIN	_
VK 204	G <del>13938</del> 04921	Federal	WIRT	12/1/1981	5,760	Talos ERT	33.3%	TERMIN	_
VK 204	G <del>05646</del> 04921	Federal	₩IOP	12/1/1981	5,760	Talos ERT	33.3%	TERMIN	
VK 251	G <del>07780</del> 10930	Federal	₩IOP	7/1/1989	5,760	Fieldwood En Off	7.5%	UNIT	[3]
VK 340	G <del>12981</del> 10933	Federal	<del>WI</del> OP	7/1/1989	5,760	Fieldwood En Off	7.5%	UNIT	[3]
VK 384	G <del>24990</del> 16541	Federal	<del>WIOP</del>	6/1/1996	5,760	Chevron USA	20.0%	TERMIN	101
VK	<u> </u>	rederar	*** <u>**</u>	<u>57 17 17 70</u>	<u>0,700</u>	<u>511011-0574</u>	20.070	<u></u>	=
692/693	G <del>31418</del> 07898	Federal	<del>WI</del> RT	9/1/1985	<u>4,773</u>	<u>Fieldwood En</u>	<u>56.9%</u>	<u>TERMIN</u>	=
<u>VK 694</u>	G <del>22762</del> 13055	Federal	<del>WI</del> <u>RT</u>	7/1/1991	3,214	<u>Fieldwood En</u>	53.1%	TERMIN	=
<u>VK 694</u>	<u>G13055</u>	<u>Federal</u>	<u>OP</u>	7/1/1991	<u>3,214</u>	<u>Fieldwood En</u>	<u>92.1%</u>	<u>TERMIN</u>	_
<u>VK 698</u>	<u>G07901</u>	<u>Federal</u>	RI	8/1/1985	<u>4,996</u>	Fieldwood En	<u>52.4%</u>	<u>TERMIN</u>	_
<u>VK 736</u>	<u>G13987</u>	<u>Federal</u>	<u>RT</u>	7/1/1993	<u>4,742</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	_
<u>VK 780</u>	G06884	<u>Federal</u>	RI	<u>6/1/1984</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	_
<u>VK 824</u>	<u>G15436</u>	<u>Federal</u>	<u>RT</u>	<u>9/1/1995</u>	<u>5,760</u>	<u>Apache</u>	100.0%	<u>RELINO</u>	_
<u>VK 856</u>	<u>G34872</u>	<u>Federal</u>	<u>RT</u>	7/1/2013	<u>877</u>	Apache Shelf Exp	<u>75.0%</u>	RELINO	=
<u>VK 899</u>	<u>G34408</u>	<u>Federal</u>	RI	8/1/2012	<u>1,553</u>	Apache Shelf Exp	100.0%	<u>EXPIR</u>	=
<u>VR 115</u>	<u>G33593</u>	<u>Federal</u>	<u>RT</u>	<u>6/1/2010</u>	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>VR 128</u>	<u>G33594</u>	<u>Federal</u>	<u>RT</u>	6/1/2010	<u>5,000</u>	Apache Shelf Exp	100.0%	<u>RELINO</u>	=
<u>VR 131</u>	<u>00775</u>	<u>Federal</u>	<u>OP</u>	<u>5/1/1960</u>	<u>4,923</u>	<u>Talos En Off</u>	<u>72.5%</u>	<u>TERMIN</u>	=
<u>VR 146</u>	<u>G33084</u>	<u>Federal</u>	<u>RI</u>	<u>7/1/2009</u>	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	=
<u>VR 156</u>	<u>G34251</u>	<u>Federal</u>	<u>RT</u>	<u>10/1/2012</u>	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>VR 160</u>	<u>G34252</u>	<u>Federal</u>	<u>RI</u>	<u>10/1/2012</u>	<u>5,000</u>	Apache Shelf Exp	100.0%	<u>RELINO</u>	=
<u>VR 161</u>	<u>G34253</u>	<u>Federal</u>	<u>RI</u>	<u>10/1/2012</u>	<u>4,868</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>VR 252</u>	G05431	Federal	ORRI	<u>7/1/1983</u>	<u>4,454</u>	<u>Castex Off</u>	<u>2.0%</u>	<u>PROD</u>	=
<u>VR 253</u>	G17912	Federal	ORRI	<u>7/1/1997</u>	<u>5,000</u>	<u>Castex Off</u>	0.6%	<u>PROD</u>	_
VR 26	00297	Fodoral	OP 1	<u>11/26/194</u>	1 6 1 6	Anacha Chalf	100.00/	TEDMIN	
<u>VK 26</u>	<u>00297</u>	<u>Federal</u>	<u>UP I</u>	<u>6</u> 11/26/194	4,646	Apache Shelf	100.0%	TERMIN	=
VR 26	00297	Federal	<u>OP 2</u>	6	4,646	Apache Shelf	25.0%	TERMIN	
<u> </u>	<u> </u>	10000	<u> </u>	11/26/194	<u></u>	Zipuono onon	20.070		
<u>VR 26</u>	00297	<u>Federal</u>	RI	6	4,646	Apache Shelf	50.0%	TERMIN	=

				<u>Date Le</u>	<u>Le Cur</u>			<u>Lease</u>	
<u>Block</u>	Lease	Туре	Rights	<u>Eff</u>	<u>Acres</u>	<u>Operator</u>	<u>WL</u>	<u>Status</u>	Note <sup>2</sup>
<u>VR 261</u>	G03328	Federal	<del>WI</del> RT	<u>4/1/1976</u>	<u>5,429</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>TERMIN</u>	[4]
<u>VR 261</u>	<u>G03328</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/1/1976</u>	<u>5,429</u>	<u>Fieldwood En</u>	<u>37.5%</u>	<u>TERMIN</u>	<u>[4]</u>
<u>VR 261</u>	G03328	Federal	ORRI	<u>4/1/1976</u>	П	<u>Fieldwood En</u>	<u>6.3%</u>	<u>TERMIN</u>	[4]
<u>VR 262</u>	G34257	Federal	<del>WI</del> RT	10/1/2012	<u>5,485</u>	Fieldwood En	<u>75.0%</u>	RELINO	<u>[4]</u>
<u>VR 265</u>	G01955	Federal	<del>WI</del> RT	1/1/1970	5,000	Fieldwood En	100.0%	SOP	_
<u>VR 27</u>	<u>G01329</u>	<u>Federal</u>	<u>OP 2</u>	12/1/1962	1,902	Apache Shelf	100.0%	TERMIN	_
<u>VR 27</u>	<u>G01329</u>	<u>Federal</u>	<u>OP 1</u>	12/1/1962	<u>1,902</u>	Apache Shelf	<u>25.0%</u>	<u>TERMIN</u>	_
<u>VR 27</u>	<u>G01329</u>	<u>Federal</u>	<u>RI</u>	12/1/1962	<u>1,902</u>	Apache Shelf	50.0%	<u>TERMIN</u>	=
<u>VR 271</u>	G04800	Federal	<del>WI</del> OP	9/1/1981	4,418	Castex Off	12.5%	PROD	_
VR 326	G21096	Federal	WIRT	6/1/1999	5,000	Fieldwood En	70.3%	TERMIN	_
VR 332	G09514	Federal	CONT	3/30/1988	=	Fieldwood En	50.0%	PROD	[3]
<u>VR 34</u>	G01356	Federal	<u>OP 1</u>	6/1/1964	<u>625</u>	Apache Shelf	100.0%	TERMIN	=
<u>VR 34</u>	<u>G01356</u>	<u>Federal</u>	<u>OP 2</u>	6/1/1964	<u>625</u>	Apache Shelf	<u>75.0%</u>	TERMIN	=
<u>VR 34</u>	<u>G01356</u>	<u>Federal</u>	<u>RI</u>	<u>6/1/1964</u>	<u>625</u>	Apache Shelf	100.0%	<u>TERMIN</u>	_
<u>VR 35</u>	<u>00548</u>	<u>Federal</u>	<u>OP 1</u>	<u>9/1/1955</u>	<u>2,500</u>	Apache Shelf	100.0%	<u>TERMIN</u>	=
<u>VR 35</u>	<u>00548</u>	<u>Federal</u>	<u>OP 2</u>	<u>9/1/1955</u>	<u>2,500</u>	Apache Shelf	<u>75.0%</u>	<u>TERMIN</u>	_
<u>VR 35</u>	<u>00548</u>	<u>Federal</u>	<u>RT</u>	9/1/1955	<u>2,500</u>	Apache Shelf	100.0%	<u>TERMIN</u>	=
<u>VR 35</u>	<u>00549</u>	<u>Federal</u>	<u>OP 1</u>	<u>9/1/1955</u>	<u>2,500</u>	Apache Shelf	<u>100.0%</u>	<u>TERMIN</u>	=
<u>VR 35</u>	<u>00549</u>	<u>Federal</u>	<u>OP 2</u>	9/1/1955	<u>2,500</u>	Apache Shelf	<u>75.0%</u>	<u>TERMIN</u>	_
<u>VR 35</u>	00549	<u>Federal</u>	<u>RI</u>	9/1/1955	<u>2,500</u>	Apache Shelf	100.0%	<u>TERMIN</u>	=
<u>VR 356</u>	G17921	Federal	ORRI	8/1/1997	<u>4,093</u>	EnVen En Vent	2.6%	<u>PROD</u>	=
<u>VR 36</u>	G <del>02580</del> 01357	Federal	WIOP 2	<u>6/1/1964</u>	<u>625</u>	Apache Shelf	<u>75.0%</u>	<u>TERMIN</u>	=
<u>VR 36</u>	G <del>16314</del> 01357	Federal	₩I <u>OP 1</u>	<u>6/1/1964</u>	<u>625</u>	Apache Shelf	<u>100.0%</u>	<u>TERMIN</u>	_
<u>VR 36</u>	G <del>15212</del> 01357	Federal	WIRT	6/1/1964	<u>625</u>	Apache Shelf	100.0%	<b>TERMIN</b>	_
VR 369	G <mark>04921</mark> 02274	Federal	WIOP 4	2/1/1973	5,000	Renaissance Off	23.2%	UNIT	_
VR 369	G <mark>07890</mark> 02274	Federal	WIOP 3	2/1/1973	5,000	Renaissance Off	23.2%	UNIT	_
VR 369	G <del>10930</del> 02274	Federal	₩IRT	2/1/1973	5,000	Renaissance Off	23.2%	UNIT	_
VR 369	G <del>10933</del> 02274	Federal	₩IUnit	2/1/1973	5,000	Renaissance Off	23.2%	UNIT	_
VR 374	G <del>06884</del> 32153	Federal	₩IRT	8/1/2008	5,000	Apache	100.0%	EXPIR	
VR 380	G <del>15436</del> 02580	Federal	₩IRT	5/1/1974	5,000	Fieldwood En	100.0%	PROD	
VR 381	G16314	Federal	RI	9/1/1996	5,000	Apache Shelf	100.0%	TERMIN	
VR 381	G16314	Federal	OP.	9/1/1996	5,000	Apache Shelf	80.0%	TERMIN	
VR 386	G02278	Federal	RT.A	2/1/1973	5,000	Marathon Oil	30.2%	UNIT	_
VR 386	G02278	Federal	RT_B	2/1/1973	5,000	Marathon Oil	29.0%	UNIT	_
VR 408	G15212	Federal	RI	7/1/1995	5,000	Fieldwood En	12.5%	PROD	_
<u>VR 408</u>	G15212	Federal	<u>OP</u>	7/1/1995	5,000	Fieldwood En	100.0%	PROD	=
WC 102	00247	<u>Federal</u>	<u>RI</u>	9/9/1946	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	_

				Date Le	Le Cur			Lease	
Block	Lease	Type	Rights	Eff	Acres	Operator	WL	Status	Note <sup>2</sup>
WC 110	00081	Federal	₩RT	6/10/1947	5,000	BP E&P	100.0%	PROD	
WC 110	00081	Federal	OP.	6/10/1947	5,000	BP E&P	37.5%	PROD	_
WC 111	00082	Federal	₩RT	6/10/1947	1.250	BP E&P	100.0%	PROD	_
WC 111	00082	Federal	OP.	6/10/1947	1,250	BP E&P	37.5%	PROD	
WC 111	G33046	Federal	RI	8/1/2009	3,750	Eni US Op	25.0%	EXPIR	_
WC 130	G12761	Federal	RI	5/1/1991	5,000	Eni US Op	25.0%	TERMIN	_
WC 144	G01953	Federal	<del>WI</del> RT	2/1/1970	5,000	Fieldwood En	62.5%	TERMIN	_
WC 155	G32114	Federal	RI	8/1/2008	5,000	Apache	100.0%	EXPIR	_
WC 163	G05299	Federal	₩IRT A	7/1/1983	5,000	Fieldwood En	61.0%	TERMIN	_
WC 163	G05299	Federal	RT B	7/1/1983	5,000	Fieldwood En	56.2%	TERMIN	_
WC 165	00758	Federal	RI	4/1/1960	5,000	Fieldwood En	100.0%	TERMIN	_
WC 172	<u>G01998</u>	<u>Federal</u>	<u>OP 1</u>	2/1/1971	5,000	Apache Shelf	22.5%	TERMIN	_
WC 172	G01998	<u>Federal</u>	OP 2	2/1/1971	5,000	Apache Shelf	22.5%	TERMIN	_
WC 172	<u>G01998</u>	<u>Federal</u>	<u>OP 3</u>	2/1/1971	5,000	Apache Shelf	<u>22.5%</u>	<u>TERMIN</u>	=
WC 172	<u>G01998</u>	<u>Federal</u>	<u>OP 4</u>	2/1/1971	5,000	Apache Shelf	22.5%	<u>TERMIN</u>	=
<u>WC 172</u>	<u>G01998</u>	<u>Federal</u>	<u>OP 10</u>	2/1/1971	<u>5,000</u>	Apache Shelf	<u>25.0%</u>	<u>TERMIN</u>	=
<u>WC 172</u>	<u>G01998</u>	<u>Federal</u>	<u>OP 11</u>	2/1/1971	<u>5,000</u>	Apache Shelf	<u>25.0%</u>	<u>TERMIN</u>	=
<u>WC 172</u>	<u>G01998</u>	<u>Federal</u>	<u>OP 12</u>	<u>2/1/1971</u>	<u>5,000</u>	Apache Shelf	<u>25.0%</u>	<u>TERMIN</u>	=
<u>WC 181</u>	<u>G33558</u>	<u>Federal</u>	<u>RT</u>	<u>6/1/2010</u>	<u>2,500</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>WC 196</u>	<u>G05292</u>	<u>Federal</u>	<u>RT</u>	7/1/1983	<u>5,000</u>	<u>Union Oil CA</u>	<u>8.3%</u>	<u>TERMIN</u>	=
<u>WC_20</u>	<u>00680</u>	<u>Federal</u>	<u>OP</u>	<u>8/1/1959</u>	<u>1,873</u>	Sanare En Part	<u>50.0%</u>	<u>PROD</u>	=
WC 210	<u>G34216</u>	<u>Federal</u>	<u>RI</u>	<u>10/1/2012</u>	<u>5,000</u>	<u>Apache</u>	<u>100.0%</u>	<u>RELINO</u>	=
<u>WC 225</u>	<u>G00900</u>	<u>Federal</u>	<u>OP 1</u>	<u>4/1/1962</u>	<u>5,000</u>	<u>Tarpon O&amp;D</u>	<u>26.7%</u>	<u>TERMIN</u>	=
WC 269	G13563	Federal	<del>WI</del> <u>OP</u>	<u>8/1/1992</u>	<u>5,000</u>	Sanare En Part	33.8%	<u>TERMIN</u>	=
<u>WC 290</u>	G04818	Federal	₩ <u>OP 1</u>	9/1/1981	<u>5,000</u>	Fieldwood En Off	<u>10.4%</u>	<u>TERMIN</u>	<u>[3]</u>
<u>WC 290</u>	<u>G04818</u>	<u>Federal</u>	<u>RI</u>	9/1/1981	<u>5,000</u>	Fieldwood En Off	<u>16.7%</u>	<u>TERMIN</u>	<u>[3]</u>
WC 291	<u>G04397</u>	<u>Federal</u>	<u>RT</u>	<u>11/1/1980</u>	<u>5,000</u>	<u>Apache</u>	<u>100.0%</u>	<u>TERMIN</u>	=
<u>WC 291</u>	<u>G04397</u>	<u>Federal</u>	<u>OP</u>	<u>11/1/1980</u>	<u>5,000</u>	<u>Apache</u>	<u>60.0%</u>	<u>TERMIN</u>	=
WC 295	G24730	Federal	₩ <u>OP 1</u>	5/1/2003	5,000	Fieldwood En	20.6%	<u>PROD</u>	[4]
<u>WC_300</u>	<u>G15078</u>	<u>Federal</u>	<u>RT</u>	7/1/1995	<u>5,000</u>	SandRidge En Off	<u>14.0%</u>	<u>TERMIN</u>	=
WC 300	<u>G15078</u>	<u>Federal</u>	<u>OP</u>	7/1/1995	<u>5,000</u>	SandRidge En Off	<u>24.4%</u>	<u>TERMIN</u>	=
<u>WC 310</u>	<u>G17789</u>	<u>Federal</u>	<u>RT</u>	<u>8/1/1997</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=
<u>WC 310</u>	<u>G17789</u>	<u>Federal</u>	<u>OP</u>	<u>8/1/1997</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>73.7%</u>	<u>TERMIN</u>	=
<u>WC 33</u>	G15050	Federal	₩ <u>RT</u>	<u>7/1/1995</u>	<u>2,891</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	=
WC 34	<del>00244</del> <u>G03251</u>	Federal	<del>WI</del> RT	9/1/1975	<u>4,506</u>	<u>Apache</u>	100.0%	<u>TERMIN</u>	=
WC 35	G <del>01860</del> 02819	Federal	<del>WI</del> RT	12/1/1974	4,688	Apache	100.0%	TERMIN	_
WC 35	G02819	Federal	WIOP	12/1/1974	4,688	Apache	100.0%	TERMIN	_

				Date Le	Le Cur			Lease	
Block	Lease	Type	Rights	<u>Eff</u>	Acres	<u>Operator</u>	<u>WL</u>	Status	Note <sup>2</sup>
WC 35,			-						_
WC 66	<u>G01860</u>	<u>Federal</u>	<u>OP 2</u>	<u>1/1/1969</u>	<u>1,563</u>	<u>BP_F&amp;P</u>	<u>100.0%</u>	<u>PROD</u>	_
<u>WC</u>									
<u>35/66</u>	<u>G01860</u>	<u>Federal</u>	<u>RT</u>	<u>1/1/1969</u>	<u>1,563</u>	<u>BP_E&amp;P</u>	<u>100.0%</u>	<u>PROD</u>	=
<u>WC 401</u>	<u>G07619</u>	<u>Federal</u>	<u>RI</u>	<u>7/1/1985</u>	<u>5,000</u>	<u>ConocoPhillips</u>	<u>33.3%</u>	<u>TERMIN</u>	=
<u>WC 576</u>	<u>G33061</u>	<u>Federal</u>	<u>RI</u>	<u>6/1/2009</u>	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	=
WC 624	<u>G33064</u>	<u>Federal</u>	<u>RT</u>	<u>6/1/2009</u>	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>EXPIR</u>	=
<u>WC 65</u>	G02825	Federal	<del>WI</del> <u>OP 4</u>	<u>12/1/1974</u>	<u>5,000</u>	<u>BP_E&amp;P</u>	<u>81.3%</u>	<u>PROD</u>	<u>[4]</u>
<u>WC 65</u>	<u>G02825</u>	<u>Federal</u>	<u>RT</u>	<u>12/1/1974</u>	<u>5,000</u>	<u>BP F&amp;P</u>	<u>100.0%</u>	<u>PROD</u>	<u>[4]</u>
<u>WC 65</u>	<u>G02825</u>	<u>Federal</u>	<u>OP</u>	<u>12/1/1974</u>	<u>5,000</u>	BP E&P	100.0%	<u>PROD</u>	[4]
<u>WC 650</u>	<u>G34217</u>	<u>Federal</u>	<u>RT</u>	10/1/2012	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>WC 656</u>	<u>G34218</u>	<u>Federal</u>	<u>RT</u>	10/1/2012	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	<u>RELINO</u>	=
<u>WC 657</u>	<u>G34219</u>	<u>Federal</u>	RI	10/1/2012	5,000	Apache Shelf Exp	100.0%	<u>RELINO</u>	_
<u>WC 66</u>	G02826	Federal	₩I <u>OP 2</u>	12/1/1974	<u>3,750</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>PROD</u>	<u>[4]</u>
WC 66	G <del>03251</del> 02826	Federal	<del>WI</del> <u>OP</u>	12/1/1974	3,750	Fieldwood En	100.0%	PROD	[4]
WC 67	G03256	Federal	₩ <u>OP 1</u>	9/1/1975	5,000	Apache	100.0%	TERMIN	[4]
WC 67	<del>00247</del> G03256	Federal	₩IOP 2	9/1/1975	5,000	Apache	66.6%	TERMIN	[4]
WC 68	00526	Federal	RI	9/1/1955	2,500	BP Am Prod	100.0%	TERMIN	_
WC 71	00244	Federal	RI	9/9/1946	5,000	Fieldwood En	100.0%	TERMIN	_
WC 72	G23735	Federal	₩IRT	7/1/2002	5,000	Fieldwood En Off	25.0%	PROD	_
WC 73	G23736	Federal	ΩP	7/1/2002	5,000	Castex Off	25.0%	PROD	_
WC 99	G34213	Federal	RI	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	_
WD 103	00840	Federal	RI	5/1/1960	3,984	Fieldwood En	100.0%	PROD	_
WD 103	<u>G12360</u>	<u>Federal</u>	<u>OP 1</u>	5/1/1960	<u>1,016</u>	Fieldwood En	<u>81.3%</u>	PROD	[4]
WD 104	00841	Federal	<del>WI</del> <u>RT</u>	5/1/1960	5,000	Fieldwood En	100.0%	PROD	_
WD 104	00841	Federal	<u>OP 1</u>	5/1/1960	5,000	Fieldwood En	100.0%	PROD	_
<u>WD 104</u>	00841	<u>Federal</u>	<u>OP 2</u>	5/1/1960	5,000	Fieldwood En	100.0%	<u>PROD</u>	_
<u>WD 104</u>	<u>00841</u>	<u>Federal</u>	<u>OP 3</u>	5/1/1960	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	_
<u>WD 104</u>	00841	<u>Federal</u>	<u>OP 5</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	=
<u>WD 105</u>	00842	Federal	<del>WI</del> RT	5/1/1960	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	PROD	_
WD 105	<del>G13645</del> 00842	Federal	WIOP 3	5/1/1960	5,000	Fieldwood En	100.0%	PROD	_
WD 105	<del>G19843</del> 00842	Federal	₩IOP 4	5/1/1960	5,000	Fieldwood En	100.0%	PROD	
WD 105	00842	Federal	OP 5	5/1/1960	5,000	Fieldwood En	100.0%	PROD	_
WD 105	00842	Federal	OP 6	5/1/1960	5,000	Fieldwood En	100.0%	PROD	
WD 121	G <del>01106</del> 19843	Federal	₩HOP 1	8/1/1998	5,000	Fieldwood En	84.0%	PROD	[4]
WD 122	G <del>01106</del> 13645	Federal	ORRIOP 1	8/1/1992	5.000	Fieldwood En	84.0%	PROD	[4]
WD 122	G <del>01085</del> 13645	Federal	WIOP 2	8/1/1992	5,000	Fieldwood En	84.0%	PROD	[4]

				Date Le	Le Cur			Lease	
Block	Lease	Type	Rights	Eff	Acres	<u>Operator</u>	<u>WL</u>	Status	Note <sup>2</sup>
<u>WD 122</u>	<del>00840</del> <u>G13645</u>	Federal	<del>WI</del> RT	8/1/1992	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	PROD	[4]
<u>WD 128</u>	G <mark>01089</mark> 10883	Federal	₩I <u>RT</u>	6/1/1989	<u>5,000</u>	<u>Fieldwood En</u>	100.0%	TERMIN	=
<u>WD 133</u>	G <del>12360</del> 01106	Federal	₩I <u>RT</u>	5/1/1962	<u>5,000</u>	Arena Off	100.0%	PROD	_
WD 133	<del>00420</del> <u>G01106</u>	Federal	ORRI	5/1/1962	=	Arena Off	1.0%	PROD	_
WD 133	G <del>03197</del> 01106	Federal	ORRI	5/1/1962	=	Arena Off	7.2%	PROD	_
WD 34	G <del>09514</del> 03414	Federal	<del>WI</del> RT	1/1/1977	2,500	Fieldwood En	76.7%	TERMIN	_
WD 34	G <del>10794</del> 03414	Federal	<del>ORRI</del> <u>OP</u>	1/1/1977	2,500	Fieldwood En	46.7%	TERMIN	_
WD 38	G <del>10910</del> 22772	Federal	<del>ORRI</del> RT	5/1/2001	1,796	Apache	87.5%	TERMIN	_
WD 38	G <del>21108</del> 22772	Federal	<del>ORRI</del> <u>OP</u>	5/1/2001	1,796	Apache	43.8%	TERMIN	_
WD 41	G <del>3197</del> 01073	Federal	<del>ORRI</del> RT	3/1/1962	5,000	Apache	100.0%	TERMIN	_
WD 41	G <del>4437</del> 01073	Federal	ORRIOP	3/1/1962	5,000	Apache	50.0%	TERMIN	_
	MF100410	<del>SL - TX</del>				₩			
	MF100411	<del>SL - TX</del>				₩			
		<del>SL -</del>							
WD 42	MF100412G16470	<del>TX</del> Federal	<del>WI</del> RT	9/1/1996	5,000	Fieldwood En	100.0%	TERMIN	_
	MF100413	<del>SL - TX</del>				₩I			
	MF100414	<del>SL - TX</del>				₩			
		<del>SL -</del>							
<u>WD 42</u>	MF101898G16470	<del>TX</del> Federal	<del>WI</del> <u>OP</u>	<u>9/1/1996</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>TERMIN</u>	_
		<del>SL - TX</del> <u>SL-</u>		10/13/200					
WD 53	<del>MF93351</del> 17935	<u>LA</u>	WI	3	=	Whitney Oil	33.3%	TERMIN	_
	MF96146	<del>SL - TX</del>				₩1			
		<del>SL -</del>							<u>[1],</u>
<u>WD 67</u>	MF96147 <u>00179</u>	<del>TX</del> <u>Federal</u>	₩I <u>RT</u>	7/17/1948	<u>2,500</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[2]
	MF98761	<del>SL - TX</del>				₩			
	<del>SL03771</del>	<del>SL - LA</del>				₩I			
	<del>SL03773</del>	SL - LA				₩			
	<del>SL13580</del>	<del>SL - LA</del>				₩I			
	<del>SL13890</del>	<del>SL - LA</del>				₩			
	<del>SL13891</del>	<del>SL - LA</del>				₩			
		<del>SL -</del>							<u>[1],</u>
<u>WD 67</u>	<del>SL13892</del> 00179	<del>LA</del> <u>Federal</u>	₩ <u>OP 1</u>	7/17/1948	<u>2,500</u>	BP E&P	<u>18.8%</u>	<u>UNIT</u>	[2]
	SL96146	<del>SL - TX</del>				₩I			
STAT	FE OF ALABAMA 627	SL - AL				₩1			
M/D (7	0000000170		Muca	7/47/4046	0.500	0014.01	07.50:		[1],
WD 67	<del>00229</del> <u>00179</u>	Federal	<b>WIOP 2</b>	7/17/1948	2,500	GOM Shelf	37.5%	<u>UNIT</u>	[2]

Block	Lease	Туре	Rights	<u>Date Le</u> <u>Eff</u>	<u>Le Cur</u> <u>Acres</u>	<u>Operator</u>	<u>WL</u>	<u>Lease</u> Status	Note <sup>2</sup>
<u>WD 68</u>	<del>00577</del> <u>00180</u>	Federal	<del>WI</del> RT	7/17/1948	1,833	GOM Shelf	<u>75.0%</u>	UNIT	[1], [2]
WD 68	00 <u><del>6</del>1</u> 80	Federal	₩ <u>OP 1</u>	7/17/1948	1,833	BP F&P	18.8%	UNIT	[1], [2]
<u>WD 68</u>	G0243900180	Federal	₩I <u>OP 2</u>	7/17/1948	<u>1,833</u>	GOM Shelf	<u>37.5%</u>	UNIT	[1] <u>,</u> [2]
<u>WD 69</u>	<del>G03959</del> 00181	Federal	<del>WI</del> <u>RT</u>	<u>7/17/1948</u>	<u>3,665</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[ <u>1].</u> [2]
<u>WD 69</u>	<del>G10910</del> 00181	Federal	₩I <u>OP 1</u>	<u>7/17/1948</u>	<u>3,665</u>	<u>BP_F&amp;P</u>	<u>18.8%</u>	<u>UNIT</u>	[1], [2]
<u>WD 69</u>	<del>G12027</del> 00181	Federal	<del>WI</del> <u>OP 2</u>	7/17/1948	<u>3,665</u>	GOM Shelf	<u>37.5%</u>	<u>UNIT</u>	[1], [2]
<u>WD 70</u>	00182	<u>Federal</u>	<u>RI</u>	7/17/1948	<u>5,000</u>	GOM Shelf	<u>75.0%</u>	<u>UNIT</u>	[1]. [2]
<u>WD 70</u>	<u>00182</u>	<u>Federal</u>	<u>OP 1</u>	<u>7/17/1948</u>	<u>5,000</u>	<u>BP_E&amp;P</u>	<u>18.8%</u>	<u>UNIT</u>	[1], [2]
<u>WD 70</u>	<u>00182</u>	<u>Federal</u>	<u>OP 2</u>	<u>7/17/1948</u>	<u>5,000</u>	GOM Shelf	<u>37.5%</u>	<u>UNIT</u>	[ <u>1],</u> [2]
<u>WD 71</u>	<u>00838</u>	<u>Federal</u>	<u>RT</u>	<u>4/1/1960</u>	<u>5,000</u>	<u>BP_F&amp;P</u>	<u>75.0%</u>	<u>UNIT</u>	[1]. [2]
<u>WD 71</u>	<u>00838</u>	<u>Federal</u>	<u>OP_1</u>	<u>4/1/1960</u>	<u>5,000</u>	<u>BP_E&amp;P</u>	<u>18.8%</u>	<u>UNIT</u>	[ <u>1].</u> [2]
<u>WD 71</u>	<u>00838</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/1/1960</u>	<u>5,000</u>	GOM Shelf	<u>37.5%</u>	<u>UNIT</u>	[1], [2]
<u>WD 75</u>	G <del>13576</del> 01085	Federal	<del>WI</del> <u>RT</u>	6/1/1962	5,000	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	=
<u>WD 90</u>	G <del>23736</del> 01089	Federal	₩I <u>OP 3</u>	<u>6/1/1962</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>81.3%</u>	<u>PROD</u>	<u>[4]</u>
<u>WD 90</u>	<del>00775</del> <u>G01089</u>	Federal	<del>WI</del> <u>RT</u>	<u>6/1/1962</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	[4]
<u>WD 94</u>	G0136100839	Federal	<del>WI</del> RT	<u>5/1/1960</u>	<u>5,000</u>	GOM Shelf	<u>75.0%</u>	<u>PROD</u>	[1], [2]
<u>WD 94</u>	00839	<u>Federal</u>	<u>OP 1</u>	<u>5/1/1960</u>	<u>5,000</u>	GOM Shelf	<u>37.5%</u>	<u>PROD</u>	[1], [2]
<u>WD 94</u>	<u>00839</u>	<u>Federal</u>	<u>OP 2</u>	<u>5/1/1960</u>	<u>5,000</u>	GOM Shelf	<u>75.0%</u>	<u>PROD</u>	[1]. [2]
<u>WD 95</u>	G <del>01870</del> 01497	Federal	<del>WI</del> <u>RT</u>	<u>12/1/1966</u>	<u>5,000</u>	GOM Shelf	<u>75.0%</u>	<u>PROD</u>	[1]. [2]
<u>WD 95</u>	G <del>02620</del> 01497	Federal	₩I <u>OP 1</u>	<u>12/1/1966</u>	<u>5,000</u>	GOM Shelf	<u>37.5%</u>	<u>PROD</u>	[1]. [2]
<u>WD 95</u>	G <del>10638</del> 01497	Federal	₩I <u>OP 2</u>	12/1/1966	5,000	GOM Shelf	75.0%	<u>PROD</u>	[1]. [2]

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<u>Block</u>	Lease	Туре	Rights	<u>Date Le</u> <u>Eff</u>	<u>Le Cur</u> <u>Acres</u>	<u>Operator</u>	<u>WL</u>	<u>Lease</u> <u>Status</u>	<u>Note</u> <sup>2</sup> [1],
<u>WD 96</u>	G <del>33690</del> 01498	Federal	<del>WI</del> <u>RT</u>	12/1/1966	<u>3,665</u>	GOM Shelf	<u>75.0%</u>	<u>PROD</u>	[2]
<u>WD 96</u>	<u>G01498</u>	<u>Federal</u>	<u>OP 2</u>	<u>12/1/1966</u>	<u>3,665</u>	GOM Shelf	<u>37.5%</u>	<u>PROD</u>	[1]. [2]

## **FWE I ROW**

SEGMENT NUMBER	COMPANY NAME	ORG AREA	<u>ORG</u> <u>BLOCK</u>	ORG NAME	<u>REC</u> <u>AREA</u>	<u>REC</u> <u>BLOCK</u>	<u>REC</u> <u>NAME</u>	SLZE	PRODUCT	STATUS	<u>ROW</u> <u>NUMBER</u>	<u>FW LEASE</u>	NOTE <sup>1</sup>
<u>15213</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>BS</u>	<u>41</u>	<u>B</u>	<u>BS</u>	<u>42</u>	<u>24" SSTI</u>	<u>10</u>	<u>G/C</u>	<u>Partial</u> <u>Abandon</u>	<u>G25383</u>	<u>G21142</u>	=
<u>17938</u>	<u>Fieldwood Energy,</u> LLC	<u>CA</u>	<u>43</u>	<u>A</u>	<u>VK</u>	<u>247</u>	<u>24"SSTI</u>	<u>6</u>	<u>GAS</u>	<u>Active</u>	<u>G29431</u>	<u>G32268</u>	=

<sup>[2]</sup> FWE Lis to obtain 75% of the Debtors' interests in Segment 9084, 50% of the Debtors' interest in Segments 4647 and 5890 and 79.666% of the Debtors' interest in Segment 17265, and the Credit Bid Purchaser is to obtain the Debtors' remaining interests in those four pipeline segments.

<sup>[3]</sup> Represents each ROW in which FWE Lis to acquire solely as to the same 8/8ths undivided interest that FWE Lis to acquire in the related lease referenced above for such ROW; the Debtors' remaining interests in such ROW are to be abandoned.

SEGMENT	COMPANY NAME	ORG	<u>ORG</u>	ORG	REC	REC	REC	SLZE	PRODUCT	STATUS	ROW	FW LEASE	NOTE <sup>1</sup>
<u>NUMBER</u> 3519	<u>Fieldwood Energy.</u> LLC	AREA EC	<u>BLOCK</u> <u>14</u>	<u>NAME</u> <u>CE</u>	AREA EC	BLOCK <u>9</u>	<u>NAME</u> E/S	<u>4</u>	COND	<u>Out of</u> Service	<u>NUMBER</u> G13721	G01440	=
13104	Fieldwood Energy, LLC	<u>EC</u>	<u></u>	E/S	<u>EC</u>	<u>2</u>	6" SSTI		GAS	Permitted for Abandonment	G22383	C15050	_
<u>17801</u>	Fieldwood Energy, LLC	<u>EC</u>	<u>14</u>	<u>CE</u>	<u>WC</u>	<u>69</u>	30 SSTI	<u>12</u>	GAS	Permitted for Abandonment	<u>G28556</u>	<u>G15050</u> <u>G01440</u>	=
44	Fieldwood Energy, LLC	<u>EL</u>	<u>175</u>	<u>C</u>	<u>El</u>	<u>176</u>	<u>12" SSTI</u>	<u>8</u>	OIL	Out of Service	<u>G13445</u>	00438	<u>[3]</u>
<u>1128</u>	Fieldwood Energy, LLC	<u>EL</u>	<u>330</u>	<u>flanged</u> end	<u>EL</u>	<u>306</u>	<u>14-inch</u> SSTI	<u>14</u>	OIL	<u>Active</u>	G02139A	G02115	<u>[3]</u>
<u>6818</u>	Fieldwood Energy, LLC	<u>EL</u>	<u>337</u>	<u>end</u> <u>A</u>	<u>EL</u>	<u>330</u>	<u>3311</u> <u>B</u>	<u>6</u>	GAS	<u>Out of</u> Service	<u>G05932</u>	<u>G03332</u>	=
<u>6819</u>	Fieldwood Energy,	티	<u>337</u>	<u>A</u>	<u>EL</u>	<u>330</u>	<u>14 SSTI</u>	<u>6</u>	OIL	Out of Service	<u>G05931</u>	<u>G03332</u>	=
<u>6852</u>	Fieldwood Energy.	<u>El</u>	<u>315</u>	<u>A</u>	<u>El</u>	<u>330</u>	<u>14 SSTI</u>	<u>6</u>	OIL	Out of Service	<u>G13447</u>	<u>G02112</u>	=
7290	Fieldwood Energy,	<u>El</u>	<u>316</u>	<u>A</u>	틴	<u>330</u>	<u>14 SSTI</u>	<u>8</u>	OIL	<u>Active</u>	<u>G07537</u>	<u>G05040</u>	=
7347	Fieldwood Energy.	<u>EL</u>	<u>316</u>	<u>A</u>	<u>EL</u>	<u>330</u>	<u>8" SSTI</u>	<u>6</u>	<u>GAS</u>	<u>Active</u>	<u>G07555</u>	<u>G05040</u>	=
<u>7914</u>	Fieldwood Energy,	<u>El</u>	<u>212</u>	<u>A</u>	<u>SS</u>	<u>152</u>	<u>24 SSTI</u>	<u>6</u>	<u>GAS</u>	<u>Out of</u> Service	<u>G08530</u>	<u>G05503</u>	=
<u>7915</u>	Fieldwood Energy.	EL	<u>212</u>	<u>A</u>	<u>EL</u>	<u>213</u>	<u>12 SSTI</u>	<u>6</u>	OIL	Out of Service	<u>G08531</u>	<u>G05503</u>	=
<u>7943</u>	Fieldwood Energy.	EL	<u>342</u>	<u>C</u>	<u>EL</u>	<u>327</u>	<u>08 SSTI</u>	<u>4</u>	OIL	Out of Service	<u>G08541</u>	<u>G02319</u>	[3]
<u>9211</u>	<u>Fieldwood Energy.</u> LLC	EL	<u>53</u>	<u>B</u>	<u>El</u>	<u>64</u>	<u>22 SSTI</u>	<u>6</u>	<u>G/C</u>	<u>Partial</u> Abandon	<u>G12373</u>	00479	[3]
<u>9376</u>	Fieldwood Energy,	<u>EL</u>	<u>142</u>	<u>A</u>	<u>EL</u>	<u>141</u>	<u>10 SSTI</u>	<u>4</u>	OIL	<u>Out of</u> Service	<u>G12734</u>	00052	_
<u>11923</u>	Fieldwood Energy, LLC	<u>EL</u>	<u>53</u>	<u>C</u>	<u>EL</u>	<u>64</u>	<u>22 SSTI</u>	<u>10</u>	<u>G/C</u>	<u>Out of</u> Service	<u>G20539</u>	00479	=
<u>14073</u>	<u>Fieldwood Energy.</u> LLC	<u>El</u>	<u>188</u>	<u>JE</u>	<u>El</u>	<u>188</u>	<u>06 SSTI</u>	<u>4</u>	<u>BLKG</u>	<u>Out of</u> Service	<u>G29056</u>	00443	=
<u>14479</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>EL</u>	<u>158</u>	<u>C</u>	<u>El</u>	<u>176</u>	<u>12"SSTI</u>	<u>6</u>	OIL	<u>Out of</u> Service	<u>G13702</u>	<u>G01220</u>	=
<u>15906</u>	<u>Fieldwood Energy.</u> LLC	<u>El</u>	<u>173</u>	<u>G</u>	<u>El</u>	<u>175</u>	<u>C</u>	<u>4</u>	<u>BLKO</u>	<u>Out of</u> Service	<u>G28239</u>	<u>G13622</u>	=
<u>16225</u>	Fieldwood Energy, LLC	<u>El</u>	<u>354</u>	<u>D</u>	<u>EL</u>	<u>337</u>	<u>A</u>	<u>4</u>	OIL	<u>Out of</u> Service	<u>G28598</u>	<u>G10752</u>	=
<u>16226</u>	Fieldwood Energy,	<u>EL</u>	<u>354</u>	<u>D</u>	<u>EL</u>	<u>337</u>	A	<u>4</u>	GAS	Out of	<u>G28599</u>	<u>G10752</u>	=

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	<u>STATUS</u>	ROW NUMBER	<u>FW LEASE</u>	NOTE <sup>1</sup>
	LLC									Service			
<u>16243</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>EL</u>	<u>189</u>	<u>B</u>	<u>EL</u>	<u>188</u>	<u>A</u>	<u>4</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G29057</u>	00423	=
<u>18493</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	EL	<u>342</u>	<u>C</u>	<u>EL</u>	<u>343</u>	<u>SSTI</u>	<u>6</u>	GAS	<u>Out of</u> <u>Service</u>	<u>G29108</u>	<u>G02319</u>	<u>[3]</u>
<u>19960</u>	<u>Fieldwood Energy</u> <u>LLC</u>	<u>EL</u>	<u>342</u>	<u>C</u>	<u>EL</u>	<u>342</u>	<u>Blind</u> <u>Elange</u>	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G29471</u>	<u>G02319</u>	[3]
=	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>El</u>	<u>187</u>	<u>2</u>	<u>EL</u>	<u>187</u>	<u>2</u>	=	=	<u>Active</u>	<u>G30283</u>	<u>G10736</u>	=
<u>8487</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>EW</u>	<u>826</u>	<u>A</u>	<u>SI</u>	<u>300</u>	<u>12 SSTI</u>	<u>12</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G10110</u>	<u>G05800</u>	=
<u>15298</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>GA</u>	<u>210</u>	<u>B</u>	<u>GA</u>	<u>239</u>	<u>12 SSTI</u>	<u>8</u>	<u>G/C</u>	<u>Active</u>	<u>G26931</u>	<u>G25524</u>	<u>[3]</u>
<u>7866</u>	Fieldwood Energy, LLC	<u>GI</u>	<u>33</u>	<u>A</u>	<u>GI</u>	<u>22</u>	ī	<u>8</u>	<u>GAS</u>	Permitted for Abandonment Approved	<u>G08514</u>	<u>G04002</u>	=
<u>9084</u>	GOM Shelf, LLC	<u>Gl</u>	<u>43</u>	<u>AS</u>	<u>Gl</u>	<u>19</u>	<u>F/S</u>	<u>10</u>	<u>OIL</u>	<u>Active</u>	<u>G12304</u>	<u>00175</u>	[2]
<u>17673</u>	Fieldwood Energy, LLC	<u>GI</u>	<u>54</u>	<u>#2</u>	<u>GI</u>	<u>47</u>	<u>L</u>	<u>4</u>	<u>BLKO</u>	Permitted for Abandonment Approved	<u>G28528</u>	<u>G27173</u>	=
<u>5470</u>	<u>Fieldwood Energy,</u> LLC	Ш	<u>A356</u>	<u>Valve</u>	Ш	<u>A343</u>	<u>HIOS</u>	<u>12</u>	<u>GAS</u>	Out of Service	<u>G04050</u>	<u>G02754</u>	=
<u>6504</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	Ш	<u>A595</u>	<u>D</u>	<u>HI</u>	<u>573</u>	<u>B</u>	<u>8</u>	OIL	<u>Out of</u> Service	<u>G28525</u>	<u>G02721</u>	=
<u>6669</u>	Fieldwood Energy, LLC	Ш	<u>A 376</u>	<u>A</u>	Ш	<u>A 356</u>	<u>12 SSTI</u>	<u>10</u>	GAS	<u>Out of</u> Service	<u>G05238</u>	<u>G02754</u>	<u>[3]</u>
<u>6669</u>	Fieldwood Energy LLC	킈	<u>A 376</u>	Platform <u>A</u>	Ш	<u>A 356</u>	12 SSTI <u>W/PSN</u> 10882	<u>10</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G05238</u>	<u>G02754</u>	[3]
<u>10882</u>	Fieldwood Energy, LLC	Ш	<u>A356</u>	<u>10SST</u>	Ш	<u>A356</u>	12SSTI	<u>12</u>	GAS	<u>Out of</u> <u>Service</u>	<u>G04051</u>	<u>G02754</u>	[3]
<u>11841</u>	Fieldwood Energy, LLC	Ш	<u>A 545</u>	<u>JA</u>	<u>HI</u>	<u>A 547</u>	<u>B</u>	<u>6</u>	BLKG	Permitted for Abandonment	<u>G20510</u>	<u>G17199</u>	=
<u>14650</u>	Fieldwood Energy,	Ш	<u>201</u>	<u>#1</u>	Ш	<u>199</u>	<u>A</u>	<u>6</u>	BLKG	<u>Partial</u> <u>Abandon</u>	<u>G25397</u>	<u>G23199</u>	=
<u>15401</u>	Fieldwood Energy, LLC	Ш	<u>A 341</u>	<u>B</u>	Ш	<u>A.340</u>	<u>30" SSTI</u>	<u>812</u>	<u>G/C</u>	<u>Active</u>	G26938	<u>G25605</u>	<u>[3]</u>
<u>15581</u>	Fieldwood Energy, LLC	Ш	<u>120</u>	≜	Ш	<u>128</u>	<u>SSTI</u>	<u>6</u>	<u>G/C</u>	<u>Out of</u> Service	<u>G26968</u>	<u>G24730</u>	=
<u>16077</u>	Fieldwood Energy, LLC	Ш	<u>130</u>	<u>#2</u>	Ш	<u>165</u>	<u>8-inch</u> SSTL	<u>8</u>	<u>BLGH</u>	<u>Partial</u> Abandon	<u>G28284</u>	<u>G25579</u>	[1]

<u>SEGMENT</u> NUMBER	COMPANY NAME	ORG AREA	<u>ORG</u> BLOCK	ORG NAME	<u>REC</u> AREA	<u>REC</u> BLOCK	<u>REC</u> NAME	SIZE	PRODUCT	<u>STATUS</u>	<u>ROW</u> NUMBER	<u>FW LEASE</u>	NOTE <sup>1</sup>
<u>18789</u>	<u>Fieldwood Energy</u> <u>LLC</u>	Ш	<u>116</u>	Platform <u>A</u>	Ш	<u>71</u>	16-inch SSTI	<u>16</u>	<u>G/C</u>	<u>PABN</u>	<u>G28649</u>	<u>G06156</u>	=
<u>9032</u>	<u>Fieldwood Energy,</u> <u>LLC</u>	<u>MC</u>	<u>311</u>	<u>A</u>	<u>MC</u>	<u>312</u>	<u>8 SSTI</u>	<u>8</u>	OIL	<u>Active</u>	<u>G11747</u>	<u>G02968</u>	=
<u>3472</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>MP</u>	<u>140</u>	<u>B</u>	<u>MP</u>	<u>56</u>	<u>F/S</u>	<u>18</u>	<u>BLKG</u>	<u>Out of</u> <u>Service</u>	<u>G13511</u>	<u>G02193</u>	=
<u>5917</u>	GOM Shelf, LLC	<u>MP</u>	<u>311</u>	<u>A</u>	<u>MP</u>	<u>313</u>	<u>12 SSTI</u>	<u>8</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G13466</u>	<u>G02213</u>	=
<u>7143</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>MP</u>	<u>310</u>	<u>A</u>	<u>MP</u>	<u>297</u>	<u>12 SSTI</u>	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G07100</u>	<u>G04126</u>	=
<u>13100</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>MP</u>	<u>259</u>	<u>A</u>	<u>VK</u>	<u>739</u>	<u>#01</u>	<u>5</u>	<u>UMB</u>	<u>Out of</u> <u>Service</u>	<u>G22377</u>	<u>G07827</u>	=
<u>15818</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>MP</u>	<u>77</u>	A	<u>MP</u>	<u>151</u>	<u>18"SSTI</u>	<u>8</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G28221</u>	<u>G04481</u>	=
<u>5408</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>PL</u>	<u>10</u>	<u>B</u>	<u>PL</u>	<u>13</u>	<u>20 SSTI</u>	<u>8</u>	OIL	<u>Out of</u> <u>Service</u>	G09317	<u>G02925</u>	=
<u>16044</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>PL</u>	<u>9</u>	<u>#10</u>	<u>PL</u>	<u>10</u>	<u>B</u>	<u>6</u>	<u>BLKG</u>	<u>Out of</u> <u>Service</u>	<u>G28276</u>	<u>G02924</u>	=
<u>4008</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>SS</u>	<u>28</u>	<u>A</u>	<u>12</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G02816</u>	<u>G34284</u>	=
<u>4647</u>	Fieldwood Energy, LLC	<u>SM</u>	<u>149</u>	<u>6"SSTI</u>	<u>SM</u>	<u>132</u>	<u>B</u>	<u>6</u>	<u>BLKO</u>	<u>Out of</u> Service	<u>G03432</u>	<u>G02592</u>	[2]
<u>5427</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SM</u>	<u>281</u>	<u>E</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>12</u>	<u>SPLY</u>	<u>Out of</u> <u>Service</u>	<u>G02817</u>	<u>G02600</u>	=
<u>5429</u>	Fieldwood Energy, LLC	<u>SM</u>	<u>281</u>	<u>C</u>	<u>SM</u>	<u>281</u>	<u>12 SSTI</u>	<u>10</u>	<u>SPLY</u>	<u>Out of</u> Service	<u>G02817</u>	<u>G02600</u>	=
<u>6512</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SM</u>	<u>281</u>	<u>C</u>	<u>SM</u>	<u>268</u>	<u>D</u>	<u>10</u>	<u>BLKO</u>	<u>Out of</u> Service	<u>G29131</u>	<u>G02600</u>	=
<u>6513</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SM</u>	<u>268</u>	<u>D</u>	<u>SM</u>	<u>268</u>	A	<u>10</u>	BLKO	<u>Out of</u> <u>Service</u>	<u>G29132</u>	<u>G02310</u>	=
<u>10977</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>SM</u>	<u>280</u>	<u>#03</u>	<u>3</u>	BLKG	<u>Active</u>	<u>G28756</u>	<u>G14456</u>	=
<u>11046</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SM</u>	<u>11</u>	Well No.34	<u>SM</u>	<u>10</u>	<u>A</u>	<u>6</u>	<u>BLKG</u>	<u>Out of</u> <u>Service</u>	<u>G28813</u>	<u>G01182</u>	=
<u>11047</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SM</u>	<u>10</u>	<u>A</u>	<u>SM</u>	<u>11</u>	<u>34</u>	<u>3</u>	<u>LIFT</u>	<u>Out of</u> <u>Service</u>	<u>G28812</u>	<u>G01181</u>	=
<u>11986</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SM</u>	<u>39</u>	<u>A</u>	<u>SM</u>	<u>33</u>	<u>30 SSTI</u>	<u>8</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G20565</u>	<u>G16320</u>	=
<u>11987</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SM</u>	<u>39</u>	<u>A</u>	<u>SM</u>	<u>40</u>	<u>10 SSTI</u>	<u>6</u>	<u>OIL</u>	<u>Out of</u> Service	<u>G20566</u>	<u>G16320</u>	=
<u>13642</u>	<u>Fieldwood Energy</u> ,	<u>SM</u>	<u>280</u>	<u>H</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>10</u>	<u>BLKG</u>	Permitted for	<u>G28758</u>	<u>G14456</u>	[3]

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SLZE	PRODUCT	STATUS Abandonment	ROW NUMBER	<u>FW LEASE</u>	NOTE <sup>1</sup>
<u>17499</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SM</u>	<u>269</u>	<u>B</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>10</u>	GAS	<u>Active</u>	<u>G28484</u>	<u>G02311</u>	=
<u>18057</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SM</u>	<u>11</u>	<u>No.58</u> <u>Caisson</u>	<u>SM</u>	<u>10</u>	<u>A</u>	<u>4</u>	BLKG	<u>Out of</u> <u>Service</u>	<u>G28815</u>	<u>G01182</u>	=
<u>18510</u>	<u>Fieldwood Energy,</u> <u>LLC</u>	<u>SM</u>	<u>10</u>	A	<u>SM</u>	<u>287</u>	<u>SSTI</u>	<u>6</u>	GAS	<u>Out of</u> <u>Service</u>	<u>G29113</u>	<u>G01181</u>	=
<u>18563</u>	<u>Fieldwood Energy.</u> LLC	<u>SM</u>	<u>48</u>	<u>E</u>	SM	<u>39</u>	<u>A</u>	<u>6</u>	<u>G/C</u>	<u>Out of</u> Service	G29128	00786	=
<u>18583</u>	<u>Fieldwood Energy.</u> LLC	<u>SM</u>	<u>10</u>	<u>A</u>	<u>SM</u>	<u>11</u>	<u>SSTI</u>	<u>4</u>	OIL	Out of Service	<u>G28814</u>	<u>G01181</u>	=
<u>18802</u>	Fieldwood Energy, LLC	<u>SM</u>	<u>39</u>	≜	<u>SM</u>	<u>48</u>	Ē	<u>3</u>	LIFT	<u>Out of</u> <u>Service</u>	G29182	<u>G16320</u>	=
<u>4716</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	SP	<u>70</u>	<u>C</u>	SP	<u>60</u>	<u>B</u>	<u>8</u>	GAS	<u>Active</u>	<u>G03436</u>	<u>G01614</u>	=
<u>15064</u>	<u>FW GOM Pipeline,</u> <u>Inc.</u>	<u>SP</u>	<u>49</u>	<u>A</u>	<u>SP</u>	<u>27</u>	<u>E/S</u> <u>Boundary</u>	<u>10</u>	<u>G/O</u>	<u>Active</u>	<u>G07561</u>	<u>G05051</u>	=
<u>15598</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SP</u>	<u>70</u>	<u>C</u>	SP	<u>60</u>	<u>E</u>	<u>6</u>	OIL	<u>Out of</u> Service	<u>G26860</u>	<u>G01614</u>	=
<u>15626</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SP</u>	<u>65</u>	<u>A</u>	<u>SP</u>	<u>62</u>	<u>18 SSTI</u>	<u>8</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G01686A</u>	<u>G01610</u>	=
<u>1137</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>207</u>	<u>A</u> <u>Platform</u>	<u>SS</u>	<u>204</u>	<u>A</u>	<u>4</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G13489</u>	<u>G01523</u>	<u>[3]</u>
<u>1138</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>204</u>	<u>A</u>	<u>SS</u>	<u>207</u>	<u>A</u>	<u>6</u>	<u>G/O</u>	<u>Out of</u> <u>Service</u>	<u>G13491</u>	<u>G01520</u>	<u>[3]</u>
<u>1147</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>207</u>	<u>A</u>	<u>SS</u>	<u>208</u>	<u>F-Pump</u>	<u>12</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G13492</u>	<u>G01523</u>	[3]
<u>6432</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>182</u>	<u>A</u>	<u>SS</u>	<u>169</u>	<u>18 SSTI</u>	<u>6</u>	OIL	<u>Active</u>	<u>G09321</u>	<u>G03998</u>	=
<u>6538</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>91</u>	<u>A</u>	<u>PL</u>	<u>11</u>	<u>08 SSTI</u>	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G05146</u>	<u>G02919</u>	=
<u>6748</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>169</u>	<u>C</u> <u>Platform</u>	<u>SS</u>	<u>169</u>	<u>18-inch</u> <u>SSTL</u>	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G09322</u>	00820	[3]
<u>7650</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>178</u>	<u>A</u>	<u>SS</u>	<u>169</u>	<u>18 SSTI</u>	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G08054</u>	<u>G05551</u>	=
<u>10406</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>274</u>	<u>A</u>	<u>El</u>	<u>259</u>	<u>A</u>	<u>8</u>	OIL	<u>Active</u>	<u>G14731</u>	<u>G01039</u>	=
<u>10780</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>193</u>	<u>A</u>	<u>SS</u>	<u>183</u>	<u>18 SSTI</u>	<u>6</u>	OIL	<u>Active</u>	<u>G15683</u>	<u>G13917</u>	=
<u>10781</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>SS</u>	<u>193</u>	<u>A</u>	<u>SS</u>	<u>183</u>	<u>10 SSTI</u>	<u>6</u>	<u>GAS</u>	<u>Active</u>	<u>G15684</u>	<u>G13917</u>	=

SEGMENT	COMPANY NAME	ORG	ORG	ORG	REC	REC	REC	SLZE	PRODUCT	STATUS	ROW	FW LEASE	NOTE <sup>1</sup>
<u>NUMBER</u> 11137	Fieldwood Energy,	<u>AREA</u> <u>SS</u>	<u>BLOCK</u> 129	<u>NAME</u> <u>A</u>	AREA SS	<u>BLOCK</u> <u>122</u>	<u>NAME</u> 18 SSTI	<u></u>	OIL	Out of	<u>NUMBER</u> G16084	G12941	=
11145	LLC Fieldwood Energy,	<u></u>	129	<u> </u>	SS	149	6 SSTI	<u>6</u>	G/C	Service Out of	G16087	G12941	=
11480	LLC Fieldwood Energy,	SS	105	<u>A</u>	EL	165	30 SSTI	10	GAS	Service Out of	G18801	G09614	=
11544	LLC Fieldwood Energy,	<u>SS</u>	126	<u>В</u>		105	<u>A</u>	<u></u>	BLKG	Service Out of	G18820	G12940	=
12778	LLC Fieldwood Energy,		189	<u>A</u>		185	26"SSTI	<u> </u>	G/C	Service Out of	G22139	G04232	<u>-</u> [3]
15530	LLC Fieldwood Energy,	<u>SS</u>	183	- Elange	SS	169	Elange	10	GAS	Service Out of	G01460	G13917	=
16036	LLC Fieldwood Energy,		190	Capped	SS	207	<u></u>	<u> </u>	BLKO	Service Permitted for	G14734	G10775	=
18837	LLC Fieldwood Energy, LLC		176	<u>End</u> <u>C</u>	EI	212	<u>—</u> <u>А</u>	<u> </u>	BLKG	Abandonment Out of	G29190	G33646	=
20050	Fieldwood Energy,	<u></u>	168	SSTI		168	SSIL	<u></u>	=	<u>Service</u> Proposed	G28788	00000	
5890	Fieldwood Energy,	SI	53		SI	<u></u> <u>52</u>	<u>A</u>	<u></u>	OIL	Out of	G09319	00820 G04000	[3] [2]
7802	Fieldwood Energy,	SI	<u>295</u>	<u>A</u>	SI	296	SS 8487	<u>8</u>	OIL	Service Active	G08385	G05646	=
<u>8676</u>	Fieldwood Energy,	SI	<u>206</u>	A	SI	<u>175</u>	<u>T-22</u>	<u>16</u>	<u>G/C</u>	<u>Out of</u> Service	<u>G11146</u>	G05613	=
9313	Fieldwood Energy,	SI	<u>295</u>	<u>A</u>	SI	<u>295</u>	<u>24 SSTI</u>	<u>8</u>	<u>GAS</u>	<u>Active</u>	<u>G12709</u>	<u>G05646</u>	=
<u>13462</u>	Fieldwood Energy,	SI	<u>205</u>	<u>G</u>	SI	206	<u>A</u>	<u>8</u>	BLKG	<u>Out of</u> Service	G028821	G05612	=
<u>13462</u>	Fieldwood Energy	SI	<u>205</u>	<u>G</u>	<u>ST</u>	<u>206</u>	A	<u>8</u>	BLKG	Out of Service	G29451	<u>G05612</u>	=
<u>17265</u>	Fieldwood Energy,	<u>SI</u>	<u>68</u>	<u>Caisson</u> No. 1	SI	<u>53</u>	<u>A</u>	<u>6</u>	<u>BLKO</u>	Out of Service	G28385	<u>G04000</u>	[2]
<u>17898</u>	Fieldwood Energy,	SI	<u>49</u>	Platform A	SI	<u>35</u>	<u>6-inch</u> SSTI	<u>4</u>	OIL	Out of Service	<u>G28577</u>	<u>G24956</u>	=
<u>19776</u>	Fieldwood Energy,	<u>SI</u>	<u>295</u>	24" SSTI	<u>ST</u>	<u>292</u>	<u> </u>	<u>24</u>	<u>GAS</u>	<u>Active</u>	<u>G29376</u>	<u>G05646</u>	=
<u>13098</u>	Fieldwood Energy,	<u>VK</u>	<u>694</u>	<u>#04</u>	<u>MP</u>	<u>259</u>	<u>A</u>	<u>4</u>	BLKG	<u>Out of</u> Service	<u>G22376</u>	<u>G13055</u>	=
<u>13099</u>	Fieldwood Energy.	<u>VK</u>	<u>739</u>	SS #3	<u>MP</u>	<u>259</u>	<u>A</u>	<u>4</u>	BLKG	Out of Service	<u>G22377</u>	<u>G07827</u>	=
<u>13720</u>	Fieldwood Energy	<u>VK</u>	<u>340</u>	<u>8-inch</u>	<u>VK</u>	<u>251</u>	Platform A	<u>8</u>	BLGH	Active	<u>G28703</u>	<u>G10933</u>	[3]

SEGMENT NUMBER	COMPANY NAME Offshore LLC	ORG AREA	ORG BLOCK	ORG NAME SSTI	REC AREA	REC BLOCK	REC NAME	SLZE	PRODUCT	STATUS	ROW NUMBER	<u>FW LEASE</u>	NOTE <sup>1</sup>
<u>13721</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>VK</u>	<u>251</u>	<u>A</u>	<u>VK</u>	<u>340</u>	<u>A</u>	<u>3</u>	AIR	<u>Active</u>	<u>G28704</u>	<u>G10930</u>	=
<u>14876</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>VK</u>	<u>251</u>	<u>A</u>	<u>MP</u>	<u>154</u>	<u>A</u>	<u>4</u>	<u>H2O</u>	<u>Active</u>	<u>G22465</u>	<u>G10930</u>	=
<u>6113</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>VR</u>	<u>380</u>	<u>A</u>	<u>VR</u>	<u>397</u>	<u>24 SSTI</u>	<u>12</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G04645</u>	<u>G02580</u>	=
<u>12502</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>VR</u>	<u>326</u>	<u>A</u> <u>Platform</u>	<u>VR</u>	<u>321</u>	<u>22-inch</u> <u>SSTI</u>	<u>6</u>	<u>G/C</u>	<u>Out of</u> <u>Service</u>	<u>G21523</u>	<u>G21096</u>	=
<u>17090</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>VR</u>	<u>261</u>	<u>A</u>	<u>VR</u>	<u>265</u>	<u>A</u>	<u>8</u>	<u>BLKO</u>	<u>Out of</u> <u>Service</u>	<u>G28347</u>	<u>G03328</u>	[3]
<u>18502</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>VR</u>	<u>380</u>	<u>A</u>	<u>VR</u>	<u>398</u>	<u>16" SSTI</u>	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G02919</u>	<u>G02580</u>	=
<u>18502</u>	<u>Fieldwood Energy</u> <u>LLC</u>	<u>VR</u>	<u>380</u>	Platform <u>A</u>	<u>VR</u>	<u>398</u>	<u>16-inch</u> <u>SSTL</u>	<u>6</u>	OIL	Out of Service	<u>G29109</u>	<u>G02580</u>	=
<u>2698</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>WC</u>	<u>102</u>	<u>flange</u>	<u>WC</u>	<u>102</u>	<u>G</u>	<u>8</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G02124D</u>	00247	=
<u>3763</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>WC</u>	<u>102</u>	<u>#02</u>	<u>WC</u>	<u>102</u>	<u>08 SSTI</u>	<u>8</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G02124D</u>	00247	=
<u>3986</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>WC</u>	<u>66</u>	<u>A</u>	<u>WC</u>	<u>31</u>	<u>F/S</u>	<u>10</u>	<u>G/O</u>	<u>Active</u>	<u>G03345</u>	<u>G01860</u>	=
<u>5343</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>WC</u>	<u>34</u>	<u>D</u>	<u>WC</u>	<u>35</u>	<u>10 SSTI</u>	<u>8</u>	<u>G/O</u>	Out of Service	<u>G28659</u>	<u>G01860</u>	=
<u>8621</u>	<u>Bandon Oil and</u> <u>Gas, LP</u>	<u>WC</u>	<u>290</u>	A	<u>WC</u>	<u>289</u>	A	<u>6</u>	<u>BLKG</u>	<u>Out of</u> <u>Service</u>	<u>G10532</u>	<u>G04818</u>	=
<u>9504</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>WC</u>	<u>71</u>	<u>12 SSTI</u>	<u>WC</u>	<u>71</u>	<u>12 SSTI</u>	<u>12</u>	<u>GAS</u>	Out of Service	<u>G04346</u>	00244	=
<u>14251</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>WC</u>	<u>72</u>	<u>#1</u>	<u>WC</u>	<u>65</u>	<u>JA</u>	<u>4</u>	<u>BLKG</u>	<u>Out of</u> <u>Service</u>	<u>G25275</u>	<u>G23735</u>	[3]
<u>15210</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>WC</u>	<u>295</u>	<u>2</u>	Ш	<u>120</u>	<u>A-</u> PROCESS	<u>6</u>	BLKG	<u>Out of</u> <u>Service</u>	<u>G26886</u>	<u>G24730</u>	=
<u>15952</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>WC</u>	<u>33</u>	<u>Q</u>	<u>WC</u>	<u>34</u>	<u>D</u>	<u>4</u>	<u>G/O</u>	<u>Out of</u> <u>Service</u>	<u>G28657</u>	<u>G15050</u>	=
<u>20483</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	<u>WC</u>	<u>295</u>	<u>Flanged</u> <u>End</u>	<u>WC</u>	<u>293</u>	<u>16-inch</u> <u>SSTL</u>	<u>12</u>	<u>G/C</u>	<u>PABN</u>	<u>G10085</u>	<u>G01848</u>	=
<u>23036</u>	Fieldwood Energy LLC	<u>WC</u>	<u>289</u>	A= PROCES S	<u>WC</u>	<u>289</u>	<u>A-</u> <u>PROCESS</u>	=	=	<u>Expired</u>	<u>G14262</u>	<u>G04818</u>	=
<u>7919</u>	<u>Fieldwood Energy.</u> <u>LLC</u>	<u>WD</u>	<u>105</u>	<u>E</u>	<u>WD</u>	<u>104</u>	<u>D</u>	<u>6</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	G08533	00842	=
<u>15960</u>	<u>Fieldwood Energy</u> ,	<u>WD</u>	<u>90</u>	<u>A</u>	<u>WD</u>	<u>73</u>	<u>SSTI</u>	<u>4</u>	<u>OIL</u>	<u>Out_of</u>	<u>G28260</u>	<u>G01089</u>	[3]

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SEGMENT NUMBER	COMPANY NAME LLC	ORG AREA	ORG BLOCK	ORG NAME	<u>REC</u> <u>AREA</u>	REC BLOCK	<u>REC</u> <u>NAME</u>	SLZE	PRODUCT	STATUS Service	ROW NUMBER	<u>EW LEASE</u>	NOTE <sup>1</sup>
<u>16088</u>	Fieldwood Energy, LLC	<u>WD</u>	<u>122</u>	A	<u>WD</u>	<u>105</u>	<u>E</u>	<u>6</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G28289</u>	<u>G13645</u>	[3]
<u>16089</u>	<u>Fieldwood Energy,</u> <u>LLC</u>	<u>WD</u>	<u>122</u>	<u>A</u>	<u>WD</u>	<u>105</u>	<u>E</u>	<u>3</u>	OIL	<u>Out of</u> Service	<u>G28290</u>	<u>G13645</u>	<u>[3]</u>

## **FWE I RUE**

Area	Block No.	Structure	<u>Complex</u> <u>ID No.</u>	Authority No.	<u>FW Lease</u>	<u>Operator</u>	<u>Approval</u> <u>Date</u>	<u>Associated Assets</u>	Note <sup>1</sup>
<u>EL</u>	<u>188</u>	<u>JE</u>	<u>26052</u>	<u>G30268</u>	<u>G10736</u>	Fieldwood Energy LLC	04/18/14	El 187 JC001, JD001, JD002, 002 & JE002	=
Щ	<u>120</u>	<u>A-</u> <u>PROCESS</u>	<u>10450</u>	<u>G30270</u>	<u>G01848</u>	Fieldwood Fnergy LLC	08/06/14	WC 295 A001 & A002	=
<u>SM</u>	<u>132</u>	<u>B</u>	<u>21982</u>	<u>G30329</u>	<u>G02588</u>	<u>Fieldwood Energy LLC</u>	05/06/19	SM 136 C007, SM 149 C001, C002 & C004	[1]
<u>SM</u>	<u>10</u>	<u>A</u>	<u>20706</u>	<u>G30365</u>	<u>G01181</u>	Fieldwood Energy LLC	Ш	=	=
<u>SM</u>	<u>268</u>	<u>A</u>	<u>21739</u>	<u>G30282</u>	<u>G14456</u>	Fieldwood Energy LLC	06/15/18	SM 257 001, SM 269 B017, B019, F001, SM 280 G001, G002, H001, B, F, SM 280 G, H, I, SM 281 C010, C014, C015, C020, C023, C024, C025, C026, C028, F005, F011, I001, I003, C & E	<u>[2]</u>
<u>SM</u>	<u>268</u>	<u>A-PRD</u>	<u>21739</u>	<u>G30282</u>	<u>G14456</u>	Fieldwood Energy LLC	<u>06/15/18</u>	Production from SM 268 A RUE	[2]
<u>SI</u>	<u>206</u>	<u>A</u>	<u>23851</u>	<u>G30291</u>	<u>G05612</u>	<u>Fieldwood Energy LLC</u>	<u>12/11/15</u>	ST 205 G001 & G003	=

<sup>[1]</sup> RUE services a lease to be co-owned by FWE Land the Credit Bid Purchaser (for SM 149) plus a lease going just to FWE L. RUE only assignable to one entity and are assigned to entity with operatorship. Expenditures will be shared based on serviced lease ownership.

<sup>[2]</sup> RUE services leases included on both FWE Land Abandoned Properties schedules. RUE only assignable to one entity and are assigned to entity with operatorship. Expenditures will be shared based on serviced lease ownership.

Summary report:								
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Add	1069							
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Table Insert	4347							
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#### Exhibit E

Blackline of Leases, Rights of Way and Rights of Use and Easement Related to FWE III Oil & Gas Lease Interests

#### Leases Related to FWE III Oil & Gas Lease Interests<sup>1</sup>

Block	Lease	Туре	Rights	<u>Date Le Eff</u>	Le Cur Acres (Ac)	<u>Operator</u>	Rights WI	Lease Status	Note <sup>2</sup>
<u>BS 41</u>	G <del>21580</del> 21142	Federal	<u>OP 2</u>	<u>5/1/1999</u>	<u>4,995</u>	<u>Fieldwood En Off</u>	₩ <u>10.0%</u>	<u>TERMIN</u>	<u>[1]</u>
<u>BS 41</u>	G21142	Federal	Contractu al	<u>5/1/1999</u>	<u>4,995</u>	Fieldwood En Off	<del>WI</del> 25.0%	<u>TERMIN</u>	<u>[1]</u>
<u>EC 257</u>	<u>G21580</u>	<u>Federal</u>	<u>OP 1</u>	<u>7/1/2000</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	100.0%	<u>TERMIN</u>	=
<u>GA 241</u>	G01772	Federal	<u>OP 1</u>	<u>7/1/1968</u>	<u>1,440</u>	Fieldwood En Off	₩ <u>100.0%</u>	<u>TERMIN</u>	=
<u>GA 241</u>	G01773	Federal	<u>RI</u>	<u>7/1/1968</u>	<u>1,440</u>	<u>Fieldwood En Off</u>	₩ <u>100.0%</u>	<u>TERMIN</u>	=
<u>GA 255</u>	G01777	Federal	<u>RT</u>	<u>7/1/1968</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	₩ <u>100.0%</u>	<u>TERMIN</u>	=
<u>GL 83</u>	G03793	Federal	RI	<u>6/1/1978</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	<del>WI</del> 100.0%	<u>TERMIN</u>	=
HL A-446	G02359	Federal	RI	<u>8/1/1973</u>	<u>5,760</u>	Bandon O&G	<del>WI</del> 100.0%	<u>TERMIN</u>	=
HLA-447	G <del>09707</del> <u>02360</u>	Federal	<u>RT</u>	<u>8/1/1973</u>	<u>5,760</u>	Bandon O&G	<del>WI</del> 100.0%	<u>TERMIN</u>	=
<u>MP 154</u>	G10902	Federal	<u>RT</u>	<u>7/1/1989</u>	<u>4,995</u>	<u>Fieldwood En Off</u>	₩ <u>100.0%</u>	<u>TERMIN</u>	=
<u>MP 112</u>	<u>G09707</u>	<u>Federal</u>	RI	<u>6/1/1988</u>	<u>4,995</u>	<u>Fieldwood En Off</u>	100.0%	<u>RELINO</u>	=
<u>SM 39</u>	G16320	Federal	<u>RI</u>	7/1/1996	<u>5,000</u>	<u>Fieldwood En Off</u>	₩ <u>150.0%</u>	<u>PROD</u>	=
<u>ST 242</u>	G23933	Federal	RI	6/1/2002	<u>5,000</u>	Fieldwood En Off	₩ <u>160.0%</u>	<u>TERMIN</u>	=
<u>VR 314</u>	G <del>16535</del> <u>05438</u>	Federal	<u>OP 2</u>	7/1/1983	<u>5,000</u>	<u>Fieldwood En Off</u>	<del>W1</del> 50.0%	<u>PROD</u>	=
<u>VR 315</u>	G <del>10930</del> 04215	Federal	<u>OP 1</u>	<u>1/1/1980</u>	<u>5,000</u>	Dynamic Off Res	₩ <u>150.0%</u>	<u>TERMIN</u>	=
<u>VR 332</u>	G <del>10933</del> <u>09514</u>	Federal	<u>OP 1</u>	7/1/1988	5,000	<u>Fieldwood En</u>	<del>WI</del> <u>67.0%</u>	<u>PROD</u>	<u>[1]</u>
<u>VR 332</u>	G <del>05438</del> 09514	Federal	<u>RT</u>	7/1/1988	<u>5,000</u>	<u>Fieldwood En</u>	<del>WI</del> 100.0%	<u>PROD</u>	<u>[1]</u>
<u>VR 333</u>	G <del>04215</del> 14417	Federal	RI	7/1/1994	<u>4,201</u>	Fieldwood En Off	<del>WI</del> <u>67.0%</u>	<u>TERMIN</u>	_
VK 113	G <del>09514</del> 16535	Federal	RI	6/1/1996	5,760	Fieldwood En Off	₩ <u>100.0%</u>	TERMIN	=

<sup>&</sup>lt;sup>1</sup>\_The Debtors reserve the right to amend, modify, or supplement this schedule in accordance with the terms of the Plan and subject to any consent rights under the Restructuring Support Agreement.

KEY: WI = Working Interest

Key: RT = Record Title; OP = Operating Rights; ORRI = Overriding Royalty Interest; CONT = Contractual; OPRTS = Operating Rights; WI = Working Interest WEIL:\97879238\2\45327.0005
WEIL:\97756699\4\45327.0005

<sup>[1]</sup> Represents leases in which Fieldwood III is to acquire all of the Debtors' right, title and interest in such lease (less and except the right, title and interest acquired by FWE from Apache); as to all remaining leases on this schedule, FWE III is to obtain all of the Debtors' right, title and interest in such leases.

	<u>Block</u>	Lease	Туре	<u>Rights</u>	<u>Date Le Eff</u>	Le Cur Acres (Ac)	<u>Operator</u>	Rights <u></u> ₩L	<u>Lease Status</u>	Note <sup>2</sup>	
	<u>VK 251</u>	G <del>14417</del> 10930	Federal	<u>OP 1</u>	7/1/1989	<u>5,760</u>	Fieldwood En Off	<del>WI</del> 100.0%	<u>UNIT</u>	<u>[1]</u>	
	<u>VK_340</u>	<u>G10933</u>	<u>Federal</u>	<u>OP 1</u>	7/1/1989	<u>5,760</u>	Fieldwood En Off	100.0%	<u> TINU</u>	<u>[1]</u>	
	WC 100	G22510	Federal	RI	7/1/2001	<u>5,000</u>	Fieldwood En Off	<del>WI</del> 100.0%	RELINO	=	
ĺ	WC 290	G04818	Federal	OP 1	9/1/1981	5,000	Fieldwood En Off	<del>WI</del> 50.0%	TERMIN	[1]	
		<del>G02360</del>			Federa	a <del>l</del>		₩I			

# **FWE III ROW**

SEGMENT NUMBER	<u>COMPANY</u> <u>NAME</u>	<u>ORG</u> <u>AREA</u>	ORG BLOCK	ORG NAME	<u>REC</u> <u>AREA</u>	REC BLOCK	<u>REC</u> <u>NAME</u>	SLZE	PRODUCT	<u>STATUS</u>	<u>ROW</u> <u>NUMBER</u>	<u>EW LEASE</u>
<u>15213</u>	<u>Fieldwood</u> Energy, LLC	<u>BS</u>	<u>41</u>	<u>B</u>	<u>BS</u>	<u>42</u>	24" SSTI	<u>10</u>	<u>G/C</u>	<u>Partial</u> Abandon	<u>G25383</u>	<u>G21142</u>
<u>5911</u>	Bandon Oil and Gas, LP	<u>Gl</u>	<u>83</u>	<u>A</u>	<u>GI</u>	<u>82</u>	<u>16 SSTI</u>	<u>6</u>	<u>GAS</u>	Permitted for Abandonment	<u>G04355</u>	<u>G03793</u>
<u>9006</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>MP</u>	<u>112</u>	<u>#02</u>	<u>MP</u>	<u>117</u>	<u>08. SSTI</u>	<u>6</u>	<u>BLKG</u>	Permitted for Abandonment Approved	<u>G11738</u>	<u>G09707</u>
<u>15220</u>	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	<u>SI</u>	<u>242</u>	<u>A</u>	<u>SS</u>	<u>283</u>	<u>24 SSTI</u>	<u>8</u>	<u>G/C</u>	Permitted for Abandonment	<u>G26891</u>	<u>G23933</u>
<u>19427</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>113</u>	<u>A</u>	<u>CA</u>	<u>43</u>	<u>A</u>	<u>4</u>	BLKG	Out of Service	<u>G29321</u>	<u>G16535</u>
<u>13721</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>251</u>	<u>A</u>	<u>VK</u>	<u>340</u>	<u>A</u>	<u>3</u>	AIR	<u>Active</u>	<u>G28704</u>	<u>G10930</u>
<u>14876</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>251</u>	<u>A</u>	<u>MP</u>	<u>154</u>	<u>A</u>	<u>4</u>	<u>H2O</u>	<u>Active</u>	<u>G22465</u>	<u>G10930</u>
<u>13720</u>	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	<u>VK</u>	<u>340</u>	<u>8-inch</u> <u>SSTI</u>	<u>VK</u>	<u>251</u>	Platform <u>A</u>	<u>8</u>	<u>BLGH</u>	<u>Active</u>	<u>G28703</u>	<u>G10933</u>
<u>7298</u>	<u>Dynamic</u> <u>Industries, Inc</u>	<u>VR</u>	<u>315</u>	<u>A</u>	<u>VR</u>	<u>331</u>	<u>06 SSTI</u>	<u>6</u>	OIL	Out of Service	<u>G07545</u>	<u>G04215</u>
<u>10736</u>	<u>Dynamic</u> <u>Industries, Inc</u>	<u>VR</u>	<u>332</u>	<u>A</u>	<u>VR</u>	<u>315</u>	<u>A</u>	<u>8</u>	BLKG	Out of Service	<u>G15672</u>	<u>G09514</u>
<u>10737</u>	<u>Dynamic</u> <u>Industries, Inc</u>	<u>VR</u>	<u>332</u>	<u>A</u>	<u>VR</u>	<u>315</u>	<u>A</u>	<u>6</u>	<u>LIFT</u>	Out of Service	<u>G15673</u>	<u>G09514</u>
<u>14210</u>	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	<u>WC</u>	<u>100</u>	A	<u>WC</u>	<u>102</u>	<u>30" SSTI</u>	<u>8</u>	<u>G/C</u>	Permitted for Abandonment Approved	<u>G24699</u>	<u>G22510</u>
<u>13864</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>WC</u>	<u>100</u>	<u>A</u>	<u>WC</u>	<u>102</u>	<u>30. SSTI</u>	<u>8</u>	<u>G/C</u>	Permitted for Abandonment Approved	<u>G24253</u>	<u>G22510</u>
<u>8621</u>	Bandon Oil and Gas, LP	<u>WC</u>	<u>290</u>	<u>A</u>	<u>WC</u>	<u>289</u>	<u>A</u>	<u>6</u>	BLKG	Out of Service	<u>G10532</u>	<u>G04818</u>

## FWE III RUE

<u>Are</u> <u>a</u>	Block No.	Structure	Complex ID No.	<u>Authority</u> <u>No.</u>	<u>EW</u> <u>Lease</u>	<u>Operator</u>	<u>Approval</u> <u>Date</u>	<u>Associated Assets</u>	Note <sub>=</sub>
<u>GA</u>	<u>255</u>	<u>A</u>	<u>10050</u>	<u>G30195</u>	<u>G01777</u>	Fieldwood Energy Offshore LLC	06/12/13	GA 241 A005 & B004	
<u>MP</u>	<u>154</u>	<u>A</u>	<u>24171</u>	<u>G30337</u>	<u>G10902</u>	Fieldwood Energy Offshore LLC	02/03/17	MP 154 A001 & A002	
<u>VR</u>	<u>315</u>	<u>A</u>	<u>22981</u>	<u>G30213</u>	<u>G04215</u>	Fieldwood Energy Offshore LLC	<u>11/26/13</u>	VR 332 A001, A002, A005 & A006	
<u>VR</u>	<u>315</u>	<u>A-AUX</u>	<u>22981</u>	<u>G30213</u>	<u>G04215</u>	Fieldwood Energy Offshore LLC	<u>11/26/13</u>	Production from VR 315 A RUE	
<u>WC</u>	<u>289</u>	A-PROCESS	<u>23036</u>	<u>G14262</u>	<u>G04818</u>	Fieldwood Energy LLC	<u>12/03/93</u>	ROW accessory PF WC 289 A	<u>[1]</u>

<sup>[1]</sup> RUE services lease included on both FWE L and FWE III schedules. RUE only assignable to one entity and are assigned to entity with operatorship. Expenditures will be shared based on serviced lease ownership.

Summary report:						
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3/15/2021 10:45:19 PM						
Style name: Default Style						
<b>Intelligent Table Comparison:</b> Active						
Original filename: FWE III - Oil & Gas Lease Interests (1	from _Non-					
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Modified filename: FWE - Exhibit D - FWE III_WEIL_9	7879238_2.DOCX					
Changes:						
Add	41					
<del>Delete</del>	36					
Move From	0					
Move To	0					
Table Insert	152					
Table Delete	1					
Table moves to	0					
Table moves from	0					
Embedded Graphics (Visio, ChemDraw, Images etc.)	0					
Embedded Excel	0					
Format changes	0					
Total Changes:	230					

### $\underline{Exhibit\;F}$

Blackline of Leases, Rights of Way and Rights of Use and Easement Related to Abandoned Properties

### Leases Related to Abandoned Properties<sup>1</sup>

	Block	1 0000	T. 12.0	Diabto	Date Le Eff	Le Cur Acres	Operator	WL	<u>Lease</u>	Note <sup>2</sup>
l		Lease	Туре	Rights		(Ac)	<u>Operator</u>		Status	<u>Note</u>
1 -	<u>3A A-102</u>	G01754	Federal	₩ <u>RT</u>	6/1/1968	<u>5,760</u>	<u>Fieldwood En</u>	100.0%	<u>TERMIN</u>	=
	<u>3A A-105</u>	G01757	Federal	<del>WI</del> RT A	7/1/1968	<u>5,760</u>	<u>Fieldwood En</u>	87.5%	<u>PROD</u>	<u>[1]</u>
<u> </u>	<u>BA A-105</u>	<u>G01757</u>	<u>Federal</u>	<u>RT_B</u>	<u>7/1/1968</u>	<u>5,760</u>	<u>Fieldwood En</u>	100.0%	<u>PROD</u>	[1]
I	BA A-133	G02665	Federal	<del>WI</del> <u>RT</u>	7/1/1974	5,760	GOM Shelf	25.0%	PROD	[1]
		SL03770	<del>SL- LA</del>				₩			
	<u>EB 158</u>	G02645	Federal	<del>WI</del> <u>RT</u>	<u>7/1/1974</u>	<u>5,760</u>	Fieldwood SD Off	<u>66.0%</u>	<u>PROD</u>	=
	<u>EB 159</u>	G02646	Federal	<del>WI</del> <u>RT</u>	7/1/1974	<u>5,760</u>	Fieldwood SD Off	<u>66.0%</u>	<u>PROD</u>	=
	EB 160	G02647	Federal	<del>WI</del> <u>RT</u>	<u>7/1/1974</u>	<u>5,760</u>	Fieldwood SD Off	100.0%	<u>PROD</u>	=
	<u>EB 161</u>	G02648	Federal	<del>WI</del> <u>RT</u>	7/1/1974	<u>5,760</u>	Fieldwood SD Off	100.0%	<u>PROD</u>	=
	EB 165	G06280	Federal	<del>WI</del> <u>RT</u>	<u>10/1/1983</u>	<u>5,760</u>	Fieldwood SD Off	100.0%	<u>UNIT</u>	=
	EB 209	G07397	Federal	<del>WI</del> <u>RT</u>	9/1/1984	<u>5,760</u>	<u>Fieldwood SD Off</u>	100.0%	<u>UNIT</u>	=
	EC 330	G03540	Federal	<del>WI</del> <u>OP 1</u>	<u>8/1/1977</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	50.0%	<u>TERMIN</u>	=
	EC 331	G08658	Federal	<del>WI</del> <u>OP 1</u>	<u>8/1/1987</u>	<u>5,000</u>	Fieldwood En Off	92.8%	<u>TERMIN</u>	=
	EC 331	<u>G08658</u>	<u>Federal</u>	<u>OP 2</u>	<u>8/1/1987</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>92.8%</u>	<u>TERMIN</u>	=
	EC 332	G09478	Federal	<del>WI</del> <u>RT</u>	5/1/1988	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>88.0%</u>	<u>TERMIN</u>	=
	EC 332	G <del>13592</del> 09478	Federal	<b>WIOP 1</b>	5/1/1988	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>88.0%</u>	<u>TERMIN</u>	=
	EC 349	G14385	Federal	₩I <u>OP 1</u>	<u>5/1/1994</u>	<u>5,000</u>	<u>W &amp; T Off</u>	<u>25.0%</u>	<u>PROD</u>	=
	EC 350	G15157	Federal	₩I <u>OP 1</u>	9/1/1995	<u>5,000</u>	<u>W &amp; T Off</u>	<u>25.0%</u>	<u>TERMIN</u>	=
	EC 356	<del>00438</del> <u>G13592</u>	Federal	<del>WI</del> <u>RT</u>	9/1/1992	<u>5,000</u>	<u>W &amp; T Off</u>	<u>25.0%</u>	<u>RELINO</u>	=
	EC 371	<u>G02267</u>	<u>Federal</u>	<u>CONT</u>	<u>2/1/1973</u>	<u>5,000</u>	<u>Talos ERT</u>	<u>25.0%</u>	<u>TERMIN</u>	=
	EL 100	796	<u>Federal</u>	Contractual	5/1/1960	5,000	Fieldwood En	100.0%	PROD	_

<sup>&</sup>lt;sup>1</sup>\_The Debtors reserve the right to amend, modify, or supplement this schedule in accordance with the terms of the Plan and subject to any consent rights under the Restructuring Support Agreement.

- [11] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interest acquired by FWE from Apache): as to all remaining leases on this schedule (other than those leases referenced in footnotes [2]-[4] below), all of the Debtors' right, title and interest in such leases are to be abandoned. For each lease on this schedule, see the BOEM's Serial Register Page to identify the Debtors' interests: this schedule identifies each separate interest of the Debtors that carries any assets or liabilities, but does not necessarily identify each separate interest of the Debtors in each such lease.
- [21] Fieldwood Energy Offshore's record title solely as to the NE/4 of the block and its interest in the operating rights are to be abandoned: its remaining record title and its overriding royalty interests are to be acquired by the Credit Bid Purchaser.
- [3] FWE L is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in the lease are to be abandoned.
- [4] Represents leases where the Credit Bid Purchaser is to acquire solely the Debtors' overriding royalty interests; the Debtors' remaining interests in these leases are to be abandoned.

KEY: WI = Working Interest

Key: RT = Record Title; OP = Operating Rights; ORRL = Overriding Royalty Interest; CONT = Contractual; OPRTS = Operating Rights; WL = Working Interest WEII:\(\frac{4078792377.2\(\frac{45327.0005}{45327.0005}\)

					Le Cur Acres			Lease			
Block	Lease	Type	Rights	Date Le Eff	(Ac)	Operator	WL	Status	Note <sup>2</sup>		
EL 175	<u>438</u>	<u>Federal</u>	<u>OP 1</u>	12/1/1954	5,000	Fieldwood En	25.0%	PROD	[1]		
EL 307	G02110	Federal	<del>WI</del> RT	2/1/1971	2,500	Fieldwood En Off	25.0%	TERMIN	[1]		
<u>EL 311</u>	<u>G27918</u>	<u>Federal</u>	<u>RI</u>	7/1/2006	5,000	Dynamic Off Res	60.0%	<u>TERMIN</u>	=		
<u>EL 312</u>	<u>G22679</u>	<u>Federal</u>	<u>OP 1</u>	<u>6/1/2001</u>	<u>5,000</u>	<u>Fieldwood En</u>	60.0%	<u>TERMIN</u>	[1]		
<u>EL 32</u>	00196	Federal	WIOP 1	11/26/1946	<u>5,000</u>	<u>Cox Op</u>	23.7%	<u>PROD</u>	=		
<u>EL 330</u>	<u>G02115</u>	<u>Federal</u>	<u>Contractual</u>	<u>1/1/1971</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>17.0%</u>	<u>UNIT</u>	<u>[1]</u>		
<u>EL 342</u>	G02319	Federal	<del>WI</del> RT A	<u>2/1/1973</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>TERMIN</u>	<u>[1]</u>		
<u>EL 53</u>	00479	Federal	WIOP 1	<u>12/1/1954</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>11.1%</u>	<u>PROD</u>	<u>[1]</u>		
EL 63	00425	Federal	<del>WI</del> RT	12/1/1954	5,000	Fieldwood En Off	100.0%	TERMIN	_		
	<del>SL19152</del>	<del>SL- LA</del>				₩I					
	<del>SL19154</del>	<del>SL- LA</del>				₩I					
EW 782	<del>SL19266</del> G05793	SL- LA Federal	<b>WI</b> CONT	7/1/1983	1,093	Fieldwood En	100.0%	TERMIN	[1]		
	<del>SL19269</del>	<del>SL- LA</del>				₩					
Caro	line Baker Trust No 1	<del>Onshore</del>				₩					
	<del>JMB Partnership</del>	<del>Onshore</del>				₩I					
Richa	ardson A Caffery et al	<del>Onshore</del>		<del>WI</del>							
GA 151	G15740	Federal	<del>WIRT</del>	11/1/1995	4,804	Fieldwood En	33.0%	TERMIN	[1]		
GA 210	G25524	Federal	₩IOP 1	12/1/2003	5,760	Fieldwood En	16.7%	PROD	[1]		
GA 210	<u>G25524</u>	<u>Federal</u>	<u>OP 3</u>	12/1/2003	5,760	Fieldwood En	33.0%	PROD	[1]		
GA A-155	G30654	Federal	WIRT	10/1/2006	5,760	Peregrine O&G	10.8%	TERMIN	_		
GC 157	G24154	Federal	<del>WI</del> RT	6/1/2002	5,760	LLOG Exp Off	15.0%	TERMIN	=		
GC 201	G12210	Federal	WIOP	5/1/1990	5,760	LLOG Exp Off	15.0%	UNIT	_		
						Fieldwood En			_		
						Off; LLOG Exp					
<u>GC 201</u>	<u>G12210</u>	<u>Federal</u>	<u>RT</u>	<u>5/1/1990</u>	<u>5,760</u>	<u>Off</u>	100.0%	<u>UNIT</u>	[2]		
<u>GC 245</u>	<u>G05916</u>	<u>Federal</u>	<u>CONT</u>	<u>7/1/1983</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>100.0%</u>	<u>TERMIN</u>	=		
<u>GC 64</u>	<u>G07005</u>	<u>Federal</u>	CONT	<u>6/1/1984</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>49.0%</u>	<u>RELINO</u>	=		
<u>HLA-341</u>	G25605	Federal	<del>WI</del> <u>RT</u>	<u>12/1/2003</u>	<u>5,760</u>	<u>Fieldwood En</u>	40.0%	<u>PROD</u>	<u>[1]</u>		
<u>HLA-365</u>	G02750	Federal	<del>WI</del> <u>RT</u>	<u>7/1/1974</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>49.6%</u>	<u>PROD</u>	<u>[1]</u>		
<u>HLA-376</u>	G02754	Federal	₩I <u>RT</u>	<u>7/1/1974</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>55.4%</u>	<u>PROD</u>	<u>[1]</u>		
HLA-382	<u>G02757</u>	<u>Federal</u>	RI	<u>7/1/1974</u>	<u>5,760</u>	<u>Fieldwood En</u>	27.6%	<u>PROD</u>	<u>[1]</u>		
<u>HLA-474</u>	G02366	Federal	<del>WI</del> <u>RT</u>	<u>8/1/1973</u>	<u>5,760</u>	McMoRan O&G	<u>12.0%</u>	<u>TERMIN</u>	<u>[1]</u>		
<u>HLA-475</u>	<u>G02367</u>	<u>Federal</u>	<u>CONT</u>	<u>8/1/1973</u>	<u>5,760</u>	McMoRan O&G	<u>12.0%</u>	<u>TERMIN</u>	[1]		
<u>HLA-489</u>	G02372	Federal	<del>WI</del> <u>RT</u>	<u>8/1/1973</u>	<u>5,760</u>	McMoRan O&G	<u>12.0%</u>	<u>TERMIN</u>	<u>[1]</u>		
<u>HLA-531</u>	<u>G02696</u>	<u>Federal</u>	<u>OP 1</u>	<u>7/1/1974</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>75.0%</u>	<u>TERMIN</u>	=		
HLA-550	G04081	Federal	<del>WI</del> <u>RT</u>	<u>10/1/1979</u>	5,760	Fieldwood En Off	100.0%	PROD	=		

					Le Cur Acres			Lease	
Block	Lease	Type	Rights	Date Le Eff	(Ac)	<u>Operator</u>	<u>WL</u>	Status	Note <sup>2</sup>
HL A-550	G <del>02388</del> 04081	Federal	₩ <u>OP 1</u>	10/1/1979	<u>5,760</u>	Fieldwood En Off	100.0%	PROD	_
HL A-550	G <mark>02389</mark> 04081	Federal	₩ <u>OP 2</u>	10/1/1979	<u>5,760</u>	Fieldwood En Off	100.0%	PROD	=
HL A-563	G <del>02719</del> 02388	Federal	₩ <u>OP 1</u>	8/1/1973	<u>5,760</u>	Cox Op	2.0%	PROD	_
HL A-564	G <del>18959</del> 02389	Federal	₩ <u>OP 1</u>	8/1/1973	5,760	Cox Op	2.0%	TERMIN	=
HL A-572	G02392	Federal	<del>WI</del> RT	8/1/1973	<u>5,760</u>	<u>Fieldwood En</u>	24.1%	<u>TERMIN</u>	[1]
HL A-573	G02393	Federal	<del>WI</del> RT	8/1/1973	5,760	Fieldwood En	27.6%	PROD	[1]
HL A-581	<u>G18959</u>	<u>Federal</u>	<u>RI</u>	12/1/1997	5,760	Cox Op	2.0%	TERMIN	[1]
<u>HL A-582</u>	<u>G02719</u>	<u>Federal</u>	<u>OP 1</u>	<u>7/1/1974</u>	<u>5,760</u>	<u>Cox Op</u>	2.3%	<u>PROD</u>	[1]
<u>HLA-595</u>	G02721	Federal	<del>WI</del> <u>RT</u>	<u>7/1/1974</u>	<u>5,760</u>	<u>Fieldwood En</u>	27.6%	<u>PROD</u>	[1]
<u>HL A-596</u>	G02722	Federal	<del>WI</del> <u>RT</u>	<u>7/1/1974</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>27.6%</u>	<u>PROD</u>	<u>[1]</u>
						<u>Providence Res</u>			
<u>MO 861</u>	G <del>02757</del> 05062	Federal	<del>WI</del> <u>RT</u>	<u>4/1/1982</u>	<u>5,198</u>	GOM 2	100.0%	<u>TERMIN</u>	=
	<del>106158</del>	<del>SL - TX</del>				₩I			
	<del>106159</del>	<del>SL - TX</del>				₩I			
	<del>114921</del>	<del>SL - TX</del>		•		₩			
140.074	000/0/050/0		VALOR 4	4/4/4000	F 400	<u>Providence Res</u>	E0 00/	TEDMINI	
MO 861	G <mark>02696</mark> 05062	Federal	WIOP 1	4/1/1982	5,198	GOM 2	50.0%	<u>TERMIN</u>	=
MP 101	G22792	Federal	WI <u>RT</u>	7/1/2001	4,995	Fieldwood En Off	<u>77.5%</u>	TERMIN	=
MP 109	G22794	Federal	WI <u>OP 1</u>	5/1/2001	4,995	W & T Off	33.3%	TERMIN	=
MP 109	G22794	<u>Federal</u>	OP 2	5/1/2001	4,995	W & T Off	33.3%	TERMIN	=
<u>MP 77</u>	G04481	Federal	₩ <del>I</del> RT	11/1/1980	4,655	Fieldwood En Off	73.8%	RELINO	[1]
PL 13	G <del>05062</del> 03171	Federal	₩ <u>OP 3</u>	7/1/1975	5,000	ANKOR En	2.0%	TERMIN	_
	<del>14519</del>	SL - TX				₩I			
	<del>14520</del>	<del>SL - TX</del>				₩I			
014 100	14014664676	SL -	MUST	E /4 /0000	0.410	FI 11 1 F 6.55	400.004	DDC5	
<u>SM 102</u>	<del>14914</del> <u>G24872</u>	<del>TX</del> Federal	₩I <u>RT</u>	5/1/2003	3,113	<u>Fieldwood En Off</u>	100.0%	PROD	=
SM 132	00434 <u>G02282</u>	Federal	WI <u>RT</u>	2/1/1973	5,000	Fieldwood En	50.0%	TERMIN	[1]
<u>SM 135</u>	00820G19776	Federal	₩I <u>RT</u>	5/1/1998	3,293	<u>Fieldwood En</u>	50.0%	TERMIN	[1]
<u>SM 136</u>	<del>00590</del> G02588	Federal	₩ <u>RT</u>	5/1/1974	2,500	<u>Fieldwood En</u>	50.0%	<u>TERMIN</u>	[1]
<u>SM 137</u>	G <mark>04232</mark> 02589	Federal	<del>WI</del> <u>RT</u>	<u>5/1/1974</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>TERMIN</u>	[1]
<u>SM 139</u>	G <mark>01522</mark> 21106	Federal	<b>WI</b> OP 1	<u>7/1/1999</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	100.0%	<u>TERMIN</u>	=
<u>SM 142</u>	G <del>01523</del> 01216	Federal	₩ <u>RT</u>	<u>6/1/1962</u>	2,761	<u>Fieldwood En Off</u>	86.1%	<u>TERMIN</u>	=
<u>SM 142</u>	G <del>01524</del> <u>01216</u>	Federal	₩ <u>OP 1</u>	<u>6/1/1962</u>	<u>2,761</u>	<u>Fieldwood En Off</u>	86.1%	<u>TERMIN</u>	=
<u>SM 143</u>	G <del>01520</del> 01217	Federal	<del>WI</del> CONT	<u>5/1/1962</u>	<u>2,738</u>	<u>Fieldwood En Off</u>	<u>16.0%</u>	<u>TERMIN</u>	=
<u>SM 146</u>	<del>00828</del> <u>G09546</u>	Federal	₩I <u>RT</u>	<u>7/1/1988</u>	<u>5,000</u>	<u>Dynamic Off Res</u>	<u>100.0%</u>	<u>TERMIN</u>	=
<u>SM 147</u>	G <del>01528</del> 06693	Federal	<del>WI</del> <u>RT</u>	<u>7/1/1984</u>	<u>5,000</u>	Fieldwood En Off	100.0%	<u>TERMIN</u>	=

					Le Cur Acres			Lease	
Block	Lease	Type	Rights	Date Le Eff	(Ac)	Operator	WL	Status	Note <sup>2</sup>
SM 150	G <del>03169</del> 16325	Federal	₩IRT	6/1/1996	3,329	Fieldwood En	50.0%	RELINO	[1]
SM 268	G <del>15293</del> 02310	Federal	<del>WI</del> <u>RT</u>	1/1/1973	3,237	Fieldwood En	30.1%	TERMIN	[1]
SM 269	G <del>01027</del> 02311	Federal	<del>WI</del> RT	1/1/1973	5,000	Fieldwood En	<u>17.7%</u>	PROD	[1]
SM 269	G <del>01028</del> 02311	Federal	<del>WI</del> RT	1/1/1973	5,000	Fieldwood En	9.1%	PROD	[1]
SM 269	G <del>01029</del> 02311	Federal	₩IRT	1/1/1973	5,000	Fieldwood En	0.4%	PROD	[1]
SM 280	G <del>01030</del> 14456	Federal	₩ <u>POP 1</u>	6/1/1994	5,000	Fieldwood En	50.0%	PROD	[1]
SM 280	G <del>01037</del> 14456	Federal	₩ <u>POP 3</u>	6/1/1994	5,000	Fieldwood En	50.0%	PROD	[1]
SM 281	G <del>01038</del> 02600	Federal	<del>WI</del> RT	4/1/1974	3,214	Fieldwood En	31.9%	PROD	[1]
SM 66	G <del>01031</del> 01198	Federal	<del>WI</del> RT	6/1/1962	5,000	Fieldwood En	50.0%	TERMIN	[1]
SM 87	G <mark>01529</mark> 24870	Federal	<del>WI</del> RT	5/1/2003	3,077	Castex Off	100.0%	PROD	=
SP 17	G <del>02923</del> 02938	Federal	<del>WI</del> RT	11/1/1974	962	Fieldwood En Off	100.0%	UNIT	=
SP 37	<del>G07760</del> 00697	Federal	₩ <u>POP 1</u>	10/1/1959	2,500	Whitney O&G	44.0%	PROD	_
SP 6	G <del>09631</del> 03337	Federal	<del>WI</del> RT	4/1/1976	<u>318</u>	Fieldwood En Off	100.0%	UNIT	=
SP 6	G <del>02282</del> 03337	Federal	<del>WI</del> OP	4/1/1976	318	Fieldwood En Off	100.0%	UNIT	_
SP 59	G <mark>02588</mark> 02942	Federal	<del>WI</del> RT	11/1/1974	1,657	Fieldwood En Off	100.0%	UNIT	=
SP 59	G <del>02589</del> 02943	Federal	<del>WI</del> RT	11/1/1974	907	Fieldwood En Off	100.0%	UNIT	_
<u>SP 59, SP</u>									
<u>60</u>	G <del>16325</del> <u>01608</u>	Federal	<del>WI</del> <u>RT</u>	<u>7/1/1967</u>	<u>3,510</u>	<u>Fieldwood En Off</u>	<u>100.0%</u>	<u>UNIT</u>	=
<u>SP 60</u>	G <del>19776</del> <u>02137</u>	Federal	<del>WI</del> <u>RT</u>	<u>11/1/1971</u>	<u>1,762</u>	<u>Fieldwood En Off</u>	<u>100.0%</u>	<u>UNIT</u>	=
<u>SP 61</u>	G <del>01216</del> 01609	Federal	<del>WI</del> <u>RT</u>	<u>7/1/1967</u>	5,000	<u>Fieldwood En</u>	100.0%	<u>UNIT</u>	[3]
<u>SP 61</u>	G <del>22679</del> <u>01609</u>	Federal	<del>WI</del> <u>OP 1</u>	<u>7/1/1967</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>UNIT</u>	<u>[3]</u>
<u>SP 66</u>	G <del>27918</del> <u>01611</u>	Federal	<del>WI</del> <u>RT</u>	<u>6/1/1967</u>	<u>4,310</u>	<u>Fieldwood En Off</u>	100.0%	<u>UNIT</u>	[1]
<u>SP 67</u>	G <del>06693</del> 01612	Federal	<del>WI</del> <u>RT</u>	<u>7/1/1967</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	100.0%	<u>UNIT</u>	Ξ
<u>SS 149</u>	<u>00434</u>	<u>Federal</u>	<u>OP 1</u>	<u>1/1/1955</u>	<u>5,000</u>	<u>W &amp; T Off</u>	3.0%	<u>TERMIN</u>	=
<u>SS 149</u>	<u>00434</u>	<u>Federal</u>	<u>OP 2</u>	<u>1/1/1955</u>	<u>5,000</u>	W & T Off	3.0%	<u>TERMIN</u>	=
<u>SS 149</u>	<u>00434</u>	<u>Federal</u>	<u>OP 1</u>	<u>1/1/1955</u>	<u>5,000</u>	<u>W&amp;T_Off</u>	3.0%	<u>TERMIN</u>	=
<u>SS 149</u>	00434	<u>Federal</u>	<u>OP 2</u>	1/1/1955	5,000	W&T Off	3.0%	TERMIN	=
SS 169	00820	<u>Federal</u>	RI	4/1/1960	5,000	Fieldwood En	33.3%	PROD	[1]
<u>SS 177</u>	00590	<u>Federal</u>	RI	9/1/1955	5,000	<u>W &amp; T Off</u>	<u>25.0%</u>	PROD	=
SS 189	G <mark>09546</mark> 04232	Federal	WIOP 5	12/1/1979	5,000	Fieldwood En	1.0%	PROD	[1]
SS 204	G <mark>21106</mark> 01520	Federal .	WIRT WIRT	7/1/1967	5,000	Fieldwood En	<u>20.9%</u>	PROD	[1]
SS 204	G <mark>02310</mark> 01520	Federal .	<del>WI</del> <u>RT</u>	7/1/1967	5,000	Fieldwood En	0.2%	PROD	[1]
<u>SS 206</u>	G <mark>02311</mark> 01522	Federal	₩ <del>I</del> RT	7/1/1967	<u>5,000</u>	<u>Fieldwood En</u>	<u>40.0%</u>	<u>UNIT</u>	[1]
<u>SS 207</u>	G <mark>02600</mark> 01523	Federal	₩IRT	7/1/1967	<u>5,000</u>	<u>Fieldwood En</u>	<u>27.5%</u>	<u>UNIT</u>	[1]
<u>SS 207</u>	G <del>14456</del> 01523	Federal	<del>WI</del> <u>RT</u>	7/1/1967	5,000	<u>Fieldwood En</u>	0.3%	<u>UNIT</u>	[1]
SS 207	G <del>13607</del> 01523	Federal	<del>WI</del> OP	7/1/1967	5,000	Fieldwood En	0.3%	UNIT	[1]

					Le Cur Acres			Lease	
Block	Lease	Type	Rights	Date Le Eff	(Ac)	<u>Operator</u>	WL	Status	Note <sup>2</sup>
SS 214	00828	Federal	RI	5/1/1960	5,000	W & T Off	35.5%	PROD	
<u>SS 214</u>	<u>00828</u>	<u>Federal</u>	<u>OP 1</u>	5/1/1960	<u>5,000</u>	<u>W &amp; T Off</u>	<u>13.5%</u>	<u>PROD</u>	=
SS 216	G <mark>01198</mark> 01524	Federal	<del>WI</del> RT	7/1/1967	<u>5,000</u>	<u>Fieldwood En</u>	<u>19.7%</u>	PROD	[1]
SS 216	<del>00697</del> G01524	Federal	<del>WI</del> RT	7/1/1967	5,000	Fieldwood En	0.3%	PROD	[1]
SS 232	<del>SL03011</del> G15293	SL- LAFederal	₩IRT	9/1/1995	5,000	W & T Off	33.8%	TERMIN	_
	<del>SL16869</del>	SL- LA				₩			
SS 233	G <mark>01608</mark> 01528	Federal	<del>WI</del> RT	7/1/1967	<u>5,000</u>	W & T Off	33.8%	PROD	=
SS 238	G <del>01609</del> 03169	Federal	<del>WI</del> RT	7/1/1975	5,000	W & T Off	34.5%	PROD	_
SS 238	G <del>01611</del> 03169	Federal	₩IOP 2	7/1/1975	5,000	Peregrine O&G II	34.5%	PROD	_
SS 246	G <del>01612</del> 01027	Federal	₩ <u>POP 11</u>	6/1/1962	5,000	Fieldwood En Off	80.7%	TERMIN	_
SS 246	G <del>02137</del> 01027	Federal	₩ <u>OP 13</u>	6/1/1962	5,000	Fieldwood En Off	76.8%	TERMIN	_
SS 247	G <del>02938</del> 01028	Federal	₩IRT B	6/1/1962	5,000	Fieldwood En Off	89.2%	UNIT	_
SS 247	G <del>02942</del> 01028	Federal	<del>WI</del> RT C	6/1/1962	5,000	Fieldwood En Off	77.3%	UNIT	_
SS 248	G <del>02943</del> 01029	Federal	<del>WI</del> RT B	6/1/1962	5,000	Fieldwood En Off	77.3%	UNIT	
SS 249	G <del>03171</del> 01030	Federal	₩ <del> </del> OP 1	6/1/1962	5,000	Fieldwood En Off	79.7%	UNIT	[1]
SS 249	G01030	Federal	<u>———</u> OP-2	6/1/1962	5,000	Fieldwood En Off	68.8%	UNIT	[1]
SS 252	G01529	Federal	RI	7/1/1967	5,000	Fieldwood En Off	100.0%	PROD	_
SS 252	<u>G01529</u>	<u>Federal</u>	<u>OP 1</u>	7/1/1967	5,000	Fieldwood En Off	100.0%	PROD	
<u>SS 252</u>	<u>G01529</u>	<u>Federal</u>	<u>OP 2</u>	<u>7/1/1967</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	31.9%	<u>PROD</u>	=
<u>SS 253</u>	<u>G01031</u>	<u>Federal</u>	<u>RT</u>	<u>6/1/1962</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>100.0%</u>	<u>PROD</u>	<u>=</u>
<u>SS 253</u>	<u>G01031</u>	<u>Federal</u>	<u>OP 1</u>	<u>6/1/1962</u>	<u>5,000</u>	Fieldwood En Off	100.0%	<u>PROD</u>	=
<u>SS 253</u>	<u>G01031</u>	<u>Federal</u>	<u>OP 2</u>	<u>6/1/1962</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	100.0%	<u>PROD</u>	=
<u>SS 253</u>	<u>G01031</u>	<u>Federal</u>	<u>OP 4</u>	<u>6/1/1962</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	100.0%	<u>PROD</u>	Ξ
<u>SS 253</u>	<u>G01031</u>	<u>Federal</u>	<u>OP 5</u>	6/1/1962	5,000	Fieldwood En Off	100.0%	PROD	=
<u>SS 270</u>	<u>G01037</u>	<u>Federal</u>	<u>RT</u>	3/13/1962	<u>5,000</u>	<u>Fieldwood En Off</u>	89.2%	<u>UNIT</u>	=
<u>SS 271</u>	<u>G01038</u>	<u>Federal</u>	<u>RI</u>	<u>3/13/1962</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>72.3%</u>	<u>UNIT</u>	[1]
<u>SS 271</u>	<u>G01038</u>	<u>Federal</u>	<u>OP</u>	3/13/1962	<u>5,000</u>	Fieldwood En Off	72.3%	<u>UNIT</u>	<u>[1]</u>
<u>SS 291</u>	<u>G02923</u>	<u>Federal</u>	<u>RT_B</u>	<u>12/1/1974</u>	<u>3,750</u>	<u>Fieldwood En</u>	<u>15.4%</u>	<u>OPERNS</u>	[1]
<u>SS 300</u>	<u>G07760</u>	<u>Federal</u>	<u>RI</u>	<u>8/1/1985</u>	<u>5,000</u>	<u>W &amp; T Off</u>	24.3%	<u>PROD</u>	=
<u>SS 315</u>	<u>G09631</u>	<u>Federal</u>	<u>RI</u>	<u>6/1/1988</u>	<u>5,000</u>	<u>W &amp; T Off</u>	<u>25.0%</u>	PROD	=
<u>ST 169</u>	<u>G01253</u>	<u>Federal</u>	<u>RI</u>	<u>6/1/1962</u>	<u>4,708</u>	Beryl O&G	<u>100.0%</u>	<u>TERMIN</u>	Ξ
ST 195	G03593	Federal	<del>WI</del> <u>RT</u>	8/1/1977	5,000	<u>Fieldwood En Off</u>	100.0%	<u>TERMIN</u>	=
<u>ST 315</u>	<u>G23946</u>	<u>Federal</u>	<u>RI</u>	7/1/2002	<u>4,458</u>	W & T Off	50.0%	<u>PROD</u>	=
<u>ST 316</u>	G22762	Federal	<del>WI</del> <u>RT</u>	<u>6/1/2001</u>	<u>4,435</u>	W & T Off	40.0%	PROD	[1]
VK 824	G <del>23946</del> 15436	Federal	<del>WI</del> CONT	9/1/1995	5,760	Fieldwood En	6.1%	RELINO	_
	<del>111650</del>	<del>SL - TX</del>				₩			
	<del>114988</del>	<del>SL - TX</del>				₩			

					Le Cur Acres			<u>Lease</u>		
<u>Block</u>	Lease	Type	Rights	<u>Date Le Eff</u>	<u>(Ac)</u>	<u>Operator</u>	<u>WL</u>	<u>Status</u>	<u>Note</u> <sup>2</sup>	
		<del>SL -</del>								
<u>VK 826</u>	<del>115727</del> <u>G06888</u>	<del>TX</del> Federal	<del>WI</del> <u>RT</u>	<u>6/1/1984</u>	<u>5760</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	=	
<u>VK 917</u>	<u>G15441</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/1995</u>	<u>5760</u>	<u>Fieldwood En</u>	<u>85.0%</u>	<u>PROD</u>	=	
<u>VK 962</u>	<u>G15445</u>	<u>Federal</u>	<u>OP 1</u>	<u>7/1/1995</u>	<u>5760</u>	<u>Fieldwood En</u>	<u>85.0%</u>	<u>TERMIN</u>	=	
<u>VR 196</u>	G19760	Federal	<del>WI</del> <u>OP 1</u>	<u>8/1/1998</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>63.1%</u>	<u>TERMIN</u>	=	
<u>VR 207</u>	G19761	Federal	<del>WI</del> <u>OP 1</u>	<u>8/1/1998</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>46.4%</u>	<u>RELINO</u>	=	
<u>VR 261</u>	G03328	Federal	<del>WI</del> RT	<u>4/1/1976</u>	<u>5,429</u>	<u>Fieldwood En</u>	<u>25.0%</u>	<u>TERMIN</u>	[1]	
<u>VR 261</u>	G <del>34257</del> <u>03328</u>	Federal	<del>WI</del> <u>OP 1</u>	<u>4/1/1976</u>	5,429	Fieldwood En	25.0%	TERMIN	[1]	
<u>VR 262</u>	G <del>14412</del> <u>34257</u>	Federal	<del>WI</del> <u>RT</u>	<u>10/1/2012</u>	<u>5,485</u>	<u>Fieldwood En</u>	<u>25.0%</u>	<u>RELINO</u>	<u>[1]</u>	
<u>VR 272</u>	G23829	Federal	<del>WI</del> <u>RT</u>	<u>6/1/2002</u>	<u>4,381</u>	Fieldwood En Off	<u>100.0%</u>	<u>PROD</u>	=	
VR 273	G <del>24870</del> 14412	Federal	₩I <u>OP 3</u>	5/1/1994	5,000	Fieldwood En Off	100.0%	TERMIN	_	
	G24872	<del>Federal</del>				₩I				
<u>VR 279</u>	G11881	Federal	₩ <u>OP 1</u>	5/1/1990	<u>5,000</u>	Talos En Off	50.0%	<u>TERMIN</u>	=	
<u>VR 313</u>	G01172	Federal	<del>WI</del> <u>OP 1</u>	6/1/1962	<u>5,000</u>	<u>Fieldwood En Off</u>	100.0%	<u>TERMIN</u>	=	
<u>VR 313</u>	G <mark>06888</mark> 01172	Federal	WIOP 2	6/1/1962	5,000	<u>Fieldwood En Off</u>	100.0%	TERMIN	=	
<u>VR 408</u>	G <del>15445</del> 15212	Federal	<del>WI</del> CONT	7/1/1995	5,000	<u>Fieldwood En</u>	33.2%	PROD	_	
	G15441	<del>Federal</del>				₩I				
	<del>SL18287</del>	<del>SL- LA</del>		<del>WI</del>						
WC 171	G01997	Federal	<del>WI</del> <u>RT</u>	<u>1/1/1971</u>	<u>5,000</u>	XTO	33.5%	<u>TERMIN</u>	=	
WC 295	G24730	Federal	₩ <u>OP 1</u>	5/1/2003	5,000	Fieldwood En	13.8%	PROD	[1]	
WC 485	G <del>02825</del> 02220	Federal	<del>WI</del> <u>RT</u>	2/1/1973	5,000	Fieldwood En Off	100.0%	UNIT	=	
WC 498	G <del>02826</del> 03520	Federal	<del>WI</del> <u>RT</u>	8/1/1977	5,000	Cox Op	3.7%	PROD	=	
WC 507	G <del>02220</del> 02549	Federal	<del>WI</del> <u>RT</u>	4/1/1974	2,500	Fieldwood En Off	100.0%	UNIT	=	
WC 507	G02549	Federal	₩ <u>POP 1</u>	4/1/1974	2,500	Fieldwood En Off	50.0%	UNIT	=	
WC 507	G10594	Federal	<del>WI</del> <u>RT</u>	6/1/1989	2,500	Fieldwood En Off	100.0%	UNIT	_	
WC 65	G <del>03520</del> 02825	Federal	₩ <u>IOP 4</u>	12/1/1974	5,000	Fieldwood En	18.8%	PROD	[1]	
WC 66	<u>G02826</u>	<u>Federal</u>	<u>OP 2</u>	12/1/1974	3,750	Fieldwood En	25.0%	<u>PROD</u>	[1]	
<u>WC 67</u>	<u>G03256</u>	<u>Federal</u>	<u>CONT</u>	<u>9/1/1975</u>	<u>5,000</u>	<u> Fieldwood En</u>	<u>17.5%</u>	<u>TERMIN</u>	[1]	
<u>WC 72</u>	G23735	Federal	<del>WI</del> RT	7/1/2002	<u>5,000</u>	Fieldwood En Off	<u>75.0%</u>	<u>PROD</u>	_	
<u>WC 96</u>	G <del>13645</del> 23740	Federal	₩ <u>OP 1</u>	5/1/2002	<u>5,000</u>	<u>Talos</u>	<u>25.0%</u>	<u>UNIT</u>	=	
<u>WD 103</u>	<u>G12360</u>	<u>Federal</u>	<u>OP 1</u>	<u>5/1/1960</u>	<u>1,016</u>	<u>Fieldwood En</u>	<u>18.8%</u>	<u>PROD</u>	<u>[1]</u>	
<u>WD 121</u>	G19843	Federal	<del>WI</del> <u>OP 1</u>	<u>8/1/1998</u>	5,000	<u> Eieldwood En</u>	16.0%	<u>PROD</u>	[1]	
<u>WD 122</u>	<u>G13645</u>	<u>Federal</u>	<u>OP 1</u>	8/1/1992	<u>5,000</u>	<u>Fieldwood En</u>	<u>16.0%</u>	<u>PROD</u>	[1]	
<u>WD 122</u>	<u>G13645</u>	<u>Federal</u>	<u>OP 2</u>	8/1/1992	<u>5,000</u>	<u>Fieldwood En</u>	<u>16.0%</u>	PROD	[1]	
<u>WD 27</u>	G04473	Federal	₩ <u>RT B</u>	<u>11/1/1980</u>	<u>5,000</u>	<u>Cox Op</u>	<u>13.8%</u>	<u>PROD</u>	=	
WD 57,	G01449	<b>Federal</b>	RI	5/1/1966	3,125	Fieldwood En Off	100.0%	UNIT	[4]	

Block	Lease	Type	Rights	Date Le Fff	<u>Le Cur Acres</u> (Ac)	Operator	WL	<u>Lease</u> Status	Note <sup>2</sup>
<u>BIOCK</u> WD 79,	Lease	Туре	RIGITIS	<u>Date Le EII</u>	(AC)	<u>operator</u>	<u> </u>	<u>status</u>	<u>Note</u> _
WD 80									
WD 63	G19839	Federal	₩IOP 1	6/1/1998	5,000	Peregrine O&G	12.5%	RELINO	_
WD 64	G25008	Federal	<del>WI</del> RT	5/1/2003	5,000	Peregrine O&G	5.9%	TERMIN	_
WD 73	G01083	Federal	₩IOP 2	6/1/1962	5,000	Cox Op	5.9%	UNIT	=
WD 74	G01084	Federal	WIOP 1	6/1/1962	5,000	Cox Op	5.9%	UNIT	-
	G01449	Federal		<del></del>		₩I			=
WD 79,									
WD 80	G01874	Federal	<del>WI</del> RT	12/1/1968	3,438	Fieldwood En Off	100.0%	UNIT	[4]
WD 80	G01989	Federal	<del>WI</del> <u>RT</u>	8/1/1970	1,875	Fieldwood En Off	100.0%	UNIT	[4]
WD 80	G02136	Federal	<del>WI</del> RT	1/1/1972	938	Fieldwood En Off	100.0%	UNIT	[4]
WD 85	<u>G04895</u>	<u>Federal</u>	RI	12/1/1981	2,630	Fieldwood En Off	100.0%	<u>TERMIN</u>	=
<u>WD 85</u>	<u>G04895</u>	<u>Federal</u>	<u>OP 1</u>	12/1/1981	2,630	Fieldwood En Off	100.0%	<u>TERMIN</u>	=
<u>WD 86</u>	G02934	Federal	<del>WI</del> <u>RT</u>	12/1/1974	2,500	SPN Res	100.0%	<u>TERMIN</u>	=
WD 86	G04243	Federal	<del>WI</del> <u>RT</u>	1/1/1980	2,500	Fieldwood En Off	100.0%	TERMIN	=
WD 86	G <mark>04895</mark> 04243	Federal	₩ <u>POP 1</u>	1/1/1980	2,500	Fieldwood En Off	100.0%	TERMIN	_
WD 86	G <del>01089</del> 04243	Federal	₩IOP 2	1/1/1980	2,500	Fieldwood En Off	100.0%	TERMIN	_
WD 86	G <del>12360</del> 04243	Federal	₩IOP 3	1/1/1980	2,500	Fieldwood En Off	100.0%	TERMIN	_
WD 90	<del>5749</del> G01089	<del>SL-TX</del> Federal	WIOP 3	6/1/1962	5,000	Fieldwood En	18.8%	PROD	[1]
SP 42	<del>5797</del> SL03011	SL- <del>TX</del> LA	WI	=	_	=	100.0%	SOP	_
<u>=</u>	<del>09061</del> 14519	<del>SL-TX</del> SL - TX	WI	_	=	_	50.0%	UNIT	_
_	<del>10772</del> 14520	<del>SL-TX</del> SL - TX	WI	_	_	_	50.0%	UNIT	_
_	<del>SL17072</del> 14914	<del>SL-LA</del> SL - TX	WI	_	=	=	65.6%	UNIT	_
SP 42	<del>19334</del> SL16869	SL- <del>TX</del> LA	WI	_	_	_	100.0%	PROD	_
				_	_	Southern Oil of			_
<u>BS 45</u>	<u>SL19051</u>	SL- LA	<u>ORRI</u>	8/9/2006	=	Louisiana	0.2%	<u>UNIT</u>	=
BS 53	<del>20599</del> <u>SL3770</u>	SL- <del>TX</del> <u>LA</u>	WI	=	=	=	50.0%	RELEASED	=
=	<del>23729</del> SL17072	SL- <del>TX</del> <u>LA</u>	WI	=	=	=	37.8%	ACTIVE	
=	<del>24318</del> <u>SL18287</u>	SL- <del>TX</del> <u>LA</u>	WI	=	=	=	44.2%	=	=
=	<del>42141</del> SL19266	SL- <del>TX</del> <u>LA</u>	WI	=	=	=	17.3%	ACTIVE	=
_					_	<u>Fieldwood</u>			
=	42450	SL- <del>LA</del> <u>LA</u>	WI	=	=	<u>Onshore</u>	<u>62.5%</u>	<u>TERMINATED</u>	=
						<u>SandRidge</u>			
	12/440:00:00		14.0			Exploration &	400.00	0005	
=	136449490100	SL- <del>TX</del> <u>LA</u>	WI	=	=	<u>Production</u>	100.0%	SCOPING	=
=	JMB Partnership	<u>Onshore</u>	=	<u>2/6/2019</u>	=	=	100.0%	=	=
_	JMB Partnership	Onshore	_	2/25/2018	_	_	100.0%	<u>=</u>	_

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ΙΓ						<u>Le Cur Acres</u>			<u>Lease</u>	
	Block	Lease	Type	Rights	Date Le Eff	(Ac)	<u>Operator</u>	WL	<u>Status</u>	Note <sup>2</sup>
	=	<u>Richardson A Caffery et al</u>	<u>Onshore</u>	=	<u>2/1/2016</u>	=	=	<u>100.0%</u>	=	=
▎▐	=	<u>Caroline Baker Trust No 1</u>	<u>Onshore</u>	=	<u>1/22/2016</u>	=	=	<u>100.0%</u>	≞	=
							<u>Osprey</u>			
Н		1/000/111/50	CL TV	<b>1</b> 471			<u>Petroleum Co.</u>	70/	A OTIVE	
<b>!</b> ⊦		<del>168986</del> <u>111650</u>	SL-TX	₩ŧ	=	=	<u>Inc</u>	<u>7%</u>	<u>ACTIVE</u>	=
							<u>Osprey</u> Petroleum Co.			
Н	_	<del>172915</del> 115727	SL-TX	₩			Inc	100%	ACTIVE	
1 F	<u>=</u>	172710110727	OL 1X	***	Ξ	=	Osprey	<u> 10070</u>	<u> ZOTIVE</u>	=
							Petroleum Co.			
	=	<del>172916</del> 114988	SL-TX	₩I	=	=	<u>Inc</u>	<u>100%</u>	<u>ACTIVE</u>	=
							Elliott Oil & Gas			
l L	<u> </u>	<del>178537</del> <u>19334</u>	SL-TX	WI	=	≘	<u>Operating</u>	<u>75%</u>	INJECTION	=
L	<u> </u>	<del>183756</del> <u>136449</u>	SL-TX	WI	≞	≞	TR Offshore, LLC	<u>7%</u>	<u>ACTIVE</u>	=
L	<u> </u>	<del>185633</del> 09061	SL-TX	WI	<u>=</u>	=	Landon Browning	<u>33%</u>	<u>TERMINATED</u>	=
Н							<u>Fieldwood</u>			
<b>!</b>		<del>186891</del> <u>168986</u>	SL-TX	WI	=	=	<u>Onshore</u>	<u>100%</u>	<u>TERMINATED</u>	=
Н		100000	CL TV	10/1			<u>Fieldwood</u>	1000/	TEDMIN	
<b> </b> -		189098	SL-TX	WI	=	=	Onshore	100%	TERMIN	_
		<del>191681</del>	<del>SL-TX</del>			l .	WI Fieldwood		1	
Н	<u>-</u>	206882	SL-TX	WI		<u>-</u>	<u>Fieldwood</u> Onshore	100%	TERMINATED	
-	<u> </u>	<del>207398</del>	SL-TX	VVI	<u>=</u>	_	₩	10070	TERWINATED	_
		<del>227360</del>	SL-TX				₩I			
		<del>234082</del>	SL-TX				₩I			
		<del>242116</del>	SL-TX				₩I			
		<del>255675</del>	SL-TX							
		<del>490100</del>	Louisiana				₩ <del> </del>			
		<del>G01253</del>	Federal				₩1			
		<del>G23740</del>	Federal				₩I			

# <u>Abandoned Properties ROW</u>

SEGMENT NUMBER	COMPANY NAME	ORG AREA	<u>ORG</u> BLOCK	ORG NAME	<u>REC</u> AREA	<u>REC</u> BLOCK	REC NAME	SLZE	PRODUCT	<u>STATUS</u>	<u>ROW</u> NUMBER	<u>EW LEASE</u>	NOTE <sub>=</sub>
<u>7912</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>EB</u>	<u>160</u>	<u>A</u>	Щ	<u>A582</u>	SSTI	<u>12</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G08528</u>	<u>G02647</u>	=
<u>7923</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>EB</u>	<u>165</u>	<u>A</u>	Щ	<u>A 582</u>	<u>30 SSTI</u>	<u>12</u>	<u>GAS</u>	<u>Active</u>	<u>G08536</u>	<u>G06280</u>	=
<u>10301</u>	Bandon Oil and Gas, LP	<u>EC</u>	<u>332</u>	<u>A</u>	<u>EC</u>	<u>330</u>	<u>08 SSTI</u>	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G14699</u>	<u>G09478</u>	=
<u>44</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	톄	<u>175</u>	<u>C</u>	티	<u>176</u>	<u>12" SSTI</u>	<u>&amp;</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G13445</u>	00438	=
<u>1128</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	티	<u>330</u>	<u>flanged</u> <u>end</u>	티	<u>306</u>	14-inch SSTL	<u>14</u>	OIL	<u>Out of</u> <u>Service</u>	G02139A	<u>G02115</u>	=
<u>7943</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	톄	<u>342</u>	<u>C</u>	티	<u>327</u>	<u>08 SSTI</u>	<u>4</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G08541</u>	<u>G02319</u>	=
<u>18493</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	티	<u>342</u>	<u>C</u>	티	<u>343</u>	<u>SSTI</u>	<u>6</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G29108</u>	<u>G02319</u>	=
<u>19960</u>	<u>Fieldwood</u> <u>Energy LLC</u>	티	<u>342</u>	<u>C</u>	티	<u>342</u>	<u>Blind</u> <u>Flange</u>	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G29471</u>	<u>G02319</u>	=
<u>11923</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	티	<u>53</u>	<u>C</u>	티	<u>64</u>	<u>22 SSTI</u>	<u>10</u>	<u>G/C</u>	<u>Out of</u> <u>Service</u>	<u>G20539</u>	<u>00479</u>	=
<u>9211</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	티	<u>53</u>	<u>B</u>	티	<u>64</u>	<u>22 SSTI</u>	<u>6</u>	<u>G/C</u>	<u>Partial</u> <u>Abandon</u>	<u>G12373</u>	00479	=
<u>15298</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>GA</u>	<u>210</u>	<u>B</u>	<u>GA</u>	<u>239</u>	<u>12 SSTI</u>	<u>8</u>	<u>G/C</u>	<u>Active</u>	<u>G26931</u>	<u>G25524</u>	=
<u>16077</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	Ш	<u>130</u>	<u>#2</u>	Щ	<u>165</u>	<u>8-inch</u> <u>SSTI</u>	<u>8</u>	<u>BLGH</u>	<u>Partial</u> <u>Abandon</u>	<u>G28284</u>	<u>G25579</u>	[1]
<u>15401</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	田	<u>A 341</u>	<u>B</u>	Щ	<u>A 340</u>	30" SSTI	<u>812</u>	<u>G/C</u>	<u>Active</u>	<u>G26938</u>	<u>G25605</u>	=
<u>6669</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	Ш	<u>A 376</u>	<u>A</u>	Ш	<u>A 356</u>	<u>12 SSTI</u>	<u>10</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G05238</u>	<u>G02754</u>	=
<u>6669</u>	<u>Fieldwood</u> <u>Energy LLC</u>	Ш	<u>A 376</u>	Platform <u>A</u>	Ш	<u>A 356</u>	12 SSTI W/PSN 10882	<u>10</u>	<u>GAS</u>	Out of Service	<u>G05238</u>	<u>G02754</u>	=
<u>7684</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	田	<u>A 550</u>	A	Ш	<u>A 568</u>	<u>20 SSTI</u>	<u>10</u>	<u>GAS</u>	<u>Out_of</u> <u>Service</u>	<u>G08276</u>	<u>G04081</u>	=
<u>6340</u>	<u>Fieldwood</u>	<u>H</u>	<u>A 568</u>	<u>Subsea</u>	Щ	<u>A 539</u>	<u>20 SSTI</u>	<u>20</u>	<u>G/C</u>	<u>Out_of</u>	<u>G04974</u>	<u>G04081</u>	=

SEGMENT	COMPANY	ORG	<u>ORG</u>	ORG	REC	REC	REC	SLZE	PRODUCT	STATUS	ROW	FW LEASE	NOTE <sup>1</sup>
NUMBER	<u>NAME</u> <u>Energy, LLC</u>	AREA	BLOCK	<u>NAME</u> <u>Valve</u>	AREA	BLOCK	NAME			Service	NUMBER		=
<u>5470</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	Ш	<u>A356</u>	<u>Valve</u>	田	<u>A343</u>	HIOS	<u>12</u>	GAS	<u>Out_of</u> Service	<u>G04050</u>	<u>G02754</u>	=
<u>10882</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	Ш	<u>A356</u>	<u>10SST</u>	Ш	<u>A356</u>	12SSTI	<u>12</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G04051</u>	<u>G02754</u>	=
<u>6504</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	Ш	<u>A595</u>	<u>D</u>	Щ	<u>573</u>	<u>B</u>	<u>8</u>	OIL	<u>Out of</u> Service	<u>G28525</u>	<u>G02721</u>	=
<u>14304</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>MP</u>	<u>101</u>	<u>SSTI</u> <u>Manifold</u>	<u>MP</u>	<u>102</u>	<u>Plat A</u>	<u>8</u>	BLKG	<u>Partial</u> <u>Abandon</u>	<u>G24687</u>	<u>G22792</u>	=
<u>15810</u>	<u>Fieldwood</u> <u>Energy Offshore</u> <u>LLC</u>	<u>MP</u>	<u>29</u>	Well No. 1	<u>MP</u>	<u>118</u>	Platform <u>A</u>	<u>6</u>	<u>BLKG</u>	Out of Service	<u>G28216</u>	<u>G27196</u>	<u>[1]</u>
<u>15818</u>	<u>Fieldwood</u> <u>Energy Offshore</u> <u>LLC</u>	<u>MP</u>	<u>77</u>	<u>A</u>	<u>MP</u>	<u>151</u>	<u>18"SSTI</u>	<u>8</u>	<u>GAS</u>	Out of Service	<u>G28221</u>	<u>G04481</u>	=
<u>4733</u>	<u>Fieldwood</u> <u>Energy Offshore</u> <u>LLC</u>	<u>SM</u>	<u>142</u>	A	<u>SM</u>	<u>127</u>	<u>24 SSTI</u>	<u>10</u>	<u>G/C</u>	Out of Service	<u>G03441</u>	<u>G01216</u>	=
<u>15106</u>	<u>Fieldwood</u> <u>Energy Offshore</u> LLC	<u>SM</u>	<u>146</u>	<u>B</u>	<u>SM</u>	<u>147</u>	A	<u>6</u>	BLKG	Out of Service	<u>G26837</u>	<u>G09546</u>	=
<u>15107</u>	<u>Fieldwood</u> Energy, LLC	SM	<u>146</u>	<u>B</u>	<u>SM</u>	<u>147</u>	<u>A</u>	<u>4</u>	BLKG	<u>Out of</u> Service	<u>G26838</u>	<u>G09546</u>	=
<u>15108</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SM</u>	<u>147</u>	≜	<u>SM</u>	<u>146</u>	<u>B</u>	2	<u>LIET</u>	Out of Service	<u>G26839</u>	<u>G09546</u>	=
<u>19363</u>	<u>Fieldwood</u> <u>Energy Offshore</u> <u>LLC</u>	<u>SM</u>	<u>147</u>	A	<u>SM</u>	<u>130</u>	<u>12 SSTI</u>	<u>6</u>	<u>BLKO</u>	Out of Service	<u>G14093</u>	<u>G06693</u>	=
<u>19363</u>	Fieldwood Energy Offshore LLC	<u>SM</u>	<u>147</u>	A	<u>SM</u>	<u>130</u>	<u>12 SSTI</u>	<u>6</u>	<u>BLKO</u>	Out of Service	<u>G29316</u>	<u>G06693</u>	=
<u>10977</u>	<u>Fieldwood</u> Energy, LLC	<u>SM</u>	<u>268</u>	<u>A</u>	<u>SM</u>	<u>280</u>	<u>#03</u>	<u>3</u>	BLKG	<u>Out of</u> Service	<u>G28756</u>	<u>G14456</u>	=
<u>17499</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SM</u>	<u>269</u>	<u>B</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>10</u>	<u>GAS</u>	Out of Service	<u>G28484</u>	<u>G02311</u>	=
13642	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SM</u>	<u>280</u>	Щ	<u>SM</u>	<u>268</u>	A	<u>10</u>	BLKG	Permitted for Abandonme nt	<u>G28758</u>	<u>G14456</u>	=
<u>5427</u>	<u>Fieldwood</u> Energy, LLC	<u>SM</u>	<u>281</u>	<u>E</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>12</u>	<u>SPLY</u>	<u>Out of</u> Service	<u>G02817</u>	<u>G02600</u>	=

SEGMENT NUMBER	<u>COMPANY</u> NAME	ORG AREA	<u>ORG</u> BLOCK	ORG NAME	<u>REC</u> AREA	<u>REC</u> BLOCK	<u>REC</u> NAME	SLZE	PRODUCT	<u>STATUS</u>	<u>ROW</u> NUMBER	<u>FW LEASE</u>	NOTE <sup>1</sup>
<u>5429</u>	<u>Fieldwood</u> Energy, LLC	SM	<u>281</u>	<u>C</u>	<u>SM</u>	<u>281</u>	<u>12 SSTI</u>	<u>10</u>	<u>SPLY</u>	<u>Out_of</u> Service	<u>G02817</u>	<u>G02600</u>	=
<u>6512</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SM</u>	<u>281</u>	<u>C</u>	<u>SM</u>	<u>268</u>	D	<u>10</u>	<u>BLKO</u>	Out of Service	<u>G29131</u>	<u>G02600</u>	=
<u>10268</u>	<u>Fieldwood</u> <u>Energy SP LLC</u>	<u>SP</u>	<u>60</u>	<u>A</u>	<u>SP</u>	<u>6</u>	<u>F/S</u>	<u>10</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G14679</u>	<u>G02137</u>	=
<u>20050</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SS</u>	<u>168</u>	<u>SSTI</u>	<u>SS</u>	<u>168</u>	<u>SSTI</u>	<u>6</u>	=	<u>Proposed</u>	<u>G28788</u>	<u>00820</u>	=
<u>6748</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SS</u>	<u>169</u>	<u>C.</u> <u>Platform</u>	<u>SS</u>	<u>169</u>	<u>18-inch</u> <u>SSTL</u>	<u>6</u>	<u>OIL</u>	<u>Out_of</u> <u>Service</u>	<u>G09322</u>	<u>00820</u>	=
<u>12778</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SS</u>	<u>189</u>	<u>A</u>	<u>SS</u>	<u>185</u>	<u>26"SSTI</u>	<u>8</u>	<u>G/C</u>	<u>Out of</u> <u>Service</u>	<u>G22139</u>	<u>G04232</u>	=
<u>1138</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SS</u>	<u>204</u>	<u>A</u>	<u>SS</u>	<u>207</u>	<u>A</u>	<u>6</u>	<u>G/O</u>	<u>Out_of</u> <u>Service</u>	<u>G13491</u>	<u>G01520</u>	=
<u>1137</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SS</u>	<u>207</u>	<u>A</u> <u>Platform</u>	<u>SS</u>	<u>204</u>	<u>A</u>	<u>4</u>	<u>GAS</u>	<u>Out_of</u> <u>Service</u>	<u>G13489</u>	<u>G01523</u>	=
<u>1147</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SS</u>	<u>207</u>	<u>A</u>	<u>SS</u>	<u>208</u>	<u>F-Pump</u>	<u>12</u>	OIL	<u>Out_of</u> <u>Service</u>	<u>G13492</u>	<u>G01523</u>	=
<u>17775</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SS</u>	<u>253</u>	<u>C</u>	<u>SS</u>	<u>208</u>	<u>F-Pump</u>	<u>4</u>	OIL	<u>Out_of</u> <u>Service</u>	<u>G01691C</u>	<u>G01031</u>	=
<u>18094</u>	Bandon Oil and Gas, LP	<u>SI</u>	<u>195</u>	<u>B</u>	<u>SI</u>	<u>196</u>	<u>SSTI</u>	<u>6</u>	<u>G/C</u>	Permitted for Abandonme nt Approved	<u>G29005</u>	<u>G03593</u>	=
<u>11107</u>	Bandon Oil and Gas, LP	<u>SI</u>	<u>196</u>	06-inch SSTI	<u>SS</u>	<u>208</u>	<u>E</u>	<u>6</u>	OIL	Permitted for Abandonme nt Approved	<u>G05120</u>	<u>G03593</u>	=
<u>13720</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>340</u>	<u>8"SSTI</u>	<u>VK</u>	<u>251</u>	<u>A</u>	<u>8</u>	<u>BLGH</u>	<u>Active</u>	<u>G28221</u>	<u>G04481</u>	=
<u>13193</u>	Bandon Oil and Gas, LP	<u>VR</u>	<u>196</u>	<u>A</u>	<u>VR</u>	<u>206</u>	<u>12 SSTI</u>	<u>8</u>	<u>G/C</u>	<u>Out_of</u> <u>Service</u>	<u>G22418</u>	<u>G19760</u>	=
<u>18591</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VR</u>	<u>196</u>	<u>A</u>	<u>VR</u>	<u>215</u>	<u>A</u>	<u>4</u>	<u>BLKO</u>	<u>Out of</u> <u>Service</u>	<u>G29137</u>	<u>G19760</u>	=
<u>18588</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VR</u>	<u>215</u>	<u>A</u>	<u>VR</u>	<u>196</u>	<u>A</u>	<u>4</u>	<u>GAS</u>	<u>Active</u>	<u>G29136</u>	<u>G19760</u>	=
<u>17090</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VR</u>	<u>261</u>	<u>A</u>	<u>VR</u>	<u>265</u>	<u>A</u>	<u>8</u>	<u>BLKO</u>	<u>Out of</u> <u>Service</u>	<u>G28347</u>	<u>G03328</u>	=
<u>14609</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VR</u>	<u>272</u>	<u>"A"</u>	<u>VR</u>	<u>250</u>	<u>8" SSTI</u>	<u>4</u>	OIL	<u>Out_of</u> <u>Service</u>	<u>G25384</u>	<u>G23829</u>	=
<u>14277</u>	Fieldwood	VR	272	Α	SM	<u>116</u>	20" SSTI	10	G/C	Out of	G25288	G23829	_

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SEGMENT NUMBER	COMPANY NAME Energy, LLC	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	<u>REC</u> <u>BLOCK</u>	REC NAME	SLZE	PRODUCT	STATUS Service	ROW NUMBER	<u>FW LEASE</u>	NOTE <sup>1</sup>
<u>5440</u>	<u>Fieldwood</u> <u>Energy Offshore</u> <u>LLC</u>	<u>VR</u>	<u>313</u>	<u>B</u>	<u>VR</u>	<u>313</u>	<u>20 SSTI</u>	<u>10</u>	<u>GAS</u>	Out of Service	<u>G04044</u>	<u>G01172</u>	=
<u>15136</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VR</u>	<u>313</u>	<u>B</u>	<u>VR</u>	<u>313</u>	<u>6" SSTI</u>	<u>6</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G03879</u>	<u>G01172</u>	=
<u>4289</u>	<u>Fieldwood</u> <u>Energy Offshore</u> <u>LLC</u>	<u>WC</u>	<u>485</u>	<u>A</u>	<u>WC</u>	<u>509</u>	<u>GP</u>	<u>12</u>	<u>GAS</u>	Out of Service	G02122E	<u>G02220</u>	=
<u>14251</u>	<u>Fieldwood</u> <u>Energy Offshore</u> LLC	<u>WC</u>	<u>72</u>	<u>#1</u>	<u>WC</u>	<u>65</u>	<u>AL</u>	<u>4</u>	<u>BLKG</u>	<u>Out of</u> <u>Service</u>	<u>G25275</u>	<u>G23735</u>	=
<u>16088</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>WD</u>	<u>122</u>	A	<u>WD</u>	<u>105</u>	<u>E</u>	<u>6</u>	GAS	<u>Out of</u> <u>Service</u>	<u>G28289</u>	<u>G13645</u>	=
<u>16089</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>WD</u>	<u>122</u>	<u>A</u>	<u>WD</u>	<u>105</u>	<u>E</u>	<u>3</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G28290</u>	<u>G13645</u>	=
<u>15960</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>WD</u>	<u>90</u>	<u>A</u>	<u>WD</u>	<u>73</u>	<u>SSTI</u>	<u>4</u>	OIL	<u>Out of</u> <u>Service</u>	<u>G28260</u>	<u>G01089</u>	=
<u>18649</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>826</u>	<u>A</u>	<u>VK</u>	<u>962</u>	<u>UTA</u>	<u>4</u>	<u>UBEH</u>	<u>Out of</u> <u>Service</u>	<u>G29151</u>	<u>G15441</u>	=
<u>18904</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>826</u>	<u>A</u>	<u>VK</u>	<u>917</u>	<u>SUTA</u>	<u>1</u>	<u>UMB</u>	<u>Out of</u> <u>Service</u>	<u>G29151</u>	<u>G15441</u>	=
<u>18648</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>962</u>	<u>PLET</u>	<u>VK</u>	<u>826</u>	<u>A-Nep</u> <u>Spar</u>	<u>6</u>	<u>SERV</u>	<u>Active</u>	<u>G29151</u>	<u>G15441</u>	=
<u>14906</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>962</u>	<u>SSW #1</u>	<u>VK</u>	<u>826</u>	<u>A Nep</u> <u>Spar</u>	<u>6</u>	<u>BLKO</u>	<u>Out of</u> <u>Service</u>	<u>G25481</u>	<u>G15441</u>	=
<u>14907</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>962</u>	<u>SSW#1</u>	<u>VK</u>	<u>826</u>	<u>A</u>	<u>10</u>	<u>CSNG</u>	<u>Out of</u> <u>Service</u>	<u>G25481</u>	<u>G15441</u>	=

# **Abandoned Properties RUE**

<u>Are</u> <u>a</u>	Block No.	<u>Structure</u>	Complex ID No.	<u>Authority</u> <u>No.</u>	<u>EW</u> <u>Lease</u>	<u>Operator</u>	<u>Approval</u> <u>Date</u>	Associated Assets
<u>E1</u>	<u>63</u>	<u>A</u>	<u>21515</u>	<u>G30244</u>	00425	<u>Fieldwood Energy Offshore LLC</u>	12/02/13	El 63 002,003, El 62 and 005, 006, 008, 009, 010 and 011
<u>EL</u>	<u>63</u>	<u>B</u>	<u>21515</u>	<u>G30244</u>	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EL 63 A
<u>EL</u>	<u>63</u>	<u>C-QTR</u>	<u>21515</u>	<u>G30244</u>	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EL 63 A
<u>SM</u>	<u>146</u>	<u>B</u>	<u>1663</u>	<u>G30248</u>	<u>G09546</u>	Fieldwood Energy Offshore LLC	08/21/13	SM 139 B001 & B002
SM	<u>147</u>	<u>A</u>	<u>23389</u>	<u>G30200</u>	<u>G06693</u>	Fieldwood Energy Offshore LLC	09/12/13	SM 139 B001, B002 & B002D
<u>WD</u>	<u>86</u>	<u>A</u>	<u>22593</u>	<u>G30173</u>	<u>G04243</u>	Fieldwood Energy Offshore LLC	06/20/13	<u>WD 86 B001, B002 &amp; B005</u>
<u>VK</u>	<u>826</u>	A-Neptune Spar	<u>24235</u>	<u>G30353</u>	<u>G15441</u>	Fieldwood Energy LLC	07/03/18	VK 917 SS001 & VK 962 SS001

Summary report:	
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3/15/2021 10:41:54 PM	
Style name: Default Style	
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Properties_)_WEIL_97756706_5.DOCX	
<b>Modified filename:</b> FWE - Exhibit E - Abandoned	
Properties_WEIL_97879237_2.DOCX	
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<u>Add</u>	260
<del>Delete</del>	251
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Move To	0
<u>Table Insert</u>	1180
Table Delete	36
<u>Table moves to</u>	0
Table moves from	0
Embedded Graphics (Visio, ChemDraw, Images etc.)	0
Embedded Excel	0
Format changes	0
Total Changes:	1727

### Exhibit G

**Blackline of Plan Release Provisions** 

# Exhibit **BF**Plan Release Provisions

#### **Definitions:**

[Excluded Parties means, any holder of a Claim or Interest that objects to the Plan or otherwise supports any party that objects to the Plan, in any of such holder's capacities, provided, however, that the definition of Excluded Parties shall not include any current or former officer, director, principal, member, employee, or agent of the Debtors, in each case in their capacity as such.]

Exculpated Parties means collectively, and in each case in their capacities as such during the Chapter 11 Cases (a) the Debtors, (b) the Post-Effective Date Debtors, (c) FWE I, (d) the DIP Agent and DIP Lenders under the DIP Facility, (e) [the Consenting Creditors, (f) the Prepetition Agents, (gPrepetition FLFO Secured Parties]<sup>1</sup>, (f) the Consenting Creditors, (g) the Prepetition FLFO Collateral Agent, (h) the Prepetition FLTL Administrative Agent, (i) the Prepetition SLTL Agent, (j) the Creditors' Committee and the current and former members of the Creditors' Committee (solely in their capacities as such), (k) NewCo and all of its subsidiaries (including the Credit Bid Purchaser), (hl) the Exit Facility Agents, (im) the Exit Facility Lenders, (in) the Second Lien Backstop Parties, (o) the ERO Backstop Parties, (p) the Apache PSA Parties, and (kg) with respect to each of the foregoing Persons in clauses (a) through (†p); each of their current and former affiliates, and each such Entity's and its current and former affiliates' current and former directors, managers, officers, equity holders (regardless of whether such interests are held directly or indirectly), predecessors, successors, and assigns, subsidiaries, and each of their current and former officers, members, managers, directors, equity holders (regardless of whether such interests are held directly or indirectly), principals, members, employees, agents, managed accounts or funds, management companies, fund advisors, investment advisors, advisory board members, financial advisors, partners (including both general and limited partners), attorneys, accountants, investment bankers, consultants, representatives and other professionals, such Persons' respective heirs, executors, estates, and nominees, in each case in their capacity as such, and any and all other persons or entities that may purport to assert any cause of action derivatively, by or through the foregoing entities[; provided, however, that notwithstanding anything to the contrary herein, "Exculpated Parties" shall not include any Excluded Parties].

**Released Parties** means, collectively, (a) the Debtors, (b) the Post-Effective Date Debtors, (c) the DIP Agent and DIP Lenders under the DIP Facility, (d) [the <u>Prepetition FLFO Secured Parties</u>], (e) the Consenting Creditors, (ef) the <u>Prepetition FLFO Collateral Agent</u>, (g) the Prepetition Agents, (f)FLTL Administrative Agent, (h) the <u>Prepetition SLTL Agent</u>,

<sup>&</sup>lt;sup>1</sup> [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

<sup>&</sup>lt;sup>2</sup> [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

(i) the Creditors' Committee and the current and former members of the Creditors' Committee (solely in their capacities as such), (j) NewCo and all of its subsidiaries (including the Credit Bid Purchaser), (gk) the Exit Facility Agents, (hl) the Exit Facility Lenders, (im) the Second Lien Backstop Parties, (in) the ERO Backstop Parties, (o) the Apache PSA Parties, and (kp) with respect to each of the foregoing Persons in clauses (a) through (io), each of their current and former affiliates, and each such Entity's and its current and former affiliates' current and former directors, managers, officers, equity holders (regardless of whether such interests are held directly or indirectly), predecessors, successors, and assigns, subsidiaries, and each of their current and former officers, members, managers, directors, equity holders (regardless of whether such interests are held directly or indirectly), principals, members, employees, agents, managed accounts or funds, management companies, fund advisors, investment advisors, advisory board members, financial advisors, partners (including both general and limited partners), attorneys, accountants, investment bankers, consultants, representatives and other professionals, such Persons' respective heirs, executors, estates, and nominees, in each case in their capacity as such, and any and all other persons or entities that may purport to assert any cause of action derivatively, by or through the foregoing entities[; provided, however, that notwithstanding anything to the contrary herein, "Released Parties" shall not include any Excluded Parties].

**Releasing Parties** means collectively, (a) the holders of all Claims or Interests that vote to accept the Plan, (b) the holders of all Claims or Interests whose vote to accept or reject the Plan is solicited but that do not vote either to accept or to reject the Plan, (c) the holders of all Claims or Interests that vote, or are deemed, to reject the Plan but do not opt out of granting the releases set forth herein, (d) the holders of all Claims and Interests that were given notice of the opportunity to opt out of granting the releases set forth herein but did not opt out, and (e) the Released Parties (even if such Released Party purports to opt out of the releases set forth herein).

#### **Provisions:**

#### 10.6 Plan Injunction.

Except as otherwise provided in the Plan or in the Confirmation Order, (a) from and after the Effective Date, all Persons who have held, hold, or may hold Claims or Interests, and other parties in interest, along with their respective present or former employees, agents, officers, directors, principals, and affiliates, are, with respect to any such Claim or Interest, permanently enjoined after the entry of the Confirmation Order from: (i) commencing, conducting, or continuing in any manner, directly or indirectly, any suit, action, or other proceeding of any kind (including any proceeding in a judicial, arbitral, administrative, or other forum) against or affecting, directly or indirectly, a Debtor, a Post-Effective Date Debtor, or an Estate or the property of any of the foregoing, or any direct or indirect transferee of any property of, or direct or indirect successor in interest to, any of the foregoing Persons mentioned in this subsection (i) or any property of any such transferee or successor; (ii) enforcing, levying, attaching (including any prejudgment attachment), collecting, or otherwise recovering in any manner or by any means, whether directly or indirectly, any judgment, award, decree, or order against a Debtor, a Post-Effective Date Debtor, or an Estate or its property, or any direct or indirect transferee of any property of, or direct or indirect successor in interest to, any of the foregoing Persons mentioned in this subsection (ii) or any property of any such transferee or

successor; (iii) creating, perfecting, or otherwise enforcing in any manner, directly or indirectly, any encumbrance of any kind against a Debtor, a Post-Effective Date Debtor, or an Estate or any of its property, or any direct or indirect transferee of any property of, or successor in interest to, any of the foregoing Persons mentioned in this subsection (iii) or any property of any such transferee or successor; (iv) acting or proceeding in any manner, in any place whatsoever, that does not conform to or comply with the provisions of the Plan to the full extent permitted by applicable law; and (v) commencing or continuing, in any manner or in any place, any action that does not comply with or is inconsistent with the provisions of the Plan; *provided*, that nothing contained in the Plan shall preclude such Persons who have held, hold, or may hold Claims against, or Interests in, a Debtor, a Post-Effective Date Debtor, or an Estate from exercising their rights and remedies, or obtaining benefits, pursuant to and consistent with the terms of the Plan.

(b) By accepting distributions pursuant to the Plan, each holder of an Allowed Claim or Interest shall be deemed to have affirmatively and specifically consented to be bound by the Plan, including the injunctions set forth in Section 10.610.6 of the Plan.

#### 10.7 Releases.

RELEASES BY THE DEBTORS. AS OF THE EFFECTIVE DATE, EXCEPT FOR THE RIGHTS AND REMEDIES THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE PLAN, CONFIRMATION ORDER, THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE CREDIT BID PURCHASE AGREEMENT, THETHE FIRST LIEN EXIT **COMMITMENT** LETTER, **SECOND FACILITY** THE **LIEN BACKSTOP** COMMITMENT LETTER, THE **EOUITY** RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE EXIT FACILITY DOCUMENTS, AND THE RESTRUCTURING TRANSACTIONS, ON AND AFTER THE EFFECTIVE DATE, THE RELEASED PARTIES WILL BE DEEMED CONCLUSIVELY, ABSOLUTELY, UNCONDITIONALLY, IRREVOCABLY, AND FOREVER RELEASED DISCHARGED, BY THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, AND THE ESTATES, IN EACH CASE ON BEHALF OF THEMSELVES AND THEIR RESPECTIVE SUCCESSORS, ASSIGNS, AND REPRESENTATIVES AND ANY AND ALL OTHER PERSONS THAT MAY PURPORT TO ASSERT ANY CAUSE OF ACTION DERIVATIVELY, BY OR THROUGH THE FOREGOING PERSONS, FROM ANY AND ALL CLAIMS, INTERESTS, OBLIGATIONS, SUITS, JUDGMENTS, DAMAGES, DEMANDS, DEBTS, RIGHTS, AND CAUSES OF ACTION, LOSSES, REMEDIES, OR LIABILITIES WHATSOEVER (INCLUDING ANY DERIVATIVE CLAIMS, ASSERTED OR ASSERTABLE ON BEHALF OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THE ESTATES), WHETHER LIQUIDATED OR UNLIQUIDATED, FIXED OR CONTINGENT, MATURED OR UNMATURED, KNOWN OR UNKNOWN, FORESEEN OR UNFORESEEN, ACCRUED OR UNACCRUED, EXISTING OR HEREINAFTER ARISING, WHETHER IN LAW OR EQUITY, WHETHER SOUNDING IN TORT OR CONTRACT, WHETHER ARISING UNDER FEDERAL OR STATE STATUTORY OR COMMON LAW, OR ANY OTHER

APPLICABLE INTERNATIONAL, FOREIGN, OR DOMESTIC LAW, RULE, STATUTE, REGULATION, TREATY, RIGHT, DUTY, REQUIREMENTS OR OTHERWISE THAT THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, THE ESTATES, OR THEIR AFFILIATES WOULD HAVE BEEN LEGALLY ENTITLED TO THEIR OWN RIGHT (WHETHER INDIVIDUALLY IN COLLECTIVELY) OR ON BEHALF OF THE HOLDER OF ANY CLAIM OR INTEREST OR OTHER PERSON, BASED ON OR RELATING TO, OR IN ANY MANNER ARISING FROM, IN WHOLE OR IN PART, THE DEBTORS, THE CHAPTER 11 CASES, THE RESTRUCTURING, THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS, THE SUBJECT MATTER OF, OR THE TRANSACTIONS OR EVENTS GIVING RISE TO, ANY CLAIM OR INTEREST THAT IN THE PLAN, THE BUSINESS OR CONTRACTUAL ARRANGEMENTS BETWEEN ANY DEBTOR AND ANY RELEASED PARTY, THE RESTRUCTURING OF CLAIMS AND INTERESTS BEFORE OR DURING THE CHAPTER 11 CASES, THE NEGOTIATION, FORMULATION, PREPARATION, OR **CONSUMMATION OF** THE PLAN, THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE CREDIT BID PURCHASE AGREEMENT, THE EXIT FACILITY DOCUMENTS, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THETHE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN **BACKSTOP** COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE DECOMMISSIONING AGREEMENT, RELATED AGREEMENTS, INSTRUMENTS, OR OTHER DOCUMENTS RELATING THERETO, OR THE SOLICITATION OF VOTES WITH RESPECT TO THE PLAN, IN CASES BASED UPON ANY ACT OR OMISSION, TRANSACTION, AGREEMENT, EVENT, OR OTHER OCCURRENCE TAKING PLACE ON OR BEFORE THE EFFECTIVE DATE.

ENTRY OF THE CONFIRMATION ORDER BY THE BANKRUPTCY COURT SHALL CONSTITUTE THE BANKRUPTCY COURT'S APPROVAL, PURSUANT TO BANKRUPTCY RULE 9019. OF THE RELEASES IN SECTION 10.7(a) OF THE PLAN (the "DEBTOR RELEASES"), WHICH INCLUDES BY REFERENCE EACH OF THE RELATED PROVISIONS AND DEFINITIONS UNDER THE PLAN, AND FURTHER, SHALL CONSTITUTE THE BANKRUPTCY COURT'S FINDING THAT THE DEBTOR RELEASES ARE: (I) IN EXCHANGE FOR THE GOOD, VALUABLE AND ADEQUATE CONSIDERATION PROVIDED BY THE RELEASED PARTIES, (II) ESSENTIAL TO THE CONFIRMATION OF THE PLAN. (III) A GOOD FAITH SETTLEMENT AND COMPROMISE OF THE RELEASED CLAIMS RELEASED BY THE DEBTORS. THE POST-EFFECTIVE DATE DEBTORS AND THE ESTATES. (IV) IN THE BEST INTERESTS OF THE DEBTORS, THE ESTATES AND ALL HOLDERS OF CLAIMS AND INTERESTS, (IV) FAIR, EQUITABLE AND REASONABLE, (V) GIVEN AND MADE AFTER DUE NOTICE AND OPPORTUNITY FOR HEARING, AND (VII) A BAR TO ANY OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THE ESTATES ASSERTING ANY CLAIM OR CAUSE OF ACTION RELEASED PURSUANT TO THE DEBTOR RELEASE.

RELEASES BY HOLDERS OF CLAIMS AND INTERESTS. AS OF THE EFFECTIVE DATE, EXCEPT FOR THE RIGHTS AND REMEDIES THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE PLAN, THE CONFIRMATION ORDER, THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE CREDIT BID PURCHASE AGREEMENT, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, RESTRUCTURING **FACILITY** DOCUMENTS, **AND** THE TRANSACTIONS. ON AND AFTER THE EFFECTIVE DATE. THE RELEASED  $\mathbf{BE}$ **DEEMED** CONCLUSIVELY, **PARTIES** WILL ABSOLUTELY, UNCONDITIONALLY, IRREVOCABLY, AND **FOREVER RELEASED** DISCHARGED BY THE RELEASING PARTIES, TO THE MAXIMUM EXTENT PERMITTED BY LAW, AS SUCH LAW MAY BE EXTENDED SUBSEQUENT TO THE EFFECTIVE DATE BY THE RELEASING PARTIES, FROM ANY AND ALL CLAIMS AND CAUSES OF ACTION WHATSOEVER (INCLUDING ANY DERIVATIVE CLAIMS, ASSERTED OR ASSERTABLE ON BEHALF OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THEIR ESTATES, INCLUDING ANY CAUSES OF ACTION ARISING UNDER CHAPTER 5 OF THE BANKRUPTCY CODE), WHETHER LIQUIDATED OR UNLIQUIDATED, FIXED OR CONTINGENT, MATURED OR UNMATURED, KNOWN OR UNKNOWN, FORESEEN OR UNFORESEEN, ASSERTED OR UNASSERTED, ACCRUED OR UNACRUED, EXISTING OR HEREINAFTER ARISING, IN LAW, EQUITY, CONTRACT, TORT, OR OTHERWISE BY STATUTE, WHETHER ARISING UNDER FEDERAL OR STATE, STATUTORY OR COMMON LAW, VIOLATIONS OF FEDERAL OR STATE SECURITIES LAWS, OR ANY OTHER APPLICABLE INTERNATIONAL, FOREIGN, OR DOMESTIC LAW, RULE STATUTE, REGULATION, TREATY, RIGHT, DUTY, REQUIREMENT OR OTHERWISE, THAT SUCH HOLDERSTHE RELEASING ESTATES, OR THEIR AFFILIATES, HEIRS. **EXECUTORS.** ADMINISTRATORS, SUCCESSORS, ASSIGNS, MANAGERS, ACCOUNTANTS, ATTORNEYS, REPRESENTATIVES, CONSULTANTS, AGENTS, AND ANY OTHER PERSONS CLAIMING UNDER OR THROUGH THEM WOULD HAVE BEEN LEGALLY ENTITLED TO ASSERT IN THEIR OWN RIGHT (WHETHER INDIVIDUALLY OR COLLECTIVELY) OR ON BEHALF OF THE HOLDER OF ANY CLAIM OR INTEREST OR OTHER PERSON, BASED ON OR RELATING TO, OR IN ANY MANNER ARISING FROM, IN WHOLE OR IN PART, THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS. OR THEIR ESTATES. THE CHAPTER 11 CASES, THE RESTRUCTURING, THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS, THE SUBJECT MATTER OF, OR THE TRANSACTIONS OR EVENTS GIVING RISE TO, ANY CLAIM OR INTEREST THAT **BUSINESS TREATED** IN THE PLAN, THE OR CONTRACTUAL ARRANGEMENTS OR INTERACTIONS BETWEEN ANY DEBTOR AND ANY RELEASED PARTY, THE RESTRUCTURING, THE RESTRUCTURING OF ANY CLAIMS OR INTERESTS BEFORE OR DURING THE CHAPTER 11 CASES. THE

NEGOTIATION, FORMULATION, PREPARATION, OR CONSUMMATION OF THE PLAN, THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE CREDIT BID PURCHASE AGREEMENT, THE EXIT FACILITY DOCUMENTS, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE DECOMMISSIONING AGREEMENT OR RELATED AGREEMENTS, INSTRUMENTS, OR OTHER DOCUMENTS, RELATING THERETO, OR THE SOLICITATION OF VOTES WITH RESPECT TO THE PLAN, IN ALL CASES BASED UPON ANY ACT OR OMISSION, TRANSACTION, AGREEMENT, EVENT, OR OTHER OCCURRENCES TAKING PLACE ON OR BEFORE THE EFFECTIVE DATE.

ENTRY OF THE CONFIRMATION ORDER BY THE BANKRUPTCY COURT SHALL CONSTITUTE THE BANKRUPTCY COURT'S APPROVAL, PURSUANT TO BANKRUPTCY RULE 9019, OF THE RELEASES IN SECTION 10.7(B) OF THE PLAN (THE "THIRD-PARTY RELEASE"), WHICH INCLUDES, BY REFERENCE, EACH OF THE RELATED PROVISIONS AND DEFINITIONS UNDER THE PLAN, AND, FURTHERMORE, SHALL CONSTITUTE THE BANKRUPTCY COURT'S FINDING THAT THE THIRD-PARTY RELEASE IS (I) CONSENSUAL, (II) ESSENTIAL TO THE CONFIRMATION OF THE PLAN, (III) GIVEN IN EXCHANGE FOR THE GOOD, VALUABLE AND ADEQUATE CONSIDERATION PROVIDED BY THE RELEASED PARTIES, (IV) A GOOD FAITH SETTLEMENT AND COMPROMISE OF THE CLAIMS RELEASED BY THE THIRD-PARTY RELEASE, (V) IN THE BEST INTERESTS OF THE DEBTORS AND THEIR ESTATES, (VI) FAIR, EQUITABLE AND REASONABLE, (VII) GIVEN AND MADE AFTER DUE NOTICE AND OPPORTUNITY FOR HEARING, AND (VIII) A BAR TO ANY OF THE RELEASING PARTIES ASSERTING ANY CLAIM OR CAUSE OF ACTION RELEASED PURSUANT TO THE THIRD-PARTY RELEASE.

NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THIS SECTION 10.7(B) OF THE PLAN, NO PARTY SHALL BE RELEASED TO THE EXTENT SUCH RELEASE WOULD IMPAIR THE DECOMMISSIONING SECURITY OR THE APACHE PSA PARTIES' ABILITY TO DRAW ON THE DECOMMISSIONING SECURITY, IN ANY RESPECT. FOR THE AVOIDANCE OF DOUBT, ANY AND ALL CLAIMS THE APACHE PSA PARTIES MAY HAVE AGAINST FWE I RELATED TO THE DECOMMISSIONING AGREEMENT ARISING POST-EFFECTIVE DATE AND ANY SECURITY OBTAINED, PROVIDED, OR PLEDGED IN CONNECTION WITH THE DECOMMISSIONING AGREEMENT WILL BE PRESERVED AND ANY AND ALL CLAIMS FWE I MAY HAVE AGAINST THE APACHE PSA PARTIES RELATED TO THE DECOMMISSIONING AGREEMENT ARISING POST-EFFECTIVE DATE AND THE DECOMMISSIONING SECURITY WILL BE PRESERVED.

(c) Release of Liens. Except as otherwise specifically provided in the Plan (including all Liens securing the FLFO Claims or the First Lien Exit Facility) or in any contract, instrument, release, or other agreement or document contemplated under or executed in connection with the Plan, on the Effective Date and concurrently with the

applicable distributions made pursuant to the Plan and, in the case of a Secured Claim, satisfaction in full of the portion of the Secured Claim that is secured and Allowed as of the Effective Date, all mortgages, deeds of trust, Liens, pledges, or other security interests against any property of the estates shall be fully released and discharged, and all of the right, title, and interest of any holder of such mortgages, deeds of trust, Liens, pledges, or other security interests shall revert to the Post-Effective Date Debtors and their successors and assigns, in each case, without any further approval or order of the Bankruptcy Court and without any action or filing being required to be made by the Debtors. For the avoidance of doubt, all liens and encumbrances on, interests in, and claims against the Legacy Apache Properties (as defined in the Apache Term Sheet) and the other FWE I Assets (as defined in Part A of Schedule I of the Plan of Merger) held by the Prepetition FLFO Lenders Secured Parties, Prepetition FLTL Lenders, and Prepetition SLTL Lenders shall be released, discharged, and of no further force or effect as of the Effective Date.

#### 10.8 Exculpation.

TO THE TO THE MAXIMUM EXTENT PERMITTED BY APPLICABLE **LAWEXTENT PERMITTED BY APPLICABLE LAW, EXCEPT FOR THE RRIGHTS** THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE PPLAN, THE CONFIRMATION ORDER AND THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, THE CREDIT BID PURCHASE AGREEMENT, THE BACKSTOP COMMITMENT LETTER, THE EXIT FACILITY DOCUMENTS, AND THE RESTRUCTURING TRANSACTIONS, NO EXCULPATED PARTY WILL HAVE OR INCUR, AND EACH EXCULPATED PARTY WILL BE RELEASED AND EXCULPATED FROM, ANY CLAIM, OBLIGATION, SUIT, JUDGMENT, DAMAGE, DEMAND, DEBT, RIGHT, REMEDY LOSS, LIABILITY AND CAUSE OF ACTION IN CONNECTION WITH OR ARISING OUT OF THE ADMINISTRATION OF THE CHAPTER 11 CASES; THE NEGOTIATION AND PURSUIT OF THETHE CONFIRMATION ORDER AND THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE CREDIT BID PURCHASE AGREEMENT, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EXIT FACILITY DOCUMENTS, THE EQUITY RIGHTS OFFERING, **ERO BACKSTOP** AGREEMENT, AND THE RESTRUCTURING TRANSACTIONS, NO EXCULPATED PARTY WILL HAVE OR INCUR, AND EACH EXCULPATED PARTY WILL BE RELEASED AND EXCULPATED FROM, ANY CLAIM, OBLIGATION, SUIT, JUDGMENT, DAMAGE, DEMAND, DEBT, RIGHT, REMEDY LOSS, LIABILITY AND CAUSE OF ACTION IN CONNECTION WITH OR ARISING OUT OF THE ADMINISTRATION OF THE CHAPTER 11 CASES; THE NEGOTIATION AND PURSUIT OF THE DIP FACILITY FACILITY, THE CREDIT BID PURCHASE AGREEMENT, THE NEW MONEY INVESTMENT, THE EXIT FACILITY DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE APACHE DOCUMENTS, THE DISCLOSURE STATEMENT, THE RESTRUCTURING. THE PLAN (INCLUDING THE PLAN SUPPLEMENTE OUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE DISCLOSURE STATEMENT, THE RESTRUCTURING, THE PLAN (INCLUDING THE PLAN SUPPLEMENT), AND ALL DOCUMENTS RELATING TO THE FOREGOING, OR THE SOLICITATION OF VOTES FOR, OR CONFIRMATION OF, THE PLAN; THE FUNDING OF THE PLAN; THE OCCURRENCE OF THE EFFECTIVE DATE: THE ADMINISTRATION OF THE PLAN OR THE PROPERTY TO BE DISTRIBUTED UNDER THE PLAN; THE ISSUANCE OF SECURITIES UNDER OR IN CONNECTION WITH THE PLAN; THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS; OR THE TRANSACTIONS IN FURTHERANCE OF ANY OF THE FOREGOING; OTHER THAN CLAIMS OR CAUSES OF ACTION ARISING OUT OF OR RELATED TO ANY ACT OR OMISSION OF AN EXCULPATED PARTY THAT CONSTITUTES INTENTIONAL FRAUD, WILLFUL MISCONDUCT, OR GROSS NEGLIGENCE AS DETERMINED BY A FINAL ORDER, BUT IN ALL RESPECTS SUCH PERSONS WILL BE ENTITLED TO REASONABLY RELY UPON THE ADVICE OF COUNSEL WITH RESPECT TO THEIR DUTIES AND RESPONSIBILITIES PURSUANT TO THE PLAN. THE EXCULPATED PARTIES HAVE ACTED IN COMPLIANCE WITH THE APPLICABLE PROVISIONS OF THE BANKRUPTCY CODE WITH REGARD TO THE SOLICITATION OF THE PLAN AND, THEREFORE, ARE NOT, AND ON ACCOUNT OF SUCH DISTRIBUTIONS WILL NOT BE, LIABLE AT ANY TIME FOR THE VIOLATION OF ANY APPLICABLE LAW, RULE, OR REGULATION **GOVERNING THE SOLICITATION OF ACCEPTANCES OR REJECTIONS OF THE** PLAN OR SUCH DISTRIBUTIONS MADE PURSUANT TO THE PLAN. THE **EXCULPATION WILL BE IN ADDITION TO, AND NOT IN LIMITATION OF, ALL** OTHER RELEASES, INDEMNITIES, EXCULPATIONS, AND ANY OTHER APPLICABLE LAW OR RULES PROTECTING SUCH EXCULPATED PARTIES FROM LIABILITY.OR THE SOLICITATION OF VOTES FOR, OR CONFIRMATION OF, THE PLAN; THE FUNDING OF THE PLAN; THE OCCURRENCE OF THE EFFECTIVE DATE; THE ADMINISTRATION OF THE PLAN OR THE PROPERTY TO BE DISTRIBUTED UNDER THE PLAN; THE ISSUANCE OF SECURITIES UNDER OR IN CONNECTION WITH THE PLAN; THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS; OR THE TRANSACTIONS IN FURTHERANCE OF ANY OF THE FOREGOING; OTHER THAN CLAIMS OR CAUSES OF ACTION ARISING OUT OF OR RELATED TO ANY ACT OR OMISSION OF AN EXCULPATED PARTY THAT CONSTITUTES INTENTIONAL FRAUD, WILLFUL MISCONDUCT, OR GROSS NEGLIGENCE AS DETERMINED BY A FINAL ORDER, BUT IN ALL RESPECTS SUCH PERSONS WILL BE ENTITLED TO REASONABLY RELY UPON THE ADVICE OF COUNSEL WITH RESPECT TO THEIR DUTIES AND RESPONSIBILITIES PURSUANT TO THE PLAN. THE EXCULPATED PARTIES HAVE ACTED IN COMPLIANCE WITH APPLICABLE PROVISIONS OF THE BANKRUPTCY CODE WITH REGARD TO THE SOLICITATION OF THE PLAN AND, THEREFORE, ARE NOT, AND ON

ACCOUNT OF SUCH DISTRIBUTIONS WILL NOT BE, LIABLE AT ANY TIME FOR THE VIOLATION OF ANY APPLICABLE LAW, RULE, OR REGULATION GOVERNING THE SOLICITATION OF ACCEPTANCES OR REJECTIONS OF THE PLAN OR SUCH DISTRIBUTIONS MADE PURSUANT TO THE PLAN. THE EXCULPATION WILL BE IN ADDITION TO, AND NOT IN LIMITATION OF, ALL OTHER RELEASES, INDEMNITIES, EXCULPATIONS, AND ANY OTHER APPLICABLE LAW OR RULES PROTECTING SUCH EXCULPATED PARTIES FROM LIABILITY.

# 10.9 <u>Injunction Related to Releases and Exculpation INJUNCTION RELATED TO RELEASES AND EXCULPATION.</u>

The Confirmation Order shall permanently enjoin the commencement or prosecution by any Person or entity, whether directly, derivatively, or otherwise, of any Claims, obligations, suits, judgments, damages, demands, debts, rights, Causes of Action, losses, or liabilities released pursuant to the Plan, including the claims, obligations, suits, judgments, damages, demands, debts, rights, Causes of Action, and liabilities released or exculpated in the Plan or the Confirmation Order.

Summary report:	
Litera® Change-Pro for Word 10.8.2.11 Document c	omparison done on
3/16/2021 12:10:44 AM	_
Style name: Default Style	
<b>Intelligent Table Comparison:</b> Active	
Original DMS: iw://WEILDMS/WEIL/97880162/1	
Modified DMS: iw://WEILDMS/WEIL/97880162/2	
Changes:	
Add	63
Delete	33
Move From	0
Move To	0
Table Insert	0
Table Delete	0
Table moves to	0
Table moves from	0
Embedded Graphics (Visio, ChemDraw, Images etc.)	0
Embedded Excel	0
Format changes	0
Total Changes:	96

### Exhibit H

Apache Implementation Agreement Blackline of Asset Division Schedules to Plan of Merger Exhibit 1-A)I)

LOUISIANANON- OPERATED	ı	12503	SL- LA	<u>SL-IA</u>		-		-	-	0.6%	TERMIN
LOUISIANA NON- OPERATED	-	06618	SL- LA	SL-IA	_	-		-	-	5.2%	-
BRAZOS491	BA 491	<u>G</u> <u>0</u> 06069	Fectors	RT	10/1/1983		5,760		Fie <u>fw</u> ldwood <u>En</u> -En	100.0%	PROD <sub>TER</sub>
BRAZOSA-102/A-105	BA <u>A</u> <b>A</b> 105	<u>G</u> 001757	Federa	RT	7/1/1968		5,760		Fie <u>ew</u> ldwood <u>en</u> En	12.5%	PROD
BRAZOSA-102/A-105	BA A- BAA-105	<u>G</u> <u>0</u> 01757	Feedera	rt <u>a</u> ♣	7/1/1968		5,760		Ficewidwooden En	12.5%	PROD
BRAZOSA-133	BA <u>A</u> <b>A</b> 133	<b>G</b> <u>0</u> 02665	Federa	OP	7/1/1974		5,760		GOM Shelf	12.5%	PROD
BRAZOSA-133	BA A- BAA-133	<u>G</u> 02665	Feedera	RT	7/1/1974		5,760		GOM Shelf	25.0%	PROD
\$0.UabIIKy	BA A19	G33399	Federa	RT	1/1/2010	12/31/2014	5,760		Apache Shelf Exp	100.0%	EXPIR
\$OUabIIKy	BA A47	<del>G</del> 003940	Federa	RT	3/1/1979	9/21/2014	5,760		Fileldwood <u>En EN</u>	33.3%	TERMIN
\$OUabliKy	BA A47	<del>G</del> <u>0</u> 03940	Federa	OP	3/1/1979	9/21/2014	5,760		Fie <sub>FWIdwoodEn</sub> En	100.0%	TERMIN
\$0.UabliKy	BA A69	G32733	Feedera	RT	11/1/2008	10/31/2013	5,760		Apache Shelf Exp	100.0%	EXPIR
\$OUabliKy	BS 39	G33683	Federal	RT	7/1/2010	5/20/2015	1,237		Petsec En	18.8%	RELINQ <sub>≥</sub>
DDETONICOUND 41	DC 41	C21142	1	OP2	F /1 /1000	1/2//2014	4.005		Gryphon	13.1%	EUNO
BRFTONSOUND41	BS41	G21142	Federa	UP2	5/1/1999	1/26/2014	4,995		EXP <sub>EWIdwoodEnOff</sub>	13.1%	TERMIN
BRETONSOUND41	BS41	G21142	Federa	Contractual	5/1/1999	1/26/2014	4,995		Gryphon Exp <sub>EWIdwoodEnOff</sub>	<del>TBD</del> <sub><u>TED</u></sub>	TERMIN
\$OLWbllKy	BS <u>B5</u> 42	<u>G</u> <u>0</u> 33684	Federa	RT	7/1/2010	5/13/2015	4,552		Apache Shelf Exp	37.5%	RELINO <sub>R</sub>
CHANDEL FUR 42/43	CA42	<u>G</u> <u>0</u> 32267	Federa	OP1	7/1/2008	6/21/2019	5,000		Fie <u>ew</u> ldwood <u>en</u> -En	50.0%	RELINO <sub>R</sub>
CHANDEL FUR42/43	CA43	G32268	Federa	OP1	7/1/2008		5,000		Fic <sub>EW</sub> Idwood <u>En</u> En	50.0%	PROD
\$0.UabllKy	DD 253	<u>G</u> <u>0</u> 10426	Federa	RT	6/1/1990	9/8/2014	5,760		Apache Shelf Exp	100.0%	EXPIR
\$0 UabliKy	DD 297	<del>G</del> <u>0</u> 10427	Federa	RT	6/1/1990	9/8/2014	5,760		Apache Shelf Exp	100.0%	EXPIR
El 120		00050	<b>Federal</b>	RT	8/28/194	,	<del>5,0</del>	900	Fieldwood En	<del>100.0%</del>	PROD
\$OUabliKy											<b>RELINO</b> <sub>ℝ</sub>
SOURDIKY	EB 128	G34034	Federa	RT	4/1/2012	3/15/2016		165	Apache Shelf Exp	100.0%	EUNO
<u>\$OUabliky</u>	EB 128	G34034 G <u>0</u> 34035	Federa	RT RT	4/1/2012 4/1/2012	3/15/2016 3/15/2016	5,760	165	Apache Shelf Exp  Apache Shelf Exp	100.0%	RELINO RELINO
							5,760	165	Apache Shelf Exp		RELINO <sub>R</sub>
<u>\$OUabllKy</u>	EB 172	<b>G</b> <u>©</u> 34035	Federa	RT	4/1/2012	3/15/2016		165	Apache Shelf Exp	100.0%	ELINO RELINO ELINO RELINO ELINO TERMIN
<u>SOLIabliKy</u>	EB 172 EC 12	<b>G</b> <u>0</u> 34035 G34220	Fectoral	RT RT	4/1/2012 8/1/2012	3/15/2016 7/7/2016	5,000	165	Apache Shelf Exp  Apache Shelf Exp  Forest Oil Ewidwood	100.0%	ELINO RELINO ELINO RELINO ELINO
SOLIABIIKY SOLIABIIKY EAST CAMERON 9/14	EB 172 EC 12 EC 14	G <sub>0</sub> 34035 G34220 G <sub>0</sub> 13572	Fedbrat Fedbrat	RT RT RT	4/1/2012 8/1/2012 7/1/1992	3/15/2016 7/7/2016 5/16/2005	5,000 2,544	165	Apache Shelf Exp  Apache Shelf Exp  Forest Oil Wildwood En	100.0% 100.0% 100.0%	RELINO RELINO RELINO TERMIN RELINO RELINO TERMIN RELINO TERMIN
SOLIABIIKY  SOLIABIIKY  EAST CAMERON 9/14  SOLIABIIKY	EB 172 EC 12 EC 14 EC 171	G <sub>0</sub> 34035 G34220 G <sub>0</sub> 13572 G34228	Federal Federal Federal	RT RT RT RT	4/1/2012 8/1/2012 7/1/1992 9/1/2012	3/15/2016 7/7/2016 5/16/2005 8/17/2016	5,000 2,544 5,000	165	Apache Shelf Exp  Apache Shelf Exp  FOREST Oil EWIdwood En  Apache Shelf Exp	100.0% 100.0% 100.0% 100.0%	RELINOR ELINO RELINOR ELINO TERMIN RELINOR TERMIN RELINOR TERMIN RELINOR
SOUabliky  SOUabliky  EAST CAMERON 9/14  SOUabliky	EB 172 EC 12 EC 14 EC 171 EC 172	G <sub>0</sub> 34035 G34220 G <sub>0</sub> 13572 G34228 G17858	Federal Federal Federal Federal	RT RT RT RT	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016	5,000 2,544 5,000 5,000	165	Apache Shelf Exp  Apache Shelf Exp  FOFEST Oil EWIdwood En  Apache Shelf Exp  Fie EWIdwood En	100.0% 100.0% 100.0% 100.0%	RELINOR ELINO RELINOR ELINO TERMIN RELINOR ELINO TERMIN RELINOR RELINOR RELINOR ELINO
SOLIABIIKY  SOLIABIIKY  EAST CAMERON 9/14  SOLIABIIKY  SOLIABIIKY	EB 172 EC 12 EC 14 EC 171 EC 172 EC 178	G <sub>Q</sub> 34035 G34220 G <sub>Q</sub> 13572 G34228 G17858 G34229	Federal Federal Federal Federal Federal Federal Federal	RT RT RT RT RT	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997 10/1/2012	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016 7/24/2015	5,000 2,544 5,000 5,000	165	Apache Shelf Exp  Apache Shelf Exp  FOREST Oil Wildwood En  Apache Shelf Exp  FICEWIdwood En  Apache Shelf Exp	100.0% 100.0% 100.0% 100.0% 100.0%	RELINOR RELINOR RELINOR TERMIN RELINOR TERMIN RELINOR TERMIN RELINOR RELINOR RELINOR
SOLIABIIKY  SOLIABIIKY  EAST CAMERON 9/14  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY	EB 172 EC 12 EC 14 EC 171 EC 172 EC 178 EC 179	G <sub>0</sub> 34035 G34220 G <sub>0</sub> 13572 G34228 G17858 G34229 G34230	Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1	RT RT RT RT RT RT	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997 10/1/2012	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016 7/24/2015	5,000 2,544 5,000 5,000 5,000	220	Apache Shelf Exp  FOREST OHEWIdwood En  Apache Shelf Exp  FICEWIdwood En  Apache Shelf Exp  Apache Shelf Exp	100.0% 100.0% 100.0% 100.0% 100.0% 100.0%	RELINOR ELINO RELINOR ELINO TERMIN RELINOR TERMIN RELINOR ELINO RELINOR RELINOR RELINOR
SOLIABIIKY  SOLIABIIKY  EAST CAMERON 9/14  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY	EB 172 EC 12 EC 14 EC 171 EC 172 EC 178 EC 179 EC 185	G <sub>0</sub> 34035 G34220 G <sub>0</sub> 13572 G34228 G17858 G34229 G34230 G <sub>0</sub> 34796	Feature 1 Featur	RT RT RT RT RT RT RT	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997 10/1/2012 10/1/2013	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016 7/24/2015 7/24/2015 5/25/2017	5,000 2,544 5,000 5,000 5,000		Apache Shelf Exp  Apache Shelf Exp  Forest Oil Wildwood En  Apache Shelf Exp  Fic Ewildwood En  Apache Shelf Exp  Apache Shelf Exp  Apache Shelf Exp	100.0% 100.0% 100.0% 100.0% 100.0% 100.0%	RELINOR ELINO RELINOR ELINO TERMIN RELINOR ELINO TERMIN RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO
SOUabliky  EAST CAMERON 9/14  SOUabliky  SOUabliky  SOUabliky  SOUabliky  SOUabliky  SOUabliky  EAST CAMERON 2- SSLA	EB 172 EC 12 EC 14 EC 171 EC 172 EC 178 EC 179 EC 185	G <sub>0</sub> 34035 G34220 G <sub>0</sub> 13572 G34228 G17858 G34229 G34230 G <sub>0</sub> 34796 SL18121	Feature 1 Featur	RT  RT  RT  RT  RT  RT  RT  RT	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997 10/1/2012 10/1/2013 5/12/2004	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016 7/24/2015 7/24/2015 5/25/2017 1/0/1900	5,000 2,544 5,000 5,000 5,000	220 148 134.75	Apache Shelf Exp  Forest Oil Wildwood En  Apache Shelf Exp  Fie Wildwood En  Apache Shelf Exp  Apache Shelf Exp  Apache Shelf Exp  Figledwood En  Fie Wildwood  Apache  Apache	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 50.0%	RELINOR ELINO RELINOR ELINO TERMIN RELINOR ELINO TERMIN RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO
SOLIABIIKY  SOLIABIIKY  EAST CAMERON 9/14  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  EAST CAMERON 2- SSLIA  EAST CAMERON 2- SSLIA  EAST CAMERON 2-	EB 172 EC 12 EC 14 EC 171 EC 172 EC 178 EC 179 EC 185 EC 2	G <sub>0</sub> 34035 G34220 G <sub>0</sub> 13572 G34228 G17858 G34229 G34230 G <sub>0</sub> 34796 SL18121	Feature 1 Featur	RT  RT  RT  RT  RT  RT  RT  SL-1A	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997 10/1/2012 6/1/2013 5/12/2004	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016 7/24/2015 7/24/2015 5/25/2017 1/0/1900	5,000 2,544 5,000 5,000 5,000	220 148 134.75	Apache Shelf Exp  FOREST OHEWIdwood En  Apache Shelf Exp  FICEWIdwood En  Apache Shelf Exp  Apache Shelf Exp  Apache Shelf Exp  Fitjeldwood En  FICEWIdwood  Apache  Apache  Apache  Energy Res Tech  GOM Talos	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 50.0%	RELINOR ELINO RELINOR ELINO TERMIN RELINOR ELINO TERMIN RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO
SOLIABILKY  SOLIABILKY  SOLIABILKY  SOLIABILKY  SOLIABILKY  SOLIABILKY  SOLIABILKY  SOLIABILKY  SOLIABILKY  SOLIABILKY  SOLIABILKY  EAST CAMERON 2- SSLIAD  EAST CAMERON 2- SSLIAD	EB 172 EC 12 EC 14 EC 171 EC 172 EC 178 EC 179 EC 185 EC 2 EC 2	G <sub>0</sub> 34035 G34220 G <sub>0</sub> 13572 G34228 G17858 G34229 G34230 G <sub>0</sub> 34796 SL18121 16473	Feature 1 Featur	RT RT RT RT RT RT RT SL-1A SL-1A	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997 10/1/2012 10/1/2012 6/1/2013 5/12/2004 7/13/1999	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016 7/24/2015 7/24/2015 5/25/2017 1/0/1900 7/15/2015	5,000 2,544 5,000 5,000 5,000 5,000	220 148 134.75	Apache Shelf Exp  FOREST Off EWIdwood En  Apache Shelf Exp  FICEWIdwood En  Apache Shelf Exp  Apache Shelf Exp  Apache Shelf Exp  Fitjeldwood En  FICEWIdwood  Apache  Apache  Apache  Energy Res Tech	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 50.0% 89.1%	RELINOR ELINO RELINOR ELINO TERMIN RELINOR ELINO TERMIN RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINO ACTIVE
SOLIABIIKY  SOLIABIIKY  EAST CAMERON 9/14  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  EAST CAMERON 2- JSLLA  EAST CAMERON 2- JSLLA  SOLIABIIKY  SOLIABIIKY	EB 172 EC 12 EC 14 EC 171 EC 172 EC 178 EC 179 EC 185 EC 2 EC 2 EC 2	G <sub>Q</sub> 34035 G34220 G <sub>Q</sub> 13572 G34228 G17858 G34229 G34230 G <sub>Q</sub> 34796 SL18121 16473 16475 G02037	Feature 1 Featur	RT RT RT RT RT RT SL-IA SL-IA OP 1	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997 10/1/2012 6/1/2013 5/12/2004 7/13/1999 7/19/1999 2/1/1971	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016 7/24/2015 5/25/2017 1/0/1900 7/15/2015	5,000 2,544 5,000 5,000 5,000 5,000	220 148 134.75	Apache Shelf Exp  Apache Shelf Exp  FOREST Oil Wildwood En  Apache Shelf Exp  Fie Wildwood En  Apache Shelf Exp  Apache Shelf Exp  Figledwood En  Fie Wildwood  Apache  Apache  Apache  Energy Res Tech  GOM Talos  Energy Res Tech	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 50.0% 89.1% 17.9%	RELINOR ELINO RELINOR ELINO TERMIN RELINOR ELINO RELINO RELINO ACTIVE RELINO ACTIVE TERMIN RELINOR ELINO ACTIVE RELINOR ELINO ACTIVE RELINOR ELINO ACTIVE RELINOR ELINO ACTIVE RELINOR ELINO ACTIVE RELINOR ELINOR ELINOR ELINOR ELINOR ELINOR ELINOR ELINOR ELINORE ELINOREMENTO RELINOREMENTO RELINORE
SOLIABIIKY  SOLIABIIKY  EAST CAMERON 9/14  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  EAST CAMERON 2- SILIA  EAST CAMERON 2- SILIA  SOLIABIIKY  SOLIABIIKY	EB 172 EC 12 EC 14 EC 171 EC 172 EC 178 EC 179 EC 185 EC 2 EC 2 EC 2 EC 222	G <sub>Q</sub> 34035 G34220 G <sub>Q</sub> 13572 G34228 G17858 G34229 G34230 G <sub>Q</sub> 34796 SL18121 16473 16475 G02037	Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1	RT RT RT RT RT RT RT SL-IA SL-IA OP 1	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997 10/1/2012 6/1/2013 5/12/2004 7/13/1999 2/1/1971 2/1/1971	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016 7/24/2015 7/24/2015 5/25/2017 1/0/1900 7/15/2015 - 11/24/2015	5,000 2,544 5,000 5,000 5,000 5,000 5,000	220 148 134.75	Apache Shelf Exp  Apache Shelf Exp  Forest Oil Widwood En  Apache Shelf Exp  Fiewidwood En  Apache Shelf Exp  Apache Shelf Exp  Apache Shelf Exp  Apache Shelf Exp  Apache Shelf Exp  Eigeldwood En  Fiewidwood  Apache	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 50.0% 89.1% 17.9%	RELINOR ELINO RELINOR ELINO TERMIN RELINOR ELINO TERMIN RELINOR ELINO RELINOR ELINO RELINOR ELINO ACTIVE RELINOR ELINO ACTIVE TERMIN TERMIN TERMIN
SOLIABIIKY  SOLIABIIKY  EAST CAMERON 9/14  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  EAST CAMERON 2- 1SILA1  EAST CAMERON 2- 1SILA2  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY	EB 172 EC 12 EC 14 EC 171 EC 172 EC 178 EC 179 EC 185 EC 2 EC 2 EC 2 EC 22 EC 222 EC 222	G <sub>Q</sub> 34035 G34220 G <sub>Q</sub> 13572 G34228 G17858 G34229 G34230 G <sub>Q</sub> 34796 SL18121 16473 16475 G02037 G02037	Feature 1 Feature 1	RT RT RT RT RT RT RT SI_IA SI_IA OP 1 OP 2	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997 10/1/2012 10/1/2012 6/1/2013 5/12/2004 7/13/1999 2/1/1971 2/1/1971	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016 7/24/2015 7/24/2015 5/25/2017 1/0/1900 7/15/2015 - 11/24/2015 11/24/2015 9/16/2016	5,000 2,544 5,000 5,000 5,000 5,000 5,000 5,000	220 148 134.75	Apache Shelf Exp  Apache Shelf Exp  Forest Oil Wildwood En  Apache Shelf Exp  Fiewidwood En  Apache Shelf Exp  Apache Shelf Exp  Apache Shelf Exp  Figeldwood En  Fiewidwood  Apache  Apache  Energy Res Tech  GOM Talos  Energy Res Tech  GOM Talos  Apache Shelf Exp	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 101.0% 101.0% 101.0% 101.0% 101.0% 101.0% 101.0% 101.0%	RELINOR ELINO RELINOR RELINOR ELINO RELINOR ELINO ACTIVE  RELINOR ELINO ACTIVE  RELINOR ELINO ACTIVE  RELINOR ELINO ACTIVE  TERMIN  TERMIN  TERMIN  TERMIN  TERMIN  RELINOR ELINO ACTIVE  RELINOR ELINO ACTIVE  TERMIN  TERMIN  RELINOR ELINO RELINOR ELINOR ELINOR ELINOR ELINOR ELINO RELINOR ELINO RELINOR ELINO RELINOR ELINOR  ELINORE E
SOLIABIIKY  SOLIABIIKY  EAST CAMERON 9/14  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  EAST CAMERON 2- SILIA  EAST CAMERON 2- SILIA  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY	EB 172 EC 12 EC 14 EC 171 EC 172 EC 178 EC 179 EC 185 EC 2 EC 2 EC 2 EC 222 EC 222 EC 229 EC 230	G <sub>Q</sub> 34035 G34220 G <sub>Q</sub> 13572 G34228 G17858 G34229 G34230 G <sub>Q</sub> 34796 SL18121 16473 16475 G02037 G02037 G34232 G34233	Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1 Feature 1	RT RT RT RT RT RT RT RT OP 1 RT RT RT RT RT RT RT RT RT RT RT RT RT	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997 10/1/2012 6/1/2013 5/12/2004 7/13/1999 2/1/1971 2/1/1971 10/1/2012 10/1/2012	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016 7/24/2015 7/24/2015 5/25/2017 1/0/1900 7/15/2015 - 11/24/2015 11/24/2015 9/16/2016	5,000 2,544 5,000 5,000 5,000 5,000 5,000 5,000 5,000	220 148 134.75	Apache Shelf Exp  Apache Shelf Exp  Forest Oil Wildwood En  Apache Shelf Exp  Fiewidwood En  Apache Shelf Exp  Apache Shelf Exp  Apache Shelf Exp  Fiewidwood En  Fiewidwood En  Apache Shelf Exp	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 50.0% 89.1% 17.9% 17.9% 100.0%	RELINOR ELINO RELINOR ELINO TERMIN RELINOR ELINO TERMIN RELINOR ELINO RELINOR ELINO RELINOR ELINO ACTIVE RELINOR ACTIVE TERMIN TERMIN TERMIN TERMIN RELINOR ELINO ACTIVE RELINOR ELINO ACTIVE RELINOR ELINO TERMIN
SOLIABIIKY  SOLIABIIKY  EAST CAMERON 9/14  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  EAST CAMERON 2- JSLLA)  EAST CAMERON 2- JSLLA)  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY  SOLIABIIKY	EB 172 EC 12 EC 14 EC 171 EC 172 EC 178 EC 179 EC 185 EC 2 EC 2 EC 2 EC 22 EC 222 EC 222 EC 229 EC 230 EC24	G <sub>Q</sub> 34035 G34220 G <sub>Q</sub> 13572 G34228 G17858 G34229 G34230 G <sub>Q</sub> 34796 SL18121 16473 16475 G02037 G02037 G34232 G34233 G <sub>Q</sub> 04098	Feature 1 Feature 1	RT RT RT RT RT RT RT RT OP 1 OP 2 RT RT RT	4/1/2012 8/1/2012 7/1/1992 9/1/2012 7/1/1997 10/1/2012 10/1/2013 5/12/2004 7/13/1999 2/1/1971 2/1/1971 10/1/2012 10/1/2012 10/1/2012	3/15/2016 7/7/2016 5/16/2005 8/17/2016 1/22/2016 7/24/2015 5/25/2017 1/0/1900 7/15/2015	5,000 2,544 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	220 148 134.75	Apache Shelf Exp  Apache Shelf Exp  Forest Oil Wildwood En  Apache Shelf Exp  File Wildwood En  Apache Shelf Exp  Apache Shelf Exp  File Wildwood En  File Wildwood En  File Wildwood  Apache  Apache  Apache  Energy Res Tech  GOM Talos  Energy Res Tech  GOM Talos  Apache Shelf Exp  Apache Shelf Exp	100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 50.0% 89.1% 17.9% 17.9% 100.0% 100.0%	RELINOR ELINO RELINOR ELINO TERMIN RELINOR ELINO TERMIN RELINOR ELINO RELINOR ELINO ACTIVE RELINO ACTIVE TERMIN TERMIN TERMIN TERMIN TERMIN RELINOR ELINO ACTIVE RELINOR ELINO ACTIVE TERMIN

			Federa							RELINO <sub>R</sub>
\$OUabliKy \$0 UabliKy	EC 243 EC 261	G34235 G00971	<u>Fectors</u> Fectors	RI	10/1/2012 6/1/1962	9/16/2016 1/14/2016	5,000 5,000	Apache Shelf Exp FWldwood En	100.0% 100.0%	REUNO TERMIN
\$OUabliky \$OUabliky	FC 263	G33072	Fecha:	RI RI	6/1/1962 6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	<u>EXPIR</u>
\$0 Uabliky EAST CAMERON 265 /	EC 265	G01880 G00972	<u>Fectors</u>	RI	3/1/1969 6/1/1962	7/11/2016 1/30/2019	<u>5,000</u> 5,000	<u>EWldwood En</u> EWldwood En	100.0% 50.0%	TERMIN REUNO
\$0 UabliKy	EC 270	G02045	Fectors Fectors	<u>RT</u> <u>RT</u>	<u>5/1/1952</u> 1/1/1971	<u>6/7/2013</u>	2,500	<u>Ewidwood En</u> <u>Apache</u>	<u>50.0%</u> <u>70.0%</u>	TERMIN
EAST CAMERON 265 / \$OUabliky	EC 278 EC 292	G00974 G34237	<u>Fectors</u> Fectors	RI	6/1/1962 9/1/2012	10/3/2016 8/23/2016	5,000 5,000	<u>EWldwood En</u> Apache Shelf Exp	50.0% 100.0%	TERMIN REUNO
\$OUabliky	FC 293	G34237 G34238	Fecha:	RI RI	9/1/2012 9/1/2012	8/23/2016 8/23/2016	5,000	Apache Shelf Exp	100.0%	REUNO REUNO
\$OUabliky	EC 294 EC 310	G34239 G34240	Feeter Contrar	<u>RI</u> RI	<u>9/1/2012</u> 11/1/2012	8/23/2016 10/4/2016	<u>5,000</u> 5,000	Apache Shelf Exp	100.0% 100.0%	REUNO REUNO
\$OLIabliKy :No FWleaseownership	FC 328	G10638	Fectors Fectors	<u>RT</u>	5/1/1989	10/4/2016	5,000	<u>Apache Shelf Exp</u> <u>Arena Off</u>	100.0%	PROD
\$0 UabliKy	EC.33 EC.335	G01972 G02439	<u>Fectors</u> Fectors	<u>OP</u> OP	<u>9/1/1970</u> 8/1/1973	2/15/2016 6/6/2015	1,250 5,000	<u>Merit En</u> EnergyXXIGOM	15.6% 14.0%	TERMIN TERMIN
No FW asset ownership FAST CAMERON 338	FC 338	G02063	Fecha:	RI	<u>2/1/1973</u> 2/1/1971	6/6/2015	5,000	Anadarko US Off	15.7%	PROD
FAST CAMERON 37 \$QUabliky	EC 370	G25933 G33073	Feetbra	RI	<u>5/1/2004</u> 6/1/2009	9/27/2014 5/31/2014	<u>2,608</u> 5,000	Probe Res US  Apache Shelf Exp	100.0% 100.0%	TERMIN EXPIR
No FW asset ownership	EC. 71	G13576	Fectors Fectors	<u>RT</u> RT	9/1/1992	5/31/2014	5,000	EC Off Prop	100.0%	SOP
FAST CAMERON 14	EC9/14	G01440	Fecha	RI	4/1/1966		3,152	<u>EWIdwoodEn</u>	100.0%	PROD
EAST CAMERON 9/14 EUGENE ISIANDO10	FC 9/14 FL 10	G01440 G23851	Fectors Fectors	<u>OP 1</u> RI	<u>4/1/1966</u> 7/1/2002		3,152 2,303	<u>FWldwoodEn</u> ContangoOp	100.0% 50.0%	PROD PROD
FUGENE ISIAND010	EL 10	G23851	Fechra	OP2	7/1/2002		2,303	ContangoOp	50.0%	PROD
\$0 UabliKy EUGENE	<u>E1105</u> EL 106	<u>00797</u> G17966	Fectors Fectors	<u>RT</u> RTA	<u>5/1/1960</u> 7/1/1997	12/9/2013 8/4/2013	5,000 5,000	Eleldwood En Apache	100.0% 50.0%	TERMIN TERMIN
EUGENE ISLAND	EL 106	G17966	Fectors	RT B	7/1/1997	8/4/2013	5,000	Apache	100.0%	TERMIN
\$OUabliKy \$OUabliKy	<u>F1107</u> F1108	G15241 G03811	Fectors Fectors	<u>RT</u> OP 1	<u>9/1/1995</u> 6/1/1978	<u>9/1/2013</u> 11/22/2015	5,000 5,000	<u>Apache</u> EWldwoodEn	75.0% 60.0%	TERMIN TERMIN
\$OUabllKy	F1108	G03811	Federa	RTA	6/1/1978	11/22/2015	5,000	<u>FWIdwoodEn</u>	60.0%	TERMIN
\$OUabliKy \$OUabliKy	<u>F1108</u> FL 116	G03811 G34292	<u>Fectors</u> Fectors	RT B RT	<u>6/1/1978</u> 9/1/2012	11/22/2015 8/31/2017	<u>5,000</u> 5,000	<u>FWldwoodEn</u> Apache Shelf Exp	71.3% 100.0%	TERMIN EXPIR
\$OUabIIKy	E1117	G34293	Fecha	RI	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	REUNO
\$OUabliKy \$OUabliKy	<u>F1118</u> F1118	G15242 G15242	Fectors Fectors	RTA RT B	7/1/1995 7/1/1995	12/17/2015 12/17/2015	5,000	Block Flk En Off Op	25.0% 75.0%	TERMIN TERMIN
<u>SOUABIIKY</u> <u>FUGENE</u>	E1118 E1119	00049	Fectors	RTA	8/28/1945	12/17/2015	5,000	<u>EleldwoodEn</u> EWldwood.En	50.0%	PROD
EUGENE	E1119	00049	Fechra	RTB	8/28/1945		5,000	<u>FWldwood En</u>	100.0%	PROD
<u>FUGENE</u> FUGENEIS 119/120/12	<u>F1120</u> F1125	00050 00051	Fectors Fectors	<u>RI</u> RI	8/28/1945 8/28/1945	_	5,000 5,000	<u>EWldwood En</u> <u>EWldwood En</u>	100.0% 100.0%	PROD OPERNS
FUGENE	E1126	00052	Fectors	RI	8/28/1945	=	5,000	EWidwood En	100.0%	PROD
FUGENE \$OUabUKy	<u>F1126</u> F1128	00052 G34294	Fectors Fectors	<u>OP</u> RI	8/28/1945 10/1/2012	9/16/2016	5,000 3,427	<u>EWldwood En</u> <u>Apache Shelf Exp</u>	75.0% 100.0%	PROD RELINO
\$OUabHKy	E1131	G33625	Fechra	RI	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	REUNO
\$OUabIIKy \$OUabIIKy	E1132 E1135	G33626 G34296	Fectors Fectors	<u>RI</u> RI	<u>6/1/2010</u> 10/1/2012	4/30/2015 8/26/2015	5,000 5,000	Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	REUNO REUNO
EUGENE IS.136/158	E1136	G03152	Fechra	RI	7/1/1975		5,000	Eleldwood En	100.0%	PROD
\$OUabliky FUGENE IS: 136/158	<u>F1156</u> F1158	G16353 G01220	Fectors Fectors	<u>OP</u> RI	<u>6/1/1996</u> 6/1/1962	8/24/2014	5,000 5,000	Block Flk Fn Off Op FWldwood Fn	50.0% 100.0%	TERMIN PROD
EUGENE	E1173	G13622	Fecha	RI	7/1/1992		5,000	FWIdwood En	100.0%	PROD
EUGENEIS.173/174/17 EUGENEIS.173/174/17	<u>E1174</u> E1174	G03782 G03782	<u>Fector</u>	RI	<u>6/1/1978</u> 6/1/1978		5,000 5,000	Arena Off	100.0% 30.0%	PROD PROD
EUGENEIS.173/174/17	E1174 E1175	<u>00438</u>	Fectors Fectors	<u>OP</u> <u>OP 1</u>	12/1/1954	_	5,000	<u>Arena Off</u> <u>FWldwoodEn</u>	30.0% 75.0%	PROD PROD
EUGENE IS.187/189 EUGENE ISLAND 188	E1187 E1188	G10736 00443	<u>Fectors</u>	RI	7/1/1989 1/1/1955		5,000 5,000	<u>FWldwood En</u>	100.0% 100.0%	PROD TERMIN
EUGENE ISLAND 188	E1188 E1189	00443	<u>Fectors</u> Fectors	<u>RI</u> RI	12/1/1955	4/30/2010	3,750	<u>Apache</u> EWldwoodEn	100.0%	PROD
\$0 UabliKy	E1196	00802	Fechra	RI	5/1/1960	3/25/2019	3,516	Fleldwood En	50.0%	REUNO
\$0 UabliKy \$0UabliKy	<u>E1196</u> E1196	00802 G13821	<u>Fectors</u> Fectors	<u>OP</u> OP 2	5/1/1960 5/1/1960	3/25/2019 3/22/2019	3,516 1,484	<u>Eleidwood En</u> <u>Arena Off</u>	100.0% 100.0%	REUNO REUNO
\$OUabllKy	F1196	G13821	Fecha	<u>OP4</u>	5/1/1960	3/22/2019	1,484	Arena Off	100.0%	REUNO
\$OUabliky \$OUabliky	<u>E120</u> E1207	G34286 G34301	<u>Fectors</u> Fectors	<u>RT</u> <u>RT</u>	<u>10/1/2012</u> 8/1/2012	8/19/2016 7/7/2016	3,582 5,000	<u>Castex Off</u> Apache Shelf Exp	50.0% 100.0%	REUNO REUNO
No FW asset ownership	F1208	00577	Fectors	<u>OP</u>	9/1/1955		2,500	ANKOR En	100.0%	PROD
EUGENE IS.	<u>F1211</u> F1211	G05502 G05502	Fectors Fectors	RT B OP	7/1/1983 7/1/1983		5,000 5,000	<u>FWldwoodEn</u> Chevron USA	66.7% 66.7%	<u>UNIT</u> UNIT
EUGENE IS.	FI 212	G05503	Fechra	RT B	7/1/1983		5,000	<u>EWIdwoodEn</u>	66.7%	UNIT
<u>FUGENE IS.</u> \$OLIabUKy	<u>FL 212</u> FL 216	G05503 G34303	<u>Fectors</u> Fectors	<u>OP</u> RI	7/1/1983 8/1/2012	7/7/2016	5,000 5,000	<u>Chevron USA</u> <u>Apache Shelf Exp</u>	<u>66.7%</u> 100.0%	<u>UNIT</u> REUNO
EUGENE ISLAND	FI 217	G00978	Feedera	RT	5/1/1962	3/22/2019	5,000	Arena Off	25.0%	REUNO
FUGENE IS 266	<u>FI 224</u> FI 224	G05504 G05504	<u>Fectors</u> Fectors	ORRI RT	7/1/1983 7/1/1983		5,000 5,000	<u>Castex Off</u> Castex Off	10.0% 100.0%	PROD PROD
EUGENE ISLAND	FI 227	00809	Fecha:	RT	5/1/1960	3/25/2019	5,000	<u>Castex Off</u> <u>Arena Off</u>	50.0%	REUNO
EUGENE ISLAND	FL 227 FL 227	G36745 G36745	Feether Footbar	ORRI	11/1/2019 11/1/2019		5,000	Arena Off	6.25% 4.17%	PRIMRY PRIMRY
EUGENE ISLAND	EL 246	<u>00810</u>	Fectors Fectors	ORRI OP 1	5/1/1960		5,000	<u>Arena Off</u> <u>FWldwoodEn</u>	4.17% 25.0%	<u>PRIMRY</u> <u>UNIT</u>

EC 243	C24225	Federal	RT	<del>10/1/201</del> <del>9/16/20</del> 1	<del>5,000</del>	Apache Shelf	100.0%	RELINQ
EC 261		Federal	RT	<del>6/1/1962</del> <del>1/14/20</del> 1	5,000	Fieldwood En	100.0%	TERMIN
EC 263		Federal	RT	6/1/2009 5/31/201	5,000	Apache Shelf	100.0%	EXPIR
EC 264			RT	<del>3/1/1969</del> <del>7/11/20</del> 1	· ·	Fieldwood En		TERMIN
	G01880				<del>5,000</del>		100.0%	
EC 265		Federal	RT	6/1/1962 1/30/201	<del>5,000</del>	Fieldwood En	<del>50.0%</del>	RELINO
EC 270	G02045		RT	1/1/1971 6/7/2013	<del>2,500</del>	Apache	<del>70.0%</del>	TERMIN
EC 278		Federal	RT	6/1/1962 10/3/201	<del>5,000</del>	Fieldwood En	<del>50.0%</del>	TERMIN
EC 292		Federal	RT	<del>9/1/2012</del> <del>8/23/20</del> 1	<del>5,000</del>	Apache Shelf	100.0%	RELINO
EC 293	G34238		RT	<del>9/1/2012</del> <mark>8/23/20</mark> 1	<del>5,000</del>	Apache Shelf	100.0%	RELINO
EC 294	G34239		RT	<del>9/1/2012</del> <mark>8/23/20</mark> 1	<del>5,000</del>	Apache Shelf	100.0%	RELINQ
EC 310	G34240		RT	<del>11/1/201</del> <del>10/4/20</del> 1	<del>5,000</del>	Apache Shelf	100.0%	RELINO
EC 328	G10638		RT	<del>5/1/1989</del>	<del>5,000</del>	Arena Off	<del>100.0%</del>	PROD
EC 33	G01972	<del>Federal</del>	<del>OP</del>	<del>9/1/1970</del>	<del>1,250</del>	Merit En	<del>15.6%</del>	TERMIN
EC 335	G02439	<del>Federal</del>	<del>OP</del>	<del>8/1/1973</del> 6/6/2015	<del>5,000</del>	Energy XXI	<del>14.0%</del>	TERMIN
EC 338	G02063	<b>Federal</b>	RT	<del>2/1/1971</del>	<del>5,000</del>	Anadarko US	<del>15.7%</del>	PROD
EC 37	G25933	<del>Federal</del>	RT	<del>5/1/2004</del>	<del>2,608</del>	Probe Res US	<del>100.0%</del>	TERMIN
EC 370	G33073	<del>Federal</del>	RT	<del>6/1/2009</del> <del>5/31/20</del> 1	<del>5,000</del>	Apache Shelf	<del>100.0%</del>	EXPIR
EC 71	G13576	<b>Federal</b>	RT	<del>9/1/1992</del>	<del>5,000</del>	EC Off Prop	<del>100.0%</del>	<del>OPERNS</del>
EC 9/14	G01440	<b>Federal</b>	RT	<del>4/1/1966</del>	<del>3,152</del>	Fieldwood En	100.0%	PROD
EC 9/14	G01440	<del>Federal</del>	<del>OP 1</del>	4/1/1966	<del>3,152</del>	Fieldwood En	100.0%	PROD
<del>El 10</del>	G23851	Federal	RT	7/1/2002	2,303	Contango Op	<del>50.0%</del>	PROD
<del>El 10</del>		Federal	<del>OP 2</del>	7/1/2002	<del>2,303</del>	Contango Op	<del>50.0%</del>	PROD
El 105		Federal	RT	<del>5/1/1960</del> <del>12/9/20</del> 1	<del>5,000</del>	Fieldwood En	100.0%	TERMIN
El 106	G17966		RT A	<del>7/1/1997</del> <del>8/4/2013</del>	5,000	Apache	<del>50.0%</del>	TERMIN
El 106		Federal	RT B	<del>7/1/1997</del> <del>8/4/2013</del>	<del>5,000</del>	Apache	100.0%	TERMIN
El 107		Federal	RT	<del>9/1/1995</del> <del>9/1/2013</del>	5,000 5,000	Apache	75.0%	TERMIN
El 108	G03811		<del>OP 1</del>	<del>6/1/1978</del> <del>11/22/2</del> 0	5,000	Fieldwood En	60.0%	TERMIN
El 108	G03811		RT A	<del>6/1/1978</del> <del>11/22/2</del> 0	5,000	Fieldwood En	-	TERMIN
							<del>60.0%</del>	
El 108	G03811		RT B	6/1/1978 11/22/20	<del>5,000</del>	Fieldwood En	71.3%	TERMIN
El 116	G34292		RT	<del>9/1/2012</del> <del>8/31/20</del> 1	<del>5,000</del>	Apache Shelf	100.0%	EXPIR
El 117	G34293		RT	10/1/201 9/16/201	<del>5,000</del>	Apache Shelf	100.0%	RELINO
El 118		Federal -	RT A	7/1/1995 12/17/20	<del>5,000</del>	Black Elk En Off	<del>25.0%</del>	TERMIN
El 118		Federal	RT B	<del>7/1/1995</del> <del>12/17/20</del>	<del>5,000</del>	Black Elk En Off	<del>75.0%</del>	TERMIN
El 119		Federal	RT A	8/28/194	<del>5,000</del>	Fieldwood En	50.0%	PROD
El 119		<del>Federal</del>	RT B	<del>8/28/194</del>	<del>5,000</del>	Fieldwood En	100.0%	PROD
<del>El 125</del>	00051	<del>Federal</del>	RT	<del>8/28/194</del> –	<del>5,000</del>	Fieldwood En	100.0%	<del>OPERNS</del>
<del>El 126</del>	00052	<del>Federal</del>	RT	<del>8/28/194</del>	<del>5,000</del>	Fieldwood En	<del>100.0%</del>	PROD
<del>El 126</del>		<del>Federal</del>	<del>OP</del>	<del>8/28/194</del>	<del>5,000</del>	Fieldwood En	<del>75.0%</del>	PROD
<del>El 128</del>	<del>G34294</del>	<del>Federal</del>	RT	<del>10/1/201</del> <del>9/16/20</del> 1	<del>3,427</del>	Apache Shelf	100.0%	RELINO
El 131	G33625	<del>Federal</del>	RT	<del>6/1/2010</del>	<del>5,000</del>	Apache Shelf	<del>100.0%</del>	RELINO
El 132	G33626	<b>Federal</b>	RT	<del>6/1/2010</del>	<del>5,000</del>	Apache Shelf	<del>100.0%</del>	RELINQ
El 135	G34296	<b>Federal</b>	RT	<del>10/1/201</del> <del>8/26/20</del> 1	5,000	Apache Shelf	100.0%	RELINQ
El 136	G03152	<b>Federal</b>	RT	<del>7/1/1975</del>	5,000	Fieldwood En	100.0%	PROD
<del>El 156</del>	G16353		<del>OP</del>	<del>6/1/1996</del> <del>8/24/20</del> 1		Black Elk En Off	<del>50.0%</del>	TERMIN
El 158	G01220		RT	6/1/1962	<del>5,000</del>	Fieldwood En	100.0%	PROD
El 173	G13622		RT	<del>7/1/1992</del>	5,000	Fieldwood En	100.0%	PROD
El 174	G03782		RT	<del>6/1/1978</del>	5,000	Arena Off	100.0%	PROD
El 174	G03782		<del>OP</del>	<del>6/1/1978</del>	<del>5,000</del>	Arena Off	30.0%	PROD
El 175		Federal	<del>OP 1</del>	<del>12/1/195</del> –	<del>5,000</del>	Fieldwood En	75.0%	PROD
El 187	G10736		RT	<del>7/1/1989</del>	<del>5,000</del>	Fieldwood En	100.0%	PROD
El 188		Federal	RT	<del>1/1/1955</del>	<del>5,000</del> <del>5,000</del>		100.0%	TERMIN
				<del>12/1/195</del> <del>-</del>		Apache Fioldwood En		
El 189		Federal	RT		3,750 2,516	Fieldwood En	100.0%	PROD
El 196		Federal	RT	5/1/1960 3/25/201	3,516	Fieldwood En	<del>50.0%</del>	RELINO
El 196		Federal	<del>OP</del>	5/1/1960 3/25/201	3,516	Fieldwood En	100.0%	RELINO
<del>El 196</del>	G13821		<del>OP 2</del>	5/1/1960 3/22/201	1,484	Arena Off	100.0%	RELINO
<del>El 196</del>	<del>613821</del>	<b>Federal</b>	<del>OP 4</del>	<del>5/1/1960</del> <del>3/22/20</del> 1	<del>1,484</del>	Arena Off	<del>100.0%</del>	RELINQ

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<del>El 20</del>		G34286	<b>Federal</b>	RT	10/1/201	8/19/201	<del>3,582</del>	Castex Off	<del>50.0%</del>	RELINO
El 207		G34301	Federal	RT	8/1/2012	<del>7/7/2016</del>	<del>5,000</del>	Apache Shelf	100.0%	RELINQ
El 208		00577	Federal	<del>OP</del>	9/1/1955		2.500	ANKOR En	100.0%	PROD
			. odoran	<u> </u>	177 17 1700		2/000		1001070	
EUGENE ISIAND224/266	El 211 <sub>El</sub>	G05502 00810	Federa	<u>RT<sub>OP 2</sub></u>	7 <u>5</u> /1/19 <mark>83</mark>		5,000	Chevron USA Fleldwood En	<del>66.7<u>75.0</u></del> %	UNIT
El 211		G05502	Federal	<del>OP</del>	7/1/1983		<del>5,000</del>	Chevron USA	<del>66.7%</del>	UNIT
El 212		G05503	<del>Federal</del>	RT	7/1/1983		<del>5,000</del>	Chevron USA	<del>66.7%</del>	UNIT
El 212		G05503	<del>Federal</del>	<del>OP</del>	7/1/1983		5,000	Chevron USA	<del>66.7%</del>	UNIT
El 216		G34303	<del>Federal</del>	RT	8/1/2012	7/7/2016	<del>5,000</del>	Apache Shelf	<del>100.0%</del>	RELINO
El 217		G00978	<del>Federal</del>	RT	5/1/1962	<del>3/22/201</del>	5,000	Arena Off	<del>25.0%</del>	RELINO
El 224		G05504	Federal	ORRI	7/1/1983		<del>5,000</del>	Castex Off	10.0	PROD
El 224		G05504	Federal	RT	7/1/1983	0 105 1001	5,000	Castex Off	100.0%	PROD
El 227		00809	Federal	RT	5/1/1960	3/25/201	<del>5,000</del>	Arena Off	<del>50.0%</del>	RELINO
El 227		G36745	Federal	ORRI	11/1/201		<del>5,000</del>	Arena Off	<del>6.25%</del>	PRIMARY
<del>El 227</del>		G36745	Federal	ORRI	11/1/201		5,000	Arena Off	4.17%	PRIMARY
<del>El 246</del>		00810	Federal	<del>OP 1</del>	5/1/1960		<del>5,000</del>	Fieldwood En	<del>25.0%</del>	UNIT
El 246		00810	<del>Federal</del>	<del>OP 2</del>	5/1/1960		<del>5,000</del>	Fieldwood En	<del>75.0%</del>	UNIT
FUGENE ISIAND224/266	El <u>El</u> 246	00810	Federa	RT	5/1/1960		5,000	Fteldwood En	75.0%	UNIT
EUGENE ISIAND224/266	El <u>El</u> 246	00810	Federa	ORRI	5/1/1960		5,000	Sanare En Part	6.3%	UNIT
EUGENE ISLAND 255	EI 255	G01958	Federa	RT	1/1/1970		2,500	Cox Op	2.0%	PROD
FUGENE ISLAND 255	EI 255	G01958	Federa	OP 3	1/1/1970		2,500	Cox Op	77.2%	PROD
*SOLWHIKY	EI 255	G01958	Federat	OP4 OP 1	1/1/1970		2,500	Cox Op	38.6%	PROD
\$OLWBIIKY \$OLWBIIKY	El_266	00811	Federa	OP 1	5/1/1960 5/1/1960		5,000	Fteldwood En	25.0% 75.0%	UNIT
\$OLWbliky	El <u>El</u> 266	00811	Federat	RT RT	5/1/1960		5,000	Fteldwood En	75.0%	UNIT
\$OLWbliky	El <u>ei</u> 266 El <u>ei</u> 267	00811	Federa Federa	OP	5/1/1960		5,000	Ftleldwood En	25.0%	UNIT
\$OLWbliky	El <u>El</u> 267	00812	Federa	OP 2	5/1/1960		5,000	Fileldwood En	75.0%	UNIT
\$OLWbliky	El <u>El</u> 267	00812	Federal	RT	5/1/1960		5,000	Fileldwood En	75.0%	UNIT
\$OLWbliky	El <sub>EL</sub> 269	00813	Federa	OP 1	5/1/1960		5,000	FileIdwood En	25.0%	UNIT
\$OLWbliky	El <sub>EL</sub> 269	00813	Federa	OP 2	5/1/1960		5,000	FileIdwood En	75.0%	UNIT
\$OLWbliky	El <sub>EL</sub> 269	00813	Federa	RT	5/1/1960		5,000	Ftleldwood En	75.0%	UNIT
\$OUabHKy	EI 280	G23876	Federa	RT	5/1/2002	1/19/2014	5,000	EneFtgy XXI %KIGOM	18.8%	TERMIN
\$0.1WbHKy	EI 281	G09591	Federa	RT	5/1/1988	7/5/2016	5,000	Bennu O&G	90.5%	TERMIN
<u>\$OLWbliky</u>	EI 281	G09591	Federa	OP 1	5/1/1988	7/5/2016	5,000	Bennu <u>O</u> -⊖&G	45.3%	TERMIN
<u>\$OLWbIIKy</u>	EI 281	G09591	Federa	OP 2	5/1/1988	7/5/2016	5,000	 Bennu <mark>⊙                                   </mark>	45.3%	TERMIN
\$OLWbliky	EI 281	G09591	Federa	OP 3	5/1/1988	7/5/2016	5,000	Bennu <u>©</u>	45.3%	TERMIN
\$OLWbliky	EI 282	G09592	Federa	RT	6/1/1988	7/5/2016	5,000	Apache	75.0%	TERMIN
<u>\$OLWbIIKy</u>	EI 282	G09592	Federa	OP 1	6/1/1988	7/5/2016	5,000	Apache	75.0%	TERMIN
<u>\$OLWbIIKy</u>	EI 282	G09592	Federa	OP 2	6/1/1988	7/5/2016	5,000	Apache	75.0%	TERMIN
\$OUabHKy	EI 29	G34287	Federa	RT	12/1/2012		5,000	Apache Shelf Exp	50.0%	RELINO <sub>R</sub> EUNO
FUGENE IS 307 SOUTH MARSH IS 142 /	EI 307	G02110	Federa	OP	2/1/1971		2,500	Figeldwood En Off	25.0%	TERMIN
FUGENE IS 312 SOUTH MARSH IS, 142 /	EI 312	G22679	Federa	RT	6/1/2001		5,000	Ftleldwood En	100.0%	TERMIN
FUGENE IS 312	EI 312	G22679	Federa	ORRI	6/1/2001		5,000	F <sup>†</sup> leldwood En	8.3 <sub>&amp;3</sub> %	TERMIN
\$OLWhIIKy	EI 313	G02608	Federa	RT	5/1/1974		5,000	Arena Off	50.0%	TERMIN
\$OLWhIIKy	EI 313	G02608	Federa	OP 1	5/1/1974		5,000	Arena Off	50.0%	TERMIN
<u>\$OLWbIIKy</u> <u>EUGENE IS.</u> 315/316/329	EI 313 EI 315	G02608 G02112	Federa	OP 2 RT	5/1/1974 8/1/1974	6/23/2016	2,500	Arena Off  Figeldwood En	50.0% 50.0%	SOP <sub>TERMI</sub>
315/316/329 EUGENE IS. 315/316/329	El <sub>E1</sub> 315	G02112	Federa	OP	8/1/1974		2,500	Fileldwood En	50.0%	SOP <sub>TERMI</sub>
EUGENE IS.	El <u>E1</u> 315	G24912		RT	5/1/2003		2,500		100.0%	<u>N</u> PROD
315/316/329 EUGENE IS	El <u>E1</u> 315	G05040	Federat Federa	RT	4/1/1982		5,000	Ftleldwood En	100.0%	PROD
315/316/329 FUGENE IS 315/316/329	El <u>E1</u> 316	G02912	Federa	RT	12/1/1974		5,000	Fieldwood En	100.0%	SOP <sub>TERMI</sub>
EUGENE IS. 330	El <u>E1</u> 330	G02115	Federa	Contractual	1/1/1971		5,000	Fteldwood En	63.0%	<u>N</u> UNIT
FLIGENE IS 330	El <sub>E1</sub> 330	G02115	Federa	OP7	1/1/1971		5,000	FileIdwood En	47.0%	UNIT
EUGENE IS. 330	El <u>E1</u> 330	G02115	Federa	OP 6	1/1/1971		5,000	FileIdwood En	47.0%	UNIT
EUGENE IS. 330	El <u>E1</u> 330	G02115	Federa	OP5	1/1/1971		5,000	Fileldwood En	47.0%	UNIT
EUGENE IS 330	El <sub>E1</sub> 330	G02115	Federa	OP4	1/1/1971		5,000	Fileldwood En	47.0%	UNIT
EUGENE IS. 330	El <sub>E1</sub> 330	G02115	Federa	OP 3	1/1/1971		5,000	Fteldwood En	47.0%	UNIT
EUGENE IS. 330	_	G02115		OP 2	1/1/1971		5,000	-	47.0%	UNIT

	El <u>E1</u> 330		Federa					Ft eldwood En		
FUGENE IS: 330	El <u>E1</u> 330	G02115	Federa	RT	1/1/1971		5,000	Fileldwood En	42.0%	UNIT
EUGENE IS. 330	E1330	G02115	<u>Federa</u>	RI	<u>1/1/1971</u>		5,000	Eleldwood En	23.0%	UNIT
EUGENE IS, 330 EUGENE IS, 330	E1330 E1330	G02115 G02115	<u>Eedera</u> <u>Eedera</u>	<u>OP7</u> <u>OP-6</u>	<u>1/1/1971</u> <u>1/1/1971</u>		5,000 5,000	<u>Eleldwood En</u> <u>Eleldwood En</u>	23.0% 23.0%	<u>UNIT</u> <u>UNIT</u>
EUGENE IS, 330 EUGENE IS, 330	E1330 E1330	G02115 G02115	<u>Eedera</u> <u>Eedera</u>	<u>OP5</u> <u>OP4</u>	<u>1/1/1971</u> 1/1/1971		5,000 5,000	<u>Eleldwood En</u> <u>Eleldwood En</u>	23.0% 23.0%	<u>UNIT</u> UNIT
EUGENE IS. 330 EUGENE IS. 330	E1330 E1330	G02115 G02115	<u>Federa</u> <u>Federa</u>	OP 3	1/1/1971 1/1/1971		5,000 5,000	Eleldwood En	23.0% 23.0%	<u>UNIT</u> UNIT
EUGENE IS. 333/334	El <u>E1</u> 333	G02317	Federa	RT	2/1/1973	8/29/2020	5,000	Ftjeldwood En	100.0%	PROD <sub>TER</sub>
EUGENE IS. 333/334	El <u>E1</u> 334	G15263	Federa	RT	7/1/1995	8/29/2020	5,000	Ft leldwood En	100.0%	PROD <sub>TER</sub>
EUGENE IS. 337	El <u>E1</u> 337	G03332	Federa	RT	3/1/1976		5,000	Fileldwood En	100.0%	UNIT
EUGENE IS. 337	E1 <u>E1</u> 337	G3332	Federa	ORRI	3/1/1976			Frieldwood En	0.1%	UNIT
EUGENE IS. 337	El <u>E1</u> 337	G03332	Federa	OP4	3/1/1976		5,000	Fileldwood En	98.0%	UNIT
EUGENE IS. 337	El <u>E1</u> 337	G03332	Federa	OP 1	3/1/1976		5,000	Fteldwood En	100.0%	UNIT
EUGENE IS. 337	E  <sub>E1</sub> 337	G03332	Federa	OP 3	3/1/1976		5,000	Fteldwood En	100.0%	UNIT
EUGENE IS. 342/343	El <u>E1</u> 342	G02319	Federa	rt <u>a</u> -A	2/1/1973		5,000	F <sup>†</sup> <u>l</u> eldwood En	50.0%	SOP <sub>TERMI</sub>
EUGENE IS. 342/343	El <u>E1</u> 342	G02319	Federa	RT B	2/1/1973		5,000	Ftieldwood En	75.0%	SOP <sub>TERMI</sub>
EUGENE IS. 342/343	El <u>E1</u> 342	G02319	Federa	OP 1	2/1/1973		5,000	Ftieldwood En	75.0%	SOP <sub>TERMI</sub>
<u>FUGENE IS. 342/343</u>	El <u>E1</u> 342	G02319	Federa	OP 2	2/1/1973		5,000	Ft leldwood En	61.8%	SOP <sub>TERMI</sub>
EUGENE IS. 345/346	El <u>E1</u> 345	G21647	Federa	RT	7/1/2000	8/21/2019	5,000	Fteldwood En	50.0%	TERMIN
EUGENE IS. 345/346	El <sub>E1</sub> 346	G14482	Federa	RT	6/1/1994		5,000	Arena Off	100.0%	PROD
EUGENE IS. 353/354	El <u>E1</u> 353	G03783	Federa	OP	6/1/1978	8/26/2020	5,000	COX Op <u>Fleldwood En</u>	100.0%	PROD <sub>TER</sub>
EUGENE IS. 337	El <u>E1</u> 354	G10752	Federa	RT	5/1/1989		5,000	Fileldwood En	100.0%	PROD
FUGENE IS: 337	El <sub>E1</sub> 354	G10752	Federa	OP	5/1/1989		5,000	Fileldwood En	67.0%	PROD
EUGENE IS. 353/354	El <sub>E1</sub> 361	G02324	Federa	RT	2/1/1973		5,000	Cox Op	12.4%	PROD
EUGENE IS.53	El <sub>E1</sub> 53	00479	Federa	OP 1	12/1/1954		5,000	EnVen En Vent	66.7%	PROD
EUGENE IS.53	El <sub>E1</sub> 53	00479	Federa	OP	12/1/1954		5,000	EnVen En Vent	100.0%	PROD
EUGENE ISIAND57/58	El <sub>E1</sub> 57	G02601	Federa	OP2	5/1/1974	3/27/2020	5,000	ANKOR En <sub>Talos</sub>	31.7%	TERMIN
EUGENE ISIAND57/58	El <sub>E1</sub> 57	G02601	Federa	OP4	5/1/1974	3/27/2020	5,000	ANKOR En	15.8%	TERMIN
\$0 UabliKy	El <u>E1</u> 88	G10721	Federa	OP	7/1/1989	2/22/2016	5,000	Frieldwood En	75.0%	TERMIN
EUGENE ISIAND88/89/90/93/94/	El <sub>E1</sub> 89	00044	Federa	OP	8/28/1945	2/22/2016	5,000	Fteldwood En	75.0%	TERMIN
95 EUGENE ISIAND88/89/90/93/94/	El <sub>E1</sub> 89	00044	Federa	OP2	8/28/1945	2/22/2016	5,000	Fteldwood En	75.0%	TERMIN
95 No FW asset ownership	El <sub>E1</sub> 90	00229	Federa	OP	11/19/1948	2/22/2016	1,250	Fileldwood En	75.0%	TERMIN
\$0.UabliKy	El <u>E1</u> 93	00228		OP	11/19/1948	2/22/2016	2,500	· ·	75.0%	TERMIN
\$0.UabliKv		G05488	Federat	OP	7/1/1983	2/22/2016	5,000	Ftleldwood En	75.0%	TERMIN
\$0.UabliKy	<del>E1</del> <u>E1</u> 94	00046	Federa	OP	8/28/1945	2/22/2016	5,000	Ftieldwood En	75.0%	TERMIN
\$OUabHKy	EH <u>E1</u> 95 EW525	G33704	Federa	RT	7/1/2010	6/19/2015	2,420	Ftjeldwood En Apache Shelf Exp	46.9%	RELINQ <sub>R</sub>
\$OUabUKy	EW526	G33134	Federa	RT	6/1/2009	5/31/2014	3,517	Apache Shelf Exp	100.0%	E <mark>X</mark> KPIR
\$OUabHKy	EW781	G33137	Federa	RT	6/1/2009	5/31/2014		309 Apache Shelf Exp	100.0%	e <mark>X</mark> kpir
EWING BANK 826/782/ SOUTH TIMBAUER291	EW782	G31470	Federa	RT	12/1/2007		1,093	F eldwood En	100.0%	PROD
\$OUabliky	EW789	G33139	Federa	RT	7/1/2009	4/30/2015	5,760	Apache Shelf Exp	100.0%	RELINO
EWING BANK 826/782/ SOUTH TIMBAUER291	EW826	G05800	Federa	RT	7/1/1983		5,760	BP <u>⊑</u> €&P	100.0%	<u>EUNO</u> PROD
\$OUablIKy	EW905	G34415	Federa	RT	8/1/2012	7/7/2016	1,007	Apache Shelf Exp	100.0%	RELINO <sub>R</sub>
\$OUabIIKy	EW906	G33708	Federa	RT	6/1/2010	4/7/2016	1,084	Apache Shelf Exp	100.0%	RELINO <sub>E</sub>
\$OUabUKy	EW949	G34877	Federa	RT	8/1/2013	7/7/2016	5,760	Apache Shelf Exp	100.0%	RELINO <sub>R</sub>
\$OUabUKy	EW950	G33709	Federa	RT	6/1/2010	4/7/2016	5,760	Apache Shelf Exp	100.0%	RELINO <sub>R</sub>
\$0.UabliKy	FM 411	G08361	Federa	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	e <del>X</del> kpir
\$0.UabllKy	FM 412	G08362	Federa	RT	8/1/1986	1/30/2015	5,760	Chevron USA	16.0%	e <b>X</b> kpir
\$0 UabliKy	FM 455	G08363	Federa	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.2%	e <mark>X</mark> kpir
\$0.UabllKy	FM 456	G08364	Federa	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	e <mark>X</mark> kpir
\$0_UabliKy	FM 499	G08365	Federa	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	e <mark>X</mark> kpir
\$0_UabllKy	FM 500	G08366	Federa	RT	8/1/1986	1/30/2015	5,760	Chevron USA	16.0%	e <mark>X</mark> kpir
\$0 UabliKy	FM 543	G08367	Federa	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	e <mark>X</mark> kpir
\$0.UabliKy	FM 587	G08368	Federa	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	e <mark>X</mark> kpir
GALVESTON 151	GA 151	G15740	Federa	RT	11/1/1995	4/12/2016	4,804	Fileldwood En	33.3%	TERMIN
HIGH IS. 179 /GA 180	GA 180	G03228	Federa	RT	9/1/1975		5,760	Figeldwood En	100.0%	UNIT

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HIGH ISLAND 179	GA 192	G03229	Federa	CONT	9/1/1975		5,760	Arena Off	90.0%		UNIT
GALVESTON 210	GA 210	G25524	Federa		12/1/2003		5,760	F <sup>†</sup> leldwood En	83.3%		PROD
GALVESTON 210	GA 210	G25524	Federa	OP 3	12/1/2003		5,760	Ftleldwood En	66.7%		PROD
GALVESTON 210	GA 210	G25524	Federa	RT	12/1/2003		5,760	Ftleldwood En	66.7%		PROD
GALVESTON 210	GA 210	G25524	Federa	OP	12/1/2003		5,760	Fteldwood En	83.3%		PROD
<u>\$OUabliky</u>	GA 343	G06105	Federa	RT	10/1/1983		5,760	Black Elk En Off Op	12.5%		TERMIN
<u>\$OUabHKy</u>	GA 343	G06105	Federa	OP	10/1/1983	1/19/2014	5,760	Black Elk En Off Op	37.5%		TERMIN
\$OUabHKy	GB85	G34515	Federa	RT	8/1/2012	7/7/2016	4,450	Apache Shelf Exp	100.0%		RELINO <sub>E</sub>
\$OUabHKy	GI 104	G33671	Federa	RT	7/1/2010	6/10/2015	5,000	Apache Shelf Exp	46.9%	ł	RELINO <sub>E</sub>
GRAND ISLE 110/116	GI 110	G13943	Federa	RT	8/1/1993		5,000	Fileldwood En	50.0%		UNIT
GRAND ISLE 110/116	GI116	G13944	Federa	RT	7/1/1993		5,000	Fteldwood En	50.0%		UNIT
\$OUabHKy	GI 117	G32232	Federa	RT	8/1/2008	7/31/2013	4,540	Apache	100.0%		e <mark>X</mark> kpir
GRAND ISLE 43)G132= 52/WD67-71,94-96)	GI 32	00174	Federa		7/17/1948		2,500	BP E&P <sub>GOMSheg</sub>	75.0%		UNIT
GRAND ISLE 43)G132= 52/WD67-71,94-96)	GI 32	00174	Federa	OP <u>-2</u>	7/17/1948		2,500	BP E&P <sub>GOMSheg</sub>	37.5%		UNIT
<del>GI 32</del>		G01580	<b>Federal</b>	RT	7/1/1967	3/15/201	<del>2,500</del>	BP Am Prod	<del>75.0%</del>		<b>TERMIN</b>
GI 32		G01580	Federal	<del>OP</del>	7/1/1967	3/15/201	<del>2,500</del>	BP Am Prod	<del>37.5%</del>		TERMIN
GI 33		G04002	Federal	RT	3/1/1979	2/24/201	5,000	Fieldwood En	100.0%		RELINQ
GI 39		00126	Federal	RT	4/21/194		<del>2,500</del>	BP E&P	<del>75.0%</del>	1	UNIT
GI 39		00126	Federal	<del>OP</del>	4/21/194		<del>2,500</del>	BP E&P	<del>37.5%</del>		UNIT
GI 39		00120		RT	4/21/194			BP E&P	75.0%		UNIT
GI 39			Federal Federal	<del>P</del>	4/21/194		<del>2,500</del>	BP E&P	<del>37.5%</del>		UNIT
		00127	Federal				<del>2,500</del>				
GI 40		00128	Federal	RT	4/21/194		<del>5,000</del>	BP E&P	75.0%		UNIT
GI 40		00128	Federal	<del>OP</del>	4/21/194		5,000	BP E&P	<del>37.5%</del>	_	UNIT
GI 41		00129	<del>Federal</del>	RT	4/21/194		<del>2,500</del>	BP E&P	<del>75.0%</del>		UNIT
GI 41		00129	Federal	<del>OP</del>	4/21/194		<del>2,500</del>	BP E&P	<del>37.5%</del>		UNIT
GI 41		00130	Federal	RT	4/21/194		<del>2,500</del>	BP E&P	<del>75.0%</del>		UNIT
<del>GI 41</del>		00130	<b>Federal</b>	<del>OP</del>	4/21/194		<del>2,500</del>	BP E&P	<del>37.5%</del>		UNIT
<del>GI 42</del>		00131	<b>Federal</b>	RT	4/21/194		<del>5,000</del>	BP E&P	<del>75.0%</del>		UNIT
GI 43		00175	<b>Federal</b>	RT	7/17/194	-	<del>5,000</del>	GOM Shelf	<del>75.0%</del>		TINU
GI 43		00175	<b>Federal</b>	<del>OP</del>	7/17/194	-	<del>5,000</del>	GOM Shelf	<del>37.5%</del>		TINU
GI 44		00176	<b>Federal</b>	RT	7/17/194		<del>2,500</del>	BP E&P	<del>75.0%</del>		TINU
GI 44		00176	<b>Federal</b>	<del>OP</del>	7/17/194		<del>2,500</del>	BP E&P	<del>37.5%</del>		UNIT
<del>GI 46</del>		00132	<b>Federal</b>	RT	4/21/194		5,000	BP E&P	<del>75.0%</del>		TINU
GI 46		00132	<del>Federal</del>	<del>OP</del>	4/21/194		5,000	BP E&P	<del>37.5%</del>		UNIT
GI 47		00133	Federal	RT	4/21/194		<del>5,000</del>	BP E&P	<del>75.0%</del>		UNIT
GI 47		00133	Federal	<del>OP</del>	4/21/194		5.000	BP E&P	<del>37.5%</del>		UNIT
GI 48			Federal	RT	4/21/194		5,000	BP E&P	<del>75.0%</del>		UNIT
GI 48			Federal	<del>OP</del>	4/21/194		5,000	BP E&P	<del>37.5%</del>		UNIT
GI 52			Federal	RT	7/17/194		<del>2,500</del>	BP E&P	<del>75.0%</del>		UNIT
GI 52			Federal	<del>OP</del>	7/17/194		<del>2,500</del>	BP E&P	<del>50.0%</del>		UNIT
GI 54			Federal	RT	7/1/2005	2/12/201	5,000	Fieldwood En	50.0%		TERMIN
GI 76			Federal	RT	10/1/197		<del>5,000</del>	Fieldwood En	95.8%		RELINQ
GI 90			Federal	RT	3/1/1979		5,000 5,000	BP E&P	<del>73.8 %</del> <del>100.0%</del>		TERMIN
GI 90			Federal	<del>OP 1</del>	3/1/1979		5,000	BP E&P	100.0%		TERMIN
GI 90			Federal	<del>OP 2</del>	3/1/1979		<del>5,000</del>	BP E&P	<del>50.0%</del>	4	TERMIN
GI 90			<del>Federa</del>	<del>OP 4</del>	3/1/1979		<del>5,000</del>	BP E&P	<del>50.0%</del>		TERMIN
GI 90			Federal	OP 5	3/1/1979		<del>5,000</del>	BP E&P	100.0%		TERMIN
GI 90			Federal	<del>OP 6</del>	3/1/1979			BP E&P	100.0%		TERMIN
GI 93			Federal	RT	5/1/1974			BP E&P	100.0%		TERMIN
GI 93			Federal	<del>OP</del>	5/1/1974			BP E&P	100.0%		TERMIN
GI 94		G02163	<b>Federal</b>	RT	11/1/197			BP E&P	100.0%		RELINO
GI 94		G02163	Federal	<del>OP</del>	11/1/197	7/27/201	<del>4,540</del>	BP E&P	100.0%		RELINQ
GI 98		G34354	Federal	RT	8/1/2012	7/7/2016	<del>5,000</del>	Apache Shelf	100.0%		RELINQ
HI 110		G02353	<b>Federal</b>	RT	8/1/1973	5/31/201	<del>5,760</del>	W & T Off	<del>20.0%</del>		TERMIN
HI 111			Federal	RT	8/1/1973			W & T Off	<del>20.0%</del>		TERMIN
HI 114			Federal	RT	12/1/200		5,760	Apache Shelf	100.0%		EXPIR
HI 116			Federal	RT	10/1/198		<del>5,760</del>	Castex Off	100.0%	1	TERMIN
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HI 129	G01848	Federal	RT	6/1/1968		5,760	Fieldwood En	<del>90.0%</del>	PROD
HI 129	G01848	<del>Federal</del>	ORRI	6/1/1968		·	Fieldwood En	10.4%	PROD
HI 132	G32748	Federal	RT	12/1/200 11/3	0/20	5,760	Apache Shelf	100.0%	EXPIR
HI 140	00518	<del>Federal</del>	<del>OP</del>	1/1/1955 2/10	<del>/201</del>	5,760	Black Elk En Off	<del>50.0%</del>	TERMIN
HI 163	G22236	<del>Federal</del>	RT	12/1/200 5/31	<del>/201</del>	5,760	Fieldwood En	<del>70.0%</del>	TERMIN
HI 176	G06164	<del>Federal</del>	<del>OPRTS</del>	10/1/198 12/1		5,760	<del>Apache</del>	<del>49.5%</del>	TERMIN
HI 179	G03236	Federal	RT	9/1/1975		5,760	<del>Cox Op</del>	100.0%	UNIT
HI 193	G03237	Federal	CONT	<del>9/1/1975</del>		5,760	Arena Off	<del>90.0%</del>	UNIT
HI 194	G06166	Federal	RT	10/1/198 7/21	/201	5,760	<del>Apache</del>	100.0%	TERMIN
HI 194	G06166	Federal	<del>OP</del>	10/1/198 7/21	<del>/201</del>	5,760	- <del>Apache</del>	<del>45.0%</del>	TERMIN
HI 201	G23199	Federal	<del>OP</del>	12/1/200 10/5	/201	<del>5,760</del>	Apache Shelf	<del>37.6%</del>	TERMIN
HI 206	G20660	Federal	RT	1/1/1999		5,760	Fieldwood En	100.0%	PROD
HI 45	G12564		RT	10/1/199 3/8/2	<del>2015</del>	<del>4,367</del>	Fieldwood En	<del>16.7%</del>	TERMIN
HI 45	G12564		<del>OP 1</del>	10/1/199 3/8/2		4,367	Fieldwood En	<del>15.0%</del>	TERMIN
HI 45		<del>Federal</del>	<del>OP 2</del>	10/1/199 3/8/2		<del>4,367</del>	Fieldwood En	<del>33.3%</del>	TERMIN
HI 52	00508	Federal	RT	1/1/1955 9/24		1,440	<del>SandRidge En</del>	<del>75.0%</del>	TERMIN
HI 52	00509	Federal	RT	1/1/1955 9/24		1,440	Apache	<del>75.0%</del>	TERMIN
HI 52	00511	Federal	RT	1/1/1955 9/24		1,440	Apache Apache	<del>75.0%</del>	TERMIN
HI 53	00513	Federal	RT	1/1/1955 9/24		180	Phoenix Exp	<del>75.0%</del>	TERMIN
HI 53	00740	Federal	RT	4/1/1960 9/24		1,440	Apache 1	<del>75.0%</del>	TERMIN
HI A-133	G32760		RT	11/1/200 10/3		5,760	Apache	100.0%	EXPIR
HI A-145	G32761		RT	11/1/200 10/3		5,760	Apache Apache	100.0%	EXPIR
HI A-146	G32762		RT	11/1/200 10/3		5,760	Apache Shelf	100.0%	EXPIR
HI A-148	G32763		RT	11/1/200 10/3		<del>5,760</del>	<del>Apache</del>	100.0%	EXPIR
HI A-160	G32764		RT	11/1/200 10/3		<del>5,760</del>	Apache	100.0%	EXPIR
HI A-171	G30679		RT	12/1/2008/9/2		<del>5,760</del>	Walter O&G	33.3%	TERMIN
HI A-326	G32777		RT	11/1/200 10/3		<del>5,760</del>	Apache	100.0%	EXPIR
HI A-334	G02423		RT	8/1/1973 2/27		<del>5,760</del>	Fieldwood En	38.9%	TERMIN
HI A-341		Federal	RT	<del>12/1/200</del>	, 20 .	<del>5,760</del>	Fieldwood En	60.0%	PROD
HI A-350	G02428		RT	8/1/1973 7/24	/201	4,345	Apache	100.0%	RELINQ
HI A360		Federal	RT	3/1/2013 2/18		<del>5,760</del>	Apache Shelf	100.0%	RELINQ
HI A361	G34678		RT	3/1/2013 2/24		<del>5,760</del>	Fieldwood En	100.0%	RELINQ
HI A363	G33413		RT	10/1/200 9/30		<del>5,760</del>	Apache Shelf	100.0%	EXPIR
HI A-365	G02750		RT	7/1/1974	, 20 .	<del>5,760</del>	Fieldwood En	53.1%	PROD
HI A-376	G02754		<del>OP 1</del>	7/1/1974		<del>5,760</del>	Fieldwood En	100.0%	PROD
HI A-376	G02754		RT	7/1/1974		<del>5,760</del>	Fieldwood En	44.4%	PROD
HI A-376		Federal	ORRI	7/1/1974		01.00	Fieldwood En	1.2%	PROD
HI A-376		Federal	ORRI	7/1/1974			Fieldwood En	6.0%	PROD
HI A-382	G02757		RT	7/1/1974		5,760	Fieldwood En	72.4%	PROD
HI A406	G32767		RT	11/1/200 10/3	1/20	<del>5,760</del>	Apache	100.0%	EXPIR
HI A430	G33412		RT	10/1/200 9/30		<del>5,760</del>	Apache Shelf	100.0%	EXPIR
HI A442	G11383		<del>OP</del>	11/1/198 3/27		<del>5,760</del>	Northstar Off	22.7%	TERMIN
HI A454		Federal	RT	11/1/200 10/3		<del>5,760</del>	Apache	100.0%	EXPIR
HI A457		Federal	RT	11/1/200 10/3		<del>5,760</del>	Apache	100.0%	EXPIR
HI A-474		Federal	RT	8/1/1973 2/28		<del>5,760</del>	McMoRan O&G	100.0%	TERMIN
HI A-475		Federal	CONT	8/1/1973 12/2		<del>5,760</del>	CNG Prod	10.0%	TERMIN
HI A-489	G02372		RT	8/1/1973 2/28		<del>5,760</del>	McMoRan O&G	8.5%	TERMIN
HI A537	G02698		CONT	<del>5/29/197</del> <del>11/2</del>		57.50	McMoRan O&G	2.070	TERMIN
HI A545	G17199		OP	1/1/1997 6/30		<del>5,760</del>	Fieldwood En	60.0%	TERMIN
HI A-572	G02392		RT	8/1/1973 5/18		<del>5,760</del>	Apache	72.4%	TERMIN
HI A-573	G02393		RT	<del>8/1/1973</del>		<del>5,760</del>	Fieldwood En	<del>72.4%</del>	PROD
HI A-581	G18959		CONT	8/27/199 7/1/2	2005	-,, -,	Cox Op	<del>24.7%</del>	TERMIN
HI A582	G02719		RT	<del>7/1/1974</del>		5,760	Cox Op	<del>24.7%</del>	PROD
HI A-582	G02719		<del>OP 1</del>	<del>7/1/1974</del>		<del>5,760</del>	Cox Op	<del>15.5%</del>	PROD
HI A-595	G02717		RT	7/1/1974		<del>5,760</del>	Fieldwood En	72.4%	PROD
HI A-596	1	Federal	RT	<del>7/1/1974</del>		<del>5,760</del>	Fieldwood En	72.4%	PROD
MC 108	G09777		RT	7/1/1988		<del>5,760</del>	BP E&P	<del>75.2%</del>	PROD
		- 20101				-,,00	-, -01	. 0.270	

MC 108	G09777	<del>Federal</del>	<del>OP</del>	7/1/1988	5,760	BP E&P	<del>75.2%</del>	PROD
MC 110		<del>Federal</del>	RT	8/1/1997	5,760	Fieldwood En	<del>50.0%</del>	PROD
MC 110	1	<del>Federal</del>	ORRI	<del>8/1/1997</del>		Fieldwood En	3.9%	PROD
MC 21		<del>Federal</del>	ORRI	7/1/1995	4,445	ANKOR En	3.0%	PROD
MC 311	G02968	Fed	RT	12/1/197	<del>5,760</del>	Fieldwood En	100.0%	PROD
MC 65	G21742	Fed	RT	6/1/2000	5,760	ANKOR En	100.0%	PROD
MC 65	G21742	Fed	OR	6/1/2000		ANKOR En	<del>13.0%</del>	PROD
<del>MI 486</del>	MF885	<del>SL-</del>	₩	10/5/198 9/1/2019	1,440	Fieldwood	100.0%	EXPIRED
<del>MI 487</del>	MF-	<del>SL-</del>	₩	<del>10/5/198</del> <b>–</b>	1,305	Fieldwood	100.0%	SI
MI 518	G05169	Fed	RT	1/1/1983 9/30/201	5,675	BP E&P	100.0%	TERMIN
MI 518	MF805	SL-	₩	10/2/197 9/1/2019	<del>85</del>	Fieldwood	100.0%	EXPIRED
MI 519	MF-	SL-	₩	<del>2/6/1979</del> <b>–</b>	739	Fieldwood	100.0%	SI
MI 622	G05000	Fed	RT	<del>4/1/1982</del> <del>8/23/201</del>	5,760	BP E&P	81.0%	TERMIN
<del>MI 622</del>	G05000	Fed	<del>OP</del>	<del>4/1/1982</del> <del>8/23/201</del>	5,760	BP E&P	<del>37.5%</del>	TERMIN
MI 623	G03088	Fed	RT	<del>4/1/1975</del> <del>8/23/201</del>	<del>5,760</del>	BP E&P	81.0%	TERMIN
MI 623	G03088	Fed	<del>OP</del>	<del>4/1/1975</del> <del>8/23/201</del>	<del>5,760</del>	BP E&P	<del>37.5%</del>	TERMIN
MI 635	G06043	Fed	RT	<del>10/1/198</del> <del>8/23/201</del>	<del>5,760</del>	BP E&P	81.0%	TERMIN
MI 635	G06043	Fed	<del>OP</del>	10/1/198 8/23/201	<del>5,760</del>	BP E&P	<del>37.5%</del>	TERMIN
MI 636	G34670	Fed	RT	<del>4/1/2013</del> <del>3/25/201</del>	<del>5,760</del>	Apache Shelf	100.0%	RELINO
MI 652	G34070	Fed	RT	<del>2/1/2012</del> <del>1/31/201</del>	5,760 5,760	Apache Shelf	100.0%	EXPIR
MI 681	G04703	Fed	RT	<del>9/1/1981</del> <del>2/25/201</del>	<del>5,760</del>	Fieldwood En	100.0%	TERMIN
MI 685	G04548	Fed	RT	1/1/1981 12/22/20	5,760 5,760	EOG Res	50.0%	TERMIN
MI 685	G04548	Fed	<del>OP</del>	<del>1/1/1981</del> <del>12/22/20</del>	<del>5,760</del>	EOG Res	2.5%	TERMIN
MI 703	G03733	Fed	RT	<del>6/1/1978</del> <del>2/26/201</del>	5,760 5,760	Fieldwood En	100.0%	TERMIN
MI 703	G03733	Fed	OP	6/1/1978 2/26/201	5,760 5,760	Fieldwood En	100.0%	TERMIN
MI 703	G03733	Fed	<del>OP</del>	<del>6/1/1978</del> 2/26/201	<del>5,760</del>	Fieldwood En	100.0%	TERMIN
MI 772	MF933	SL-	₩	<del>2/7/1989</del> <del>1/1/2017</del>	704	Fieldwood	100.0%	TERMINAT
MO 820	G34403	Fed	RT	<del>8/1/2012</del> <del>7/7/2016</del>	3,347	Apache Shelf	100.0%	RELINQ
MO 821	G05058	Fed	RT	<del>4/1/1982</del> <del>9/19/201</del>	4,028	Fieldwood En	100.0%	TERMIN
MO 821	<del>EO</del> F	-AL	₩	8/14/198 <sub>1/1/2019</sub>	<del>2,511</del>	Fieldwood	100.0%	TERMINAT
MO 826	G26176	Fed	RT	<del>7/1/2004</del>	1,430	Fieldwood En	75.0%	PROD
MO 871	G32272	Fed	RT	<del>8/1/2004</del> 8 <del>/1/2008</del> <del>7/31/201</del>	5,760	Apache	100.0%	EXPIR
MO 913	G33131	Fed	RT	6/1/2009 5/31/201	5,760 5,760	Apache Shelf	75.0%	EXPIR
MO 914	G33132	Fed	RT	<del>6/1/2009</del> <del>5/31/201</del>	5,760 5,760	Apache Shelf	<del>75.0%</del>	EXPIR
MP 120		Fed	<del>RT</del> <del>OR</del>	<del>7/1/1975</del>	<del>3,700</del>	•		PROD
MP 120	G3197 G03197	Fed	<del>OR</del>	<del>5/28/197</del>		Arena Off Arena Off	2.0% 2.0%	PROD
MP 134				<del>10/1/201</del>	4 00E			
MP 135	G34375 G34376		RT	<del>10/1/201 9/16/201</del> <del>10/1/201 9/16/201</del>		Apache Shelf	100.0%	RELINO
		Fed	RT	<del>10/1/2019/16/201</del> <del>10/1/201</del> 9/16/201	4,995	Apache Shelf Apache Shelf	100.0%	RELINO
MP 136		Fed	RT		<del>4,995</del>		100.0%	RELINO
MP 137		Fed	RT	10/1/201 9/16/201	4,995	Apache Shelf	<del>100.0%</del>	RELINO
MP 140	G02193	Fed	RT	10/1/197 10/1/201 9/16/201	4,995	Apacho Sholf	65.0%	PROD
MP 143	+	Fed	RT		4,995	Apache Shelf	<del>100.0%</del>	RELINO
MP 146	G34860		RT	<del>7/1/2013</del> <del>6/21/201</del>	4,561	Apache Shelf	75.0%	RELINO
MP 147	G34861		RT	7/1/2013 6/21/201	<del>4,561</del>	Apache Shelf	<del>75.0%</del>	RELINO
MP 148	G34381		RT	11/1/201 10/4/201	<del>5,000</del>	Apache Shelf	100.0%	RELINO
MP 149	G34382		RT	11/1/201 10/4/201	<del>5,000</del>	Apache Shelf	<del>100.0%</del>	RELINO
MP 150	G34862		RT	<del>7/1/2013</del> 6/21/201	<del>5,000</del>	Apache Shelf	<del>75.0%</del>	RELINQ
MP 152	G01966		RT	<del>1/1/1970</del>	4,978	Fieldwood En	<del>50.0%</del>	UNIT
MP 152	G01966		<del>OP</del>	<del>1/1/1970</del>	<del>4,978</del>	Fieldwood En	<del>75.0%</del>	UNIT
MP 153	G01967		RT	<del>1/1/1970</del>	<del>5,000</del>	Fieldwood En	<del>50.0%</del>	UNIT
MP 153	G01967		<del>OP</del>	<del>1/1/1970</del>	<del>5,000</del>	Fieldwood En	<del>75.0%</del>	UNIT
MP 166	G26152		RT	7/1/2004 11/3/201	4,995	Fieldwood En	100.0%	TERMIN
MP 175	G08753		<del>OP</del>	8/1/1987 9/1/2013	4,995	Tana Exp	<del>21.2%</del>	TERMIN
MP 255	G07825		RT	8/1/1985 3/9/2014	4,995	Fieldwood En	<del>52.4%</del>	TERMIN
MP 259	G07827		RT	9/1/1985 7/11/202	4,995	Fieldwood En	<del>56.9%</del>	UNIT
MP 260	G07828		RT	9/1/1985 7/11/202	4,995	Fieldwood En	<del>56.9%</del>	UNIT
MP 270	G22812	<del>rederal</del>	ORRI	<del>7/1/2001</del>	<del>4,995</del>	Castex Off	<del>1.0%</del>	UNIT

MP 271	G34388 F	ederal	RT	<del>10/1/201</del> <del>9/30/201</del>	4,995	Apache Shelf	100.0%	EXPIR
MP 272		ederal	RT	7/1/2013 6/21/201	4,995	Apache Shelf	<del>75.0%</del>	RELINQ
MP 273	G33690 F		RT	<del>7/1/2010</del>	4,995	Castex Off	<del>37.5%</del>	UNIT
MP 274	G33691 F		RT	<del>7/1/2010</del> 6/30/201	4,995	Castex Off	<del>37.5%</del>	EXPIR
MP 275	G15395 F		RT	<del>9/1/1995</del>	4,995	Fieldwood En	100.0%	PROD
MP 275	G15395 F		ORRI	<del>9/1/1995</del>	1,770	Fieldwood En	8.3%	PROD
MP 281	G10910 F		RT	<del>7/1/1989</del>	4,995	EnVen En Vent	50.0%	PROD
MP 281	G10910 F		<del>OP</del>	<del>7/1/1989</del>	4,995	EnVen En Vent	30.0%	PROD
MP 281	G10910 F		ORRI	<del>7/1/1989</del>	1,770	EnVen En Vent	3.1%	PROD
MP 289	G01666 F		RT	<del>7/1/1967</del>	4,561	Fieldwood En	100.0%	PROD
MP 290	<del></del>	ederal	RT	<del>7/1/2013</del> <del>6/21/201</del>	4,561	Apache Shelf	75.0%	RELINQ
MP 290		ederal	RT	<del>7/1/1967</del> <del>11/22/20</del>	<del>4,561</del>	Apache	100.0%	TERMIN
MP 291		ederal	RT	<del>11/1/201</del> <del>10/31/20</del>	4,561 4,561	Apache Shelf	100.0%	EXPIR
MP 292	G34391		RT	<del>11/1/201</del> <del>10/4/201</del>	4,561	Apache Shelf	100.0%	RELINQ
MP 293		ederal	RT	<del>11/1/201</del> <del>10/31/20</del>	<del>4,561</del>	Apache Shelf	100.0%	EXPIR
MP 294		ederal	RT	<del>11/1/201 10/3//20</del>	<del>4,561</del>	Apache Shelf	100.0%	RELINQ
MP 295	G32263 F		CONT	8/1/2008 7/31/201	<del>4,561</del>	Fieldwood En	<del>37.5%</del>	TERMIN
MP 296	G01673 F		RT	<del>6/1/1967</del>	4,561	GOM Shelf	<del>50.0%</del>	UNIT
MP 296	G01673 F					GOM Shelf	<del>25.0%</del>	UNIT
			<del>OP</del>	<del>6/1/1967</del>	<del>4,561</del>		-	
MP 297	G34395 F		RT	11/1/201 10/4/201	4,561	Apache Shelf	100.0%	RELINO
MP 300	G01317 F		OP 1	<del>6/1/1962</del>	4,561	Cantium	10.4%	UNIT
MP 301	G04486 F		<del>OP 1</del>	11/1/198 8/23/201	<del>5,000</del>	Walter 0&G	10.4%	TERMIN
MP 301	G04486 F		<del>OP 2</del>	11/1/198 8/23/201	5,000	Walter O&G	<del>6.3%</del>	TERMIN
MP 301	G04486 F		OP-3	11/1/198 8/23/201	5,000	Walter O&G	10.4%	TERMIN
MP 301	G04486 F		RT	11/1/198 8/23/201	<del>5,000</del>	Walter O&G	10.4%	TERMIN
MP 302		ederal	RT	7/1/2008	<del>5,000</del>	GOM Shelf	100.0%	PROD
MP 303	G04253 F		<del>OP 1</del>	12/1/197	5,000	Fieldwood En	<del>25.0%</del>	UNIT
MP 303		ederal	RT	12/1/197	5,000	Fieldwood En	100.0%	UNIT
MP 304		ederal	<del>OP</del>	<del>4/1/1976</del>	5,000	ConocoPhillips	100.0%	UNIT
MP 305	G34396 F		RT	12/1/201 11/22/20	5,000	Apache Shelf	100.0%	RELINQ
MP 308	G32265 F	ederal	RT	8/1/2008	5,000	Fieldwood En	<del>100.0%</del>	PROD
MP 309	G08760 F		RT	6/1/1987	5,000	Fieldwood En	100.0%	PROD
MP 310	G04126 F		RT	<del>10/1/197</del>	5,000	Fieldwood En	<del>100.0%</del>	UNIT
MP 311	G02213 F		RT	<del>11/1/197</del>	<del>5,000</del>	GOM Shelf	<del>50.0%</del>	PROD
MP 311	G02213 F	ederal	<del>OP</del>	<del>11/1/197</del>	<del>5,000</del>	GOM Shelf	<del>25.0%</del>	PROD
MP 312	G16520 F		RT	<del>7/1/1996</del>	<del>5,000</del>	Fieldwood En	100.0%	PROD
MP 314	G33693 F		<del>OP</del>	<del>7/1/2010</del> <del>6/30/201</del>		Apache Shelf	80.0%	EXPIR
MP 315	G08467 F		RT	<del>7/1/1986</del>	<del>5,000</del>	Fieldwood En	100.0%	PROD
MP 315	G08467 F		OP 3	<del>7/1/1986</del>	<del>5,000</del>	Fieldwood En	100.0%	PROD
MP 315	G08467 F		<del>OP 1</del>	<del>7/1/1986</del>	<del>5,000</del>	Fieldwood En	<del>80.0%</del>	PROD
MP 5	SL1389		₩		<del>26</del>	<del>Apache</del>	<del>50.0%</del>	TERMIN
MP 59	G03194 F		⊖P	<del>7/1/1975</del>	<del>1,406</del>	Cantium	<del>37.5%</del>	UNIT
MP 59	G08461 F		<del>OP</del>	<del>7/1/1986</del>	<del>2,340</del>	Cantium	<del>37.5%</del>	UNIT
MP-6	SL0377 §		₩	<del>4/26/196</del> 6 <del>/28/201</del>	<del>1,067</del>	<del>Apache</del>	<del>50.0%</del>	TERMIN
MP 6	SL1358 S		₩		<del>287</del>	<del>Apache</del>	<del>50.0%</del>	TERMIN
MP 6	<del>SL1389</del> §	SL - LA	₩		<del>270</del>	<del>Apache</del>	<del>50.0%</del>	TERMIN
MP 64	G04909 F	ederal	ORRI	<del>12/1/198</del>	4,988	Sanare En Part	<del>4.2%</del>	UNIT
MP-7	SL0377	SL - LA	₩	<del>4/26/196</del> 6/28/201	-	<del>Apache</del>	<del>50.0%</del>	TERMIN
MP 7	SL1389	SL - LA	₩		44	Apache	<del>50.0%</del>	TERMIN
MP 74	G34857 F	ederal	RT	<del>8/1/2013</del> <del>7/7/2016</del>	1,733	Apache Shelf	<del>75.0%</del>	RELINQ
MP 77	G04481 F	ederal	RT	<del>11/1/198</del>	<del>4,655</del>	Fieldwood En	<del>26.2%</del>	PROD
MP 77/78	G04481 F	ederal	<del>OP</del>	<del>11/1/198</del>	<del>4,655</del>	Fieldwood En	<del>23.5%</del>	PROD
MP 91	<del>G14576</del> F	ederal	RT	<del>5/1/1994</del> <del>3/18/200</del>	1,017	<del>Apache</del>	100.0%	TERMIN
MU 883	MF987	SL-TX	₩	10/1/201		Apache	100.0%	TERMIN
MU A-111	G03068 F		RT	<del>4/1/1975</del> <del>1/12/201</del>	5,760	Apache	100.0%	TERMIN
MU A133	G33392 F		RT	<del>10/1/200</del> <del>9/30/201</del>	<del>5,760</del>	Apache Shelf	100.0%	EXPIR
MU A134	G32724 F		RT	<del>11/1/200</del> <del>10/31/20</del>	5,760	Apache	100.0%	EXPIR

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MU A85	G03061		RT	<del>4/1/1975</del>	<del>5,760</del>	EnVen En Vent	<del>53.3%</del>	PROD
PE 881	G06390	<del>Federal</del>	<del>OP</del>	<del>2/1/1984</del> <del>10/17/</del>		ConocoPhillips	<del>18.8%</del>	TERMIN
PL 1	G04234	<del>Federal</del>	RT	<del>1/1/1980</del> <del>7/10/2</del>	<del>02</del>	Fieldwood En	<del>100.0%</del>	PROD
PL 10	G02925	<del>Federal</del>	RT	<del>12/1/197</del> <del>7/26/2</del>	<del>5,000</del>	Fieldwood En	<del>100.0%</del>	PROD
PL 11	00071	<del>Federal</del>	RT	<del>9/12/194</del> <del>9/8/20</del>	<del>20</del> <del>5,000</del>	Fieldwood En	100.0%	PROD
PL 25	G14535	Federal	RT	7/1/1994 7/30/2	<del>5,000</del>	Arena Off	100.0%	TERMIN
PL 5		Federal	RT	6/1/1990 5/13/2		Talos En Off	100.0%	RELINO
PL 6		Federal	RT	5/1/1988 7/12/2		Walter O&G	100.0%	RELINO
PL 6	G09651		<del>OP 1</del>	5/1/1988 7/12/2		Walter O&G	35.0%	RELINO
PL-6	G09651		<del>OP 2</del>	5/1/1988 7/12/2		Walter O&G	65.0%	RELINQ
PL-8	G03587		RT	8/1/1977 6/19/2		ANKOR En	12.5%	TERMIN
PL 9	G03307		RT	12/1/197 7/26/2		Fieldwood En	100.0%	PROD
PL 9	G02924		<del>OP</del>	12/1/197 7/26/2		Fieldwood En	50.0%	PROD
PN 883	1		₩	10/6/199 1/0/19		Fieldwood	<del>35.0%</del>	ACTIVE
PN 883	1	SL TX						
		SL TX	₩I	10/6/199 1/0/19		Fieldwood	<del>35.0%</del>	ACTIVE
PN 883		SL - TX	₩	10/6/199 1/0/19	<del>720</del>	Fieldwood	<del>35.0%</del>	ACTIVE
PN 883		SL-TX	₩I	10/6/199	20 700	Apache	<del>35.0%</del>	TERMIN
PN 883		SL - TX	₩	10/4/199 1/0/19		Fieldwood	35.0%	ACTIVE
PN 883		SL -TX	₩I	10/4/199 1/0/19		Fieldwood	<del>35.0%</del>	ACTIVE
PN 883		<del>SL - TX</del>	₩	10/4/199 1/0/19		Fieldwood	35.0%	ACTIVE
PN 899L		<del>SL - TX</del>	₩	<del>10/6/199</del> <del>1/0/19</del>		<del>Fieldwood</del>	35.0%	ACTIVE
PN 899L	MF100	<del>SL-TX</del>	₩	<del>10/6/199</del> <del>1/0/19</del>		<del>Fieldwood</del>	<del>35.0%</del>	<del>ACTIVE</del>
PN 969	G05953	<del>Federal</del>	RT	<del>10/1/198</del> <del>6/30/2</del>	<del>5,760</del>	Peregrine O&G	8.3%	TERMIN
PN 976	G05954	<del>Federal</del>	RT	<del>10/1/198</del> <del>6/30/2</del>	<del>5,760</del>	Peregrine O&G	8.3%	TERMIN
<del>SA 10</del>	G03958	<del>Federal</del>	RT	<del>3/1/1979</del> <del>12/29/</del>	<del>20</del>	Fieldwood En	<del>92.3%</del>	TERMIN
<del>SA 10</del>	G03958	<del>Federal</del>	<del>OP</del>	3/1/1979 12/29/	<del>20</del>	Fieldwood En	<del>20.0%</del>	TERMIN
<del>SA 13</del>	G03959	<del>Federal</del>	<del>OP</del>	<del>3/1/1979</del> <del>1/16/2</del>	<del>5,000</del>	Renaissance	<del>50.0%</del>	TERMIN
<del>SM 10</del>	G01181	Federal	RT	4/1/1962 1/6/20	<del>19</del> 5,000	Fieldwood En	100.0%	TERMIN
<del>SM 105</del>	G17938	Federal	RT	8/1/1997	5,000	Fieldwood En	100.0%	PROD
<del>SM 106</del>	G02279	Federal	RT	<del>2/1/1973</del> <del>11/19/</del>		Fieldwood En	100.0%	TERMIN
<del>SM 106</del>	G03776		RT	6/1/1978	2,500	Fieldwood En	100.0%	PROD
<del>SM 108</del>	<del>                                     </del>	Federal	RT	5/1/1960 -	5,000	Talos En Off	<del>25.0%</del>	PROD
SM 108		Federal	<del>OP</del>	<del>5/1/1960</del> <b>–</b>	5,000	Talos En Off	<del>12.5%</del>	PROD
SM 11		Federal	RT	<del>3/1/1962</del>	5,000	Fieldwood En	100.0%	PROD
SM 127	G02883		RT	<del>12/1/197</del>	2,784	Fieldwood En	66.7%	PROD
SM 127	G02883		OP 2	<del>12/1/197</del>	2,784	Fieldwood En	33.3%	PROD
SM 128	G02587			<del>5/1/1974</del>	5,000	Fieldwood En	66.7%	PROD
SM 132	G02387		RT	<del>2/1/1973</del> <del>4/1/2</del> 0		Fieldwood En	50.0%	TERMIN
				5/1/1998 2/18/2				TERMIN
SM 135	G19776		RT			Mariner En Res	<del>50.0%</del>	
SM 136	G02588		RT	5/1/1974 8/4/20		Fieldwood En	<del>50.0%</del>	TERMIN
SM 137	G02589		RT	5/1/1974 6/30/2		Fieldwood En	<del>50.0%</del>	TERMIN
SM 141	G02885		<del>OP 2</del>	12/1/197 4/1/20		Fieldwood En	<del>66.7%</del>	TERMIN
SM 141	G02885		RT	<del>12/1/197</del> <del>4/1/20</del>		Fieldwood En	<del>77.6%</del>	TERMIN
SM 149	G02592		RT	5/1/1974	<del>2,500</del>	Fieldwood En	<del>50.0%</del>	PROD
SM 150	G16325		RT	6/1/1996 5/22/2		Fieldwood En	<del>50.0%</del>	RELINO
SM 161	G04809		RT	9/1/1981	<del>5,000</del>	Fieldwood En	100.0%	PROD
<del>SM 171</del>	G34273		RT	9/1/2012 8/31/2		Apache Shelf	100.0%	EXPIR
<del>SM 172</del>	G34274		RT	9/1/2012 8/23/2		Apache Shelf	100.0%	RELINO
<del>SM 177</del>	G34275	<del>Federal</del>	RT	<del>9/1/2012</del> <del>8/23/2</del>		Apache Shelf	100.0%	RELINQ
<del>SM 178</del>	G34276		RT	<del>9/1/2012</del> <del>8/31/2</del>		Apache Shelf	<del>100.0%</del>	EXPIR
<del>SM 18</del>	G08680	Federal	RT	<del>6/1/1987</del> <del>11/3/2</del>	<del>5,000</del>	Fieldwood En	<del>50.0%</del>	TERMIN
<del>SM 18</del>	G08680	Federal	<del>OP</del>	<del>6/1/1987</del> <del>11/3/2</del>		Fieldwood En	100.0%	TERMIN
SM 188	G34277	Federal	RT	<del>9/1/2012</del> <del>8/23/2</del>	<del>5,000</del>	Apache Shelf	<del>100.0%</del>	RELINO
<del>SM 189</del>	G34278	Federal	RT	<del>9/1/2012</del> <del>8/23/2</del>		Apache Shelf	100.0%	RELINQ
<del>SM 193</del>	G34279		RT	9/1/2012 8/23/2		Apache Shelf	100.0%	RELINQ
<del>SM 195</del>	G21108		ORRI	6/1/1999 12/27/		Tarpon O&D	4.0%	TERMIN
<del>SM 236</del>	G4437		ORRI	11/1/198		<del>Cox Op</del>	4.4%	UNIT
							,,	

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SM 241		ederal	RT	<del>2/7/1936</del> <b>-</b>	114,601	Cox Op	60.0%	UNIT
SM 241	-	ederal	<del>OP</del>	<del>2/7/1936</del> –	114,601	<del>Cox Op</del>	60.0%	UNIT
<del>SM 241</del>		ederal	Unit	<del>2/7/1936</del> –	<del>114,601</del>	<del>Cox Op</del>	<del>16.0%</del>	UNIT
<del>SM 268</del>		<del>ederal</del>	CONT	<del>12/19/19</del> <del>9/7/2009</del>		<del>Apache</del>	<del>69.9%</del>	TERMIN
<del>SM 268</del>		ederal	RT	<del>8/1/2012</del> <del>7/31/201</del>	<del>3,237</del>	Apache Shelf	100.0%	EXPIR
<del>SM 269</del>	G02311 F	<del>-ederal</del>	RT	<del>1/1/1973</del>	<del>5,000</del>	Fieldwood En	<del>72.8%</del>	SOP
<del>SM 280</del>	G14456 F	ederal	<del>OP 1</del>	<del>6/1/1994</del>	<del>5,000</del>	Fieldwood En	<del>50.0%</del>	PROD
<del>SM 280</del>	G14456 F	<del>-ederal</del>	<del>OP 3</del>	<del>6/1/1994</del>	<del>5,000</del>	Fieldwood En	<del>50.0%</del>	PROD
<del>SM 280</del>	G14456 F	-ederal	RT	6/1/1994	5,000	Fieldwood En	<del>50.0%</del>	PROD
<del>SM 281</del>	G02600 F	ederal	RT	4/1/1974	3,214	Fieldwood En	<del>68.1%</del>	PROD
<del>SM 34</del>	G13897 F		<del>OP</del>	5/1/1993 8/24/201	<del>5,000</del>	Black Elk En Off	<del>50.0%</del>	TERMIN
<del>SM 41</del>	G01192 F		OP	6/1/1962	5,000	Fieldwood En	<del>50.0%</del>	PROD
SM 44	G23840 F		RT	<del>5/1/2002</del> <del>3/25/201</del>	5,000	SandRidge En	100.0%	TERMIN
SM 48		ederal	<del>OP</del>	<del>5/1/1960</del> –	<del>5,000</del>	Fieldwood En	50.0%	PROD
SM 58	G01194 F		RT	<del>5/1/1962</del>	<del>5,000</del>	ANKOR En	100.0%	PROD
SM 66			RT	<del>6/1/1962</del> <del>9/25/201</del>				TERMIN
	G01198 F				<del>5,000</del>	Fieldwood En	<del>50.0%</del>	
SM 7	G33610 F		RT	7/1/2010 4/30/201	<del>5,000</del>	Apache Shelf	100.0%	RELINO
<del>SM 76</del>	G01208 F		RT	6/1/1962 1/26/202	<del>5,000</del>	Fieldwood En	50.0%	TERMIN
SM 93	G21618 F		RT	5/1/2000	5,000	Talos ERT	12.5%	PROD
<del>SM 97</del>	G32159 F		RT	<del>8/1/2008</del> <del>7/31/201</del>	<del>5,000</del>	<del>Apache</del>	100.0%	EXPIR
<del>SP 61</del>	G01609 F	<del>-ederal</del>	<del>OP</del>	<del>7/1/1967</del>	<del>5,000</del>	Fieldwood En	<del>100.0%</del>	UNIT
<del>SP 62</del>	G01294 F	ederal	RT	<del>6/1/1962</del>	<del>5,000</del>	Fieldwood En	100.0%	PROD
SP 63	G34365 F	<del>-ederal</del>	RT	<del>8/1/2012</del> <del>7/31/201</del>	<del>5,000</del>	Apache Shelf	100.0%	EXPIR
<del>SP 64</del>	G01901 F	<del>ederal</del>	RT	<del>1/1/1969</del>	<del>5,000</del>	Fieldwood En	<del>50.0%</del>	UNIT
SP 64	G01901 F	<del>-ederal</del>	<del>OP</del>	1/1/1969	5,000	Fieldwood En	<del>75.0%</del>	UNIT
<del>SP 65</del>	G01610 F	ederal	RT	7/1/1967	5,000	Fieldwood En	<del>50.0%</del>	UNIT
<del>SP 65</del>	G01610 F		<del>OP</del>	7/1/1967	5,000	Fieldwood En	<del>75.0%</del>	UNIT
<del>SP 66</del>	G1611 F		ORRI	6/1/1967	-,	Fieldwood En	8.3%	UNIT
SP 68	G34366 F		RT	<del>8/1/2012</del> <del>7/7/2016</del>	5,000	Apache Shelf	100.0%	RELINQ
31 00	COTOCO	Cuciui	17.1	0/ 1/2012 // //2010	0,000	ripacific offeri	100.070	
03.92	C24267 E	Endoral	DI	9/1/2012 7/7/2016	5.000	Anacho Sholf	100.0%	DELINO
SP 69 SP 70	G34367 F		RT DT	8/1/2012 7/7/2016	<del>5,000</del>	Apache Shelf	<del>100.0%</del>	RELINO
<del>SP 70</del>	G01614	ederal	RT	<del>6/1/1967</del>	5,000	Fieldwood En	100.0%	PROD
SP 70 SP 75	G01614 G05051	ederal ederal	RT OP 2	<del>6/1/1967</del> 4/1/1982 <mark>1/23/201</mark>	5,000 5,000	Fieldwood En GOM Shelf	100.0% 28.8%	PROD TERMIN
SP 70 SP 75 SP 75	G01614 F G05051 F G05051 F	ederal ederal ederal	RT OP-2 RT	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201	5,000 5,000 5,000	Fieldwood En GOM Shelf GOM Shelf	100.0% 28.8% 71.2%	PROD TERMIN TERMIN
SP 70 SP 75 SP 75 SP 83	G01614 F G05051 F G05051 F G05052 F	ederal ederal ederal ederal	RT OP-2 RT ORRI	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202	5,000 5,000 5,000 5,000	Fieldwood En GOM Shelf GOM Shelf Arena Off	100.0% 28.8% 71.2% 0.7%	PROD TERMIN TERMIN RELINO
SP 70 SP 75 SP 75 SP 83 SP 87	G01614 F G05051 F G05051 F G05052 F G07799 F	ederal ederal ederal ederal	RT OP-2 RT ORRI RT	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2020	5,000 5,000 5,000 5,000 3,540	Fieldwood En GOM-Shelf GOM-Shelf Arena Off Fieldwood En	100.0% 28.8% 71.2% 0.7% 33.3%	PROD TERMIN TERMIN RELINQ PROD
SP 70 SP 75 SP 75 SP 83 SP 87 SP 88	G01614 F G05051 F G05051 F G05052 F G07799 F G10894 F	ederal ederal ederal ederal ederal	RT OP-2 RT ORRI RT RT	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2020 6/1/1989 5/2/2012	5,000 5,000 5,000 5,000 3,540 3,540	Fieldwood En GOM Shelf GOM Shelf Arena Off Fieldwood En Apache	100.0% 28.8% 71.2% 0.7% 33.3% 100.0%	PROD TERMIN TERMIN RELINQ PROD RELINQ
SP 70 SP 75 SP 75 SP 83 SP 87 SP 88 SP 88	G01614 F G05051 F G05051 F G05052 F G07799 F G10894 F G01618 F	ederal ederal ederal ederal ederal ederal	RT OP-2 RT ORRI RT RT RT	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2020 6/1/1989 5/2/2012 7/1/1967	5,000 5,000 5,000 5,000 3,540 3,540 5,000	Fieldwood En GOM-Shelf GOM-Shelf Arena Off Fieldwood En	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0%	PROD TERMIN TERMIN RELINQ PROD RELINQ PROD
SP 70 SP 75 SP 75 SP 83 SP 87 SP 88	G01614 F G05051 F G05051 F G05052 F G07799 F G10894 F	ederal ederal ederal ederal ederal ederal	RT OP-2 RT ORRI RT RT	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2020 6/1/1989 5/2/2012	5,000 5,000 5,000 5,000 3,540 3,540	Fieldwood En GOM Shelf GOM Shelf Arena Off Fieldwood En Apache	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0%	PROD TERMIN TERMIN RELINQ PROD RELINQ
SP 70 SP 75 SP 75 SP 83 SP 87 SP 88 SP 88	G01614 F G05051 F G05051 F G05052 F G07799 F G10894 F G01618 F	ederal ederal ederal ederal ederal ederal ederal	RT OP-2 RT ORRI RT RT RT	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2020 6/1/1989 5/2/2012 7/1/1967	5,000 5,000 5,000 5,000 3,540 3,540 5,000	Fieldwood En GOM Shelf GOM Shelf Arena Off Fieldwood En Apache Fieldwood En	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0%	PROD TERMIN TERMIN RELINQ PROD RELINQ PROD
SP-70 SP-75 SP-75 SP-83 SP-87 SP-88 SP-89 SP-96	G01614 F G05051 F G05051 F G05052 F G07799 F G10894 F G01618 F G31431 F	ederal ederal ederal ederal ederal ederal ederal	RT OP-2 RT ORRI RT RT RT RT RT	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2020 6/1/1989 5/2/2012 7/1/1967 3/1/2008 2/21/201	5,000 5,000 5,000 5,000 3,540 3,540 5,000 5,000	Fieldwood En GOM-Shelf GOM-Shelf Arena Off Fieldwood En Apache Fieldwood En Stone En	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0%	PROD TERMIN TERMIN RELINQ PROD RELINQ PROD RELINQ
SP 70 SP 75 SP 75 SP 83 SP 87 SP 88 SP 89 SP 96 SS 105	G01614 F G05051 F G05051 F G05052 F G07799 F G10894 F G01618 F G31431 F G09614 F	ederal ederal ederal ederal ederal ederal ederal ederal ederal	RT OP-2 RT ORRI RT RT RT RT RT RT	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2020 6/1/1989 5/2/2012 7/1/1967 3/1/2008 2/21/201 8/1/1988	5,000 5,000 5,000 5,000 3,540 3,540 5,000 5,000	Fieldwood En GOM Shelf GOM Shelf Arena Off Fieldwood En Apache Fieldwood En Stone En Bennu O&G	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0% 100.0%	PROD TERMIN TERMIN RELINQ PROD RELINQ PROD RELINQ PROD RELINQ PROD
SP 70 SP 75 SP 75 SP 83 SP 87 SP 88 SP 89 SP 96 SS 105 SS 105	G01614 F G05051 F G05052 F G05052 F G07799 F G10894 F G01618 F G31431 F G09614 F	ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal	RT OP-2 RT ORRI RT RT RT RT RT RT RT OP-2	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2020 6/1/1989 5/2/2012 7/1/1967 3/1/2008 2/21/201 8/1/1988 8/1/1988	5,000 5,000 5,000 5,000 3,540 3,540 5,000 5,000 5,000	Fieldwood En GOM Shelf GOM Shelf Arena Off Fieldwood En Apache Fieldwood En Stone En Bennu O&G Bennu O&G	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0% 100.0% 100.0%	PROD TERMIN TERMIN RELINQ PROD RELINQ PROD RELINQ PROD PROD PROD
SP 70 SP 75 SP 75 SP 83 SP 87 SP 88 SP 89 SP 96 SS 105 SS 105 SS 105	G01614 F G05051 F G05051 F G05052 F G07799 F G10894 F G01618 F G31431 F G09614 F G09614 F	ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal	RT OP-2 RT ORRI RT RT RT RT RT OP-2 OP-3	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2020 6/1/1989 5/2/2012 7/1/1967 3/1/2008 2/21/201 8/1/1988 8/1/1988	5,000 5,000 5,000 5,000 3,540 3,540 5,000 5,000 5,000 5,000	Fieldwood En GOM Shelf GOM Shelf Arena Off Fieldwood En Apache Fieldwood En Stone En Bennu O&G Bennu O&G	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0% 100.0% 100.0%	PROD TERMIN TERMIN RELINQ PROD RELINQ PROD RELINQ PROD RELINQ PROD PROD PROD
SP-70 SP-75 SP-75 SP-83 SP-87 SP-88 SP-89 SP-89 SP-96 SS-105 SS-105 SS-126 SS-126	G01614 F G05051 F G05051 F G05052 F G07799 F G10894 F G01618 F G31431 F G09614 F G09614 F G09614 F G09614 F G12940 F	ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal	RT OP-2 RT ORRI RT RT RT RT RT RT RT RT RT OP-2 OP-3 RT OP	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2020 6/1/1989 5/2/2012 7/1/1967 3/1/2008 2/21/201 8/1/1988 8/1/1988 8/1/1988 5/1/1991 2/16/202 5/1/1991 2/16/202	5,000 5,000 5,000 5,000 3,540 3,540 5,000 5,000 5,000 5,000 5,000 5,000 5,000	Fieldwood En GOM-Shelf GOM-Shelf Arena Off Fieldwood En Apache Fieldwood En Stone En Bennu O&G Bennu O&G Fieldwood En	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0% 100.0% 100.0% 100.0% 100.0% 100.0%	PROD TERMIN TERMIN RELINQ PROD RELINQ PROD RELINQ PROD PROD PROD PROD TERMIN TERMIN
SP-70 SP-75 SP-75 SP-83 SP-87 SP-88 SP-89 SP-96 SS-105 SS-105 SS-105 SS-126 SS-126 SS-129	G01614 F G05051 F G05051 F G05052 F G07799 F G10894 F G01618 F G31431 F G09614 F G09614 F G09614 F G12940 F G12940 F G12941 F	ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal	RT OP-2 RT ORRI RT RT RT RT RT OP-2 OP-3 RT OP RT	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2020 6/1/1989 5/2/2012 7/1/1967 3/1/2008 2/21/201 8/1/1988 8/1/1988 8/1/1988 5/1/1991 2/16/202 5/1/1991	5,000 5,000 5,000 5,000 3,540 3,540 5,000 5,000 5,000 5,000 5,000	Fieldwood En GOM Shelf GOM Shelf Arena Off Fieldwood En Apache Fieldwood En Stone En Bennu O&G Bennu O&G Bennu O&G Fieldwood En Fieldwood En Fieldwood En Fieldwood En	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0%	PROD TERMIN TERMIN RELINQ PROD RELINQ PROD RELINQ PROD PROD PROD PROD TERMIN TERMIN
SP 70 SP 75 SP 75 SP 75 SP 83 SP 87 SP 88 SP 89 SP 96 SS 105 SS 105 SS 126 SS 126 SS 129 SS 129	G01614 F G05051 F G05051 F G05052 F G07799 F G10894 F G01618 F G31431 F G09614 F G09614 F G09614 F G12940 F G12940 F G12941 F	ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal	RT OP-2 RT ORRI RT RT RT RT OP-2 OP-3 RT OP RT OPRI	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2020 6/1/1989 5/2/2012 7/1/1967 3/1/2008 2/21/201 8/1/1988 8/1/1988 8/1/1988 5/1/1991 2/16/202 5/1/1991 5/1/1991	5,000 5,000 5,000 3,540 3,540 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	Fieldwood En GOM Shelf GOM Shelf Arena Off Fieldwood En Apache Fieldwood En Stone En Bennu O&G Bennu O&G Bennu O&G Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0%	PROD TERMIN TERMIN RELINQ PROD RELINQ PROD RELINQ PROD PROD PROD PROD TERMIN TERMIN PROD PROD
SP 70 SP 75 SP 75 SP 75 SP 83 SP 87 SP 88 SP 89 SP 96 SS 105 SS 105 SS 105 SS 126 SS 126 SS 129 SS 130	G01614 F G05051 F G05051 F G05052 F G07799 F G10894 F G01618 F G31431 F G09614 F G09614 F G09614 F G12940 F G12940 F G12941 F G12941 F G12941 F G12941 F	ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal	RT OP-2 RT ORRI RT RT RT RT OP-2 OP-3 RT OP RT OP RT OP RT ORRI ORRI	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2020 6/1/1989 5/2/2012 7/1/1967 3/1/2008 2/21/201 8/1/1988 8/1/1988 8/1/1988 5/1/1991 2/16/202 5/1/1991 5/1/1991 1/1/1955 2/25/202	5,000 5,000 5,000 3,540 3,540 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	Fieldwood En GOM Shelf GOM Shelf Arena Off Fieldwood En Apache Fieldwood En Stone En Bennu O&G Bennu O&G Bennu O&G Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 3.3% 3.3%	PROD TERMIN TERMIN RELINQ PROD RELINQ PROD RELINQ PROD PROD PROD TERMIN TERMIN PROD PROD TERMIN
SP-70 SP-75 SP-75 SP-75 SP-83 SP-87 SP-88 SP-89 SP-96 SS-105 SS-105 SS-105 SS-126 SS-126 SS-129 SS-129 SS-130 SS-145	G01614 F G05051 F G05052 F G07799 F G10894 F G01618 F G31431 F G09614 F G09614 F G12940 F G12940 F G12941 F G12941 F G12941 F G12941 F G12941 F G12941 F G12941 F G12941 F G12941 F	ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal	RT OP-2 RT ORRI RT RT RT RT RT RT OP-2 OP-3 RT OP RT OPRI ORRI ORRI CONT	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2012 7/1/1967 3/1/2008 2/21/201 8/1/1988 8/1/1988 8/1/1988 5/1/1991 2/16/202 5/1/1991 2/16/202 5/1/1991 5/1/1991 1/1/1955 2/25/202 9/1/2013 10/31/20	5,000 5,000 5,000 5,000 3,540 3,540 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	Fieldwood En GOM Shelf GOM Shelf Arena Off Fieldwood En Apache Fieldwood En Stone En Bennu O&G Bennu O&G Bennu O&G Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 3.3% 3.0% 25.0%	PROD TERMIN TERMIN RELINQ PROD RELINQ PROD RELINQ PROD PROD PROD PROD TERMIN PROD PROD TERMIN TERMIN TERMIN
\$P-70 \$P-75 \$P-75 \$P-83 \$P-87 \$P-88 \$P-89 \$P-96 \$\$-105 \$\$-105 \$\$-105 \$\$-105 \$\$-126 \$\$-126 \$\$-126 \$\$-129 \$\$-129 \$\$-130 \$\$-145 \$\$-150	G01614 F G05051 F G05051 F G05052 F G07799 F G10894 F G01618 F G31431 F G09614 F G09614 F G12940 F G12940 F G12941 F G12941 F G12941 F G12941 F G12941 F G12941 F G12941 F G12941 F G12941 F	ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal	RT OP-2 RT ORRI RT RT RT RT RT OP-2 OP-3 RT OP-8 CORRI ORRI ORRI CONT	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2012 7/1/1967 3/1/2008 2/21/201 8/1/1988 8/1/1988 8/1/1988 5/1/1991 2/16/202 5/1/1991 2/16/202 5/1/1991 1/1/1955 2/25/202 9/1/2013 10/31/20 11/1/195 -	5,000 5,000 5,000 5,000 3,540 3,540 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	Fieldwood En GOM-Shelf GOM-Shelf Arena Off Fieldwood En Apache Fieldwood En Stone En Bennu O&G Bennu O&G Bennu O&G Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0% 100.0% 100.0% 100.0% 100.0% 100.0% 3.3% 3.9% 25.0% 5.0%	PROD TERMIN TERMIN RELINQ PROD RELINQ PROD RELINQ PROD PROD PROD TERMIN TERMIN PROD TERMIN PROD TERMIN PROD
\$P.70 \$P.75 \$P.75 \$P.83 \$P.87 \$P.88 \$P.89 \$P.96 \$\$.105 \$\$.105 \$\$.105 \$\$.126 \$\$.126 \$\$.129 \$\$.129 \$\$.130 \$\$.145 \$\$.150	G01614 F G05051 F G05051 F G05052 F G07799 F G10894 F G01618 F G31431 F G09614 F G09614 F G12940 F G12940 F G12941 F	ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal	RT OP-2 RT ORRI RT RT RT RT RT OP-2 OP-3 RT OP RT ORRI ORRI CONT ORRI	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2012 7/1/1967 3/1/2008 2/21/201 8/1/1988 8/1/1988 8/1/1988 8/1/1988 5/1/1991 2/16/202 5/1/1991 2/16/202 5/1/1991 1/1/1995 1/1/1995 2/25/202 9/1/2013 10/31/20 11/1/1995	5,000 5,000 5,000 5,000 3,540 3,540 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	Fieldwood En GOM Shelf GOM Shelf Arena Off Fieldwood En Apache Fieldwood En Stone En Bennu O&G Bennu O&G Bennu O&G Fieldwood En	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0% 100.0% 100.0% 100.0% 100.0% 100.0% 3.3% 3.3% 3.9% 25.0% 100.0%	PROD TERMIN RELINQ PROD RELINQ PROD RELINQ PROD PROD PROD TERMIN TERMIN PROD TERMIN TERMIN PROD TERMIN TERMIN PROD PROD TERMIN
\$P.70 \$P.75 \$P.75 \$P.83 \$P.87 \$P.88 \$P.89 \$P.96 \$\$.105 \$\$.105 \$\$.105 \$\$.105 \$\$.126 \$\$.126 \$\$.129 \$\$.129 \$\$.129 \$\$.130 \$\$.145 \$\$.151 \$\$.151	G01614 F G05051 F G05051 F G05052 F G07799 F G10894 F G01618 F G01618 F G09614 F G09614 F G09614 F G12940 F G12940 F G12940 F G12941 F G12941 F G0419 F G15282 F G18011 F	ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal ederal	RT OP-2 RT ORRI RT RT RT RT OP-2 OP-3 RT OP RT OPRI ORRI ORRI CONTI	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2012 7/1/1967 3/1/2008 2/21/201 8/1/1988 8/1/1988 8/1/1988 8/1/1991 2/16/202 5/1/1991 2/16/202 5/1/1991 1/1/1995 1/1/1995 2/25/202 9/1/2013 10/31/20 11/1/1995 7/1/1997 7/5/2016	5,000 5,000 5,000 5,000 3,540 3,540 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	Fieldwood En GOM Shelf GOM Shelf Arena Off Fieldwood En Apache Fieldwood En Stone En Bennu O&G Bennu O&G Bennu O&G Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0% 100.	PROD TERMIN TERMIN RELINQ PROD RELINQ PROD RELINQ PROD PROD PROD TERMIN TERMIN PROD TERMIN TERMIN PROD TERMIN TERMIN PROD TERMIN TERMIN PROD TERMIN
\$P.70 \$P.75 \$P.75 \$P.83 \$P.87 \$P.88 \$P.89 \$P.96 \$\$.105 \$\$.105 \$\$.105 \$\$.105 \$\$.126 \$\$.126 \$\$.129 \$\$.129 \$\$.129 \$\$.130 \$\$.145 \$\$.151 \$\$.151 \$\$.151	G01614 F G05051 F G05051 F G05052 F G07799 F G10894 F G01618 F G01618 F G09614 F G09614 F G09614 F G09614 F G12940 F G12940 F G12940 F G12941 F G0453 F G34831 F 00419 F G15282 F G18011 F 00420 F	ederal ederal	RT OP-2 RT ORRI RT RT RT RT RT OP-2 OP-3 RT OP-8 OPRI ORRI ORRI CONTI ORRI RT RT ORRI ORRI ORRI CONTI	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2020 6/1/1989 5/2/2012 7/1/1967 3/1/2008 2/21/201 8/1/1988 8/1/1988 8/1/1988 5/1/1991 2/16/202 5/1/1991 2/16/202 5/1/1991 1/1/1995 5/1/1991 1/1/1995 7/1/1995 7/1/1997 7/5/2016 11/1/1995	5,000 5,000 5,000 3,540 3,540 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	Fieldwood En GOM Shelf GOM Shelf Arena Off Fieldwood En Apache Fieldwood En Stone En Bennu O&G Bennu O&G Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Ridgelake En Ridgelake En	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0% 100.0%	PROD TERMIN TERMIN RELINQ PROD RELINQ PROD RELINQ PROD PROD PROD TERMIN TERMIN PROD TERMIN TERMIN PROD TERMIN TERMIN PROD TERMIN TERMIN PROD TERMIN TERMIN PROD TERMIN TERMIN
SP 70 SP 75 SP 75 SP 83 SP 87 SP 88 SP 89 SP 89 SP 96 SS 105 SS 105 SS 126 SS 126 SS 129 SS 129 SS 145 SS 150 SS 151 SS 153 SS 154 SS 159	G01614 F G05051 F G05051 F G05052 F G07799 F G10894 F G01618 F G31431 F G09614 F G09614 F G09614 F G12940 F G12941 F G12	ederal ederal	RT OP-2 RT ORRI RT RT RT RT RT RT OP-3 RT OP-3 RT OP-3 RT OP-RT ORRI ORRI CONT ORRI RT RT ORRI ORRI ORRI ORRI ORRI OR	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2020 6/1/1989 5/2/2012 7/1/1967 3/1/2008 2/21/201 8/1/1988 8/1/1988 8/1/1988 5/1/1991 2/16/202 5/1/1991 2/16/202 5/1/1991 1/1/1995 5/1/1991 1/1/1995 7/1/1995 7/1/1995 7/1/1990 10/31/20	5,000 5,000 5,000 3,540 3,540 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	Fieldwood En GOM Shelf GOM Shelf Arena Off Fieldwood En Apache Fieldwood En Stone En Bennu O&G Bennu O&G Bennu O&G Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Ridgelake En Hoactzin Part	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0% 100.0% 1	PROD TERMIN TERMIN RELINQ PROD RELINQ PROD RELINQ PROD PROD PROD TERMIN TERMIN PROD TERMIN TERMIN PROD TERMIN TERMIN PROD TERMIN PROD TERMIN PROD TERMIN
\$P-70 \$P-75 \$P-75 \$P-83 \$P-87 \$P-88 \$P-89 \$P-96 \$\$-105 \$\$-105 \$\$-105 \$\$-105 \$\$-126 \$\$-126 \$\$-129 \$\$-129 \$\$-129 \$\$-130 \$\$-145 \$\$-150 \$\$-151 \$\$-150 \$\$-151 \$\$-153 \$\$-154 \$\$-159 \$\$-169	G01614 F G05051 F G05051 F G05052 F G07799 F G10894 F G01618 F G31431 F G09614 F G09614 F G09614 F G12940 F G12940 F G12941 F G12	ederal ederal	RT OP-2 RT ORRI RT RT RT RT RT OP-3 RT OP-3 RT OP-3 RT OP-RT ORRI ORRI ORRI ORRI CONT ORRI RT RT RT RT OP-RT ORRI ORRI ORRI RT RT RT ORRI ORRI RT RT RT RT ORRI ORRI	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2012 7/1/1967 3/1/2008 2/21/201 8/1/1988 8/1/1988 8/1/1988 8/1/1988 5/1/1991 2/16/202 5/1/1991 2/16/202 5/1/1991 1/1/1955 2/25/202 9/1/2013 10/31/20 11/1/1955 7/1/1995 7/1/1997 7/5/2016 11/1/1956 11/1/1960	5,000 5,000 5,000 5,000 3,540 3,540 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	Fieldwood En GOM-Shelf GOM-Shelf Arena Off Fieldwood En Apache Fieldwood En Stone En Bennu O&G Bennu O&G Bennu O&G Fieldwood En	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 3.3% 3.9% 25.0% 5.0% 100.0% 33.3% 8.0% 45.5% 66.7%	PROD TERMIN RELINQ PROD RELINQ PROD RELINQ PROD PROD PROD PROD TERMIN TERMIN PROD TERMIN TERMIN PROD TERMIN PROD PROD TERMIN TERMIN PROD PROD TERMIN PROD TERMIN PROD
\$P.70 \$P.75 \$P.75 \$P.83 \$P.87 \$P.88 \$P.89 \$P.96 \$\$.105 \$\$.105 \$\$.105 \$\$.126 \$\$.126 \$\$.126 \$\$.129 \$\$.129 \$\$.129 \$\$.130 \$\$.145 \$\$.151 \$\$.	G01614 F G05051 F G05051 F G05052 F G07799 F G10894 F G01618 F G31431 F G09614 F G09614 F G09614 F G12940 F G12940 F G12941 F G12941 F G12941 F G12941 F G12941 F G15282 F G18011 F 00420 F G11984 F 00820 F G05550 F	ederal ederal	RT OP-2 RT ORRI RT RT RT RT RT OP-2 OP-3 RT OP-2 OP-3 RT ORRI ORRI CONT ORRI CONT ORRI RT RT RT RT RT RT RT RT RT RT RT RT RT	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2012 7/1/1967 3/1/2008 2/21/201 8/1/1988 8/1/1988 8/1/1988 8/1/1988 5/1/1991 2/16/202 5/1/1991 2/16/202 5/1/1991 1/16/202 5/1/1991 2/16/202 5/1/1991 1/1/1955 2/25/202 9/1/2013 10/31/20 11/1/1955 7/1/1995 7/1/1995 7/1/1996 11/1/1960 1/1/1983	5,000 5,000 5,000 5,000 3,540 3,540 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	Fieldwood En GOM Shelf GOM Shelf Arena Off Fieldwood En Apache Fieldwood En Stone En Bennu O&G Bennu O&G Bennu O&G Fieldwood En	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 3.3% 3.0% 25.0% 5.0% 100.0% 33.3% 8.0% 15.5% 66.7% 66.7%	PROD TERMIN RELINQ PROD RELINQ PROD RELINQ PROD PROD PROD TERMIN TERMIN PROD TERMIN TERMIN PROD PROD TERMIN TERMIN PROD TERMIN TERMIN PROD TERMIN TERMIN PROD TERMIN TERMIN PROD TERMIN
\$P-70 \$P-75 \$P-75 \$P-83 \$P-87 \$P-88 \$P-89 \$P-96 \$\$-105 \$\$-105 \$\$-105 \$\$-105 \$\$-126 \$\$-126 \$\$-129 \$\$-129 \$\$-129 \$\$-130 \$\$-145 \$\$-150 \$\$-151 \$\$-150 \$\$-151 \$\$-153 \$\$-154 \$\$-159 \$\$-169	G01614 F G05051 F G05051 F G05052 F G07799 F G10894 F G01618 F G31431 F G09614 F G09614 F G09614 F G12940 F G12940 F G12941 F G12	ederal ederal	RT OP-2 RT ORRI RT RT RT RT RT OP-3 RT OP-3 RT OP-3 RT OP-RT ORRI ORRI ORRI ORRI CONT ORRI RT RT RT RT OP-RT ORRI ORRI ORRI RT RT RT ORRI ORRI RT RT RT RT ORRI ORRI	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2012 7/1/1967 3/1/2008 2/21/201 8/1/1988 8/1/1988 8/1/1988 8/1/1988 5/1/1991 2/16/202 5/1/1991 2/16/202 5/1/1991 1/1/1955 2/25/202 9/1/2013 10/31/20 11/1/1955 7/1/1995 7/1/1997 7/5/2016 11/1/1956 11/1/1960	5,000 5,000 5,000 5,000 3,540 3,540 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	Fieldwood En GOM Shelf GOM Shelf Arena Off Fieldwood En Apache Fieldwood En Stone En Bennu O&G Bennu O&G Bennu O&G Fieldwood En	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 3.3% 3.9% 25.0% 5.0% 100.0% 33.3% 8.0% 45.5% 66.7%	PROD TERMIN RELINQ PROD RELINQ PROD RELINQ PROD PROD PROD PROD TERMIN TERMIN PROD TERMIN TERMIN PROD TERMIN PROD PROD TERMIN TERMIN PROD PROD TERMIN PROD TERMIN PROD
\$P.70 \$P.75 \$P.75 \$P.83 \$P.87 \$P.88 \$P.89 \$P.96 \$\$.105 \$\$.105 \$\$.105 \$\$.126 \$\$.126 \$\$.126 \$\$.129 \$\$.129 \$\$.129 \$\$.130 \$\$.145 \$\$.151 \$\$.	G01614 F G05051 F G05051 F G05052 F G07799 F G10894 F G01618 F G31431 F G09614 F G09614 F G09614 F G12940 F G12940 F G12941 F G12941 F G12941 F G12941 F G12941 F G15282 F G18011 F 00420 F G11984 F 00820 F G05550 F	ederal ederal	RT OP-2 RT ORRI RT RT RT RT RT OP-2 OP-3 RT OP-2 OP-3 RT ORRI ORRI CONT ORRI CONT ORRI RT RT RT RT RT RT RT RT RT RT RT RT RT	6/1/1967 4/1/1982 1/23/201 4/1/1982 1/23/201 4/1/1982 2/27/202 9/1/1985 8/2/2012 7/1/1967 3/1/2008 2/21/201 8/1/1988 8/1/1988 8/1/1988 8/1/1988 5/1/1991 2/16/202 5/1/1991 2/16/202 5/1/1991 1/16/202 5/1/1991 2/16/202 5/1/1991 1/1/1955 2/25/202 9/1/2013 10/31/20 11/1/1955 7/1/1995 7/1/1995 7/1/1996 11/1/1960 1/1/1983	5,000 5,000 5,000 5,000 3,540 3,540 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	Fieldwood En GOM Shelf GOM Shelf Arena Off Fieldwood En Apache Fieldwood En Stone En Bennu O&G Bennu O&G Bennu O&G Fieldwood En	100.0% 28.8% 71.2% 0.7% 33.3% 100.0% 50.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 3.3% 3.0% 25.0% 5.0% 100.0% 33.3% 8.0% 15.5% 66.7% 66.7%	PROD TERMIN RELINQ PROD RELINQ PROD RELINQ PROD PROD PROD TERMIN TERMIN PROD TERMIN TERMIN PROD PROD TERMIN TERMIN PROD TERMIN TERMIN PROD TERMIN TERMIN PROD TERMIN TERMIN PROD TERMIN
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SS 188	G05203 Federal	CONT	1/1/1983 12/30/19	<del>5,027</del>	Shell Offshore	<del>100.0%</del>	TERMIN
SS 189	G04232 Federal	OP 5	12/1/197	5,000	Fieldwood En	99.0%	PROD
SS 189	G04232 Federal	RT	12/1/197	5,000	Fieldwood En	99.0%	PROD
SS 189	G4232 Federal	ORRI	12/1/197	-,	Fieldwood En	8.0%	PROD
SS 190	G10775 Federal	RT	4/1/19898/10/201	5,000	Fieldwood En	60.0%	TERMIN
SS 190	G10775 Federal	<del>OP</del>	4/1/19898/10/201	5,000	Fieldwood En	100.0%	TERMIN
SS 173	G13917 Federal	RT	5/1/1993	5,000	Fieldwood En	100.0%	PROD
SS 194	G15288 Federal	RT	7/1/1995	5,000	Fieldwood En	100.0%	PROD
SS 198	00593 Federal	RT	9/1/1955	<del>2,969</del>	Renaissance	50.0%	PROD
SS 178	G12355 Federal	<del>OP</del>	9/1/1955	<del>2,031</del>	Renaissance	25.0%	PROD
SS 199	00594 Federal	RT	9/1/1955	3,516	Talos En Off	50.0%	PROD
SS 199	G12358 Federal	<del>OP</del>	<del>9/1/1955</del>	1,484	Renaissance	50.0%	PROD
SS 204	G01520 Federal	RT	<del>7/1/1967</del>	<del>5,000</del>	Fieldwood En	55.2%	PROD
SS 206	G01520 Federal	RT	<del>7/1/1967</del>	<del>5,000</del>	Fieldwood En	60.0%	UNIT
<del>SS 207</del>	G01523 Federal	RT	7/1/1967	<del>5,000</del> <del>5,000</del>	Fieldwood En	<del>72.2%</del>	UNIT
<del>SS 207</del>	G01523 Federal	OP				<del>12.2%</del>	UNIT
	<del>-</del>		7/1/1967 1/1/1983 12/26/19	<del>5,000</del>	Fieldwood En		
SS 210	G05204 Federal	CONT		<del>5,000</del>	Shell Offshore	100.0%	RELINO
SS 216	G01524 Federal	RT	<del>7/1/1967</del>	<del>5,000</del>	Fieldwood En	80.0%	PROD
SS 243	G10780 Federal	RT	<del>7/1/1989</del>	5,000	Fieldwood En	<del>50.0%</del>	PROD
SS 243	G10780 Federal	ORRI OR 1	7/1/1989	F 000	Fieldwood En	<del>4.2%</del>	PROD
<del>\$\$ 249</del>	G01030 Federal	OP 1	6/1/1962	5,000	Fieldwood En	<del>5.3%</del>	UNIT
<del>\$\$ 249</del>	G1030 Federal	ORRI	6/1/1962	F 000	Fieldwood En	0.2%	UNIT
<del>SS 258</del>	G05560 Federal	RT	7/1/1983 4/1/2016	<del>5,000</del>	Castex Off	100.0%	TERMIN
SS 258	G05560 Federal	<del>OP</del>	7/1/1983 4/1/2016	<del>5,000</del>	Castex Off	7.4%	TERMIN
<del>SS 259</del>	G05044 Federal	RT	4/1/1982 3/1/2018	<del>5,141</del>	Fieldwood En	100.0%	TERMIN
<del>SS 259</del>	G05044 Federal	<del>OP</del>	4/1/1982 3/1/2018	<del>5,141</del>	Fieldwood En	7.4%	TERMIN
<del>SS 271</del>	G01038 Federal	RT	6/1/1962	5,000	Fieldwood En	<del>20.0%</del>	UNIT
<del>SS 274</del>	G01039 Federal	RT	6/1/1962	<del>5,000</del>	Fieldwood En	100.0%	PROD
<del>SS 276</del>	G10785 Federal	RT	<del>5/1/1989</del> <del>10/31/20</del>	5,000	Forest Oil	66.7%	TERMIN
<del>SS 277</del>	G09627 Federal	RT	5/1/1988	<del>5,000</del>	Fieldwood En	1.0%	SOP
<del>SS 277</del>	G09627 Federal	<del>OP</del>	5/1/1988	5,000	Fieldwood En	100.0%	SOP
<del>SS 278</del>	G32206 Federal	RT	8/1/2008 7/31/201	5,000	<del>Apache</del>	<del>100.0%</del>	EXPIR
<del>SS 291</del>	G02923 Federal	<del>OP</del>	<del>12/1/197</del>	<del>3,750</del>	Fieldwood En	<del>67.9%</del>	<del>OPERNS</del>
<del>SS 30</del>	00333 Federal	RT	9/12/194	<del>5,000</del>	W & T Off	<del>37.5%</del>	UNIT
<del>SS 301</del>	G10794 Federal	ORRI	<del>5/1/1989</del>		Fieldwood En	<del>1.5%</del>	SOP
<del>SS 31</del>	00334 Federal	RT	<del>9/12/194</del>	<del>5,000</del>	W & T Off	<del>37.5%</del>	UNIT
<del>SS 314</del>	G26074 Federal	<del>OP 4</del>	<del>5/1/2004</del>	<del>5,000</del>	Fieldwood En	<del>37.5%</del>	PROD
<del>SS 314</del>	G26074 Federal	RT	<del>5/1/2004</del>	<del>5,000</del>	Fieldwood En	<del>75.0%</del>	PROD
<del>SS 314</del>	G26074 Federal	ORRI	<del>5/1/2004</del>		Fieldwood En	<del>4.5%</del>	PROD
<del>SS 32</del>	00335 Federal	RT	9/12/194	<del>5,000</del>	W & T Off	<del>37.5%</del>	UNIT
<del>SS 33</del>	00336 Federal	CONT	<del>9/12/194</del> –	<del>5,000</del>	W&T Off	<del>28.9%</del>	TINU
<del>SS 33</del>	00336 Federal	ORRI	<del>9/12/194</del> –	<del>5,000</del>	<del>W&amp;T Off</del>	0.8%	UNIT
<del>SS 354</del>	G15312 Federal	RT	7/1/1995	<del>5,000</del>	Fieldwood En	100.0%	PROD
<del>SS 355</del>	G33650 Federal	RT	6/1/2010 4/7/2016	<del>5,323</del>	Apache Shelf	<del>100.0%</del>	RELINQ
<del>\$\$.58</del>	G07746 Federal	ORRI	7/1/1985	5,000	Talos Third Cst	<del>10.5%</del>	PROD
<del>SS 68</del>	G02917 Federal	RT	<del>12/1/197</del> <del>11/15/20</del>	<del>5,000</del>	Fieldwood En	100.0%	RELINQ
SS 87	G12349 Federal	ORRI	9/12/194	1,953	Sanare En Part	<del>1.0%</del>	UNIT
<del>SS 91</del>	G02919 Federal	RT	12/1/197	<del>5,000</del>	Fieldwood En	<del>87.5%</del>	PROD
<del>SS 91</del>	G02919 Federal	<del>OP 2</del>	12/1/197	<del>5,000</del>	Fieldwood En	<del>87.5%</del>	PROD
ST 146	G33110 Federal	RT	7/1/2009 6/30/201	<del>3,772</del>	Apache Shelf	100.0%	EXPIR
ST 148	G01960 Federal	RT	<del>2/1/1970</del>	<del>2,500</del>	Arena Off	<del>15.6%</del>	PROD
ST 148	G01960 Federal	<del>OP</del>	<del>2/1/1970</del>	2,500	Arena Off	<del>15.6%</del>	PROD
<del>ST 161</del>	G01248 Federal	<del>OP</del>	6/1/1962	5,000	Arena Off	<del>25.0%</del>	PROD
ST 166	G01252 Federal	<del>OP</del>	6/1/1962 8/27/201	5,000	Apache	100.0%	TERMIN
ST 173	G04001 Federal	RT	3/1/19798/27/201	5,000	Apache	100.0%	TERMIN
ST 179	G12020 Federal	RT	6/1/1990 8/27/201	5,000	Fieldwood En	50.0%	TERMIN
ST 179	G12020 Federal	<del>OP</del>	6/1/19908/27/201	5,000	Fieldwood En	68.8%	TERMIN
				.,			

ST 190	G01261 Federal	RT	<del>6/1/1962</del> <del>9/27/201</del>	5,000	Black Elk En Off	<del>40.0%</del>	TERMIN
ST 190	G01261 Federal	<del>OP</del>	6/1/1962 9/27/201	5,000	Black Elk En Off	40.0%	TERMIN
ST 194	G05610 Federal	RT	7/1/1983 1/5/2015	5,000	Fieldwood En	100.0%	TERMIN
ST 203	G01269 Federal	<del>OP 1</del>	6/1/1962 5/25/201	5,000	Black Elk En Off	40.0%	TERMIN
ST 203	G01269 Federal	OP 2	6/1/1962 5/25/201	5,000	Black Elk En Off	20.0%	TERMIN
ST 203	G01269 Federal	RT	6/1/1962 5/25/201	5,000	Black Elk En Off	40.0%	TERMIN
ST 205	G05612 Federal	RT	<del>7/1/1983</del>	<del>5,000</del>	Fieldwood En	<del>50.0%</del>	PROD
ST 205	G05612 Federal	OP 3	<del>7/1/1983</del>	<del>5,000</del>	Fieldwood En	<del>75.0%</del>	PROD
ST 205	G05612 Federal	OP 4	<del>7/1/1983</del>	<del>5,000</del>	Fieldwood En	100.0%	PROD
ST 205	G05612 Federal	OP 7	<del>7/1/1983</del>	<del>5,000</del>	Fieldwood En	50.0%	PROD
ST 205	G05612 Federal	<del>OP 6</del>	<del>7/1/1983</del>	<del>5,000</del>	Fieldwood En	75.0%	PROD
<del>ST 205</del>	G05612 Federal	OP 5	<del>7/1/1983</del>	5,000	Fieldwood En	50.0%	PROD
ST 206	G05613 Federal	RT	<del>7/1/1983</del> <del>1/31/201</del>	<del>5,000</del> 5,000	Fieldwood En	<del>50.0%</del>	TERMIN
ST 228	G32217 Federal	RT	8/1/2008 7/31/201	5,000	Eni US Op	<del>40.0%</del>	EXPIR
ST 229	G13938 Federal	<del>OP</del>	<del>7/1/1993</del>	<del>2,148</del>	W & T Off	33.3%	PROD
ST 244	G34341 Federal	RT	10/1/201 9/16/201	4,572	Apache Shelf	100.0%	RELINO
ST 26	G01361 Federal	RT	<del>5/1/1964</del>	<del>625</del>	Cox Op	<del>50.0%</del>	EXPIR
ST 26	G01870 Federal	RT	11/1/196	1,875	<del>Cox Op</del>	<del>50.0%</del>	EXPIR
<del>ST 26</del>	G02620 Federal	RT	5/1/1974	<del>2,500</del>	<del>Cox Op</del>	<del>50.0%</del>	EXPIR
ST 276	G07780 Federal	RT	8/1/1985	5,000	Eni US Op	100.0%	UNIT
<del>ST 276</del>	G07780 Federal	<del>OP</del>	8/1/1985	5,000	Eni US Op	<del>100.0%</del>	UNIT
ST 290	G16454 Federal	RT	4/24/199 1/5/2010	5,000	<del>Apache</del>	100.0%	TERMIN
<del>ST 291</del>	G16455 Federal	RT	9/1/1996	5,000	Fieldwood En	100.0%	PROD
<del>ST 291</del>	G16455 Federal	<del>OP</del>	<del>9/1/1996</del>	<del>5,000</del>	Fieldwood En	<del>100.0%</del>	PROD
<del>ST 295</del>	G05646 Federal	RT	<del>7/1/1983</del>	<del>5,000</del>	Fieldwood En	100.0%	UNIT
<del>ST 296</del>	G12981 Federal	RT	<del>5/1/1991</del>	<del>5,000</del>	Fieldwood En	<del>100.0%</del>	UNIT
<del>ST 296</del>	G12981 Federal	<del>OP</del>	<del>5/1/1991</del>	<del>5,000</del>	Fieldwood En	<del>100.0%</del>	UNIT
<del>ST 311</del>	G31418 Federal	RT	3/1/2008	<del>5,000</del>	Walter O&G	<del>45.0%</del>	PROD
<del>ST 316</del>	G22762 Federal	RT	<del>6/1/2001</del>	<del>4,435</del>	W & T Off	<del>20.0%</del>	PROD
<del>ST 320</del>	G24990 Federal	RT	<del>5/1/2003</del>	<del>5,000</del>	W & T Off	<del>11.3%</del>	PROD
<del>ST 47</del>	G33652 Federal	RT	7/1/2010 4/30/201	5,000	Apache Shelf	100.0%	RELINQ
<del>ST 49</del>	G24956 Federal	RT	6/1/2003	5,000	Fieldwood En	100.0%	SOP
ST 49					Fieldwood Fn		
	G24956 Federal	<del>OP</del>	<del>6/1/2003</del>	<del>5,000</del>	FICIOWOOD EN	<del>100.0%</del>	SOP
	G24956 Federal	OP RT	<del>6/1/2003</del> 8/1/2012 7/7/2016	5,000 5,000	Fieldwood En Apache Shelf	100.0% 100.0%	SOP RELINQ
<del>ST 50</del>	G34331 Federal	RT	<del>8/1/2012</del> <del>7/7/2016</del>	<del>5,000</del>	Apache Shelf	100.0% 100.0% 50.0%	RELINQ
ST 50 ST 53	G34331 Federal G04000 Federal	RT OP-1	8/1/2012 7/7/2016 3/1/1979	<del>5,000</del> <del>5,000</del>	Apache Shelf Fieldwood En	100.0% 50.0%	RELINQ PROD
ST 50 ST 53 ST 59	G34331 Federal G04000 Federal G31404 Federal	RT OP 1 RT	8/1/2012 7/7/2016 3/1/1979 2/1/2008 1/17/201	5,000 5,000 5,000	Apache Shelf Fieldwood En LLOG Exp Off	100.0% 50.0% 25.0%	PROD RELINO
ST 50 ST 53 ST 59 ST 64	G34331 Federal G04000 Federal G31404 Federal G33106 Federal	RT OP-1 RT RT	8/1/2012 7/7/2016 3/1/1979 2/1/2008 1/17/201 7/1/2009 6/30/201	<del>5,000</del> <del>5,000</del>	Apache Shelf Fieldwood En LLOG Exp Off Apache Shelf	100.0% 50.0% 25.0% 100.0%	PROD RELINQ EXPIR
ST 50 ST 53 ST 59 ST 64 ST 67	G34331 Federal G04000 Federal G31404 Federal G33106 Federal 00020 Federal	RT OP-1 RT RT CONT	8/1/2012 7/7/2016 3/1/1979 2/1/2008 1/17/201 7/1/2009 6/30/201 4/25/194	5,000 5,000 5,000 5,000	Apache Shelf Fieldwood En LLOG Exp Off Apache Shelf Fieldwood En	100.0% 50.0% 25.0% 100.0% 79.7%	RELINQ PROD RELINQ EXPIR UNIT
ST-50 ST-53 ST-59 ST-64 ST-67 SX-17	G34331 Federal G04000 Federal G31404 Federal G33106 Federal 00020 Federal G04143 Federal	RT OP-1 RT RT CONT	8/1/2012 7/7/2016 3/1/1979 2/1/2008 1/17/201 7/1/2009 6/30/201 4/25/194 10/1/197 9/30/201	5,000 5,000 5,000 5,000	Apache Shelf Fieldwood En LLOG Exp Off Apache Shelf Fieldwood En Apache	100.0% 50.0% 25.0% 100.0% 79.7% 92.3%	RELINO PROD RELINO EXPIR UNIT RELINO
ST-50 ST-53 ST-59 ST-64 ST-67 SX-17 SX-17	G34331 Federal G04000 Federal G31404 Federal G33106 Federal 00020 Federal G04143 Federal G04143 Federal	RT OP-1 RT RT CONT RT OP	8/1/2012 7/7/2016 3/1/1979 2/1/2008 1/17/201 7/1/2009 6/30/201 4/25/194 10/1/197 9/30/201 10/1/197 9/30/201	5,000 5,000 5,000 5,000 2,042 2,042	Apache Shelf Fieldwood En LLOG Exp Off Apache Shelf Fieldwood En Apache Apache	100.0% 50.0% 25.0% 100.0% 79.7% 92.3% 20.0%	RELINO PROD RELINO EXPIR UNIT RELINO RELINO
ST-50 ST-53 ST-59 ST-64 ST-67 SX-17 SX-17 VK-118	G34331 Federal G04000 Federal G31404 Federal G33106 Federal 00020 Federal G04143 Federal G04143 Federal G33697 Federal	RT OP-1 RT RT CONT RT OP RT	8/1/2012 7/7/2016 3/1/1979 2/1/2008 1/17/201 7/1/2009 6/30/201 4/25/194 10/1/197 9/30/201 10/1/197 9/30/201 5/1/2010 4/30/201	5,000 5,000 5,000 5,000 2,042 2,042 5,760	Apache Shelf Fieldwood En LLOG Exp Off Apache Shelf Fieldwood En Apache Apache Apache Apache Shelf	100.0% 50.0% 25.0% 100.0% 79.7% 92.3% 20.0% 75.0%	RELINO PROD RELINO EXPIR UNIT RELINO RELINO EXPIR
ST-50 ST-53 ST-59 ST-64 ST-67 SX-17 SX-17 VK-118 VK-203	G34331 Federal G04000 Federal G31404 Federal G33106 Federal 00020 Federal G04143 Federal G04143 Federal G33697 Federal G07890 Federal	RT OP-1 RT RT CONT RT OP RT RT RT RT RT	8/1/2012 7/7/2016 3/1/1979 2/1/2008 1/17/201 7/1/2009 6/30/201 4/25/194 10/1/197 9/30/201 10/1/197 9/30/201 5/1/2010 4/30/201 7/1/1985 11/29/20	5,000 5,000 5,000 5,000 2,042 2,042 5,760 5,760	Apache Shelf Fieldwood En LLOG Exp Off Apache Shelf Fieldwood En Apache Apache Apache Apache Shelf Talos ERT	100.0% 50.0% 25.0% 100.0% 79.7% 92.3% 20.0% 75.0% 33.3%	RELINQ PROD RELINQ EXPIR UNIT RELINQ RELINQ EXPIR TERMIN
ST 50 ST 53 ST 59 ST 64 ST 67 SX 17 SX 17 VK 118 VK 203 VK 203	G34331 Federal G04000 Federal G31404 Federal G33106 Federal 00020 Federal G04143 Federal G04143 Federal G33697 Federal G07890 Federal G07890 Federal	RT OP-1 RT RT CONT RT OP RT OP	8/1/2012 7/7/2016 3/1/1979 2/1/2008 1/17/201 7/1/2009 6/30/201 4/25/194 10/1/197 9/30/201 10/1/197 9/30/201 5/1/2010 4/30/201 7/1/1985 11/29/20 7/1/1985 11/29/20	5,000 5,000 5,000 5,000 2,042 2,042 5,760 5,760 5,760	Apache Shelf Fieldwood En LLOG Exp Off Apache Shelf Fieldwood En Apache Apache Apache Apache Shelf Talos ERT Talos ERT	100.0% 50.0% 25.0% 100.0% 79.7% 92.3% 20.0% 75.0% 33.3% 33.3%	RELINQ PROD RELINQ EXPIR UNIT RELINQ RELINQ EXPIR TERMIN TERMIN
ST 50 ST 53 ST 59 ST 64 ST 67 SX 17 SX 17 VK 118 VK 203 VK 203 VK 204	G34331 Federal G04000 Federal G31404 Federal G33106 Federal G0020 Federal G04143 Federal G04143 Federal G33697 Federal G07890 Federal G07890 Federal G04921 Federal	RT OP-1 RT RT RT CONT RT OP RT OP RT RT OP	8/1/2012 7/7/2016 3/1/1979 2/1/2008 1/17/201 7/1/2009 6/30/201 4/25/194 10/1/197 9/30/201 10/1/197 9/30/201 5/1/2010 4/30/201 7/1/1985 11/29/20 12/1/198 11/29/20	5,000 5,000 5,000 5,000 2,042 2,042 5,760 5,760 5,760 5,760	Apache Shelf Fieldwood En LLOG Exp Off Apache Shelf Fieldwood En Apache Apache Apache Apache Apache Shelf Talos ERT Talos ERT	100.0% 50.0% 25.0% 100.0% 79.7% 92.3% 20.0% 75.0% 33.3% 33.3% 33.3%	RELINO PROD RELINO EXPIR UNIT RELINO RELINO EXPIR TERMIN TERMIN
ST-50 ST-53 ST-59 ST-64 ST-67 SX-17 SX-17 VK-118 VK-203 VK-203 VK-204	G34331 Federal G04000 Federal G31404 Federal G33106 Federal 00020 Federal G04143 Federal G33697 Federal G07890 Federal G07890 Federal G04921 Federal G04921 Federal	RT OP-1 RT RT CONT RT OP RT RT OP RT RT OP	8/1/2012 7/7/2016 3/1/1979 2/1/2008 1/17/201 7/1/2009 6/30/201 4/25/194 10/1/197 9/30/201 10/1/197 9/30/201 5/1/2010 4/30/201 7/1/1985 11/29/20 7/1/1985 11/29/20 12/1/198 11/29/20	5,000 5,000 5,000 5,000 2,042 2,042 5,760 5,760 5,760 5,760 5,760	Apache Shelf Fieldwood En LLOG Exp Off Apache Shelf Fieldwood En Apache Apache Apache Apache Shelf Talos ERT Talos ERT Talos ERT Talos ERT	100.0% 50.0% 25.0% 100.0% 79.7% 92.3% 20.0% 75.0% 33.3% 33.3% 33.3%	RELINO PROD RELINO EXPIR UNIT RELINO RELINO EXPIR TERMIN TERMIN TERMIN
ST-50 ST-53 ST-59 ST-64 ST-67 SX-17 SX-17 VK-118 VK-203 VK-203 VK-204 VK-204 VK-204	G34331 Federal G04000 Federal G31404 Federal G33106 Federal 00020 Federal G04143 Federal G04143 Federal G33697 Federal G07890 Federal G07890 Federal G04921 Federal G04921 Federal G10930 Federal	RT OP-1 RT RT CONT RT OP RT RT OP RT OP OP	8/1/2012 7/7/2016 3/1/1979 2/1/2008 1/17/201 7/1/2009 6/30/201 4/25/194 10/1/197 9/30/201 10/1/197 9/30/201 5/1/2010 4/30/201 7/1/1985 11/29/20 7/1/1985 11/29/20 12/1/198 11/29/20 7/1/1989	5,000 5,000 5,000 5,000 2,042 2,042 5,760 5,760 5,760 5,760 5,760 5,760	Apache Shelf Fieldwood En LLOG Exp Off Apache Shelf Fieldwood En Apache Apache Apache Apache Shelf Talos ERT Talos ERT Talos ERT Talos ERT Fieldwood En	100.0% 50.0% 25.0% 100.0% 79.7% 92.3% 20.0% 75.0% 33.3% 33.3% 33.3% 33.3% 7.5%	RELINO PROD RELINO EXPIR UNIT RELINO RELINO EXPIR TERMIN TERMIN TERMIN TERMIN TERMIN
ST-50 ST-53 ST-59 ST-64 ST-67 SX-17 SX-17 VK-118 VK-203 VK-203 VK-204 VK-204 VK-204 VK-251 VK-340	G34331 Federal G04000 Federal G31404 Federal G33106 Federal 00020 Federal G04143 Federal G33697 Federal G07890 Federal G07890 Federal G04921 Federal G04921 Federal G10930 Federal G10933 Federal	RT OP-1 RT RT CONT RT OP RT OP RT OP OP OP	8/1/2012 7/7/2016 3/1/1979 2/1/2008 1/17/201 7/1/2009 6/30/201 4/25/194 10/1/197 9/30/201 10/1/197 9/30/201 5/1/2010 4/30/201 7/1/1985 11/29/20 7/1/1985 11/29/20 12/1/198 11/29/20 7/1/1989 7/1/1989	5,000 5,000 5,000 5,000 2,042 2,042 5,760 5,760 5,760 5,760 5,760 5,760 5,760	Apache Shelf Fieldwood En LLOG Exp Off Apache Shelf Fieldwood En Apache Apache Apache Apache Shelf Talos ERT Talos ERT Talos ERT Fieldwood En Fieldwood En	100.0% 50.0% 25.0% 100.0% 79.7% 92.3% 20.0% 75.0% 33.3% 33.3% 33.3% 33.3% 7.5% 7.5%	RELINQ PROD RELINQ EXPIR UNIT RELINQ RELINQ EXPIR TERMIN TERMIN TERMIN TERMIN TERMIN UNIT UNIT
ST-50 ST-53 ST-59 ST-64 ST-67 SX-17 SX-17 VK-118 VK-203 VK-203 VK-204 VK-204 VK-251 VK-340 VK-384	G34331 Federal G04000 Federal G31404 Federal G33106 Federal 00020 Federal G04143 Federal G33697 Federal G07890 Federal G07890 Federal G04921 Federal G04921 Federal G10930 Federal G10933 Federal G16541 Federal	RT OP-1 RT RT CONT RT OP RT OP RT OP OP OP	8/1/2012 7/7/2016 3/1/1979 2/1/2008 1/17/201 7/1/2009 6/30/201 4/25/194 10/1/197 9/30/201 10/1/197 9/30/201 5/1/2010 4/30/201 7/1/1985 11/29/20 12/1/198 11/29/20 12/1/198 11/29/20 7/1/1989 7/1/1989 6/1/1996 2/8/2014	5,000 5,000 5,000 5,000 2,042 2,042 5,760 5,760 5,760 5,760 5,760 5,760 5,760 5,760 5,760	Apache Shelf Fieldwood En LLOG Exp Off Apache Shelf Fieldwood En Apache Apache Apache Apache Shelf Talos ERT Talos ERT Talos ERT Fieldwood En Fieldwood En Chevron USA	100.0% 50.0% 25.0% 100.0% 79.7% 92.3% 20.0% 75.0% 33.3% 33.3% 33.3% 7.5% 7.5% 20.0%	RELINQ PROD RELINQ EXPIR UNIT RELINQ RELINQ EXPIR TERMIN TERMIN TERMIN TERMIN TERMIN UNIT UNIT UNIT
ST-50 ST-53 ST-59 ST-64 ST-67 SX-17 SX-17 VK-118 VK-203 VK-203 VK-204 VK-204 VK-204 VK-251 VK-340 VK-384 VK-692/693	G34331 Federal G04000 Federal G31404 Federal G33106 Federal 00020 Federal G04143 Federal G33697 Federal G07890 Federal G07890 Federal G04921 Federal G04921 Federal G10930 Federal G10933 Federal G10933 Federal G16541 Federal G07898 Federal	RT OP-1 RT RT CONT RT OP RT OP RT OP RT OP RT OP RT OP OP OP RT	8/1/2012 7/7/2016 3/1/1979 2/1/2008 1/17/201 7/1/2009 6/30/201 4/25/194 10/1/197 9/30/201 10/1/197 9/30/201 5/1/2010 4/30/201 7/1/1985 11/29/20 7/1/198 11/29/20 12/1/198 11/29/20 12/1/198 11/29/20 7/1/1989 7/1/1989 6/1/1996 2/8/2014 9/1/1985 7/11/202	5,000 5,000 5,000 5,000 2,042 2,042 5,760 5,760 5,760 5,760 5,760 5,760 5,760 4,773	Apache Shelf Fieldwood En LLOG Exp Off Apache Shelf Fieldwood En Apache Apache Apache Apache Shelf Talos ERT Talos ERT Talos ERT Fieldwood En Fieldwood En Chevron USA Fieldwood En	100.0% 50.0% 25.0% 100.0% 79.7% 92.3% 20.0% 75.0% 33.3% 33.3% 33.3% 7.5% 7.5% 20.0% 56.9%	RELINQ PROD RELINQ EXPIR UNIT RELINQ RELINQ EXPIR TERMIN TERMIN TERMIN TERMIN TERMIN UNIT UNIT UNIT UNIT
\$T-50 \$T-53 \$T-59 \$T-64 \$T-67 \$X-17 \$X-17 \$X-17 \$X-18 \$VK-203 \$VK-203 \$VK-204 \$VK-204 \$VK-204 \$VK-251 \$VK-340 \$VK-384 \$VK-692/693 \$VK-694	G34331 Federal G04000 Federal G31404 Federal G33106 Federal 00020 Federal G04143 Federal G33697 Federal G07890 Federal G07890 Federal G04921 Federal G10930 Federal G10930 Federal G10933 Federal G16541 Federal G17898 Federal G13055 Federal	RT OP-1 RT RT CONT RT OP RT RT OP RT RT OP RT RT OP RT RT OP OP OP RT RT RT	8/1/2012 7/7/2016 3/1/1979 2/1/2008 1/17/201 7/1/2009 6/30/201 4/25/194 10/1/197 9/30/201 10/1/197 9/30/201 5/1/2010 4/30/201 7/1/1985 11/29/20 7/1/1985 11/29/20 12/1/198 11/29/20 12/1/198 11/29/20 7/1/1989 7/1/1989 6/1/1996 2/8/2014 9/1/1985 7/11/202 7/1/1991 7/11/202	5,000 5,000 5,000 5,000 2,042 2,042 5,760 5,760 5,760 5,760 5,760 5,760 5,760 4,773 3,214	Apache Shelf Fieldwood En LLOG Exp Off Apache Shelf Fieldwood En Apache Apache Apache Apache Shelf Talos ERT Talos ERT Talos ERT Talos ERT Fieldwood En Fieldwood En Chevron USA Fieldwood En Fieldwood En	100.0% 50.0% 25.0% 100.0% 79.7% 92.3% 20.0% 33.3% 33.3% 33.3% 33.3% 7.5% 7.5% 20.0% 56.9% 53.1%	RELINO PROD RELINO EXPIR UNIT RELINO RELINO EXPIR TERMIN TERMIN TERMIN TERMIN TERMIN TERMIN TERMIN TERMIN TERMIN TERMIN UNIT UNIT TERMIN
\$T-50 \$T-53 \$T-59 \$T-64 \$T-67 \$X-17 \$X-17 \$X-17 \$X-18 \$VK-203 \$VK-203 \$VK-204 \$VK-204 \$VK-204 \$VK-204 \$VK-251 \$VK-340 \$VK-384 \$VK-694 \$VK-694	G34331 Federal G04000 Federal G31404 Federal G33106 Federal 00020 Federal G04143 Federal G33697 Federal G07890 Federal G04921 Federal G10930 Federal G10930 Federal G10933 Federal G16541 Federal G07898 Federal G13055 Federal G13055 Federal	RT OP-1 RT RT CONT RT OP RT RT OP RT RT OP RT RT OP OP OP OP OP OP	8/1/2012 7/7/2016 3/1/1979 2/1/2008 1/17/201 7/1/2009 6/30/201 4/25/194 10/1/197 9/30/201 5/1/2010 4/30/201 7/1/1985 11/29/20 12/1/198 11/29/20 12/1/198 11/29/20 12/1/198 11/29/20 7/1/1989 6/1/1989 6/1/1985 7/11/202 7/1/1991 7/11/202 7/1/1991 7/11/202	5,000 5,000 5,000 5,000 5,000 2,042 2,042 5,760 5,760 5,760 5,760 5,760 5,760 5,760 4,773 3,214 3,214	Apache Shelf Fieldwood En LLOG Exp Off Apache Shelf Fieldwood En Apache Apache Apache Apache Shelf Talos ERT Talos ERT Talos ERT Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En	100.0% 50.0% 25.0% 100.0% 79.7% 92.3% 20.0% 75.0% 33.3% 33.3% 33.3% 7.5% 7.5% 20.0% 56.9% 56.9% 92.1%	RELINO PROD RELINO EXPIR UNIT RELINO RELINO EXPIR TERMIN TERMIN TERMIN TERMIN TERMIN TERMIN TERMIN TERMIN TERMIN UNIT UNIT TERMIN UNIT PROD PROD
ST-50 ST-53 ST-59 ST-64 ST-67 SX-17 SX-17 VK-118 VK-203 VK-203 VK-204 VK-204 VK-251 VK-340 VK-384 VK-692/693 VK-694 VK-694 VK-694	G34331 Federal G04000 Federal G31404 Federal G33106 Federal 00020 Federal G04143 Federal G33697 Federal G07890 Federal G04921 Federal G10930 Federal G10930 Federal G10930 Federal G10930 Federal G10930 Federal G10930 Federal G10930 Federal G10930 Federal G10930 Federal G10930 Federal G10930 Federal G10930 Federal G10930 Federal G10930 Federal G10930 Federal G10930 Federal G10930 Federal G10930 Federal G10930 Federal	RT OP-1 RT RT CONT RT OP RT OP RT OP OP OP OP OP RT RT OP RT RT OP RT RT OP	8/1/2012 7/7/2016 3/1/1979 2/1/2008 1/17/201 7/1/2009 6/30/201 4/25/194 10/1/197 9/30/201 10/1/197 9/30/201 5/1/2010 4/30/201 7/1/1985 11/29/20 7/1/1985 11/29/20 12/1/198 11/29/20 12/1/198 11/29/20 7/1/1989 7/1/1989 6/1/1996 2/8/2014 9/1/1991 7/11/202 7/1/1991 7/11/202 8/1/1985 2/20/201	5,000 5,000 5,000 5,000 5,000 2,042 2,042 5,760 5,760 5,760 5,760 5,760 5,760 4,773 3,214 4,996	Apache Shelf Fieldwood En LLOG Exp Off Apache Shelf Fieldwood En Apache Apache Apache Apache Shelf Talos ERT Talos ERT Talos ERT Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En	100.0% 50.0% 25.0% 100.0% 79.7% 92.3% 20.0% 75.0% 33.3% 33.3% 33.3% 7.5% 7.5% 20.0% 56.9% 53.1% 92.1% 52.4%	RELINO PROD RELINO EXPIR UNIT RELINO EXPIR TELINO EXPIR TERMIN TERMIN TERMIN TERMIN TERMIN UNIT UNIT TERMIN UNIT PROD PROD TERMIN
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\$T-50 \$T-53 \$T-59 \$T-64 \$T-67 \$X-17 \$X-17 \$X-17 \$X-17 \$X-18 \$VK-203 \$VK-203 \$VK-204 \$VK-204 \$VK-204 \$VK-251 \$VK-340 \$VK-384 \$VK-692/693 \$VK-694 \$VK-694 \$VK-698 \$VK-736 \$VK-780 \$VK-824	G34331 Federal G04000 Federal G31404 Federal G33106 Federal 00020 Federal G04143 Federal G33697 Federal G07890 Federal G07890 Federal G04921 Federal G10930 Federal G10933 Federal G10933 Federal G16541 Federal G13055 Federal G13055 Federal G13055 Federal G13055 Federal G13055 Federal G13055 Federal G13055 Federal G13055 Federal G13055 Federal G13055 Federal G13055 Federal G13055 Federal G15436 Federal	RT OP-1 RT RT CONT RT OP RT RT OP RT OP RT OP OP OP OP RT RT RT RT RT RT RT RT RT RT RT RT RT	8/1/2012 7/7/2016 3/1/1979 2/1/2008 1/17/201 7/1/2009 6/30/201 4/25/194 10/1/197 9/30/201 10/1/197 9/30/201 5/1/2010 4/30/201 7/1/1985 11/29/20 12/1/198 11/29/20 12/1/198 11/29/20 12/1/198 11/29/20 12/1/198 11/29/20 7/1/1989 6/1/1989 6/1/1985 7/11/202 7/1/1991 7/11/202 7/1/1991 7/11/202 8/1/1993 12/12/20 6/1/1984 12/12/20 9/1/1995 8/20/201	5,000 5,000 5,000 5,000 2,042 2,042 5,760 5,760 5,760 5,760 5,760 4,773 3,214 4,996 4,742 5,760 5,760 5,760	Apache Shelf Fieldwood En LLOG Exp Off Apache Shelf Fieldwood En Apache Apache Apache Apache Shelf Talos ERT Talos ERT Talos ERT Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En Fieldwood En	100.0% 50.0% 100.0% 100.0% 79.7% 92.3% 20.0% 75.0% 33.3% 33.3% 33.3% 7.5% 7.5% 20.0% 56.9% 53.1% 92.1% 52.4% 100.0% 100.0% 100.0%	RELINQ PROD RELINQ EXPIR UNIT RELINQ RELINQ EXPIR TERMIN TERMIN TERMIN TERMIN TERMIN UNIT UNIT TERMIN UNIT PROD PROD TERMIN TERMIN TERMIN TERMIN UNIT PROD PROD TERMIN TERMIN
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<del>VR 115</del>	G33593 Federa	RT	6/1/2010 4/30/201	5,000	Apache Shelf	100.0%	RELINQ
<del>VR 128</del>	G33594 Federa		6/1/2010 4/30/201	5,000	Apache Shelf	100.0%	RELINO
<del>VR 131</del>	00775 Federa		5/1/1960 7/20/202	4,923	Talos En Off	<del>72.5%</del>	PROD
<del>VR 146</del>	G33084 Federa	RT	7/1/2009 6/30/201	<del>5,000</del>	Apache Shelf	100.0%	EXPIR
<del>VR 156</del>	G34251 Federa	RT	10/1/201 7/24/201	5,000	Apache Shelf	100.0%	RELINQ
<del>VR 160</del>	G34252 Federa	RT	10/1/201 7/24/201	5,000	Apache Shelf	100.0%	RELINQ
<del>VR 161</del>	G34253 Federa	RT	10/1/201 7/24/201	4,868	Apache Shelf	100.0%	RELINO
<del>VR 252</del>	G05431 Federa	ORRI	7/1/1983	4,454	Castex Off	<del>2.0%</del>	PROD
<del>VR 253</del>	G17912 Federa	ORRI	7/1/1997	5,000	Castex Off	0.6%	PROD
<del>VR 26</del>	00297 Federa	<del>OP 1</del>	11/26/19 9/12/201	4,646	Apache Shelf	100.0%	TERMIN
<del>VR 26</del>	00297 Federa	OP 2	11/26/19 9/12/201	4,646	Apache Shelf	<del>25.0%</del>	TERMIN
<del>VR 26</del>	00297 Federa	RT	11/26/19 9/12/201	4,646	Apache Shelf	<del>50.0%</del>	TERMIN
<del>VR 261</del>	G03328 Federa	RT	4/1/1976 8/10/202	<del>5,429</del>	Fieldwood En	<del>75.0%</del>	SOP
<del>VR 261</del>	G03328 Federa	OP 2	4/1/1976 8/10/202	5,429	Fieldwood En	<del>37.5%</del>	SOP
<del>VR 261</del>	G03328 Federa		4/1/1976		Fieldwood En	6.3%	SOP
VR 262	G34257 Federa		10/1/201 7/7/2017	<del>5,485</del>	Fieldwood En	75.0%	RELINQ
<del>VR 265</del>	G01955 Federa		1/1/1970	5,000	Fieldwood En	100.0%	PROD
<del>VR 27</del>	G01329 Federa		12/1/196 6/16/201	1,902	Apache Shelf	100.0%	TERMIN
<del>VR 27</del>	G01329 Federa	<del>OP 1</del>	12/1/196 6/16/201	1,902	Apache Shelf	25.0%	TERMIN
<del>VR 27</del>	G01329 Federa	RT	12/1/196 6/16/201	1,902	Apache Shelf	50.0%	TERMIN
VR 271	G04800 Federa		9/1/1981	4,418	Castex Off	12.5%	PROD
<del>VR 326</del>	G21096 Federa	RT	6/1/1999 8/21/202	5,000	Fieldwood En	70.3%	SOP
VR 332	G09514 Federa	CONT	3/30/198	0,000	Fieldwood En	50.0%	PROD
VR 34	G01356 Federa	OP 1	6/1/1964 6/16/201	625	Apache Shelf	100.0%	TERMIN
VR 34	G01356 Federa	OP 2	6/1/1964 6/16/201	<del>625</del>	Apache Shelf	75.0%	TERMIN
VR 34	G01356 Federa	RT	6/1/1964 6/16/201	625	Apache Shelf	100.0%	TERMIN
VR 35	00548 Federa		9/1/1955 6/16/201	<del>2,500</del>	Apache Shelf	100.0%	TERMIN
VR 35	00548 Federa	1	9/1/1955 6/16/201	<del>2,500</del>	Apache Shelf	75.0%	TERMIN
VR 35	00549 Federa		9/1/1955 6/16/201	<del>2,500</del>	Apache Shelf	100.0%	TERMIN
VR 35	00549 Federa		9/1/1955 6/16/201	<del>2,500</del>	Apache Shelf	75.0%	TERMIN
VR 35	00548 Federa		9/1/1955 6/16/201	<del>2,500</del>	Apache Shelf	100.0%	TERMIN
<del>VR 35</del>	00549 Federa	RT	9/1/1955 6/16/201	<del>2,500</del>	Apache Shelf	100.0%	TERMIN
VR 356	G17921 Federa	ORRI	8/1/1997	4,093	EnVen En Vent	2.6%	PROD
VR 36	G01357 Federa	OP 2	6/1/1964 6/16/201	625	Apache Shelf	75.0%	TERMIN
<del>VR 36</del>	G01357 Federa		6/1/1964 6/16/201	625	Apache Shelf	100.0%	TERMIN
<del>∀R 36</del>	G01357 Federa		6/1/1964 6/16/201	625	Apache Shelf	100.0%	TERMIN
<del>VR 369</del>	G02274 Federa		2/1/1973	5,000	Renaissance	23.2%	UNIT
<del>VR 369</del>	G02274 Federa	OP 3	2/1/1973	5,000	Renaissance	23.2%	UNIT
VR 369	G02274 Federa	RT	2/1/1973	5,000	Renaissance	23.2%	UNIT
VR 369	G02274 Federa	Unit	<del>2/1/1973</del>	<del>5,000</del>	Renaissance	23.2%	UNIT
VR 374	G32153 Federa	RT	8/1/2008 7/31/201	<del>5,000</del>	Apache	100.0%	EXPIR
VR 380	G02580 Federa		<del>5/1/1974</del>	<del>5,000</del>	Fieldwood En	100.0%	PROD
VR 381	G16314 Federa	1	9/1/1996 10/27/20	5,000	Apache Shelf	100.0%	TERMIN
VR 381	G16314 Federa		9/1/1996 10/27/20	5,000	Apache Shelf	80.0%	TERMIN
VR 386	G02278 Federa		2/1/1973	5,000	Marathon Oil	30.2%	UNIT
<del>VR 386</del>	G02278 Federa		2/1/1973	5,000	Marathon Oil	<del>29.0%</del>	UNIT
VR 408	G15212 Federa	RT	7/1/1995	5,000	Fieldwood En	<del>12.5%</del>	PROD
VR 408	G15212 Federa		7/1/1995	5,000	Fieldwood En	100.0%	PROD
WC 102	00247 Federa		9/9/1946	5,000	BP E&P	100.0%	PROD
WC 110	00081 Federa		6/10/194	5,000	BP E&P	100.0%	PROD
WC 110	00081 Federa	<del>OP</del>	6/10/194	5,000	BP E&P	<del>37.5%</del>	PROD
WC 111	00082 Federa	RT	6/10/194	1,250	BP E&P	100.0%	PROD
WC 111	00082 Federa	<del>OP</del>	6/10/194	1,250	BP E&P	<del>37.5%</del>	PROD
WC 111	G33046 Federa	RT	8/1/2009 7/31/201	3,750	Eni US Op	<del>25.0%</del>	EXPIR
WC 130	G12761 Federa	RT	5/1/1991 4/1/2015	5,000	Eni US Op	<del>25.0%</del>	TERMIN
WC 144	G01953 Federa	1	2/1/1970 4/1/2016	5,000	Fieldwood En	<del>62.5%</del>	TERMIN
WC 155	G32114 Federa		8/1/2008 7/31/201	5,000	Apache	100.0%	EXPIR

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₩C 163	G05299	Federal	RT A	<del>7/1/1983</del>	<del>12/1/201</del>	<del>5,000</del>	Fieldwood En	<del>61.0%</del>	TERMIN
₩C 163	G05299	<del>Federal</del>	<del>RT B</del>	<del>7/1/1983</del>	<del>12/1/201</del>	<del>5,000</del>	Fieldwood En	<del>56.2%</del>	TERMIN
<del>WC 165</del>	<del>00758</del> F	<del>Federal</del>	RŦ	<del>4/1/1960</del>	<del>12/30/20</del>	<del>5,000</del>	Fieldwood En	100.0%	TERMIN
WC 172	G01998	<del>Federal</del>	<del>OP 1</del>	<del>2/1/1971</del>	<del>10/18/20</del>	<del>5,000</del>	Apache Shelf	<del>22.5%</del>	TERMIN
<del>WC 172</del>	G01998 F	<del>Federal</del>	<del>OP 2</del>	<del>2/1/1971</del>	<del>10/18/20</del>	<del>5,000</del>	Apache Shelf	<del>22.5%</del>	<b>TERMIN</b>

\$6 LiabIIkv	<u>61.33</u>	601580	<u>Estima</u>	<u>Rī</u>	7/1/1867	3/15/3016	3.500	BBAm Brod	35.0%	<b>TERMIN</b>
\$0 LiabHKy	GL 33	G04002	Fectors	RI	3/1/1979	2/24/2017	5,000	Eleldwood En	100.0%	REUNO
GRAND ISLE 43 (GI32-52/WD67-71, 94-96) GRAND ISLE 43 (GI32-52/WD67-71, 94-96)	GL 39 GL 39	00127 00127	<u>Fectors</u>	RI	4/21/1947		2,500 2,500	GOM Shelf GOM Shelf	<u>75.0%</u> 37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96) GRAND ISLE 43 (GI32-52/ W D67-71, 94-96)	GL 39 GL 39	00127 00126	<u>Fectora</u> Fectora	OP2 RI	4/21/1947 4/21/1947		2,500 2,500	GOM Shelf	37.5% 75.0%	<u>UNIT</u> UNIT
GRAND ISLE 43 (GI32-52/WD67-71, 94-96)	GL 39	00126	Feebra	OP2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/WD67-71, 94-96) GRAND ISLE 43 (GI32-52/WD67-71, 94-96)	<u>GL 40</u> GL 40	00128 00128	<u>Fectora</u> Fectora	<u>RI</u> <u>OP2</u>	4/21/1947 4/21/1947		<u>5,000</u> 5,000	GOM Shelf GOM Shelf	75.0% 37.5%	<u>UNIT</u> UNIT
GRAND ISLE 43 (GI32-52/ W D67-71, 94-96)	GL 41	00129	Fectors	RI	4/21/1947		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/W D67-71, 94-96)	GL 41	00129	Fectors	OP2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96) GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	<u>GL 41</u> GL 41	00130 00130	<u>Fectora</u> Fectora	<u>RT</u> OP2	<u>4/21/1947</u> 4/21/1947		2,500 2,500	GOM Shelf GOM Shelf	<u>75.0%</u> 37.5%	<u>UNIT</u> UNIT
GRAND ISLE 43 (GI32-52/W D67-71, 94-96)	GL 42	00131	Feche	RI	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ W D67-71, 94-96)	GL 42	00131	Fecha	OP2	<u>4/21/1947</u> 7/17/1948		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96) GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GL 43 GL 43	00175 00175	Fectors Fectors	RI OP2	7/17/1948	±	<u>5,000</u> 5,000	GOM Shelf GOM Shelf	<u>75.0%</u> 37.5%	<u>UNIT</u> UNIT
GRAND ISLF 43 (GI32-52/ W D67-71, 94-96)	GL 44	00176	Feebra	RT	7/17/1948	-	2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/W D67-71, 94-96) GRAND ISLE 43 (GI32-52/W D67-71, 94-96)	<u>GL 44</u> GL 46	00176 00132	Fectora Fectora	OP2 RT	7/17/1948 4/21/1947		<u>2,500</u> 5,000	GOM Shelf GOM Shelf	37.5% 75.0%	<u>UNIT</u> UNIT
GRAND ISLE 43 (GI32-52/WD67-71, 94-96)	GL 46	00132	Fechra	<u>OP2</u>	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/WD67-71, 94-96)	GL 47	00133	Fechra	RI	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/W D67-71, 94-96) GRAND ISLE 43 (GI32-52/W D67-71, 94-96)	GL 47 GL 48	00133 00134	Fecha:	OP2 RI	4/21/1947 4/21/1947		<u>5,000</u> 5,000	GOM Shelf GOM Shelf	37.5% 75.0%	<u>UNIT</u> UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GL 48	00134	Ferites	OP2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/WD67-71, 94-96)	GL 52 GL 52	00177 00177	<u>Fectora</u> Fectora	<u>RT</u> OP1	7/17/1948 7/17/1948		2,500 2,500	GOM Shelf GOM Shelf	<u>75.0%</u> 50.0%	<u>UNIT</u> UNIT
GRAND ISLE 43 (GI32-52/WD67-71, 94-96) GRAND ISLE 43 (GI32-52/WD67-71, 94-96)	GL 52	00177	Fectora	OP1	7/17/1948		2,500 2,500	GOM Shelf	50.0%	UNIT
\$0 LiabHKy	GL 54	G27173	Fechra	RI	7/1/2005	2/12/2017	5,000	Eleldwood En	50.0%	TERMIN
GRAND ISLE 76 \$0.LiabUKy	<u>GL 76</u> GL 90	G02161 G04003	<u>Fectora</u> Fectora	RI RI	10/1/1972 3/1/1979	9/18/2019 4/18/2016	5,000 5,000	<u>Fleidwood En</u> <u>Fleidwood En</u>	<u>95.8%</u> 100.0%	REUNO TERMIN
\$0 LiabHKy	GL 90	G04003	Fectors	<u>OP 1</u>	3/1/1979	4/18/2016	5,000	FleldwoodEn	100.0%	TERMIN
\$0 LiabHKy	GL 90	G04003	<u>Fectors</u>	<u>OP 2</u>	3/1/1979	4/18/2016	<u>5,000</u>	<u>EleldwoodEn</u>	<u>50.0%</u>	TERMIN
\$0 LiabHKy \$0 LiabHKy	GL 90 GL 90	G04003 G04003	<u>Fectora</u> Fectora	<u>OP4</u> OP5	3/1/1979 3/1/1979	4/18/2016 4/18/2016	5,000 5,000	<u>EleldwoodEn</u> EleldwoodEn	50.0% 100.0%	TERMIN TERMIN
\$0 LiabHKy	GI 90	G04003	Fechra	<u>OP 6</u>	3/1/1979	4/18/2016	5,000	EleldwoodEn	100.0%	TERMIN
\$0 LiabHKy \$0 LiabHKy	GL 93 GL 93	G02628 G02628	<u>Fectors</u> Fectors	<u>RI</u> <u>OP</u>	5/1/1974 5/1/1974	12/4/2014 12/4/2014	<u>5,000</u> 5,000	<u>BP E&amp;P</u> BP E&P	100.0% 100.0%	TERMIN TERMIN
GRAND ISLE 90/94	GI 93 GI 94	G02628 G02163	Fectors	<u>OP</u> RI	11/1/1972	7/27/2017	4,540	Eleldwood En	100.0% 100.0%	REUNO
GRAND ISLE 90/94	GI 94	G02163	Feebra	<u>OP</u>	11/1/1972	7/27/2017	4,540	Fleldwood En	100.0%	REUNO
\$0 LiabIIKy HIGH IS. 110/111	GL 98 HL 110	G34354 G02353	<u>Fectora</u> Fectora	RI RI	8/1/2012 8/1/1973	7/7/2016 5/31/2019	<u>5,000</u> 5,760	Apache Shelf Exp W& TOff	100.0% 20.0%	REUNO TERMIN
HIGH IS. 110/111	HL 111	G02354	Feebra	<u>RT</u>	8/1/1973	4/30/2019	5,760	W& TOff	20.0%	TERMIN
\$0 LiabUKy HIGH IS: 116	HL 114 HL 116	G32747 G06156	<u>Fectora</u> Fectora	RI RI	12/1/2008 10/1/1983	<u>11/30/2013</u> <u>2/25/2015</u>	<u>5,760</u> 5,760	Apache Shelf Exp Eleldwood En	100.0% 100.0%	EXPIR TERMIN
HIGH IS 129	HL 129	G01848	Fecha	RI	6/1/1968	<u>2/25/2015</u>	5,760 5,760	Fleidwood En	90.0%	PROD
HIGH IS 129	HI 129	G01848	Feebra	ORRI	6/1/1968			Fleldwood En	10.4%	PROD
\$0 LiabUKy \$0 LiabUKy	HL 132 HL 140	G32748 00518	Fectora Fectora	<u>RT</u> OP	12/1/2008 1/1/1955	<u>11/30/2013</u> <u>2/10/2015</u>	<u>5,760</u> 5,760	Apache Shelf Exp Black Flk En Off Op	100.0% 50.0%	EXPIR TERMIN
\$0 LiabHKy	HL 163	G22236	Fecha	RT	12/1/2000	5/31/2015	5,760	Fleldwood Fn	70.0%	TERMIN
HIGH ISLAND 176	HL 176	G06164	Feche	OPRTSCont	10/1/1983	12/1/2002	5,760	Apache	49.5%	TERMIN
HIGH IS 179 / GA 180 HIGH ISLAND 179	HL 179 HL 193	G03236 G03237	Fectora Fectora	CONT	9/1/1975 9/1/1975		<u>5,760</u> 5,760	<u>Cox Op</u> Arena Off	100.0% 90.0%	<u>UNIT</u> UNIT
\$0 LiabHKy	HI 194	G06166	Feebra	RI	10/1/1983	7/21/2013	5,760	Apache	100.0%	TERMIN
\$0.LiabUKy \$0.LiabUKy	HL 194 HL 201	G06166 G23199	<u>Fectora</u> Fectora	OP OP	10/1/1983 12/1/2001	7/21/2013 10/5/2014	<u>5,760</u> 5,760	Apache Apache Shelf	<u>45.0%</u> 37.6%	TERMIN TERMIN
HIGH IS 206	HL 206	G20660	Fecha	RI	1/1/1999	10/5/2014	5,760 5,760	Fleidwood En	100.0%	PROD
HIGH ISLAND 45	HL 45	G12564	Fectors	RT	10/1/1990	3/8/2015	4,367	Fleldwood En	16.7%	TERMIN
HIGH ISLAND 45 HIGH ISLAND 45	<u>HL 45</u> HL 45	G12564 G12564	<u>Fectora</u> Fectora	OP 1 OP 2	10/1/1990 10/1/1990	3/8/2015 3/8/2015	<u>4,367</u> 4,367	<u>EleldwoodEn</u> EleldwoodEn	<u>15.0%</u> 33.3%	TERMIN TERMIN
\$0 LiabIIKy	HL 52	00508	Fectors	RI	1/1/1955	9/24/2013	1,440	SandRkige En Off	75.0%	TERMIN
\$0 LiabIIKy	HL 52 HL 52	00509	<u>Feriora</u>	RI	1/1/1955 1/1/1955	9/24/2013 9/24/2013	1,440	<u>Apache</u>	75.0% 75.0%	TERMIN TERMIN
\$0.LiabUKy \$0.LiabUKy	HL52 HL53	00511 00513	<u>Fectora</u> Fectora	<u>RT</u> RT	1/1/1955	9/24/2013	<u>1,440</u> <u>180</u>	Apache Phoenix Exp	75.0% 75.0%	TERMIN
\$0 LiabHKy	HL 53	00740	Federa	RI	4/1/1960	9/24/2013	1,440	Apache	75.0%	TERMIN
\$0.LiabUKy \$0.LiabUKy	HLA-133 HLA-145	G32760 G32761	<u>Fectora</u> Fectora	<u>RI</u> RI	11/1/2008 11/1/2008	10/31/2013 10/31/2013	<u>5,760</u> 5,760	Apache Apache	100.0% 100.0%	EXPIR EXPIR
\$0 LiabUKy	HLA-146	G32762	Fectors	RI	11/1/2008	10/31/2013	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 LiabIIKy	HL A-148	G32763	Fechra	RI	11/1/2008	10/31/2013 10/31/2013	<u>5,760</u>	<u>Apache</u>	100.0%	EXPIR
\$0.LiabIIKy \$0.LiabIIKy	HLA-160 HLA-171	G32764 G30679	<u>Fectora</u> Fectora	<u>RI</u> RI	11/1/2008 12/1/2006	8/9/2014	<u>5,760</u> 5,760	Apache WakerO&G	100.0% 33.3%	EXPIR TERMIN
\$0 LiabHKy	HLA-326	G32777	Fechra	RI	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
HIGH IS A-334	HLA-334 HLA-341	G02423 G25605	<u>Fectors</u>	<u>RI</u> RI	<u>8/1/1973</u>	2/27/2014	<u>5,760</u> 5,760	Fleidwood En	<u>38.9%</u>	TERMIN
\$0 LiabIIKy	HLA-350	G02428	Fecha	RI	8/1/1973	7/24/2013	4,345	Apache	100.0%	REUNO
\$0 LiabHKy	HLA360	G34677	Feetra Footon	RI	3/1/2013	2/18/2016 2/24/2017	<u>5,760</u>	Apache Shelf Exp	100.0%	REUNO
\$0.LiabIIKy \$0.LiabIIKy	HLA361 HLA363	G34678 G33413	Fectora Fectora	RI RI	3/1/2013 10/1/2009	<u>2/24/2017</u> 9/30/2014	<u>5,760</u> 5,760	<u>Fleidwood En</u> <u>Apache Shelf Exp</u>	100.0% 100.0%	REUNO EXPIR
HIGH IS. A-365/A-376	HLA-365	G02750	Fechra	RI	7/1/1974		5,760	Eleldwood En	53.1%	PROD
HIGH IS. A-365/A-376 HIGH IS. A-365/A-376	HLA-376 HLA-376	G02754 G02754	<u>Fectora</u> Fectora	<u>OP 1</u> <u>RT</u>	7/1/1974 7/1/1974		<u>5,760</u> 5,760	<u>EleldwoodEn</u> Eleldwood En	100.0% 44.4%	PROD PROD
HIGH IS, A-365/A-376	HLA-376	G2754	Fechra	ORRI	7/1/1974		<del>5,.50</del>	Eleldwood En	1.2%	PROD
HIGH IS. A-365/A-376 HIGH IS. A-573	HLA-376	G2754	Fechra	ORRI	7/1/1974		E 7/0	Fleidwood En	<u>60%</u>	PROD
\$0 LiabIIKy	HLA-382 HLA406	G02757 G32767	Fectors Fectors	RI RI	7/1/1974 11/1/2008	10/31/2013	<u>5,760</u> 5,760	Eleldwood En Apache	72.4% 100.0%	<u>PROD</u> EXPIR
\$0 LiabHKy	HLA430	G33412	Fechra	RI	10/1/2009	9/30/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
HIGH ISLAND A-942 \$0 LiabIIKy	HLA442 HLA454	G11383 G32769	<u>Feotora</u> Feotora	<u>OP</u> <u>RT</u>	11/1/1989 11/1/2008	3/27/2017 10/31/2013	<u>5,760</u> 5,760	Northstar Off Grp Apache	22.7% 100.0%	TERMIN EXPIR
\$0 LiabHKy	HLA457	G32770	Fecha	RI	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
HIGH IS. A-474	HLA-474	G02366	Fechra	RI	8/1/1973	2/28/2017	5,760	MCMORan O&G	10.0%	TERMIN
HIGH ISLAND A-474/489 HIGH IS. A-474	HLA-475 HLA-489	G02367 G02372	Fectors Fectors	CONT RI	8/1/1973 8/1/1973	12/25/1999 2/28/2017	<u>5,760</u> 5,760	MCMORan O&G MCMORan O&G	10.0% &5%	TERMIN TERMIN
Ex N	HI A537	G02698	Fectors	CONT	5/29/1974	11/2/2016		MCMORan O&G		TERMIN
HIGH IS. A=545 HIGH IS. A=573	HLA545 HLA-572	G17199 G02392	<u>Fectors</u> Fectors	OP RI	1/1/1997 8/1/1973	6/30/2019 5/18/2006	<u>5,760</u> 5,760	Fleldwood En Apache	60.0% 72.4%	TERMIN TERMIN
HIGH IS. A-573	HLA-573	G02393	Fecha:	RT	8/1/1973	<u> </u>	<u>5,760</u> <u>5,760</u>	Apache Fleidwood En	72.4%	PROD
HIGH IS A-563 (563/564/581/582)	HL A-581	G18959	Federa	CONT	8/27/1997	7/1/2005	_	Cox Op	24.7%	TERMIN
HIGH IS A-563 (563/564/581/582) HIGH IS A-563 (563/564/581/582)	HLA582 HLA-582	G02719 G02719	Fectora Fectora	<u>RT</u> OP 1	7/1/1974 7/1/1974		<u>5,760</u> 5,760	<u>Cox Op</u> Cox Op	24.7% 15.5%	PROD PROD
HIGH IS. A-573	HL A-595	G02721	Federa	RT	7/1/1974		5,760	Fleldwood En	72.4%	PROD
HIGH IS. A-573	HL A-596 MC 108	G02722	Feebra Feebra	<u>RT</u>	7/1/1974 7/1/1988		<u>5,760</u> 5,760	Fleldwood En	72.4% 75.2%	PROD
MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109	MC 108	G09777 G09777	Fectors Fectors	<u>RT</u> OP	7/1/1988		<u>5,760</u> 5,760	BP F&P BP F&P	75.2% 75.2%	PROD PROD
MISSISSIPPI CANYON 109	MC 110	G18192	Federa	RT	8/1/1997		5,760	Eleldwood En	50.0%	PROD
MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 21/65	MC 110 MC 21	G18192 G28351	Fectora Fectora	ORRI ORRI	8/1/1997 7/1/1995		4,445	Eleldwood En ANKOR En	3.9% 3.0%	PROD PROD
MISSISSIPPI CANYON 311	MC 311	G02968	Fecha:	RI	12/1/1974		5,760	Fleldwood En	100.0%	PROD
MISSISSIPPI CANYON 21/65	MC 65	G21742	Federa	<u>RT</u>	<u>6/1/2000</u> 6/1/2000		5,760	ANKOR En	100.0%	PROD
MISSISSIPPI CANYON 21/65 MATAGORDA ISLAND 519 FED / SL TX	MC 65 ML 486	G21742 ME88560	<u>Federa</u> SL-TX	ORRI WL	6/1/2000 10/5/1982	9/1/2019	<u>1,440</u>	ANKOR En Eleldwood	13.0% 100.0%	PROD EXPIRED
MATAGORDA ISLAND 519 FED / SL TX	ML 487	MF-88562	SI- TX	<u>WI</u>	10/5/1982	_	1,305	Eleldwood	100.0%	<u>SI</u>
MATAGORDA ISLAND 519 FED / SL TX	ML 518	G05169	<u>Federal</u>	<u>RT</u>	1/1/1983	9/30/2019	<u>5,675</u>	<u>Fleldwood En</u>	100.0%	TERMIN

MATAGORDA ISIAND519FED/SLTX

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MATAGORDA IS 622/623/635/636 MATAGORDA IS 622/623/635/636	ML 622 ML 622	<u>005000</u>	<u>Fectora</u> Fectora	<u>RT</u> OP	<u>4/1/1982</u> 4/1/1982	8/23/2018 8/23/2018	<u>5,760</u> 5,760	Ekldwood En BP F&P	<u>81.0%</u> 37.5%	TERMIN TERMIN
MATAGORDA IS 622/623/635/636	ML 623	003088	Federa	RT	4/1/1975	8/23/2018	5,760	Fleldwood En	81.0%	TERMIN
MATAGORDA IS 622/623/635/636 MATAGORDA IS 622/623/635/636	ML 623 ML 635	003088 006043	<u>Fectora</u> Fectora	OP RT	<u>4/1/1975</u> 10/1/1983	8/23/2018 8/23/2018	<u>5,760</u> 5,760	<u>BP F&amp;P</u> Fleidwood En	37.5% 81.0%	TERMIN TERMIN
MATAGORDA IS 622/623/635/636 \$OLIabilKy	ML 635 ML 636	006043 034670	<u>Fectors</u> Fectors	OP RT	10/1/1983 4/1/2013	8/23/2018 3/25/2016	<u>5,760</u> 5,760	RP F&P Apache Shelf Exp	37.5% 100.0%	TERMIN REUNO
\$OUabilKy	ML 652	034022	Federa	RT	2/1/2012	1/31/2017	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 UabilKy \$0 UabilKy	ML 681 ML 685	004703 004548	<u>Fectora</u> Fectora	<u>RT</u> RT	9/1/1981 1/1/1981	2/25/2014 12/22/2014	<u>5,760</u> 5,760	Fleidwood En FOG Res	100.0% 50.0%	TERMIN TERMIN
\$0 UabilKy	ML 685	004548	Federa	<u>OP</u>	1/1/1981	12/22/2014	5,760	FOG Res	2.5%	TERMIN
\$0 UabilKy \$0UabilKy	ML 703 ML 703	G03733 G03733	<u>Fectora</u> Fectora	<u>RT</u> OP 1	6/1/1978 6/1/1978	2/26/2014 2/26/2014	<u>5,760</u> 5,760	<u>Fleidwood En</u> <u>EkidwoodEn</u>	100.0% 100.0%	TERMIN TERMIN
\$OUabilKy	MI 703	G03733 ME93351	Ferdera C.L. T.V.	OP 2	6/1/1978 2/7/1989	2/26/2014 1/1/2017	5,760	EkidwoodEn	100.0%	TERMIN TERMINATED
\$OUabilKy	M1772 MO 820	MF93351 034403	<u>SI=TX</u> Federa	WI RT	8/1/2012	7/7/2016	<u>704</u> 3,347	Eleldwood Apache Shelf Exp	100.0% 100.0%	REUNO
\$OUabilKy	MO 821 M0821 S	005058 TATE OF ALABAMA 62	<u>Federa</u> 7 SI-AL	<u>RT</u> WI	<u>4/1/1982</u> 8/14/1984	9/19/2014 1/1/2019	4,028 2,511	EkidwoodEn Eleidwood	100.0% 100.0%	TERMIN TERMINATED
MOBILE BAY 826	MO 826	G26176	Federa	RI	7/1/2004		1,430	EkldwoodEn	75.0%	PROD
\$OUabilKy \$OUabilKy	MO 871 MO 913	G32272 033131	<u>Fectora</u> Fectora	<u>RT</u> RT	8/1/2008 6/1/2009	7/31/2013 5/31/2014	<u>5,760</u> 5,760	Apache Apache Shelf Exp	<u>100.0%</u> 75.0%	EXPIR EXPIR
\$OLIabilKy	MO 914	033132	Fectors	RT	6/1/2009	5/31/2014	5,760	Apache Shelf Exp	75.0%	EXPIR
	MP 120 MP 120	03197 G03197	<u>Fectora</u> Fectora	ORRI ORRI	7/1/1975 5/28/1975			Arena Off Arena Off	2.0% 2.0%	PROD PROD
\$OUabilKy	MP134	G34375	Ferienz	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	REUNO
\$OUabilKy \$OUabilKy	MP135 MP136	G34376 G34377	<u>Fectors</u> Fectors	RT RT	10/1/2012 10/1/2012	9/16/2016 9/16/2016	4,995 4,995	Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	REUNO REUNO
SOUabilky MAIN PASS 140	MP137 MP 140	G34378 G02193	<u>Fectora</u> Fectora	<u>RI</u> RI	10/1/2012 10/1/1972	9/16/2016	4,995 4,995	Apache Shelf Exp	100.0% 65.0%	REUNO PROD
\$OUabilKy	MP143	034380	Feedera	RI	10/1/2012	9/16/2016	4,995	<u>EkidwoodEn</u> <u>Apache Shelf Exp</u>	100.0%	REUNO
\$OUabilKy \$OUabilKy	MP146 MP147	034860 034861	<u>Fectora</u> Fectora	<u>RT</u> RT	7/1/2013 7/1/2013	<u>6/21/2017</u> 6/21/2017	<u>4,561</u> 4,561	Apache Shelf Exp Apache Shelf Exp	<u>75.0%</u> 75.0%	REUNO REUNO
\$OUabilKy	MP148	034381	Federa	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	REUNO
\$OUabilKy \$OUabilKy	MP149 MP150	G34382 G34862	<u>Fectora</u> Fectora	<u>RT</u> RT	<u>11/1/2012</u> 7/1/2013	10/4/2016 6/21/2017	<u>5,000</u> 5,000	Apache Shelf Exp Apache Shelf Exp	100.0% 75.0%	REUNO REUNO
SOUTH PASS 64/65 / MAIN PASS 152/153		001966	Ferienza Frankria	RI	1/1/1970		4,978	Eleldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153 SOUTH PASS 64/65 / MAIN PASS 152/153		001966 001967	<u>Fectora</u> Fectora	OP RT	1/1/1970 1/1/1970		<u>4,978</u> 5,000	<u>Fleidwood En</u> <u>Fleidwood En</u>	75.0% 50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 153 MP 166	001967 026152	Ferbra	OP RI	1/1/1970 7/1/2004	11/3/2014	<u>5,000</u> 4,995	Fleldwood En	75.0% 100.0%	<u>UNIT</u> TERMIN
\$OLIabilKy \$OLIabilKy	MP 175	008753	Fectors Fectors	OP RI	8/1/1987	9/1/2013	4,995 4,995	<u>Fleldwood En</u> <u>Tana Exp</u>	21.2%	TERMIN
<u>\$OLIabilKy</u> MAIN PASS 259/260 / VIOSCA KNOLL 693/694	MP 255 MP 259	007825 007827	<u>Fectora</u> Fectora	<u>RT</u> RT	8/1/1985 9/1/1985	3/9/2014 7/11/2020	4,995 4,995	<u>Fleidwood En</u> <u>Fleidwood En</u>	<u>52.4%</u> 56.9%	TERMIN TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	MP 260	007828	Federa	RI	9/1/1985	7/11/2020	4,995	EkidwoodEn	56.9%	TERMIN
MAIN PASS 270 \$OUabilKy	MP270 MP271	G22812 G34388	<u>Fectora</u> Fectora	ORRI RT	7/1/2001 10/1/2012	9/30/2017	4,995 4,995	Castex Off Apache Shelf Exp	<u>1.0%</u> 100.0%	<u>UNIT</u> EXPIR
\$OUabilKy	MP272	G34865	Federa	RT	7/1/2013	6/21/2017	4,995	Apache Shelf Exp	75.0%	REUNO
No FW lease ownership SOUabilKy	MP 273 MP 274	G33690 G33691	<u>Fectora</u> Fectora	<u>RT</u> RT	7/1/2010 7/1/2010	6/30/2015	4,995 4,995	Castex Off Castex Off	37.5% 37.5%	<u>UNIT</u> EXPLR
MAIN PASS 270/275/289/290	MP 275	015395	Federa	RI	9/1/1995		4,995	EkidwoodEn	100.0%	PROD
MAIN PASS 270/275/289/290 :No FW asset ownership	MP 275 MP 281	015395 010910	<u>Fectora</u> Fectora	ORRI RT	9/1/1995 7/1/1989		4,995	<u>EkldwoodEn</u> EnVen En Vent	<u>8.3%</u> 50.0%	PROD PROD
No FW asset ownership	MP 281 MP 281	010910 010910	<u>Fectora</u> Fectora	<u>OP</u> ORRI	7/1/1989 7/1/1989		4,995	EnVen En Vent EnVen En Vent	30.0% 3.1%	PROD PROD
MAIN PASS 270/275/289/290	MP 289	001666	Fectors	RI	7/1/1989 7/1/1967		<u>4,561</u>	<u>EkldwoodEn</u>	<u>3.1%</u> 100.0%	PROD
<u>\$OUabilKy</u> MAIN PASS 275/289/290	MP290 MP 290	G34866 001667	<u>Fectora</u> Fectora	<u>RT</u> RT	7/1/2013 7/1/1967	<u>6/21/2017</u> 11/22/2012	<u>4,561</u> 4,561	Apache Shelf Exp Apache	75.0% 100.0%	REUNO TERMIN
\$OUabilKy	MP291	G34391	Federa	RI	11/1/2012	10/31/2017	4,561	Apache Shelf Exp	100.0%	EXPIR
\$OUabilKy \$OUabilKy	MP292 MP293	G34392 G34393	<u>Fectora</u> Fectora	<u>RT</u> RT	11/1/2012 11/1/2012	10/4/2016 10/31/2017	<u>4,561</u> 4,561	Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	REUNO EXPLR
\$OUabilKy	MP294	G34394	Federa	RI	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	REUNO
MAIN PASS 295 MAIN PASS 296/303/304	MP 295 MP 296	G32263 G01673	<u>Fectora</u> Fectora	CONT RI	8/1/2008 6/1/1967	7/31/2015	4,561 4,561	<u>Fleldwood En</u> GOM Shelf	<u>37.5%</u> 50.0%	TERMIN UNIT
MAIN PASS 296/303/304	MP296	G01673	Fectors	<u>OP</u>	6/1/1967		4,561	GOM Shelf	25.0%	UNIT
SOUabilky MAIN PASS 300/301	MP297 MP300	G34395 001317	<u>Fectors</u> Fectors	<u>RT</u> OP	11/1/2012 6/1/1962	10/4/2016	4,561 4,561	Apache Shelf Exp Cantium	100.0% 10.4%	REUNO UNIT
MAIN PASS 300/301 MAIN PASS 300/301	MP301 MP301	004486 004486	Fecha Fecha	OP2	11/1/1980 11/1/1980	8/23/2019 8/23/2019	<u>5,000</u> 5,000	WaherO&G WaherO&G	10.4% 6.3%	TERMIN TERMIN
MAIN PASS 300/301	MP301	004486	Fectors	<u>OP3</u>	11/1/1980	8/23/2019	5,000	WaherO&G	10.4%	TERMIN
MAIN PASS 300/301 MAIN PASS 311/312	MP301 MP 302	004486 G32264	<u>Fectora</u> Fectora	<u>RI</u> RI	11/1/1980 7/1/2008	8/23/2019	<u>5,000</u> 5,000	WaherO&G GOM Shelf	10.4% 100.0%	TERMIN PROD
MAIN PASS 296/303/304	MP303	004253	Fectors	OP	12/1/1979		5,000	EkldwoodEn	25.0%	UNIT
MAIN PASS 296/303/304 MAIN PASS 308/309/310	MP303 MP304	004253 G03339	<u>Fectors</u> Fectors	<u>RT</u> OP	12/1/1979 4/1/1976		5,000 5,000	<u>Fieldwood En</u> ConocoPhillips	100.0% 100.0%	<u>UNIT</u> UNIT
\$OUabilKy	MP305	G34396	Federa	RI	12/1/2012	11/22/2016	5,000	Apache Shelf Exp	100.0%	REUNO
MAIN PASS 308/309/310 MAIN PASS 308/309/310	MP_308 MP_309	G32265 008760	<u>Fectora</u> Fectora	<u>RT</u> RT	8/1/2008 6/1/1987		<u>5,000</u> 5,000	<u>EkidwoodEn</u> EkidwoodEn	100.0% 100.0%	PROD PROD
MAIN PASS 308/309/310	MP310	004126	Federa	RI	10/1/1979		5,000	EkidwoodEn	100.0%	UNIT
MAIN PASS 311/312 MAIN PASS 311/312	MP 311 MP 311	002213 002213	<u>Rectes</u> Rectes	RI OP	11/1/1972 11/1/1972		<u>5,000</u> 5,000	GOM Shelf GOM Shelf	<u>50.0%</u> 25.0%	PROD PROD
MAIN PASS 311/312 MAIN PASS 311/312	MP 312 MP314	G16520 G33693	Rechts	RT	7/1/1996 7/1/2010	6/30/2015	5,000 5,000	<u>EkidwoodEn</u> Apache Shelf Exp	100.0% 80.0%	PROD EXPIR
MAIN PASS 308/309/310	MP 315	008467	Feebra Feebra	OP RI	7/1/1986	<u>073077015</u>	5,000	EkidwoodEn	100.0%	PROD
MAIN PASS 308/309/310 MAIN PASS 308/309/310	MP 315 MP 315	008467 008467	Federal Federal	OP 3 OP 1	7/1/1986 7/1/1986		<u>5,000</u> 5,000	EkidwoodEn EkidwoodEn	100.0% 80.0%	PROD PROD
	MP5	SL13890	SI-IA	WI			<u>26</u>	Apache	50.0%	TERMIN
MAIN PASS 59 MAIN PASS 59	MP59 MP59	G03194 008461	Rectors Rectors	OP OP	7/1/1975 7/1/1986		<u>1,406</u> 2,340	<u>Cantium</u> Cantium	37.5% 37.5%	<u>UNIT</u> UNIT
	MP.6	SI 03771	SL- LA	WI	4/26/1961	<u>6/28/2012</u>	1,067	Apache	50.0%	TERMIN
	MP6 MP6	SI 13580 SI 13891	<u>SL-LA</u> <u>SL-LA</u>	WI WI			287 270	<u>Apache</u> <u>Apache</u>	50.0% 50.0%	TERMIN TERMIN
MAIN PASS 64	MP 64 MP7	004909 SL03773	Federal SL-LA	ORRI WI	<u>12/1/1981</u> 4/26/1961	6/28/2012	4,988	Sanare En Part	<u>4.2%</u> 50.0%	<u>UNIT</u> TERMIN
	MP7	SI 13892	SL-LA	WI			= <u>44</u>	<u>Apache</u> <u>Apache</u>	50.0%	TERMIN
\$OLIAbilKy MAIN PASS 77	MP74 MP77	034857 004481	Recipe Recipe	RI RI	<u>8/1/2013</u> 11/1/1980	<u>7/7/2016</u>	1,733 4,655	Apache Shelf Exp Eleldwood En Off	75.0% 26.2%	REUNO REUNO
MAIN PASS 77	MP77/78	004481	Bechr	OP	11/1/1980		4,655	Fleldwood En Off	23.5%	REUNO
MAIN PASS 6/7FFD/SLLA	MP91 MU-883	<u>014576</u> ME98761	<u>Berder</u> SL-IX	<u>RT</u> WI	5/1/1994	3/18/2008 10/1/2012	<u>1,017</u>	Apache Apache	100.0% 100.0%	TERMIN TERMIN
MUSTANG ISLAND A-111	MU A-111	003068	Rectas	RI	4/1/1975	1/12/2013	<u>5,760</u>	Apache	100.0%	TERMIN
\$OUabilKy \$O.UabilKy	MU A133 MU A134	G33392 G32724	<u>Rectes</u> Rectes	<u>RI</u> RI	10/1/2009 11/1/2008	9/30/2014 10/31/2013	<u>5,760</u> 5,760	Apache Shelf Exp Apache	100.0% 100.0%	EXPIR EXPIR
MUSTANG ISLANDA-85	MU ABS	003061	Rectars	RI	4/1/1975		5,760	EnVen En Vent	53.3%	PROD
SOUTH PFLTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PF 881 PL	G06390 004234	Recies Recies	OP RI	2/1/1984 1/1/1980	10/17/2013 7/10/2020	<u>5,760</u> <u>1,568</u>	ConocoPhillips EkldwoodEn	<u>18.8%</u> 100.0%	TERMIN TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	<u>PL10</u>	G02925	Reclas	RI	12/1/1974	7/26/2020	5,000	Fleldwood En	100.0%	TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68 SOUTH PELTO 13	PL11 PL13	00071 G03171	<u>Revies</u> Revies	<u>RI</u> <u>RI</u>	9/12/1946 7/1/1975	<u>9/8/2020</u> <u>5/23/2018</u>	<u>5,000</u> <u>5,000</u>	EkidwoodEn ANKOREn	100.0% 12.5%	REUNO TERMIN
SOUTH PELTO 13 SOUTH PELTO 13	PL 13 PL 13	G03171 G03171	Recies Recies	OP 1 OP 2	7/1/1975 7/1/1975	5/23/2018 5/23/2018	391 3,906	ANKOR En	12.5% 12.5%	TERMIN TERMIN
							<u></u>			
SOUTH BELTO 13	BL13	663171	Federa	COD 2	7/1/1975	5/23/2018	303	ANKOR En	14-4%	<b>TERMIN</b>
SOUTH PELTO 25	PL 25	G14535	Federa	<u>008</u> 3 <u>RI</u>	7/1/1994	7/30/2019	5,000	Eleldwood En	100.0%	TERMIN
No FW asset ownership \$OLlability	<u>PL5</u> PL6	G12027 G09651	<u>Federa</u> <u>Federa</u>	RT RT	<u>6/1/1990</u> 5/1/1988	5/13/2019 7/12/2017	<u>5,000</u> 5,000	Tlos Fn Off WaiterO&G	100.0% 100.0%	REUNO REUNO

<u>\$OLkbllity</u>	<u>PL6</u>	G09651	<u>Federa</u>	<u>OP1</u>	<u>5/1/1988</u>	7/12/2017	<u>5,000</u>	WaiterO&G	35.0%	REUNO
\$OLkbllity	PL6	G09651	<u>Federa</u>	OP2	5/1/1988	7/12/2017	5,000	WaiterO&G	65.0%	REUNO
SOLITH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 8	G03587	<u>Federa</u>	RI	<u>8/1/1977</u>	6/19/2018	5,000	ANKOR En	12.5%	TERMIN
	PL 9	G02924	<u>Federa</u>	RI	<u>12/1/1974</u>	7/26/2020	5,000	EleldwoodEn	100.0%	TERMIN
SOUTH PFI TO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 9	G02924	<u>Federa</u>	<u>ОР</u>	12/1/1974	7/26/2020	<u>5,000</u>	<u>EleldwoodEn</u>	<u>50.0%</u>	TERMIN
	PN883	MF100410	<u>SL-TX</u>	<u>Ш</u>	10/6/1998	1/0/1900	<u>720</u>	<u>Eleldwood</u>	<u>35.0%</u>	ACTIVE
	PN883 PN883	MF100411 MF100412	SL-TX SL-TX	<u>₩</u>	10/6/1998 10/6/1998	1/0/1900 1/0/1900	<u>720</u> <u>720</u>	<u>Eleldwood</u>	35.0% 35.0%	ACTIVE ACTIVE
	PN883 PN883	MF101898 MF96146	SL-TX SL-TX	₩	10/6/1998 10/4/1994	1/0/1900	<u>720</u>	Apache Fleidwood	35.0% 35.0%	TERMIN ACTIVE
	PN883 PN883	MF96147 5L96146	SL-TX SL-TX	<u>₩</u>	10/4/1994 10/4/1994	1/0/1900 1/0/1900	720 720	Eleldwood Eleldwood	35.0% 35.0%	ACTIVE ACTIVE
	PN899L PN899L	MF100413 MF100414	SL-TX SL-TX	_ <del>7</del> 7	10/6/1998 10/6/1998	1/0/1900 1/0/1900	375 360	<u>Eleidwood</u> <u>Eleidwood</u>	35.0% 35.0%	ACTIVE ACTIVE
NORTH PADRE FLAND 969 NORTH PADRE FLAND 969 SO Libility	PN 969 PN 976	G05953 G05954	<u>Federa</u> <u>Federa</u>	RI RI	10/1/1983 10/1/1983	6/30/2015 6/30/2015	<u>5,760</u> <u>5,760</u>	Peregdne O&G II Peregdne O&G II	<u>&amp;3%</u> <u>&amp;3%</u>	TERMIN TERMIN
\$0 Lkbllity	SA 10 SA 10	G03958 G03958 G03959	<u>Federa</u> <u>Federa</u>	<u>RI</u> <u>OP</u>	3/1/1979 3/1/1979 3/1/1979	12/29/2017 12/29/2017	3,144 3,144	Eleldwood En Eleldwood En	92.3% 20.0%	TERMIN TERMIN TERMIN
No FW asset ownership SOUTH MARSH IS 10/18	<u>SA13</u> <u>SM 10</u> SM 105	G01181	<u>Federa</u> <u>Federa</u>	OP RI	4/1/1962	1/16/2020 1/6/2019	<u>5,000</u> <u>5,000</u>	RenaissanceOff  Eleldwood En	50.0% 100.0%	TERMIN
SOUTH MARSH IS. 105/106 SOUTH MARSH IS. 105/106	SM 105 SM 106 SM 106	G17938 G02279	<u>Federa</u> <u>Federa</u>	RI RI	8/1/1997 2/1/1973 6/1/1978	11/19/2015	<u>5,000</u> <u>2,500</u> 2,500	Eleldwood En Eleldwood En	100.0% 100.0%	PROD TERMIN
SOUTH MARSH IS. 105/106 SOUTH MARSH ISLAND 107/108	SM 108 SM 108	G03776 00792	<u>Federa</u> <u>Federa</u>	RI RI	5/1/1960 5/1/1960	<b>±</b>	5,000	<u>Fleidwood En</u> <u>Talos En Off</u>	100.0% 25.0% 12.5%	PROD PROD
SOUTH MARSH ISLAND 107/108 SOUTH MARSH IS. 10/18	<u>SM 108</u> <u>SM 11</u> SM 127	00792 G01182	<u>Federa</u> <u>Federa</u>	OP RI	3/1/1962	=	<u>5,000</u> <u>5,000</u>	Talos En Off Eleidwood En	100.0%	PROD TERMIN
SOUTH MARSH IS. 127/128 SOUTH MARSH IS. 127/128	SM 127 SM 127 SM 127	G02883 G02883	<u>Federa</u> <u>Federa</u>	<u>RT</u> <u>OP</u> 2	12/1/1974 12/1/1974		2,784 2,784	Eleldwood En Eleldwood En	66.7% 33.3%	PROD PROD
SOUTH MARSH IS. 127/128 SOUTH MARSH IS. 127/128	SM 127	G02883 G02883	<u>Federa</u> <u>Federa</u>	<u>RT</u> <u>OP</u> 2	12/1/1974 12/1/1974		2,784 2,784	Eleldwood En Eleldwood En	17.3% <u>&amp;7%</u>	PROD PROD
SOUTH MARSH IS. 127/128	SM 128	G02587	<u>Federa</u>	RI	<u>5/1/1974</u>		<u>5,000</u>	Eleldwood En	66.7%	PROD
SOUTH MARSH IS. 127/128	SM 128	G02587	<u>Federa</u>	RI	<u>5/1/1974</u>		<u>5,000</u>	Eleldwood En	17.3%	PROD
SOUTH MARSH IS. 132	SM 132	G02282	<u>Federa</u>	RI	2/1/1973	4/1/2016	5,000	Eleldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 135	G19776	<u>Federa</u>	RI	5/1/1998	2/18/2012	3,293	Eleldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 136	G02588	<u>Federa</u>	RI	<u>5/1/1974</u>	8/4/2019	2,500	Eleldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 137	G02589	<u>Federa</u>	RI	<u>5/1/1974</u>	6/30/2015	5,000	Eleldwood En	50.0%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	<u>Federa</u>	OP2	<u>12/1/1974</u>	<u>4/1/2016</u>	<u>5,000</u>	EleldwoodEn	<u>66.7%</u>	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	<u>Federa</u>	RI	<u>12/1/1974</u>	<u>4/1/2016</u>	<u>5,000</u>	EleldwoodEn	77.6%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	<u>Federa</u>	OP2	<u>12/1/1974</u>	<u>4/1/2016</u>	<u>5,000</u>	EleldwoodEn	17.3%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 149	G02592	<u>Federa</u>	RI	<u>5/1/1974</u>		<u>2,500</u>	EleldwoodEn	50.0%	PROD
SOUTH MARSH IS. 136/137/149/150	SM 150	G16325	<u>Federa</u>	<u>RI</u>	<u>6/1/1996</u>	5/22/2018	3,329	<u>Fleidwood En</u>	<u>50.0%</u>	REUNO
SOUTH MARSH ISLAND 161	SM 161	G04809	<u>Federa</u>	<u>RI</u>	<u>9/1/1981</u>		5,000	<u>Fleidwood En</u>	100.0%	PROD
\$0 Lkbllity	SM 171	G34273	<u>Federa</u>	<u>RI</u>	9/1/2012	8/31/2017	<u>5,000</u>	Apache Shelf Exp	100.0%	EXPIR
\$0Lkbllity	SM 172	G34274	<u>Federa</u>	<u>RI</u>	9/1/2012	8/23/2016	<u>5,000</u>	Apache Shelf Exp	100.0%	REUNO
\$OLkbllity	<u>SM 177</u>	G34275	<u>Federa</u>	<u>RI</u>	9/1/2012	8/23/2016	<u>5,000</u>	Apache Shelf Exp	100.0%	REUNO
\$O Lkbllity	<u>SM 178</u>	G34276	<u>Federa</u>	<u>RI</u>	9/1/2012	8/31/2017	<u>5,000</u>	Apache Shelf Exp	100.0%	EXPIR
SOUTH MARSH IS. 10/18	<u>SM 18</u>	G08680	<u>Federa</u>	<u>RT</u>	<u>6/1/1987</u>	11/3/2019	<u>5,000</u>	<u>Eleldwood En</u>	<u>50.0%</u>	TERMIN
SOUTH MARSH IS. 10/18	<u>SM 18</u>	G08680	<u>Federa</u>	<u>OP</u>	<u>6/1/1987</u>	11/3/2019	<u>5,000</u>	<u>Eleldwood En</u>	100.0%	TERMIN
\$OLkbllity	SM 188	G34277	<u>Federa</u>	<u>RI</u>	9/1/2012	8/23/2016	<u>5,000</u>	Apache Shelf Exp	100.0%	REUNO
\$OLkbllity	SM 189	G34278	<u>Federa</u>	RI	9/1/2012	8/23/2016	<u>5,000</u>	Apache Shelf Exp	100.0%	REUNO
\$OLkbllity	SM 193	G34279	<u>Federa</u>	<u>RT</u>	9/1/2012	8/23/2016	<u>5,000</u>	Apache Shelf Exp	100.0%	REUNO
\$OLkbllity	SM 195	G21108	<u>Federa</u>	ORRI	6/1/1999	12/27/2015		Tarpon O&D	4.0%	TERMIN
SOUTH MARSH IS 241	SM 236 SM 241	G4437 00310	<u>Federa</u> <u>Federa</u>	ORRI RT	11/1/1980 2/7/1936		<u>114,601</u>	<u>Cox Op</u> <u>Cox Op</u>	<u>4.4%</u> 60.0%	<u>UNIT</u> <u>UNIT</u>
SOUTH MARSH IS 241	SM 241	00310	<u>Federa</u>	<u>OP</u>	2/7/1936	± ±	<u>114,601</u>	<u>Cox Op</u>	<u>60.0%</u>	<u>UNIT</u>
SOUTH MARSH IS 241	SM 241	00310	<u>Federa</u>	<u>Unit</u>	2/7/1936		<u>114,601</u>	<u>Cox Op</u>	<u>16.0%</u>	UNIT
Ex N	SM 268	G02310	<u>Federa</u>	CONT	12/19/1972	<u>9/7/2009</u>	<u>3,237</u>	Apache	<u>69.9%</u>	TERMIN
\$OLkbllity	SM 268	G34284	<u>Federa</u>	RT	8/1/2012	<u>7/31/2017</u>		Apache Shelf Exp	100.0%	EXPIR
SOUTH MARSH IS 268/269/280/281	SM 269	G02311	<u>Federa</u>	<u>RI</u>	1/1/1973		<u>5,000</u>	<u>Fleidwood En</u>	<u>72.8%</u>	PROD
SOUTH MARSH IS 268/269/280/281	SM 280	G14456	<u>Federa</u>	<u>OP 1</u>	6/1/1994		<u>5,000</u>	<u>Fleidwood En</u>	<u>50.0%</u>	PROD
SOUTH MARSH IS 268/269/280/281	SM 280	G14456	<u>Federa</u>	<u>OP 3</u>	6/1/1994		<u>5,000</u>	<u>Fleidwood En</u>	<u>50.0%</u>	PROD
SOUTH MARSH IS 268/269/280/281	SM 280	G14456	<u>Federa</u>	<u>RT</u>	6/1/1994		<u>5,000</u>	<u>Fleidwood En</u>	<u>50.0%</u>	PROD
<u>SOUTH MARSH IS. 268/269/280/281</u>	SM 281	G02600	<u>Federa</u>	<u>RT</u>	<u>4/1/1974</u>	8/24/2014	3,214	<u>Eleldwood En</u>	68.1%	PROD
<u>\$OLkbllity</u>	SM 34	G13897	<u>Federa</u>	<u>OP</u>	<u>5/1/1993</u>		5,000	<u>Blck Elk En Off Op</u>	50.0%	TERMIN
\$0 Lkbllity	SM 44	G23840	<u>Federa</u>	RI	<u>5/1/2002</u>	3/25/2014	<u>5,000</u>	SandRkige En Off	100.0%	TERMIN
SOUTH MARSH IS 39	SM 48	00786	<u>Federa</u>	RI	<u>5/1/1960</u>	=	<u>5,000</u>	Ekidwood En	100.0%	PROD
SOUTH MARSH ISLAND58	<u>SM 58</u>	G01194	<u>Federa</u>	<u>RI</u>	<u>5/1/1962</u>	9/25/2019	<u>5,000</u>	ANKOR En	<u>100.0%</u>	PROD
SOUTH MARSH IS 66	<u>SM 66</u>	G01198	<u>Federa</u>	<u>RI</u>	<u>6/1/1962</u>		<u>5,000</u>	Ekidwood En	<u>50.0%</u>	TERMIN
<u>\$OLkbllity</u>	<u>SM 7</u>	G33610	<u>Federa</u>	RI	7/1/2010	4/30/2015	<u>5,000</u>	Apache Shelf Exp	<u>100.0%</u>	REUNO
<u>SOUTH MARSH IS 76</u>	SM 76	G01208	<u>Federa</u>	RI	6/1/1962	1/26/2020	<u>5,000</u>	Eleldwood En	<u>50.0%</u>	TERMIN
SOUTH MARSH IS 93	SM 93	G21618	<u>Federa</u>	RI	5/1/2000	7/31/2013	<u>5,000</u>	Talos ERT	<u>12.5%</u>	PROD
\$0 Lkbllity	SM 97	G32159	<u>Federa</u>	RI	8/1/2008		5,000	Apache	100.0%	EXPIR
SOUTH PASS 60	SP.61	G01609	<u>Federa</u>	OP	7/1/1967		<u>5,000</u>	Fleidwood En	100.0%	<u>UNIT</u>
SOUTH PASS 62	SP.62	G01294	<u>Federa</u>	RT	6/1/1962		<u>5,000</u>	Fleidwood En	100.0%	PROD
SOUTH PASS 64/65 / MAIN PASS 152/153	<u>5P63</u> <u>SP-64</u>	G34365 G01901	<u>Federa</u> <u>Federa</u>	RI RI	8/1/2012 1/1/1969	7/31/2017	<u>5,000</u> <u>5,000</u>	Apache Shelf Exp Ekidwood En	<u>100.0%</u> <u>50.0%</u>	EXPIR UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	<u>SP.64</u>	G01901	<u>Federa</u>	OP	1/1/1969		<u>5,000</u>	<u>Ekidwood En</u>	75.0%	<u>UNIT</u>
SOUTH PASS 64/65 / MAIN PASS 152/153	<u>SP.65</u>	G01610	<u>Federa</u>	RT	7/1/1967		<u>5,000</u>	<u>Ekidwood En</u>	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153 SOUTH PASS 64/65 / MAIN PASS 152/153	SP 65 SP 66	G01610 G1611	<u>Federa</u> <u>Federa</u>	<u>OP</u> ORRI	7/1/1967 6/1/1967		5,000	<u>Fleldwood En</u> <u>Ekidwood En</u>	75.0% &3%	<u>UNIT</u> UNIT
<u>\$OLkbllity</u>	<u>5P68</u>	G34366	<u>Federa</u>	RI	8/1/2012	7/7/2016	<u>5,000</u>	Apache Shelf Exp	100.0%	REUNO
<u>\$OLkbllity</u>	<u>5P69</u>	G34367	<u>Federa</u>	RI	8/1/2012	7/7/2016	<u>5,000</u>	Apache Shelf Exp	100.0%	REUNO
SOUTH PASS 61/70	<u>5P70</u>	G01614	<u>Federa</u>	RI	6/1/1967	1/23/2016	<u>5,000</u>	Ekidwood En	100.0%	PROD
SOUTH PASS 75	5P75	G05051	<u>Federa</u>	OP2	4/1/1982		5,000	GOM Shelf	28.8%	TERMIN
SOUTH PASS 75	<u>5P75</u>	G05051	<u>Federa</u>	RI	4/1/1982	1/23/2016	<u>5,000</u>	GOM Shelf	71.2%	TERMIN
SOUTH PASS 75	5P75	G05051	<u>Federa</u>	OP2	4/1/1982	1/23/2016	5,000	GOM Shelf	71.2%	TERMIN
SOUTH PASS 83	<u>5P83</u>	G05052	<u>Federa</u>	ORRI	4/1/1982	2/27/2020	<u>5,000</u>	Arena Off	<u>0,7%</u>	REUNO
SOUTH PASS 87/89/ WEST DELTA 128	<u>5P87</u>	G07799	<u>Federa</u>	RI	9/1/1985	8/2/2020	<u>3,540</u>	FleidwoodEn	33.3%	TERMIN
SOUTH PASS 87/89 / WEST DELTA 128	<u>5P87</u>	G07799	<u>Federa</u>	RI	9/1/1985	8/2/2020	3,540	<u>EleldwoodEn</u>	33.3%	TERMIN
SOUTH PASS 87/89 / WD 128	<u>5P88</u>	G10894	<u>Federa</u>	RI	6/1/1989	5/2/2012	3,540	<u>Apache</u>	100.0%	REUNO
SOUTH PASS 87/89/ WEST DELTA 128	<u>5P89</u>	G01618	<u>Federa</u>	RI	7/1/1967	2/21/2014	<u>5,000</u>	<u>EkldwoodEn</u>	<u>50.0%</u>	PROD
\$OLkbllity	<u>5P96</u>	G31431	<u>Federa</u>	RI	3/1/2008		<u>5,000</u>	<u>Stone En</u>	<u>50.0%</u>	REUNO
SHIP SHOAL 105/126/129	SS 105	G09614	<u>Federa</u>	RT	8/1/1988		5,000	BennuO&G	100.0%	PROD
SHIP SHOAL 105/126/129	SS 105	G09614	<u>Federa</u>	OP2	8/1/1988		5,000	BennuO&G	100.0%	PROD
SHIP SHOAL 105/126/129	SS 105	G09614	<u>Federa</u>	OP3	8/1/1988	2/16/2020	5,000	BennuO&G	100.0%	PROD
SHIP SHOAL 105/126/129	55 126	G12940	<u>Federa</u>	RI	5/1/1991		5,000	EleidwoodEn	100.0%	TERMIN
SHIP SHOAL 105/126/129	55 126	G12940	<u>Federa</u>	OP	5/1/1991	2/16/2020	5,000	EleldwoodEn	100.0%	TERMIN
SHIP SHOAL 105/126/129	55 129	G12941	<u>Federa</u>	RI	5/1/1991		5,000	Ekidwood En	100.0%	PROD
SHIP SHOAL 105/126/129 SHIPSHOAL 130	SS129 55 130	G12941 00453	Federa Federa	ORRI ORRI	5/1/1991 1/1/1955	2/25/2020	5,000	EkidwoodEn W&TOff	3.3% 3.0%	PROD TERMIN
SHIPSHOAL 145	55 145	G34831	<u>Federa</u>	CONT	9/1/2013	10/31/2019	<u>5,000</u>	HoactzinPart	25.0%	TERMIN
SHIPSHOAL 150	55 150	00419	<u>Federa</u>	ORRI	11/1/1954	±	<u>5,000</u>	RkigelakeEn	5.0%	PROD
SHIPSHOAL 151	SS 151	G15282	<u>Federa</u>	RI	7/1/1995	<del>-</del>	5,000	EnVenEnVent	100.0%	PROD
\$0 Lkbllity	SS 153	G18011	<u>Federa</u>	RI	7/1/1997	7/5/2016	5,000	Ekldwood En	33.3%	TERMIN
SHIPSHOAI 159	55 154 55 159	00420 G11984	<u>Federa</u> <u>Federa</u>	ORRI OP	11/1/1954 7/1/1990	10/31/2019	5,000	Rkigelake En HoactzinPart	<u>8.0%</u> 15.5%	PROD TERMIN
SHIPSHOAL169/182/193/194	55169	00820	<u>Federa</u>	RI	4/1/1960		5,000	EkldwoodEn	66.7%	PROD

EUGENE IS: 211/212/SHIPSHOAL175/176	SS 175	G05550	<u>Feder</u>	RT	7/1/1983		5.000	Chevron USA	66.7%	UNIT
SHIP SHOAL 178	SS 176 SS 178	G05551	<u>Feder</u> Eeder	<u>₩</u> RI	<del>2/1/2010</del> 7/1/1983		5,000 5,000	<u>FWIdwood En</u> FWIdwood En	40.0%	PROD
SHIP SHOAL 169/182/193/194	SS 182	G03998	Feder	RT	3/1/1979		2,500	EWIdwood En	100.0%	PROD
SHIPSHOAL 189 SHIP SHOAL 189	SS188 SS 189	G05203 G04232	<u>Feder</u> <u>Feder</u>	CONT OP5	1/1/1983 12/1/1979	12/30/1991	5,027 5,000	<u>Fleldwood En</u> <u>FWldwoodEn</u>	100.0% 99.0%	TERMIN PROD
SHIP SHOAL 189 SHIP SHOAL 189	SS 189 SS 189	G04232 G4232	<u>Feder</u> Feder	<u>RT</u> ORRI	12/1/1979 12/1/1979		5,000	Eleidwood En	99.0% 8.0%	PROD PROD
SHIP SHOAL 190/206/207/216	SS 190	G10775	<u>Feder</u>	RT	4/1/1989	8/10/2019	5,000	EWIdwood En	60.0%	TERMIN
SHIP SHOAL 190/206/207/216 SHIP SHOAL 169/182/193/194	SS 190 SS 193	G10775 G13917	<u>Feder</u> <u>Feder</u>	OP RI	<u>4/1/1989</u> 5/1/1993	8/10/2019	<u>5,000</u> 5,000	<u>Fleldwood En</u> <u>FWldwood En</u>	100.0% 100.0%	TERMIN PROD
SHIP SHOAL 169/182/193/194	SS 194	G15288	Feder	RT	7/1/1995		5,000	EWIdwood En	100.0%	PROD
SHIP SHOAL 198/199 SHIP SHOAL 198/199	SS 198 SS 198	00593 G12355	<u>Feder</u> <u>Feder</u>	<u>RT</u> OP	<u>9/1/1955</u> 9/1/1955		2,969 2,031	RenaissanceOff RenaissanceOff	<u>50.0%</u> 25.0%	PROD PROD
SOLWBIIKY SHIP SHOAL 198/199	<u>55199</u> SS 199	00594 G12358	<u>Feder</u>	RI	9/1/1955 9/1/1955		3,516 1,484	Tios En Off	50.0% 50.0%	PROD PROD
SHIPSHOAL 204	SS 199 SS204	G01520	<u>Feder</u> <u>Feder</u>	OP RT	<u>7/1/1955</u> <u>7/1/1967</u>		5,000	RenaissanceOff FWldwood En	55.2%	PROD
SHIP SHOAL 190/206/216 SHIP SHOAL 190/206/216	<u>55206</u> 55207	G01522 G01523	<u>Feder</u> <u>Feder</u>	<u>RT</u> RI	7/1/1967 7/1/1967		5,000 5,000	<u>Eleldwood En</u> <u>Eleldwood En</u>	60.0% 72.2%	<u>UNIT</u> UNIT
SHIP SHOAL 190/206/216	SS 207	G01523	<u>Feder</u>	OP	7/1/1967		5,000	EWIdwood En	47.6%	UNIT
<u>SHIPSHOAL 189</u> <u>SHIP SHOAL 190/206/216</u>	SS210 SS216	G05204 G01524	<u>Feder</u> Eeder	CONT RI	<u>1/1/1983</u> 7/1/1967	12/26/1990	5,000 5,000	FWIdwood En FWIdwood En	100.0% 80.0%	REUNO PROD
SHIP SHOAL 243	SS 243	G10780	<u>Feder</u>	RI	7/1/1989		5,000	FWIdwood En	50.0%	PROD
SHIP SHOAL 243 SHIP SHOAL 246/247/248/270/271	SS 243 55249	G10780 G01030	<u>Feder</u> <u>Feder</u>	ORRI OP1	7/1/1989 6/1/1962		5,000	<u>EWldwood En</u> <u>Ei&amp;dwood En Off</u>	<u>4.2%</u> 5.3%	PROD UNIT
SHIP SHOAL 246/247/248/270/271 \$OLWbliky	<u>55249</u> 55258	G1030 G05560	<u>Feder</u> <u>Feder</u>	ORRI RI	6/1/1962 7/1/1983	4/1/2016	5,000	Fi&dwood En Off Castex Off	02% 100.0%	<u>UNIT</u> TERMIN
\$OLWbIIKy	55258	G05560	<u>Feder</u>	<u>OP</u>	7/1/1983	4/1/2016	5,000	Castex Off	7.4%	TERMIN
SHIP SHOAL 258/259 SHIP SHOAL 258/259	SS 259 55259	G05044 G05044	<u>Feder</u> Feder	RT OP	4/1/1982 4/1/1982	3/1/2018 3/1/2018	<u>5,141</u> 5,141	<u>Eleldwood En</u> <u>Eleldwood En</u>	100.0% 7.4%	TERMIN TERMIN
\$OLiablIKy	55271	G01038	<u>Feder</u>	RI	6/1/1962	<u> </u>	5,000	Fi&dwood En Off	20.0%	UNIT
SHIP SHOAL 274 SHIPSHOAL 274	SS 274 SS276	G01039 G10785	<u>Feder</u> <u>Feder</u>	RI RI	<u>6/1/1962</u> 5/1/1989	10/31/2007	5,000 5,000	<u>EWIdwood En</u> <u>Monforte</u>	100.0% 66.7%	PROD TERMIN
SHIPSHOAL274	SS277 SS277	G09627 G09627	<u>Feder</u>	RI	5/1/1988 5/1/1988		5,000 5,000	<u>FWIdwood En</u>	1.0% 100.0%	SOP SOP
SHIPSHOAL274 \$OLWbIIKy	<u>55278</u>	G32206	<u>Feder</u> <u>Feder</u>	OP RI	<u>8/1/2008</u>	7/31/2013	5,000	<u>EWldwood En</u> <u>Apache</u>	100.0%	EXPIR
SHIP SHOAL 300/314/315 SHIP SHOAL 30/31/32/33	SS 291 SS30	G02923 00333	<u>Feder</u> <u>Feder</u>	OP RI	12/1/1974 9/12/1946		3,750 5,000	Eleidwood En W&TOff	67.9% 37.5%	OPERNS UNIT
	SS 301	G10794	Feder	ORRI	5/1/1989			EWIdwood En	1.5%	SOP
SHIP SHOAL 30/31/32/33 SHIPSHOAL 300/314/315	<u>SS31</u> 55314	00334 G26074	<u>Feder</u> <u>Feder</u>	RT OP4	9/12/1946 5/1/2004		5,000 5,000	<u>W&amp;TOff</u> <u>EWldwoodEn</u>	37.5% 37.5%	<u>UNIT</u> PROD
SHIPSHOAL300/314/315	SS314	G26074	Feder	RT	5/1/2004		5,000	<u>FWIdwood En</u>	75.0%	PROD
SHIPSHOAL 30/314/315 SHIP SHOAL 30/31/32/33	SS314 SS32	G26074 00335	<u>Feder</u> <u>Feder</u>	ORRI RT	5/1/2004 9/12/1946		5,000	<u>FWldwood En</u> W&TOff	4.5% 37.5%	PROD UNIT
SHIP SHOAL 30/31/32/33	SS33 SS33	00336	<u>Feder</u> Feder	CONT	9/12/1946 9/12/1946		5,000 5,000	W&TOff W&TOff	28.9% 0.8%	<u>UNIT</u> UNIT
<u>SHIP SHOAL 30/31/32/33</u> <u>SHIPSHOAL 354</u>	SS354	G15312	<u>Feder</u>	RT	7/1/1995	=	5,000	EWIdwood En	100.0%	PROD
<u>\$OLWbliky</u> SHIPSHOAL58	<u>55355</u> SS58	G33650 G07746	<u>Feder</u> Feder	<u>RT</u> ORRI	<u>6/1/2010</u> 7/1/1985	<u>4/7/2016</u>	5,323 5,000	Apache Shelf Exp Tabs ThlydCst	100.0% 10.5%	REUNO PROD
SOLITH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	SS 68	G02917	Feder	RT	12/1/1974	11/15/2019	5,000	Eleldwood En	100.0%	RFUNO
SHIPSHOAL87 SHIPSHOAL91	SS87 SS91	G12349 G02919	<u>Feder</u> Feder	ORRI RT	9/12/1946 12/1/1974		1,953 5,000	Sanare En Part EWldwood En	<u>1.0%</u> 87.5%	<u>UNIT</u> PROD
SHIPSHOAL91	SS91	G02919	Feder	OP 2	12/1/1974		5,000	<u>FWldwoodEn</u>	87.5%	PROD
SHIPSHOAL91 SHIPSHOAL91	SS91 SS91	G02919 G02919	<u>Feder</u> <u>Feder</u>	<u>ΩΡ.2</u> <u>RT</u>	12/1/1974 12/1/1974		5,000 5,000	<u>FWldwoodEn</u> <u>FWldwood En</u>	12.5% 12.5%	PROD PROD
<u>\$OLWbUKy</u> SOUTH T1MBAUER 148	ST 146 ST 148	G33110 G01960	<u>Feder</u> Feder	<u>RT</u> RT	7/1/2009 2/1/1970	6/30/2014	3,772 2,500	Apache Shelf Exp Arena Off	100.0% 15.6%	EXPIR PROD
SOUTH T1MBAUER 148	ST 148	G01960	Feder	<u>OP</u>	2/1/1970		2,500	Arena Off	15.6%	PROD
SOUTH T1MBAUER 176 \$OLWbUKy	ST 161 ST 166	G01248 G01252	<u>Feder</u> <u>Feder</u>	<u>OP</u> OP	<u>6/1/1962</u> 6/1/1962	8/27/2013	5,000 5,000	<u>Arena Off</u> Apache	25.0% 100.0%	PROD TERMIN
\$OLWbUKy	ST 173	G04001	Feder	RI	3/1/1979	8/27/2013	5,000	Apache	100.0%	TERMIN
<u>\$OLiabllKy</u> \$OLiabllKy	ST 179 ST 179	G12020 G12020	<u>Feder</u> <u>Feder</u>	<u>RT</u> OP	6/1/1990 6/1/1990	8/27/2015 8/27/2015	5,000 5,000	<u>Fi&amp;dwood En Off</u> <u>Fi&amp;dwood En Off</u>	<u>50.0%</u> 68.8%	TERMIN TERMIN
<u>\$OLiabllKy</u> \$OLiabllKy	ST 190 ST 190	G01261 G01261	<u>Eeder</u> Eeder	<u>RT</u> OP	<u>6/1/1962</u> 6/1/1962	9/27/2014 9/27/2014	5,000 5,000	BWck Flk En Off Op BWck Flk En Off Op	<u>40.0%</u> 40.0%	TERMIN TERMIN
\$OLiabIIKy	ST 194	G05610	Feder	RI	7/1/1983	1/5/2015	5,000	FWIdwood En	100.0%	TERMIN
<u>\$OLiabllKy</u> \$OLiabllKy	ST 203 ST 203	G01269 G01269	<u>Feder</u> Feder	OP 1 OP 2	<u>6/1/1962</u> 6/1/1962	5/25/2014 5/25/2014	5,000 5,000	BWck Flk En Off Op BWck Flk En Off Op	<u>40.0%</u> 20.0%	TERMIN TERMIN
\$OLiabIIKy	ST 203	G01269	<u>Feder</u>	RI	6/1/1962	5/25/2014	5,000	BWck Elk En Off Op	40.0%	TERMIN
SOUTH T1MBAUER 205/206 SOUTH T1MBAUER 205/206	ST 205 ST 205	G05612 G05612	<u>Feder</u> <u>Feder</u>	<u>RT</u> OP 3	7/1/1983 7/1/1983		5,000 5,000	<u>Fleldwood En</u> <u>EWldwoodEn</u>	50.0% 75.0%	PROD PROD
SOUTH T1MBAUER 205/206	ST 205	G05612	<u>Feder</u>	OP4 OP7	7/1/1983 7/1/1983		5,000	EWIdwoodEn EWIdwoodEn	100.0%	PROD
SOUTH TIMBAUER 205/206 SOUTH TIMBAUER 205/206	ST 205 ST 205	G05612 G05612	<u>Feder</u> <u>Feder</u>	OP 6	7/1/1983		5,000 5,000	<u>EWIdwoodEn</u>	50.0% 75.0%	PROD PROD
SOUTH T1MBAUER 205/206 SOUTH T1MBAUER 205/206	ST 205 ST 206	G05612 G05613	<u>Feder</u> Eeder	OP5 RI	7/1/1983 7/1/1983	1/31/2015	5,000 5,000	<u>FWldwoodEn</u> <u>FWldwoodEn</u>	<u>50.0%</u> 50.0%	PROD TERMIN
<u>\$OLiablIKy</u>	ST 228	G32217	<u>Feder</u>	RI	8/1/2008	7/31/2013	5,000	EnIUSOp	40.0%	EXPIR
SOUTH T1MBAUER 229 \$OLiabllKy	ST 229 ST 244	G13938 G34341	<u>Feder</u> Feder	OP RI	7/1/1993 10/1/2012	9/16/2016	2,148 4,572	<u>W&amp;TOff</u> Apache Shelf Exp	33.3% 100.0%	<u>PROD</u> REUNO
No FWIeaseownership	ST 26	G01361	<u>Feder</u>	RI	5/1/1964			625 <u>Cox Op</u>	50.0%	UNIT
No FWIeaseownership No FWIeaseownership	ST 26 ST 26	G01870 G02620	<u>Feder</u> <u>Feder</u>	<u>RI</u> <u>RI</u>	<u>11/1/1968</u> <u>5/1/1974</u>		1,875 2,500	<u>Cox Op</u> <u>Cox Op</u>	<u>50.0%</u> <u>50.0%</u>	<u>UNIT</u> <u>UNIT</u>
SOUTH T1MBAUER 276/295/296 SOUTH T1MBAUER 276/295/296	ST 276 ST 276	G07780 G07780	<u>Feder</u> Feder	RT OP	8/1/1985 8/1/1985		<u>5,000</u> 5,000	EnIUSOp EnIUSOp	100.0% 100.0%	<u>UNIT</u> UNIT
EWING BANK 826/782/ SOUTH TIMBAUER291	ST 290	G16454	<u>Feder</u>	RI	4/24/1996	1/5/2010	5,000	Apache	100.0%	TERMIN
EWING BANK 826/782/ SOUTH TIMBAUER291 EWING BANK 826/782/ SOUTH TIMBAUER291	ST 291 ST 291	G16455 G16455	<u>Feder</u> Feder	<u>RT</u> <u>OP</u>	9/1/1996 9/1/1996		5,000 5,000	EWldwood En	100.0% 100.0%	PROD PROD
SOUTH T1MBAUER 276/295/296	ST 295	G05646	<u>Feder</u>	RI	7/1/1983		5,000	FWIdwood En	100.0%	UNIT
SOUTH T1MBAUER 276/295/296 SOUTH T1MBAUER 276/295/296	ST 296 ST 296	G12981 G12981	<u>Feder</u> Feder	<u>RT</u> <u>OP</u>	5/1/1991 5/1/1991		5,000 5,000	EWldwood En	100.0% 100.0%	<u>UNIT</u> UNIT
SOUTH T1MBAUER 311 SOUTH T1MBAUER 316	ST 311	G31418	<u>Feder</u>	<u>RT</u>	3/1/2008		5,000	WakerO&G	45.0%	PROD
SOUTH T1MBAUER 311	ST 316 ST 320	G22762 G24990	<u>Feder</u> <u>Feder</u>	<u>RI</u> <u>RI</u>	6/1/2001 5/1/2003		4,435 5,000	<u>W&amp;TOff</u> <u>W&amp;TOff</u>	20.0% 11.3%	PROD PROD
<u>\$OLiabllKy</u> SOUTH T1MBAUER 49	5T47 5T49	G33652 G24956	<u>Feder</u> Feder	RI RI	7/1/2010 6/1/2003	4/30/2015	5,000 5,000	Apache Shelf Exp EWldwood En	100.0% 100.0%	REUNO PROD
SOUTH T1MBAUER 49	5T49	G24956	Feder	<u>OP</u>	6/1/2003		5,000	<u>FWIdwood En</u>	100.0%	PROD
<u>\$OLiabllKy</u> SOUTH T1MBAUER 53/67/68	5T50 5T53	G34331 G04000	<u>Feder</u> <u>Feder</u>	<u>RT</u> RT	8/1/2012 3/1/1979	<u>7/7/2016</u>	5,000 5,000	Apache Shelf Exp EWldwood En	100.0% 50.0%	REUNO PROD
SOUTH T1MBAUER 53/67/68	5T53	G04000	Feder	OP 1	3/1/1979		5,000	<u>FWldwoodEn</u>	50.0%	PROD
<u>\$OLiabllKy</u> <u>\$OLiabllKy</u>	5T59 ST 64	G31404 G33106	<u>Feder</u> <u>Feder</u>	RT RT	2/1/2008 7/1/2009	1/17/2014 6/30/2014	<u>5,000</u> 5,000	LLOG Exp Off Apache Shelf Exp	<u>25.0%</u> <u>100.0%</u>	RFUNO EXPIR
SOUTH T1MBAUER 53/67/68 SABINE PASS 10	ST 67 5X 17	00020 G04143	<u>Feder</u> Feder	CONT RI	4/25/1947 10/1/1979	9/30/2013	2,042	<u>EWldwood En</u> <u>Apache</u>	79.7% 92.3%	<u>UNIT</u> REUNO
SABINE PASS 10	5X 17	G04143	Feder	OP	10/1/1979	9/30/2013	2,042	Apache	20.0%	REUNO
<u>\$0.LiabllKy</u> VK75CAKNOLL203/204	<u>VK 118</u> VK 203	G33697 G07890	<u>Feder</u> <u>Feder</u>	<u>RT</u> RT	5/1/2010 7/1/1985	<u>4/30/2015</u> 11/29/2019	5,760 5,760	Apache Shelf Exp Talos ERT	75.0% 33.3%	<u>EXPIR</u> TERMIN
VK75CAKNOLL203/204	VK 203	G07890	Feder	<u>OP</u>	7/1/1985	11/29/2019	5,760	Talos FRT	33.3%	TERMIN
<u>VK75CAKNOLL203/204</u> <u>VK75CAKNOLL203/204</u>	<u>VK 204</u> <u>VK 204</u>	G04921 G04921	<u>Feder</u> <u>Feder</u>	RT OP	12/1/1981 12/1/1981	11/29/2019 11/29/2019	5,760 5,760	<u>Talos FRT</u> <u>Talos FRT</u>	33.3% 33.3%	TERMIN TERMIN
VK75CAKNOLL251/340/384 VK75CAKNOLL251/340/384	VK 251 VK 340	G10930 G10933	<u>Feder</u> <u>Feder</u>	OP OP	7/1/1989 7/1/1989		5,760 5,760	Fi&dwood En Off	7.5% 7.5%	UNIT
<u>\$0.LiabllKy</u>	VK 384	G16541	<u>Feder</u>	<u>OP</u>	6/1/1996	2/8/2014	5,760	Chevron USA	20.0%	TERMIN

MAIN PASS 259/260 /	VK 674	007898	<u>Federa</u>	<u>RI</u>	9/1/1985	7/11/2020	4.773		Fieldwood En	56.9%	TERMIN
MAIN PASS 259/260 / \$0. Uability	VK 694 VK 698	013055 007901	<u>Federa</u>	<u>OP</u>	7/1/1991 8/1/1985	7/11/2020 2/20/2014	3,214 4,996		Fieldwood En	92.1% 52.4%	TERMIN TERMIN
\$OUability	VK 736	G13987	<u>Federa</u> <u>Federa</u>	<u>RI</u> <u>RI</u>	7/1/1993	12/12/2013	4,742		Fieldwood En	100.0%	TERMIN
VK7SCAKNOLL780 VK7SCAKNOLL780	<u>VK780</u> <u>VK824</u>	006884 015436	<u>Federa</u> <u>Federa</u>	<u>RI</u> <u>RI</u>	<u>6/1/1984</u> <u>9/1/1995</u>	12/12/2013 8/20/2013	<u>5,760</u> <u>5,760</u>		<u>Fieldwood En</u> <u>Apache</u>	100.0% 100.0%	TERMIN REUNO
\$OUability \$OUability	<u>VK856</u> VK899	G34872 034408	<u>Federa</u> <u>Federa</u>	RI RI	7/1/2013 8/1/2012	6/21/2017 7/31/2017	1,553	<u>877</u>	Apache Shelf Exp Apache Shelf Exp	<u>75.0%</u> 100.0%	REUNO EXPLR
\$OUability \$OUability	<u>VR 115</u> VR 128	G33593 G33594	<u>Federa</u> <u>Federa</u>	RI RI	<u>6/1/2010</u> 6/1/2010	4/30/2015 4/30/2015	5,000 5,000		Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	REUNO REUNO
No FW lease \$OUability	VR 131 VR 146	00775 033084	<u>Federa</u> <u>Federa</u>	OP RI	5/1/1960 7/1/2009	7/20/2020 6/30/2014	4,923 5,000		Talos En Off Apache Shelf Exp	72.5% 100.0%	TERMIN EXPIR
\$OUability	VR 156	034251	Eedera	RI	10/1/2012	7/24/2015	5,000		Apache Shelf Exp	100.0%	REUNO
<u>\$OUability</u> <u>\$OUability</u>	<u>VR 160</u> <u>VR 161</u>	034252 034253	<u>Federa</u> <u>Federa</u>	<u>RI</u> <u>RI</u>	10/1/2012 10/1/2012	7/24/2015 7/24/2015	5,000 4,868		Apache Shelf Exp Apache Shelf Exp	<u>100.0%</u> <u>100.0%</u>	REUNO REUNO
VERMIUON 252 VERMIUON 253	<u>VR 252</u> VR 253	005431 017912	<u>Federa</u> <u>Federa</u>	ORRI ORRI	7/1/1983 7/1/1997		<u>4,454</u> 5,000		Castex Off Castex Off	<u>2.0%</u> 0.6%	PROD PROD
\$OUability \$OUability	<u>VR 26</u> VR 26	00297 00297	<u>Federa</u> <u>Federa</u>	OP 1	11/26/1946 11/26/1946	9/12/2013 9/12/2013	4,646 4,646		Apache Shelf Apache Shelf	100.0% 25.0%	TERMIN TERMIN
\$OUability	VR 26	00297	<u>Federa</u>	RI	11/26/1946	9/12/2013	4,646		Apache Shelf	50.0%	TERMIN TERMIN
<u>VERMIUON 261/262</u> <u>VERMIUON 261/262</u>	VR 261 VR 261	G03328 G03328	<u>Eedera</u> <u>Eedera</u>	<u>RT</u> <u>OP 2</u>	4/1/1976 4/1/1976	8/10/2020 8/10/2020	5,429 5,429		<u>Fieldwood En</u> <u>Fieldwood En</u>	75.0% 37.5%	TERMIN
<u>VERMIUON 261/262</u> <u>VERMIUON 261/262</u>	<u>VR 261</u> <u>VR 262</u>	G03328 034257	<u>Federa</u> <u>Federa</u>	ORRI RT	<u>4/1/1976</u> 10/1/2012	7/7/2017	<u>5,485</u>		<u>Eieldwood En</u> <u>Eieldwood En</u>	<u>6.3%</u> <u>75.0%</u>	TERMIN REUNO
VERMIUON 265 \$OUability	<u>VR 265</u> <u>VR 27</u>	001955 001329	<u>Federa</u> <u>Federa</u>	<u>RT</u> <u>OP 2</u>	<u>1/1/1970</u> 12/1/1962	6/16/2013	5,000 1,902		<u>Fieldwood En</u> <u>Apache Shelf</u>	100.0% 100.0%	<u>SOP</u> <u>TERMIN</u>
<u>\$OLIability</u> \$OLIability	<u>VR 27</u> VR 27	001329 001329	<u>Federa</u> <u>Federa</u>	<u>OP 1</u> <u>RT</u>	12/1/1962 12/1/1962	6/16/2013 6/16/2013	1,902 1,902		Apache Shelf  Apache Shelf	<u>25.0%</u> 50.0%	TERMIN TERMIN
VERMIUON 271/272 VERMIUON 326	VR 271 VR 326	004800 021096	<u>Federa</u> <u>Federa</u>	<u>OP</u> RI	<u>9/1/1981</u> 6/1/1999	8/21/2020	4,418 5,000		<u>Castex Off</u> Eieldwood En	12.5% 70.3%	PROD TERMIN
\$OLIability	VR 332 VR 34	009514 001356	<u>Federa</u> <u>Federa</u>	CONT OP 1	3/30/1988 6/1/1964	6/16/2013	<u> </u>	425	<u>Fieldwood En</u> Apache Shelf	<u>50.0%</u> 100.0%	PROD TERMIN
\$OUability	VR 34	001356	Federa	OP 2	6/1/1964	6/16/2013		<u>625</u> <u>625</u>	Apache Shelf	75.0%	TERMIN
<u>\$OUability</u> <u>\$OUability</u>	<u>VR 34</u> <u>VR 35</u>	001356 00548	<u>Federa</u> <u>Federa</u>	<u>RT</u> <u>OP 1</u>	<u>6/1/1964</u> <u>9/1/1955</u>	6/16/2013 6/16/2013	2,500	<u>625</u>	Apache Shelf Apache Shelf	<u>100.0%</u> <u>100.0%</u>	TERMIN TERMIN
\$OUability \$OUability	VR 35 VR 35	00548 00549	<u>Federa</u> <u>Federa</u>	OP 2 OP 1	9/1/1955 9/1/1955	6/16/2013 6/16/2013	2,500 2,500		Apache Shelf  Apache Shelf	<u>75.0%</u> 100.0%	TERMIN TERMIN
<u>\$OUability</u> \$OUability	<u>VR.35</u> VR.35	00549 00548	<u>Federa</u> <u>Federa</u>	<u>OP 2</u> <u>RT</u>	<u>9/1/1955</u> 9/1/1955	6/16/2013 6/16/2013	2,500 2,500		Apache Shelf Apache Shelf	<u>75.0%</u> 100.0%	TERMIN TERMIN
\$OUability VERMIUON 356	<u>VR 35</u> VR 356	00549 017921	<u>Federa</u> <u>Federa</u>	<u>RT</u> ORRI	<u>9/1/1955</u> 8/1/1997	6/16/2013	2,500 4,093		Apache Shelf EnVen En Vent	100.0% 2.6%	TERMIN PROD
\$OUability \$OUability	VR 36	001357 001357	<u>Federa</u> <u>Federa</u>	OP 2 OP 1	6/1/1964 6/1/1964	6/16/2013 6/16/2013		<u>625</u> 625	Apache Shelf Apache Shelf	<u>75.0%</u> 100.0%	TERMIN TERMIN
\$OUability	VR 36	001357	Eedera	RI OP4	6/1/1964 2/1/1973	6/16/2013	F 000	625	Apache Shelf	100.0%	TERMIN
Other)TBD) Other)TBD)	<u>VR 369</u> <u>VR 369</u>	G02274 G02274	<u>Federa</u> <u>Federa</u>	OP 3	2/1/1973		<u>5,000</u> <u>5,000</u>		RenaissanceOff RenaissanceOff	23.2% 23.2%	<u>UNIT</u> <u>UNIT</u>
Other)TBD) Other)TBD)	VR 369 VR 369	G02274 G02274	<u>Federa</u> <u>Federa</u>	<u>RT</u> <u>Unit</u>	2/1/1973 2/1/1973		5,000 5,000		RenaissanceOff RenaissanceOff	23.2% 23.2%	<u>UNIT</u> <u>UNIT</u>
\$OUability VERMIUON 380/381	<u>VR 374</u> <u>VR 380</u>	032153 002580	<u>Federa</u> <u>Federa</u>	RI RI	<u>8/1/2008</u> 5/1/1974	7/31/2013	5,000 5,000		<u>Apache</u> <u>Fieldwood En</u>	100.0% 100.0%	EXPIR PROD
VERMIUON 380/381 VERMIUON 380/381	<u>VR 381</u> VR 381	016314 016314	<u>Federa</u> <u>Federa</u>	<u>RT</u> QP	<u>9/1/1996</u> 9/1/1996	10/27/2015 10/27/2015	5,000 5,000		Apache Shelf Apache Shelf	<u>100.0%</u> 80.0%	TERMIN TERMIN
\$OUability \$OUability	<u>VR 386</u> VR 386	G02278 G02278	<u>Federa</u> Federa	RTA RTB	2/1/1973 2/1/1973		5,000		Marathon 011 Marathon 011	30.2% 29.0%	UNIT
VERMIUON 408 VERMIUON 408	VR 408 VR 408	015212 015212	<u>Federa</u> <u>Federa</u>	RI OP	7/1/1995 7/1/1995		5,000 5,000		<u>Fieldwood En</u> Fieldwood En	12.5% 100.0%	PROD PROD
WEST CAMERON 110	WC 102 WC 110	00247 00081	<u>Eedera</u>	RI	9/9/1946 6/10/1947		5,000 5,000		Fieldwood En	100.0% 100.0%	TERMIN
WEST CAMERON 110	WC 110	00081	<u>Federa</u> <u>Federa</u>	<u>RT</u> <u>OP</u>	6/10/1947		5,000		<u>BP E&amp;P</u> BP E&P	37.5%	PROD PROD
WEST CAMERON WEST CAMERON	WC 111 WC 111	00082 00082	<u>Federa</u> <u>Federa</u>	<u>RI</u> <u>OP</u>	<u>6/10/1947</u> <u>6/10/1947</u>		1,250 1,250		<u>BP E&amp;P</u> <u>BP E&amp;P</u>	<u>100.0%</u> <u>37.5%</u>	PROD PROD
\$OUability \$OUability	WC 111 WC 130	033046 012761	<u>Federa</u> <u>Federa</u>	RI RI	8/1/2009 5/1/1991	7/31/2014 4/1/2015	3,750 5,000		EnIUSOp EnIUSOp	25.0% 25.0%	EXPIR TERMIN
WEST CAMERON 144 \$OUability	WC 144 WC 155	001953 G32114	<u>Federa</u> <u>Federa</u>	RI RI	2/1/1970 8/1/2008	<u>4/1/2016</u> 7/31/2013	5,000 5,000		<u>Fieldwood En</u> <u>Apache</u>	<u>62.5%</u> 100.0%	TERMIN EXPIR
WEST CAMERON 163	WC 163 WC 163	005299 005299	<u>Federa</u> <u>Federa</u>	RTA RT B	7/1/1983 7/1/1983	12/1/2015 12/1/2015	5,000 5,000		<u>Fieldwood En</u>	61.0% 56.2%	TERMIN TERMIN
\$0 Uability \$0Uability	WC 165 WC 172	00758 001998	<u>Federa</u> <u>Federa</u>	RI OP 1	<u>4/1/1960</u> 2/1/1971	12/30/2017 10/18/2014	5,000		Fieldwood En Apache Shelf	100.0% 22.5%	TERMIN TERMIN
\$OUability	WC 172	G <sub>001998</sub>	Federa	OP 32	2/1/1971	10/18/2014	5,000		Apache Shelf	22.5%	TERMIN
\$OUability	WC 172	001998	<u>Federa</u>	<u>OP 3</u>	<u>2/1/1971</u>	10/18/2014	5,000		Apache Shelf	<u>22.5%</u>	<u>TERMIN</u>
<u>\$OUability</u>	WC 172	<del>G</del> <u>0</u> 01998	Federa	OP4	2/1/1971	10/18/2014	5,000		Apache Shelf	22.5%	TERMIN
<u>\$OUability</u>	WC 172	<u>G</u> <u>0</u> 01998	Federa	OP 10	2/1/1971	10/18/2014	5,000		Apache Shelf	25.0%	TERMIN
<u>\$OUability</u>	WC 172	<u>G</u> 01998	Federa	OP 11	2/1/1971	10/18/2014	5,000		Apache Shelf	25.0%	TERMIN
<u>\$OUability</u>	WC 172	<del>G</del> <u>0</u> 01998	Federa	OP 12	2/1/1971	10/18/2014	5,000		Apache Shelf	25.0%	TERMIN
\$OUability	WC 181	G33558	Federa	RT	6/1/2010	4/30/2015	2,500		Apache Shelf Exp	100.0%	RELINO <sub>R</sub>
\$OUability	WC 196	Googlass		RT	7/1/1983	8/27/2013	5,000		Union <u>OIICA</u>	8.3%	EUNO TERMIN
'No FW	WC 170	<u>G</u> 05292 00680	Federat	OP	8/1/1959		1,873		Sanare En Part	50.0%	PROD
assetownership		_	Federat								RELINO <sub>R</sub>
<u>\$OUability</u>	WC 210	<u>G</u> <u>0</u> 34216	Federa	RT	10/1/2012	3/3/2014	5,000		Apache	100.0%	EUNO
\$OUability WEST CAMERON 269	WC225 WC 269	000900 G13563	<u>Federa</u> <u>Federa</u>	<u>OP1</u> <u>OP</u>	4/1/1962 8/1/1992	3/14/2018 8/11/2020	5,000 5,000		<u>TarponO&amp;D</u> <u>Sanare En Part</u>	26.7% 33.8%	TERMIN TERMIN
WEST CAMERON WEST CAMERON	WC 290 WC 290	G04818 G04818	<u>Federa</u> <u>Federa</u>	OP 1 RI	9/1/1981 9/1/1981	7/21/2020 7/21/2020	5,000 5,000		Fboldwood En Off Fboldwood En Off	10.4% 16.7%	TERMIN TERMIN
\$OUability \$OUability	WC 291 WC 291	004397 004397	<u>Federa</u> <u>Federa</u>	<u>RI</u> <u>OP</u>	11/1/1980 11/1/1980	7/16/2013 7/16/2013	5,000 5,000		Apache Apache	100.0% 60.0%	TERMIN TERMIN
WEST CAMERON 295 \$0 Uability	WC 295 WC 300	G24730 015078	<u>Federa</u>	<u>OP 1</u>	5/1/2003 7/1/1995	12/21/2013	5,000 5,000		<u>Fieldwood En</u> SandRidge En Off	20.6% 14.0%	PROD TERMIN
\$0 Uability	WC_300	015078	<u>Federa</u> <u>Federa</u>	<u>RI</u> <u>OP</u>	7/1/1995	12/21/2013	5,000		SandRidge En Off	24.4%	TERMIN
\$0 Uability \$0 Uability	WC 310 WC 310	017789 017789	<u>Eedera</u> <u>Eedera</u>	<u>RI</u> <u>OP</u>	8/1/1997 8/1/1997	6/3/2016 6/3/2016	5,000 5,000		<u>Fieldwood En</u> <u>Fieldwood En</u>	100.0% 73.7%	TERMIN TERMIN
WEST CAMERON 33 WEST CAMERON	WC 33 WC 34	015050 003251	<u>Federa</u> <u>Federa</u>	<u>RI</u> <u>RI</u>	7/1/1995 9/1/1975	6/1/2012	2,891 4,506		<u>Fieldwood En</u> <u>Apache</u>	<u>100.0%</u> <u>100.0%</u>	<u>PROD</u> <u>TERMIN</u>
WEST CAMERON WEST CAMERON	WC 35 WC 35	G02819 G02819	<u>Federa</u> <u>Federa</u>	RI OP	12/1/1974 12/1/1974	11/3/2013 11/3/2013	4,688 4,688		Apache Apache	100.0% 100.0%	TERMIN TERMIN
WEST CAMERON WEST CAMERON	WC 35, WC 6 WC 35/66	001860 001860	<u>Federa</u> <u>Federa</u>	OP 2	1/1/1969 1/1/1969		1,563 1,563		BP F&P BP E&P	100.0% 100.0%	PROD PROD
\$OUability \$OUability	WC 401 WC576	G07619 033061	<u>Federa</u>	RI RI RI	7/1/1985 6/1/2009	9/27/2015 5/31/2014	5,000 5,000		ConocoPhillips  Apache Shelf Exp	33.3% 100.0%	TERMIN EXPIR
\$OUability	WC 624	033064	<u>Federa</u> <u>Federa</u>	RT	6/1/2009	5/31/2014 5/31/2014	5,000		Apache Shelf Exp	100.0%	<u>EXPIR</u>
WEST CAMERON WEST CAMERON	WC 65 WC 65	G02825 G02825	<u>Federa</u> <u>Federa</u>	OP4 RT	12/1/1974 12/1/1974		<u>5,000</u> <u>5,000</u>		<u>BP F&amp;P</u> <u>BP F&amp;P</u>	<u>81.3%</u> <u>100.0%</u>	PROD PROD
WEST CAMERON SOLIAbility	WC 650	G02825 G34217	<u>Federa</u> <u>Federa</u>	<u>OP</u> <u>RT</u>	12/1/1974 10/1/2012	9/19/2016	<u>5,000</u> <u>5,000</u>		<u>BP F&amp;P</u> <u>Apache Shelf Exp</u>	<u>100.0%</u> <u>100.0%</u>	<u>PROD</u> <u>RFUNO</u>
<u>\$OLIability</u>	WC 656	G34218	<u>Federa</u>	RI	10/1/2012	9/19/2016	5,000		Apache Shelf Exp	100.0%	REUNO

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\$OUability	WC 657	G34219	<u>Federa</u>	RI	10/1/2012	9/19/2016	5,000	Apache Shelf Exp	100.0%	REUNO
WEST CAMERON	WC 66	G02826	<u>Federa</u>	<u>OP 2</u>	12/1/1974		3,750	<u>Fieldwood En</u>	75.0%	PROD
WEST CAMERON	WC 66	G02826	<u>Federa</u>	<u>OP</u>	12/1/1974		3,750	<u>Fieldwood En</u>	100.0%	PROD
WEST CAMERON	WC 67	003256	<u>Federa</u>	OP 1	9/1/1975	2/8/2008	5,000	<u>Apache</u>	100.0%	TERMIN
WEST CAMERON	WC 67	003256	<u>Federa</u>	OP 2	9/1/1975	2/8/2008	5,000	<u>Apache</u>	66.6%	TERMIN
\$OUability	WC 68	00526	<u>Federa</u>	RI	9/1/1955	9/3/2014	2,500	BPAmProd	100.0%	TERMIN
WEST CAMERON	WC71	00244	<u>Federa</u>	RT	9/9/1946	12/19/2019	5,000	<u>Fieldwood En</u>	100.0%	TERMIN

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Abbriefling interests in the deep rights relatine test by GWE LL ands: Such deep rights are defined as 50% operating rights in the FWE I Lands, excluding Lease / ROW / RUE Status Area / Aliquot Leasehold WI

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										2000
'No FW ASSET CAMERON 71/72/102	WC 72	G23735	Rederm	RTOP	7/1/2002		5.000	Fleldwood En Off	25.0% 25.0%	PROD
\$0 LiabilRv	WC99	034213	Federa	RI	8/1/2012	7/7/2016	5.000	Anache Shelf Exp	100.0%	REUNO
WEST DELTA 90/103	WD 103	00840	Federa	RI	5/1/1960		3.984	Floldwood En	100.0%	PROD
WEST DELTA 90/103	WD 103	012360	Federa	OP 1	5/1/1960		1.016	Floidwood En	81.3%	PROD
WEST DELTA 104/105	WD 104	00841	Federa	RT	5/1/1960		5.000	Floldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federa	OP 1	5/1/1960		5,000	Floldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federa	OP 2	5/1/1960		5,000	Floldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federa	OP 3	5/1/1960		5,000	Floldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federa	OP5	5/1/1960		5,000	Floldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	<u>Federa</u>	RT	5/1/1960		5,000	Floldwood En	100.0%	PROD
WEST DELTA 104/105	<u>WD 105</u>	00842	<u>Federa</u>	OP.3	5/1/1960		<u>5,000</u>	Floldwood En	100.0%	PROD
WEST DELTA 104/105	<u>WD 105</u>	00842	<u>Federa</u>	<u>OP4</u>	5/1/1960		5,000	Floldwood En	100.0%	PROD
WEST DELTA 104/105	<u>WD 105</u>	00842	<u>Federa</u>	OP5	5/1/1960		5,000	Floldwood En	<u>100.0%</u>	PROD
WEST DELTA 104/105	<u>WD 105</u>	00842	<u>Federa</u>	<u>OP 6</u>	5/1/1960		5,000	Floldwood En	<u>100.0%</u>	PROD
WEST DELTA 121/122	<u>WD 121</u>	G19843	<u>Federa</u>	<u>OP 1</u>	8/1/1998		5,000	Floldwood En	84.0%	PROD
WEST DELTA 121/122	WD 122	013645	<u>Federa</u>	<u>OP 1</u>	8/1/1992		5,000	<u>Floldwood En</u>	84.0%	PROD
WEST DELTA 121/122	<u>WD 122</u>	013645	<u>Federa</u>	<u>OP 2</u>	8/1/1992		<u>5,000</u>	Floldwood En	<u>84.0%</u>	PROD
WEST DELTA 121/122	<u>WD 122</u>	013645	<u>Federa</u>	RI	8/1/1992		5,000	<u>Floldwood En</u>	<u>100.0%</u>	PROD
SOUTH PASS 87/89/WEST DELTA 128	WD 128	010883	<u>Eedera</u>	RI	6/1/1989	8/2/2020	5,000	Eloldwood En	100.0%	TERMIN
WEST DELTA 133	<u>WD 133</u>	<u>G1106</u>	<u>Federa</u>	ORRI	5/1/1962			Arena Off	1.0%	PROD
WEST DELTA 133	WD 133	<u>G1106</u>	<u>Federa</u>	ORRI	5/1/1962			Arena Off	7.2%	PROD
WEST DELTA 133	WD 133	001106	<u>Federa</u>	RI	5/1/1962	0./00/0047	<u>5,000</u> 2,500	Arena Off	100.0% 76.7%	PROD
\$0 LiabilRy \$0 LiabilRy	WD 34 WD 34	003414 003414	<u>Federa</u> <u>Federa</u>	<u>RT</u> OP	<u>1/1/1977</u> 1/1/1977	3/20/2017 3/20/2017	2,500 2,500	Eloldwood En	46.7%	TERMIN TERMIN
\$0 LiabitRy \$0 LiabitRy	WD 34 WD 38	G22772	<u>Federa</u> Federa	RI	5/1/2001	9/13/2013	2,500 1,796	<u>Fleldwood En</u> Apache	87.5%	<u>TERMIN</u> TERMIN
\$0.LiabitRv	WD 38	G22772	<u>Federa</u>	OP.	5/1/2001	9/13/2013	1,796	Apache	43.8%	TERMIN
\$0.LiabitRv	WD41	001073	Federa	RI	3/1/1962	10/25/201	5.000	Apache	100.0%	TERMIN
\$0 LiabilRy	WD41	001073	Federa	OP.	3/1/1962	10/25/201	5.000	Apache	50.0%	TERMIN
\$0 LiabilRy	WD42	016470	<u>Federa</u>	RI	9/1/1996	1/26/2014	5.000	Eleldwood En	100.0%	TERMIN
\$0.LiabilRv	WD42	016470	Federa	OP.	9/1/1996	1/26/2014	5.000	Floldwood En	50.0%	TERMIN
<del>oo caomy</del>	WD53	17935	SL-IA	WI	10/13/2003	1/27/2015	<u> </u>	Whitney 011	33.3%	TERMIN
GRAND ISLE 43 (GI32-52/WD67-71, 94-96)	WD67	00179	Federa	RI	7/17/1948		2.500	GOM Shell	75.0%	UNIT
GRAND ISLE 43 )GI32-52/WD67-71, 94-96)	WD67	00179	Federa	OP2	7/17/1948		2.500	GOM Shell	37.5%	UNIT
GRAND ISLE 43)GI32-52/WD67-71,94-96)	WD 68	00180	Federa	RI	7/17/1948		1,833	GOM Shell	75.0%	UNIT
GRAND ISLE 43)GI32-52/WD67-71,94-96)	WD 68	00180	Eedera	OP 2	7/17/1948		1,833	GOM Shell	37.5%	UNIT
GRAND ISLE 43)GI32-52/WD67-71, 94-96)	WD69	00181	Federa	RI	7/17/1948		3,665	GOM Shell	75.0%	LINIT
GRAND ISLE 43)GI32-52/WD67-71, 94-96)	WD 69	00181	Federa	OP 2	7/17/1948		3,665	GOM Shell	37.5%	UNIT
GRAND ISLE 43)GI32-52/WD67-71,94-96)	WD70	00182	Federa	RI	7/17/1948		5,000	GOM Shell	75.0%	UNIT
GRAND ISLE 43)GI32-52/WD67-71,94-96)	WD70	00182	<u>Federa</u>	OP2	7/17/1948		5,000	GOM Shell	37.5%	UNIT
GRAND ISLE 43)GI32-52/WD67-71,94-96)	WD71	00838	<u>Federa</u>	RI	4/1/1960		5,000	GOM Shell	<u>75.0%</u>	<u>UNIT</u>
GRAND ISLE 43)GI32-52/WD67-71,94-96)	WD71	00838	<u>Federa</u>	OP2	4/1/1960		5,000	GOM Shell	37.5%	<u>UNIT</u>
WEST DELTA 75/90	WD75	G01085	<u>Federa</u>	RI	6/1/1962		5,000	Floldwood En	100.0%	PROD
WEST DELTA 90/103	WD90	G01089	<u>Federa</u>	OP3	6/1/1962		5,000	Floldwood En	<u>81.3%</u>	PROD
WEST DELTA 90/103	WD90	G01089	<u>Federa</u>	RI	6/1/1962		5,000	<u>Floldwood En</u>	100.0%	PROD
GRAND ISLE 43)GI32-52/WD67-71, 94-96)	WD94	00839	<u>Federa</u>	RI	5/1/1960		5,000	GOM Shell	<u>75.0%</u>	PROD
GRAND ISLE 43)GI32-52/WD67-71,94-96)	WD94	00839	<u>Federa</u>	OP2	5/1/1960		5,000	GOM Shell	37.5%	PROD
GRAND ISLE 43)GI32-52/ WD67-71, 94-96)	<u>WD95</u>	G01497	<u>Federa</u>	<u>RT</u>	12/1/1966		<u>5,000</u>	GOM Shell	<u>75.0%</u>	PROD

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 GRAND ISLE 43)G132-52/WD67-71,94-96)
 WD95
 G01497
 Eedera
 QP 1
 12/11/1966
 5,000
 GOM Shell
 75.0%
 PROD

 GRAND ISLE 43)G132-52/WD67-71,94-96)
 WD96
 G01498
 Eedera
 RT
 12/11/1966
 3,665
 GOM Shell
 75.0%
 PROD

 GRAND ISLE 43)G132-52/WD67-71,94-96)
 WD96
 G01498
 Eedera
 QP 2
 12/11/1966
 3,665
 GOM Shell
 37.5%
 PROD

	Status	Area	Block	Dept			
G06069	Producin Grermi N	Brazos Area	491	6891 to 99999	All	Operating Rights	50.00000%
<mark>G</mark> 01757	Producin <u>GPROD</u>	Brazos Area	A0105	14090 to 99999	NE/4; <mark>\$/</mark> <u>\$</u> /2	Operating Rights	6.25000%
G02665	Producin	Brazos Area	A-133	Below 13,840' MD	SE/4	Operating Rights	12.50000%
<u>G</u> <u>0</u> 13576	<u>gprod</u> <del>OPERN</del> \$ <u>sop</u>	East Cameron	71	14,645 <sup>L</sup> _to 99,999 <sup>L</sup> ;	N2N2, N2 <mark>S</mark> 2527N2, S2SW4NW4, SW4SE45E4NW4, W25W4, W25 <u>W4</u> , W2 <u>F2SW45W4</u> , SE4 <u>SE4SW45W4</u> 4 and S2 <u>S/2SE</u> 4	Operating Rights	50.00000%
G13576	OPERN S <u>SOP</u>	East Cameron	71	10,4 <del>00'<u>co''</u> t</del> o 99,999 <sup>5</sup> ;	n2se4, n <del>2\$/2\$E</del> 2525e4, s2\$252ne4, se4\$E45e4nw4, e2ne4\$ <del>W</del> 45w4, ne4\$E/4\$ <del>W/</del> 45e45w4	Operating Rights	100.000009
G02063	Producin G <u>PROD</u>	East Cameron	338	7,244 <del>′ TVDSS</del> <u>′ ND55</u> to 99,999 <u>′</u> .		Operating Rights	7.83469%
G01440	Producin GPROD	East Cameron	9 & 14	15199 to 99999	SE/4;E/ <del>2SW</del> /4	Operating Rights	50.000009
49	Producin <u>gerod</u> Producin	Eugene Island	119	15,410 <sup>L</sup> _TVDSS to 99,999 <sup>L</sup> _E	NW/4	Operating Rights	25.000009
49	<u> GPROD</u>	Eugene Island	119	$15,410^{\frac{1}{2}}$ TVDSS to $99,999^{\frac{1}{2}}$	SW/4; E/2	Operating Rights	20.000009
50	Producin GPROD	Eugene Island	120	14,136 <sup>t</sup> , to 99,999	All	Operating Rights	50.000009
51	operns <del>Producin</del>	Eugene Island	125	13,334 <sup>4</sup> _to 99,999	All	Operating Rights	50.000009
52	<u>gprod</u> Producin	Eugene Island	126	9,400 to 99,999	SE/4NE/4;NE/ <mark>4SE</mark> 45E/4	Operating Rights	100.00000
52	<u>gprod</u> Producin	Eugene Island	126	12,056 to 99,999	W/2; <u>_</u> W/2E/2;NE/4 <mark>NE</mark> <u>N_E</u> /4 <mark>;SE/4</mark> SE/ <u>45E/</u> 4	Operating Rights	50.000009
G03152	<u>gprod</u>	Eugene Island	136	19,135 <sup>1</sup> to 99,999	All	Operating Rights	50.000009
G01220	Producin GPROD	Eugene Island	158	17,588 to 99,999		Operating Rights	50.000009
G13622	<del>Producin</del> <u>GPROD</u>	Eugene Island	173	14,097 to 99,999	All	Operating Rights	50.000009
G03782	Producin GPROD	Eugene Island	174	from the stratigraphic equivalent of 100' below a true vertical depth of 10,960' as encountered in the Newfield Exploration-Company-OCSG-3782-Well No. A10 to 99,999: TVDSS	SW/4	Operating Rights	100.00000
				Exploration Company OCSG 3782 Well No. A30 to 99,999'  NDSS			
G03782	Producin g <u>PROD</u>	Eugene Island	174	12,431 <sup>L</sup> TVDSS to 99,999 <sup>L</sup>	N/2; <del>SE</del> <u>5E/</u> 5	Operating Rights	50.000009
438	Producin GPROD	Eugene Island	175	13,032 to 99,999	All	Operating Rights	37.50000
G10736	Producin <u>GPROD</u>	Eugene Island	187	17,170 <sup>L</sup> _to 99,999	All	Operating Rights	50.000009
423	Producin <u>GPROD</u>	Eugene Island	189	13,638 <sup>2</sup> _to 99,999	W/2;W/2E/2	Operating Rights	50.00000
G05502	Unit <u>uni</u> T	Eugene Island	211	surface to 99,999½:	SE/ <del>4SE</del> <u>45E</u> /4; <del>E/2SW/4SE/4</del> E/2SW/45F/4	Operating Rights	66.666679
G05504	Producin GPROD	Eugene Island	224	18,000 <sup>£</sup> _to 99,999 <sup>£</sup> ;	All	Operating Rights	15.000009
G22679	Producin <u>Grermi</u> <u>N</u>	Eugene Island	312	9,000 <u>' TVD 'ND</u> to 99,999 <u>' TVDSS 'ND55</u>	E/2NW/4;W/2NE/4	Operating Rights	50.000009
G22679	Producin <u>Grermi</u>	Eugene Island	312	9,015 <sup>4</sup> TVDSS <u>' ND55</u> to 99,999 <sup>4</sup> :	W/2NW/4;E/2NE/4;S/3	Operating Rights	50.00000
G02112	SOP <u>TER</u> MIN	Eugene Island	315	25,000' <del>SS TVD</del> 55 ND down to 99,999'	S/2	Operating Rights	25.00000
G24912	Producin GPROD	Eugene Island	315	8,000 <sup>£</sup> _subsea to 99,999 <sup>£</sup> ;	N/2	Operating Rights	50.00000
G05040	Producin <u>GPROD</u>	Eugene Island	316	7,739 <sup>2</sup> TVNDSS to 99,999 <sup>2</sup>	All	Operating Rights	50.00000
G02912	SOP TER	Eugene Island	329	from 7,871 <sup>L</sup> TVNDSS to 99,999 <sup>L</sup>		Operating Rights	50.00000
G02115	MIN Unit <u>uni</u> T	Eugene Island	330	8,329' TVD\$\$' ND55 to 99,999 <sup>2</sup> ;	SW/4, SW/4NW/4, S2NW/4NW/4, NW/4NW/4, NW/4NW/4, S/2SE/25E/4NW/4, NW/4SE/4NW/4, SW/4SE/45E/4, S/2NW/4SE/4SE/4SE/25E/4SE/25E/4SE/4SE/4SE/4SE/4SE/4SE/4SE/4SE/4SE/4S	Operating Rights	21.00000
G02115	Unit <u>uni</u> <u>T</u>	Eugene Island	330	8,329 <del>' TVDSS</del> <u>ND55</u> to 99,999 <sup>6</sup>	SW/4, SW/4NW/4, SZNW4NW/4, NW/4NW/4, NW/4NW/4, SZNW4NW/4, SW/4SE/4SE/4, SZSE/2SE/4NW/4, NW/4SE/4NW/4, SW/4SE/4SE/4, SZNW/4SE/4SE/4SE/2SE/4SE/2SE/4SE/4SE/4SE/4SE/4SE/4SE/4SE/4SE/4SE/4	Operating Rights	11.512469

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					<u>NW/45E/45E/4</u>		
G02317	Producin <u>Grermi</u> <u>N</u>	Eugene Island	333	12,629 <del>' TVDSS</del> : ND55_to 99,999 <sup>£</sup> _TVDSS		Operating Rights	50.00000%
G15263	Producin <u>Grermi</u> <u>N</u>	Eugene Island	334	12,629 <del>' TVDSS</del> : ND55 to 99,999 <sup>L</sup> TVDSS		Operating Rights	50.00000%
G03332	Unit <u>uni</u> T	Eugene Island	337	7,026' TVD <u>ND</u> to 99,999 <u>" TVDSS' ND55</u> .	NE/4NE/4NE/4	Operating Rights	98.00000%
G03332	Unit <u>uni</u> T	Eugene Island	337	6,020' TVDSS ND55 to 99,999' TVDSS ND55	sw/ <del>4SE/4SE/</del> 4 <u>5E/45E/</u> 4; s/ <del>2SW/4SW/</del> 2 <u>5W/45W/</u> 4	Operating Rights	100.00000%
G03332	Unit <u>uni</u>	Eugene Island	337	12,455 <sup>t</sup> TVDSS to 99,999 <sup>t</sup>	SE/4SW/4,45W/2SE/4, W/25E/4, and SW/4NE/4	Operating Rights	50.00000%
G14482	Producin	Eugene Island	346	13,469 <del>' TVDSS</del> ' ND55 to 99,999 <sup>L</sup> TVDSS	N/2NW/4, SE/4NW/4, NE/4SW/4NW/4,	Operating Rights	50.00000%
	<u> GPROD</u>			<del></del> -	E/ <del>2SW</del> /4,		
					E/ <del>2SW/4SW/</del> 25W/45W/4 and SE/4		

G14482	<del>Producin</del> <del>g</del> prod	Eugene Island	346	7,511 <u>' TVD<sub>'</sub> ND</u> to 99,999 <u>' TVDSS' ND55</u>	NE/4	Operating Rights	100.0000
G14482	Producin gPROD	Eugene Island	346	from the stratigraphic equivalent of 12,890' TVD, being the from the stratigraphic equivalent of 12,890' ND, being the total depth drilled in the Eugene Island Area, South Addition, Block 346, OCSG 14482, B1 Well plus 100 feet being 12,990' TVD to 99,999' TVDSS Addition, Block 346, OCSG 14482, B3 Well plus 100	W/ <del>2SW</del> <u>45W</u> 4NW/4, SE/ <del>4SW</del> <u>45W</u> /4NW/4, NW/ <del>4SW</del> <u>45W</u> /4, and W/ <del>2SW/4SW/</del> <u>25W/45W/</u> 4	Operating Rights	100.0000
				feet being 12,990' ND to 99,999' ND55			
G10752	Producin <u>GPROD</u>	Eugene Island	354	$9,669^{6}_{-}$ TV NDSS to $99,999^{6}_{-}$	$\frac{S_{2}}{2}$ , S/2N/2 and NE/4NE/4	Operating Rights	50.0000
G02324	<del>Producin</del> <u>GPROD</u>	Eugene Island	361	5,220 <sup>4</sup> TVDSS to 99,999 <sup>4</sup> TVNDSS	All	Operating Rights	6.1764
G31470	Producin <u>GPROD</u>	Ewing Bank	782	12,960 <del>' TVDSS<u>' ND55</u> t</del> o 99,999	All	Operating Rights	50.0000
G03228	Unit <u>uni</u> T	Galveston	180	8,900 <u>¹</u> _to 99,999		Operating Rights	50.0000
G25524	Producin <u>GPROD</u>	Galveston	210	100½ below the stratigraphic of 10,200½ TD to 99,999′ TVDSS	N/2NE/4	Operating Rights	33.3400
G25524	Producin	Galveston	210	99,999'ND55	S/2NE/4, NW/4 and S/2	Operating Rights	33.340
	<u> <del>g</del>PROD</u>	Garveston		9,636 <sup>2</sup> / <sub>2</sub> to 99,999  depths below 18,000 <sup>2</sup> / <sub>2</sub> subsea (TVDS) to 99,999 <sup>2</sup> / <sub>2</sub> subsea		Operating Rights	33.340
174	Unit <u>uni</u> I	Grand Isle	32	(TVDS).	S/2	Operating Rights	18.750
126	Unit <u>uni</u> T	Grand Isle	39	below 18,000½ subsea (TVDS NOS) to 99,999½ subsea (TVDS	E/2	Operating Rights	18.750
127	Unit <u>uni</u> T	Grand Isle	39	below 18,000' subsea (TVDS NOS) to 99,999' subsea (TVDS	W/2	Operating Rights	18.750
128	Unit <u>uni</u> T	Grand Isle	40	18,000 <sup>L</sup> _subsea (TVDS) to 99,999 <sup>L</sup> _		Operating Rights	18.750
129	Unit <u>uni</u> T	Grand Isle	41	below 18,000½ subsea (TVDS NOS) to 99,999½ subsea (TVDS	E/2	Operating Rights	18.750
130	Unit <u>uni</u> T	Grand Isle	41	18,000 <sup>4</sup> _subsea (TVDS) to 99,999 <sup>4</sup> _subsea (TVDS	W/2	Operating Rights	18.750
131	Unit <u>uni</u> T	Grand Isle	42	below 18,000 <sup>L</sup> subsea (TVDS) to 99,999 <sup>L</sup>		Operating Rights	18.750
175	Unit <u>uni</u> T	Grand Isle	43	18,000 <sup><u>'</u></sup> subsea (TVDS) to 99,999 <u>'</u>		Operating Rights	18.750
176	Unit <u>uni</u> T	Grand Isle	44	18,000 <sup>L</sup> subsea (TVDS) to 99,999 <sup>L</sup> :	N/2	Operating Rights	18.750
132	Unit <u>uni</u> T	Grand Isle	46	18,000 <sup>L</sup> _subsea (TVDS) to 99,999 <sup>L</sup>		Operating Rights	18.750
133	Unit <u>uni</u> T	Grand Isle	47	18,000 <sup>L</sup> _subsea (TVDS) to 99,999 <sup>L</sup>		Operating Rights	18.750
134	Unit <u>uni</u> <u>T</u>	Grand Isle	48	18,000 <sup>£</sup> subsea (TVDS) to 99,999 <sup>£</sup>		Operating Rights	18.750
177	Unit <u>uni</u> T	Grand Isle	52	depths below 17,651 <u>'</u> TVNDSS down to 99,999 <u>'</u> TVDSS ND55	N/2	Operating Rights	18.750
G13944	Unit <u>uni</u> T	Grand Isle	116	19,402 <del>' TVDSS</del> <u>' ND55</u> to 99,999 <u>''</u> TVDSS		Operating Rights	25.000
G01848	Producin G <u>PROD</u>	High Island	129	15,418 <sup>1</sup> / <sub>=</sub> TVDSS to 99,999 <sup>1</sup> / <sub>=</sub>	W/2NW/4, SE/4NW/4, W/2NE/4NW/4; \$\frac{5}{2}2	Operating Rights	45.000
G03236	Unit <u>uni</u> T	High Island	179	9,839 <del>′ TVDSS</del> <u>′ ND55</u> to 99,999 <u>′′</u>	W/2NW/4; <mark>\$<del>/</del>5/</mark> 2	Operating Rights	50.000
G03236	Unit <u>uni</u> T	High Island	179	10,036 <sup>6</sup> TVDSS to 99,999 <del>E/2N/2;E/2W/2N/2</del>	E/2N/2;E/2W/2N/2	Operating Rights	50.000
G20660	Producin <u>GPROD</u>	High Island	206	12,145 <sup>L</sup> _TVDSS to 99,999 <sup>L</sup> ;	All	Operating Rights	50.000
G25605	Producin GPROD	High Island	A0341	8,847 <u>′</u> ' <u></u> <del>T</del> <u>V</u> <u>N</u> DSS to 99,999 <u>′</u>	All	Operating Rights	30.000
G02750	Producin GPROD	High Island	A0365	5,659 <del>′ TVDSS</del> <u>ND55</u> to 99,999 <sup>6</sup> .	All	Operating Rights	26.542
G02754	Producin GPROD	High Island	A0376	11,850 <sup>2</sup> _TVDSS to 99,999 <sup>2</sup> ;	N/2, SW/4, W/ <del>2SE</del> 25E/4, SE/ <mark>4SE</mark> 45E/4, W/2NE/ <del>4SE</del> 45E/4 and SE/4NE/4SE/4 SE/4NE/4SE/4	Operating Rights	22.287
G02757	Producin GPROD	High Island	A0382	11,025 <sup>2</sup> TVDSS to 99,999 <sup>2</sup> :	All	Operating Rights	36.205
G02721	Producin GPROD	High Island	A0595	10,827 <sup>L</sup> _TVDSS to 99,999 <sup>L</sup> _	All	Operating Rights	36.205
G02722	Producin GPROD	High Island	A0596	13,264 <sup>L</sup> <sub>=</sub> TVDSS to 99,999 <sup>L</sup> <sub>=</sub>	All	Operating Rights	36.205
G02393	Producin	High Island	A0573	7,795' to 99,999'		Operating Rights	36.205

G04481	Producin GRELINO	Main Pass		depths below the stratigraphic equivaleneasured depth on the Schlumberger IF-log log (RUN 4) dated 7/12/81 for the Che State of La. Lease 8693 Well No. 4  1772520242), Main F Block 77 field down to 9  State of La. Lease 8693 Well No. 4 (API)	Yron U.S.A. Inc.  4 (API # Pess 19,999' # 1772520242),		Operating Rights	11.76468%
				Main Pass Block 77 field down to	99,999'			
G02193	Producin GPROD	Main Pass	140	8,959 <sup>1</sup> <u></u> <mark>∓V</mark> <u>N</u> DSS to 99,99	994		Operating Rights	32.50000%
G07827	Unit TER MIN	Main Pass	259	11,636' TVDSS ND55 to 99,999	9 <u>L</u> TVDSS		Operating Rights	28.45078%
G07828	Unit <u>ter</u> MIN	Main Pass	260	from 12,072 <sup>1</sup> TVNDSS to 99,999	<del>VDSS</del> <u>'ND55</u>		Operating Rights	28.45078%
G15395	<del>Producin</del> <u><del>g</del>prod</u>	Main Pass	275	11,278 <u>' TVDSS' ND55</u> to 99,999	TVDSS		Operating Rights	50.00000%
G01666	Producin GPROD	Main Pass	289	9,077 <sup><u>1</u></sup> TVDSS to 99,999 <sup><u>1</u></sup>	<u>M</u> DSS	N/2, SW/4 and W/2W/ <del>2SE</del> 25E/4	Operating Rights	50.00000%
G01673	Unit <u>uni</u> T	Main Pass	296	below 9,500 <sup>2</sup> TVDSS down to 99,99	99 <u>° <mark>TV</mark></u> NDSS		Operating Rights	16.66667%
G04253	Unit <u>uni</u> T	Main Pass	303	6,060 <u>′</u> <mark>∓VNDSS to 99,99</mark>	994	$N/2$ and $N/\frac{2S}{25}/2$	Operating Rights	93.10100%
<del>Lease / RO</del> <del>Aliquot</del>	<del>W / RUE</del> Stat Lea	<del>:us</del> sehold	<del>Area</del> <del>WI</del>	Block	<del>Depths</del>		Area /	

G32265	Producing <sub>2</sub>	Main Pass	308	Main Pass TVDSS ND55 to 99	308 999 <u>4</u> TV <u>N</u> DSS	from 6,284 <sup>4</sup>			Operating Rights	50.0000
G08760	Producing <sub>2</sub>	Main Pass	<del>309</del>	Main Pass  TV <sub>N</sub> DSS to 99,999 <sup>4</sup>	<u>309</u>	6,510 <sup>4</sup>			Operating Rights	50.0000
<u>G</u> <u>9</u> 04126	<u>Unit<sub>unit</sub></u>	Main Pass	<del>310</del>	Main Pass TVDSS to 99,9994-	<u>310</u> ∤ <sub>NDSS</sub>	6,944 <u>*</u>			Operating Rights	50.0000
<b>G</b> <u>0</u> 02213	Producing <sub>2</sub>	Main Pass	311	Main Pass TVDSS ND55 down		low 12,000 <sup><u>/</u></sup>			Operating Rights	16.6666
<mark>G</mark> <u>0</u> 16520	Producing <sub>2</sub>	Main Pass	<del>312</del>	Main Pass  NDSS to 99,9994	312 TVDSS	10,989			Operating Rights	50.0000
G08467	Producing <sub>2</sub> ROD	Main Pass	31 5	Main Pass found production ( Corporation O	315 from the st 7,830 MD/TVE CS-G 8467 N plus 100' to	OND) in the Apache IO 2 Well IO 99,999'	ivW/2NW/4 and W/2E/2NW/4	<u>Operating</u>	<del>Operating</del> <del>Rights</del>	100.000
G08467	Producing <sub>2</sub>	Main Pass	<del>315</del>	Main Pass  WDSS to 99,999	<u>315</u>	from 7,760 <u>-</u>	\$ <u>5</u> /2, NE/4 and E/2E/2NW/4	Operating	Operating Rights	50.000
<u>G</u> <u>0</u> 01966	Unit <u>unit</u>	Main Pass	<del>152</del>	Main Pass 50.000	152 from the str	ratigraphic equi			Operating Rights	37.500
			<u>De</u>	epth as seen in the 0050	of 50,000'	lown to a depth				
<mark>G</mark> <u>o</u> 01967	<u>Unitunit</u>	Main Pass	<del>153</del>	Main Pass down to a depth of 50	153 0,000' TVD	10,700' MD			Operating Rights	37.500
MF88562	Shut-In	Matagorda Is	487	Matagorda Is base of the MF Sand	<u>487</u>	4 below the	SW/4 <u>Leasebold</u>		Leasehold	50.000
MF88560	Shut-In	Matagorda Is	487	Matagorda Is base of the MF Sand	<u>487</u>	below the	SE/4 <u>Leasehold</u>		Leasehold	50.000
MF80522	Shut-In	Matagorda Is	<del>518</del>	Matagorda Is base of the 15600 Sa		below the	NW/4 <u>Leasehold</u>		Leasehold	50.000
MF79413	Shut-In	Matagorda Is Mississippi	<del>519</del>	Matagorda Is base of the 16950 Sa	<u>519</u> nd	below the	NE/4 <u>Leasehold</u>		Leasehold Operating	50.000
G09777	Producing <sub>E</sub>	<del>Mississippi</del> <del>Canyon</del>	108	Mississippi Canyon	108 below 20,00	00' true verti <mark>ca</mark>	<mark>- </mark> AII	Operating	Rights	37.593
<mark>G</mark> <u>0</u> 18192	Producing <sub>E</sub>	<del>Mississippi</del> <del>Canyon</del>	110	Mississippi Canyon TVDSS to 99,999 <sup>L</sup> :	<u>110</u>	6,688 <mark>4</mark>	All	Operating	Operating Rights	25.000
G02968	Producing <sub>2</sub>	<del>Mississippi</del> <del>Canyon</del>	311	Mississippi Canyon TVDSS to 99,9994	<u>311</u>	11,860	All	Operating	Operating Rights	50.000
G26176	Producing <sub>2</sub>	Mobile	826	Mobile TVDSS to-99,999	<u>826</u>	21,730		Operating Rights	Operating Rights	37.500
333	<u>Unitunit</u>	Ship Shoal	<del>30</del>	ShipShoal TVDSS to NDSSto		17,478 <del>-</del>	All	Operating	Operating Rights	18.750
<mark>G</mark> <u>0</u> 02919	Producing <sub>2</sub>	Ship Shoal	<del>91</del>	ShipShoal TVDSS to NDSSto		11,148 <del>-</del>		Operating Rights	Operating Rights	6.250
<u>G</u> 02919	Producing <sub>2</sub>	Ship Shoal	<del>91</del>	ShipShoal TVDSS'ND55to-99,9	-	11,148		Operating Rights	Operating Rights Operating	28.12
<u>G</u> <u>0</u> 12941	Producing <sub>E</sub>	Ship Shoal	<del>129</del>	ShipShoal TVDSS to NDSSto	129 9,999 <u>-</u> TVDSS	17,446 <del>-</del>	All	Operating	Operating Rights	50.000
<b>G</b> <u>o</u> 15282	Producing ROD	Ship Shoal	15 1	ShipShoal  0.15282 Well No.	Well No being below drilled as Zilkha oos. 15	na OCS-G 15282 1. 1-(said depth 100' the total depth nd logged in the OCS-G 5282 Well ), down to 9' TVDSS	ÇAN	Operating	Operating Rights	50.000
820	Producing <sub>2</sub>	Ship Shoal	<del>169</del>	ShipShoa TVDSS to-99,999 <sup>L</sup> TVI	<u>169</u> DSS	10,658 <u>/</u>	All	Operating	Operating Rights	33.330
G05550	Unit <u>unit</u>	Ship Shoal	<del>175</del>	ShipShoa to 99,999' TVD ND	<u>175</u>	surface	<sup>2</sup> <mark>S/2SW<sub>5/25W</sub></mark> /4NW/4;-NW/ <mark>4SW</mark> 45 <u>W</u> /4	Operating	Operating Rights	66.66
<b>G</b> <u>©</u> 33646	Producing <sub>2</sub>	Ship Shoal	<del>176</del>	ShipShoa TVDSS to NDSSto	<u>176</u> 9,999 <u>'</u> TVDSS	12,274 <mark>-</mark>	All	Operating	Operating Rights	20.000
<u>G</u> <u>o</u> o5551	Producing:	Ship Shoal	<del>178</del>	ShipShoa TVDSS-to-NDSSto-9	178 9,999 <sup>4</sup> TVDSS	10,031 <sup><u>′</u></sup>	All	Operating	Operating Rights	50.00
G03998	Producing <sub>2</sub>	Ship Shoal	<del>182</del>	ShipShoa TVDSS to NDSSto	182 9,999 <sup>4</sup> TVDSS	11,825 <u></u>	W/2	Operating	Operating Rights	50.000
G04232	Producing <sub>2</sub>	Ship Shoal	<del>189</del>	ShipShoa TVDSS to NDSSto	-	19,077 <del>-</del>	W/2, SE/4, N/2N/2NE/4 and SW/4NW/4NE/4	Operating	Operating Rights	49.47
G04232	Producing <sub>2</sub>	Ship Shoal	<del>189</del>	ShipShoa  TVD to-99,999 <sup>4</sup> TV		19,000-	$\frac{S_{5}}{2}$ /2NE/4,-SE/4NW/4NE/4 and S/2NE/4NE/4	Operating	Operating Rights Operating	49.47
<mark>G</mark> <u>o</u> 13917	Producing <sub>2</sub>	Ship Shoal	<del>193</del>	ShipShoa TVDSS to NDSSto	193 9,999 <sup>L</sup> TVDSS	12,901 <del>-</del>	All	Operating	Operating Rights	50.000
<u>G</u> 015288	<del>Producing</del> <sub>≥</sub>	Ship Shoal	<del>194</del>	ShipShoa	<u>194</u>	13,619 <del>′</del>		Operating Rights	<del>Operating</del>	50.00

	ROD			TVDSS to NDSSto	99.999 <del>'</del> 'TV	DSS			Rights	
<b>G</b> <u>0</u> 12355	Producing <sub>2</sub>	Ship Shoal	<del>198</del>	ShipShoa TVDSS to-99,999 <sup>L</sup>	<u>198</u>	12,072	NW/4, W/2W/	2NE/4, N/2NE/4SW45W/4,	Operating Rights	25.00000%
	Producing			ShipShoa	<u>198</u>	12,072 <u>-</u>		2NE/4;-S/2NE/4SW/4;	Operating	
593	ROD	Ship Shoal	<del>198</del>	TVDSS to-99,9994		÷	<del>\$/2\$W</del> 5/25W/4;-\$E/4	Operating	Rights	25.00000%
594	Producing	Ship Shoal	<del>199</del>	Ship Shoa  WDSS to 99,999	199 TVDSS	10,440 <u>'</u> :		= <u>45E</u> /4, SE/4NW/ <del>45E</del> _45E/4, ghtsSW/4SE/4, S/2SE/4	<del>Operating</del> <del>Rights</del>	25.00000%
<b>G</b> <u>0</u> 01520	Producings ROD PROD	Ship Shoal	<del>204</del>	ShipShoa TVDSS:\ND55\to-99,	204	12,791 <mark>-</mark>	AH <u>SW/45E/4, 5/25E/45E/4</u> <u>All</u>	Operating	Operating Rights	
G <sub>0</sub> 01520	<u>Unitunit</u>	Ship Shoal	<del>206</del>	ShipShoa	206	12,355 <mark>-</mark>	All	<u>Operating</u>	<del>Operating</del>	27.58165% 30.00000%
<del>-</del> <u>-</u> 001523	<del>Unit</del> unit	Ship Shoal	<del>207</del>	TVDSS to NDSSto ShipShoa down to 99,999 TV	207	DSS below 15,000	All	Operating	Rights Operating	23.95873%
= <mark>G</mark> <u>0</u> 01524	Producing <sub>2</sub>	Ship Shoal	<del>216</del>	<u>ShipShoa</u>	<u>216</u>	14,088 <u></u>	All	Operating	Rights Operating	27.77814%
G <sub>2</sub> 10780	ROD Producing <sub>2</sub>	Ship Shoal	<del>243</del>	TVDSS:ND55to-99, Ship Shoa	243	from 15 0504	E/2	Operating	Rights Operating	25.00000%
_	Producing <sub>2</sub>	·		TVNDSS to 99,999	TV <sub>NDSS</sub>	20,000 <u>-</u>			Rights Operating	
<u>G</u> <u>o</u> 10780	ROD	Ship Shoal	<del>243</del>	TVDSS ND55 to-99, ShipShoa		S 7,810 <sup>4</sup>	W/2	Operating	Rights Operating	25.00000%
<u>G</u> <u>o</u> 1038	Unit <u>unit</u>	Ship Shoal	<del>271</del>	TVDSS to-99,999 <sup>L</sup> T		8,525 <u>-</u>	All	Operating	Rights Operating	10.00000%
<mark>G</mark> <u>o</u> 1039	Producing <sub>2</sub>	Ship Shoal	<del>274</del>	TVDSS to-99,9994	<mark>V</mark> <u>N</u> DSS		All	Operating	Rights	50.00000%
<b>G</b> <u>o</u> 26074	Producing <sub>e</sub>	Ship Shoal	<del>314</del>	Ship TVDSS:ND55to-99,			W/2W/2	Operating	Operating Rights	37.50000%
<mark>G</mark> <u>o</u> 26074	Producing <sub>e</sub>	Ship Shoal	314	Ship TVDSS to NDSSto	<u>314</u> 99,999 <del>′ T</del> \		E/2W/2andE=-/2	Operating	Operating Rights	37.50000%
<mark>G</mark> <u>o</u> 15312	Producing <sub>2</sub>	Ship Shoal	<del>354</del>	ShipShoa TVDSS to NDSSto	<u>354</u> 99,999 <u>'</u> TV	14,853 <sup><u>-</u></sup> DSS	All	Operating	<del>Operating</del> <del>Rights</del>	50.00000%
334	<u>Unitunit</u>	Ship Shoal	<del>31</del>	ShipShoa 15,320' to 99,999'	<u>31</u>			Operating Rights	Operating Rights	18.75000%
335	<del>Unit<u>uniт</u></del>	Ship Shoal	<del>32</del>	ShipShoa 11,315' to 99,999'	<u>32</u>			Operating Rights	Operating Rights	18.75000%
G09627	SOP	Ship Shoal	<del>277</del>	Ship Shoa	<u>277</u> 10,0	00 <del>′ TVD</del> <u>ND</u> down to	All	Operating	Operating Rights	50.00000%
<u>G</u> <u>o</u> 01182	Producing <sub>I</sub>	South Marsh Is	11	South Marsh Is  TVNDSS to 99,999	11 TVDSS	13,007	All	Operating	Operating Rights	50.00000%
<u>G</u> <u>o</u> 01194	Producing <sub>2</sub>	South Marsh Is	<del>58</del>	South Marsh Is  TV <sub>N</sub> DSS to 99,999		13,6394		Operating Rights50.000000%	O <del>perating</del> Rights	50.00000%
<del>G1</del> <u>03</u> 7938	Producing <sub>2</sub>	South Marsh Is	<del>105</del>	South Marsh Is  TVDSS to 99,999 <sup>4</sup> -1	105	9,220-		Operating Rights50,00000%	O <del>perating</del> R <del>ights</del>	50.00000%
G03776	Producing	South Marsh Is	<del>106</del>	South Marsh Is	<u>106</u>	9,3684	<b>S</b> <u>5</u> /2		Operating	50.00000%
G02883	ROD Producing <sub>2</sub>	South	<del>127</del>	TVDSS to 99,999	_	pths below 18,000½ (TVI	_	Operating Rights	<del>Operating</del>	8.67331%
	ROD Describera	Marsh Is South			128	from 9,016 <sup>2</sup>			Rights Operating	
G02587	Producing <sub>2</sub>	Marsh Is	128	South Marsh Is  TVNDSS to 99,999	TV <sub>N</sub> DSS	-		Operating Rights	Rights	8.67331%
G02587	Producing <sub>2</sub>	South Marsh Is	<del>128</del>	South Marsh Is  TVNDSS to 99,999		from 9,016 <sup>1</sup>		Operating Rights	Operating Rights	33.33334%
G02592	Producing <sub>e</sub>	South Marsh Is	<del>149</del>	South Marsh Is  TVDSS to 99,999 <sup>L</sup>	<u>149</u> ₩ <u>N</u> DSS		All	<u>Operating</u>	Operating Rights	25.00000%
G04809	Producing <sub>2</sub>	South Marsh Is	<del>161</del>	South Marsh Is  NDSS to 99,999	161 TVDSS		W/2 and W/2E/2	Operating	<del>Operating</del> <del>Rights</del>	50.00000%
G04809	Producing <sub>2</sub>	South Marsh Is	<del>16</del> 1	South Marsh Is		the stratigraphic equiv	E/2E/2	Operating	Operating Rights	100.00000%
					1	the true vertical depth drilled in the OCS-			Ŭ	
					2	onlied in the 003- 005. G 4809 #14 Well olus 100 feet) to 99,999.				
		Courth			5	SSTVD			Operating	
<mark>G</mark> <u>o</u> 02311	<del>SOP</del> <sub>PROD</sub>	South Marsh Is	<del>269</del>	South Marsh Is  TV NDSS to 99,999	_		All	<u>Operating</u>	Operating Rights	36.41794%
<u>G</u> <u>o</u> 14456	Producing <sub>2</sub>	South Marsh Is	<del>280</del>	South Marsh Is  TVNDSS to 99,999		14,115 <u>4</u>	W/2, NE/4 <sup>-</sup> and E/2E/ <del>2SE</del> <sub>25E</sub> /4	<u>Operating</u>	Operating Rights	25.00000%
<b>G</b> <u>0</u> 14456	Producing <sub>EOD</sub>	South Marsh Is	<del>28</del> <del>0</del>	South Marsh Is		100' below the stratig certain zone encountered between the interval of		<u>Operating</u>	<del>Operating</del> <del>Rights</del>	50.00000%
						13,814' and 13,920' ND on the electric log from the	1			
						Norcen 13,920' TVE	)			
						from the Norcer Explorer	<del>1</del>			
1						4.2.00				

					Inc. OCS-G 1445 Well No. 3 t 99,999' TVDS	0			
		South		Explorer, Inc. OGSG 14456 Well N				Operating	
<u>G</u> <u>o</u> 2600	Producing <sub>e</sub>	Marsh Is	<del>281</del>	South Marsh Is 281  TVNDSS to 99,999 <sup>2</sup> TVDSS	16,062 <sup>2</sup> :	All	Operating	Rights	34.06318%
<u>G</u> <u>o</u> 21618	Producing <sub>2</sub>	<del>South</del> <del>Marsh Is</del>	93	South Marsh Is 13,299' to 99,999'			Operating Rights	Operating Rights	6.25000%
792	Producing <sub>2</sub>	<del>South</del> <del>Marsh Is</del>	108	South Marsh Is 108 below 14,000 TVD ND	all depths		Operating Rights	<del>Rights</del>	16.66667%
001192	PROD	South Marsh Is	4			<u>W/</u>	<u>'2</u>	Operating Rights	25.00000%
G01294 <sub>001192</sub>	<u>AUU</u>	South Pass	<del>62</del>	18,247' TVDSS to 99,99 Marsh Is to a depth of 50,000' ND	11,500' ND dow		Operating	Rights	50.00000%
<u>786</u> <u>001294</u>	PROD PROD	South Marsh Is South Pass	<u>4</u> <u>6</u>	3 13,000' TVD down to a		<u>Al</u> <u>Al</u>		Operating Rights Operating Rights	50.00000% 50.00000%
<u>G</u> o1614	Producing <sub>≥</sub>	South Pass	<del>70</del>	South Pass 70 TVDSS to 99,999 LTVNDSS	8,480 <sup><u>/</u>.</sup>	AI	<u>Operating</u>	Operating Rights	50.00000%
G07799	Producing <sub>T</sub>	South Pass	87	<u>South Pass</u> <u>87</u> <del>TV</del> <u>N</u> DSS to 99,999 <sup>L</sup> ⊤VDSS	18,001 4	AI	<u>Operating</u>	Rights	16.68000%
G07799	Producing <sub>E</sub>	South Pass	<del>87</del>	<u>South Pass</u> <u>87</u> <del>TV</del> <u>N</u> DSS to 99,999 <sup>L</sup> _TVDSS	18,001 <u>-</u>	AI	Operating	<del>Rights</del>	16.67000%
<u>G</u> o1618	Producing <sub>2</sub> ROD	South Pass	89	<u>South Pass</u> <u>89</u> <del>TV</del> <u>N</u> DSS to 99,999 <sup>L</sup> _TVDSS	16,802 <u>4</u>	AI	Operating	<del>Rights</del>	25.00000%
<u>G</u> <u>o</u> 01901	<u>Unitunit</u>	South Pass	64	TVD subsea	10,700' Measured Dep	oth	Operating Rights	Operating Rights	37.50000%
				ND subs				Operating	
<u>G</u> o1610	<u>Unitunit</u>	South Pass	<del>65</del>	South Pass 65 from TVD subsea	10,700' Measured Dep	All	<u>Operating</u>	Rights	37.50000%
G04234	Producing	South	1	South Pelto 1	12,4604		Operating Rights	Operating	50.00000%
G02924	ERMIN Producina	<del>Pelto</del> <del>South</del>	Ω	TV <sub>NDSS</sub> to 99,999 <sup>4</sup> _TVDSS		NF/4	Operating	Rights	50.00000%
	ERMIN	Pelto	1		below the stratigraphi		•	Operating Rights	
		Peno		seen in the Newfield Exploration C				Rights	
				02924 Well No. 10 (API No.	,				
				Well No. 10 (API No. 177134025)	99,999' TVDS 300) to 99,999' TVDSS	•			
G02924	Producing <sub>T</sub>	South Pelto	9	South Pelto 99,999 <sup>2</sup> TVDSS	16,992 <u>-</u>	S/2; NW/4	<u>Operatin</u> ç	Operating Rights	50.00000%
G02925	Producing <sub>T</sub>	South Pelto	10	South Pelto 10  TVNDSS to 99,999 <sup>2</sup> , TVDSS	13,261 <sup><u>L</u></sup>			Operating Rights	=
71	Producing <sub>E</sub>	South Pelto	11	South Pelto 11  TVNDSS to 99,999' TVDSS	11,705 <u>-</u> 2			Operating Rights	_

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see / DOW / DUE	Statue	Area	Block	Denths		Area / Aliquet		
G24956	SOP <sub>PR</sub>	South $\frac{1}{4}$ imballer	49	18,800 <sup>1</sup> _TVD to 99,999 <sup>1</sup> _ <mark>TV</mark> NDSS		All	Operating Rights	50.00000%
G04000	Produci ng <sub>PROD</sub>	South Himbalier	53	6,782 <sup>4</sup> _TVDSS to 99,999 <sup>4</sup> _ <del>TV</del> №DSS		All	Operating Rights	25.00000%
G01960	Produci ng <sub>PROD</sub>	South $\overline{+}_{\underline{l}}$ imbalier	148	17,777 <sup>L</sup> _TVDSS to 99,999 <sup>L</sup> _TVDSS	NE/4, N	/2NE/ <mark>4SE</mark> 45E/4, SE/4NE/ <mark>4SE</mark> 45E/4 and NE/ <del>4SE/4SE/</del> 45E/4	Operating Rights	7.77500%
G05612	Produci	South Ilimballer	205	18,640 <u>-</u> LTVDSS to 99,999 <u>-</u> TVDSS		SE/ <del>4SW</del> 45W/4	Operating Rights	25.00000%
Lease / RO	ng <u>prod</u> W / RUE		Area WI	Block	<del>Depths</del>		Area /	
G24987	Produ		287	13.852' TVDSS to 99.999' TVD	220	All	Operating	50.00000%
G16455	Produci ng <sub>PROD</sub>	South Flimballer	291	9,669 <sup>±</sup> _TVDSS to 99,999 <sup>±</sup> _ <del>TV</del> NDSS	733	N/2 and SE/4	Operating Rights	50.00000%
G16455	Produci ng <sub>PROD</sub>	South Ilimbalier	291	7,461 <sup>4</sup> _TVDSS to 99,999 <sup>4</sup> _TVNDSS		SW/4	Operating Rights	100.00000%
G05646	Unit <sub>un</sub>	South Imbalier	295	14,293 <u>' TVDSS ND55</u> to 99,999 <u>' T</u> VDSS		All	Operating Rights	50.00000%
G21685	Produ	cing South	308	18,571' TVDSS to 99,999'		All	<del>Operating</del>	50.00000%
G31418	Produci ng <sub>PROD</sub>	South Flimballer	311	12,251 <u>′ TVD</u> to 99,999 <u>′</u>		All	Operating Rights	22.50000%
G22762	Produci ngprod	South Filmbalier	316	12,520 <del>′ TVDSS</del> <u>ND55</u> to 99,999 <u>′</u> TVDSS		All	Operating Rights	10.00000%
G04421	Produ	cing Vermilion	<del>78</del>	11,953' TVDSS to 99,999' TVD	<del>)SS</del>	All	<del>Operating</del>	<del>18.75000%</del>
G03328	SOP <u>TE</u> RMIN	Vermilion	261	9,241 TVD ND as identified in the Stone Energy Corporation's CCS-G 3328 Well No A-3 ST to 99,999 TVDSS	S/z	2\$25/2NE/4 and N/2NE/4\$E45E/4	Operating Rights	37.50000%
				OCS-G 3328 Well No A-3 ST to 99,999' ND55				
G03328	SOP <sub>TE</sub>	Vermilion	261	9,304 <sup>2</sup> _TVDSS to-99,999 <sup>2</sup> _TVNDSS	N/2, N/2NE/4, N	/ <del>2S</del> 25/2NE/4, W/ <del>2SE</del> 25E/4, SE/ <del>4SE</del> 45E/4 and <del>S/2NE/4SE/4</del>	Operating Rights	37.50000%
G01955	Produci ngsop	Vermilion	265	10,465 <u>' TVDSS' ND55</u> to 99,999 <u>'.</u> TVDSS		<u>S/2NF/45F/4</u> All	Operating Rights	50.00000%
G21096	SOP <sub>TE</sub>	Vermilion	326	8,447 <sup>4</sup> _TVDSS to 99,999 <sup>4</sup> _ <del>TV</del> NDSS		All	Operating Rights	35.15742%
G10687		Init Vermilion	<del>362</del>	11,535' TVDSS to 99,999' TVD	)SS	All	Operating	16.66667%
G09522		Init Vermilion	363	10,180' TVDSS to 99,999' TVD		N/2 and SW/4	Operating	50.00000%
G02274	Unit <sub>UN</sub>	Vermilion	369	below 10,000 <sup>4</sup> _down to 99,999 <sup>4</sup> ;		NW/4, W/2E/2, NE/4NE/4	Operating Rights	11.58535%
G09524	f	Init Vermilion	<del>371</del>	11,820' TVDSS to 99,999' TVD	<del>SS</del>	All	<b>Operating</b>	16.66667%
G02580	Produci ng <sub>PROD</sub>	Vermilion	380	10,245 <del>′ TVDSS</del> <u>' ND55</u> to 99,999 <sup>2</sup> TVDSS		All	Operating Rights	50.00000%
G02278	Unitun	Vermilion	386	5,175 <sup>L</sup> _TVDSS to 99,999 <sup>L</sup> _ <del>TV</del> №DSS		E/4NE/4, S/2NE/4NE/4, E/2NW/4NE/4, S <mark>E_</mark> 45E/4NE/4 and N/ <mark>2SW</mark> /25W/4NE/4	Operating Rights	15.08620%
G02278	Unit <u>un</u> <u>Ⅲ</u>	Vermilion	386	5,175 <sup>1</sup> _TVDSS to 99,999 <sup>1</sup> _TVNDSS	_	V/4NW/4, S/ <mark>2S</mark> 25/2NE/4, W/2NW/4NE/4, 4SE <sub>45E</sub> /4NE/4 and NE/4NE/4NE/4	Operating Rights	14.48210%
G04800	Produci ng <sub>PROD</sub>	Vermilion	271	6,103' TVD down to a depth of 50,000' TVD subsea		All	Operating Rights	6.25000%
G15212	Produci ng <sub>PROD</sub>	Vermilion	408	below 9,000 <u>′ TVD</u> · <u>ND</u>		All	Operating Rights	50.00000%
G10930	Unitun	Viosca Knoll	251	depths below the stratigraphic equivalent of the subsea depth of 15,083 to and including 99,999 as encountered in Samedan Oil Corporation <sup>4</sup> ; s OCS-G 13982 #1 well located in Viosca Knoll Block 252		All	Operating Rights	3.75000%

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	G10933	Unit <u>un</u> <u>□</u>	Viosca Knoll	340	depths below the stratigraphic equivalent of the subsea depth of 15,083 to and including 99,999 as encountered in Samedan Oil Corporation's OCS-G 13982 #1 well located in Viosca Knoll Block 252		Operating Rights	3.75000%
	G07898	Unit <u>re</u>	Viosca Knoll	693	11,636 <del>' TVDSS<u>' ND55</u> t</del> o 99,999 <sup>L</sup> _TVDSS	All	Operating Rights	28.45078%
	G13055	Produci ng <u>rerm</u> IN	Viosca Knoll	694	10,774 <sup>L</sup> _TVDSS to 99,999 <sup>L</sup> _TVDSS	W/2, NE/4 and N/ <del>2SE</del> 25E/4	Operating Rights	26.53745%
	G13055	Produci ng <u>term</u> <u>IN</u>	Viosca Knoll	694	11,714 <sup>£</sup> _TVDSS to 99,999 <sup>£</sup> _TVDSS	s/ <del>2SE</del> <sub>25E</sub> /4	Operating Rights	26.53745%
	G15050	<del>Produci</del> <del>Ng<u>PROD</u></del>	West Cameron	33	15,055 <sup>L</sup> _TVDSS to 99,999 <sup>L</sup> _TVDSS		Operating Rights	50.00000%
	G02825	Produci ng <sub>PROD</sub>	West Cameron	65	all depths below the stratigraphic equivalent of the vertical depth of 13,679 as seen in the OCS-G 02825 Well No. 4, down to a vertical depth of 99,999.		Operating Rights	100.00000%
1					No. 4, down to a vertical depth of 99,999'			
	G02825	Produci Hgprod	West Cameron	65	depths below 100½_below the strattgraphic equivalent of the base of the IT Sand as present in The Continental Oil Company's West Cameron Block 66 B-14 Well at a measured depth of 9,580 feet on the ISF-Sonic Log down to	NE/4	Operating Rights	81.25000%
1					99,999 feet TVDSS Company's West Cameron Block 66 B=14 Well at a			
					measured depth of 9,580 feet on the ISFSonlo Log			
	G23735	Produci ng <u>prod</u> Produci	West Cameron	72	15,126 <sup>£</sup> _TVDSS to 99,999 <sup>£</sup> _TVDSS	All	Operating Rights	12.50000%
•	247	<del>NG</del> TERM	West Cameron	102	14,150 <sup>1</sup> _TVD to 99,999 <sup>1</sup> _TVNDSS	N/ <del>2SW</del> 2 <u>5W</u> /4NW/4, NW/ <del>4SE</del> 4 <u>5E</u> /4NW/4	Operating Rights	100.00000%
	81	Producing  PROD	West Cameron	110	all depths below 15,000 $^{\prime}_{-}$ (TVDSS) down to 99,999 $^{\prime}_{-}$ (TVDSS)	All	Operating Rights	18.75000%
	82	Produci ng <u>PROD</u> Produci	West Cameron	111	below 15,000 <sup>£</sup> _(TVDSS) down to 99,999 <sup>£</sup> ; (TVDSS)	SE/4	Operating Rights	18.75000%
1	G04818	<del>NG</del> TERM	West Cameron	290	9,500 <u>' TVD' ND</u> to 99,999 <u>'                               </u>		Operating Rights	8.33334%
	680	IN Produci Ng <u>PROD</u>	West Cameron	20	13,500 <u>'TVD'ND</u> to 50,000 <u>'TVD'ND</u>	All	Operating Rights	25.00000%

G02826	Produci Hg <u>PROD</u>	West Cameron	66	13,590' to 99,999'		W1/2; N1/ <del>2SE</del> 25E1/4	Operating Rights	37.50000%
G02826	Produci ng <sub>PROD</sub>	West Cameron	66	9,216' to 99,999'		\$ <u>51/25E</u> 1/ <del>2SE1/</del> 4	Operating Rights	75.00000%
179	Unit	West Delta	67	below 18,000 <sup>L</sup> _subsea (TVDS) to 99,999 <sup>L</sup> _sub (TVDS)	sea	<del>\$/</del> <u>5/</u> 2	Operating Rights	18.75000%
<del>179</del>	Unitun 1	West Delta	(	1,650' TVDSS to 99,999' subsea	<del>\$/2</del>		<del>Operating</del> <del>Rights</del>	37.50000%
180	Unit	West Delta	68	below 18,000 <sup>4</sup> subsea (TVDS) to 99,999 <sup>4</sup> subsea (TVDS)	sea	<del>\$/</del> <u>5/</u> 2	Operating Rights	18.75000%
<del>180</del>	<u>I</u>	West Delta		3,225' TVDSS to 99,999' subsea TVDS)	<del>\$/2</del>		<del>Operating</del> <del>Rights</del>	37.50000%
181	Unit <u>un</u> ≖	West Delta	69	18,000 <sup>1</sup> _subsea (TVDS) to 99,999 <sup>1</sup> _subsection (TVDS)	a	All	Operating Rights	18.75000%
182	Unitun	West Delta	70	18,000 <sup>1</sup> subsea (TVDS) to 99,999 <sup>1</sup> subsection (TVDS)		All	Operating Rights	18.75000%
838	Unit	West Delta	71	lepths below 18,000 <sup>£</sup> _subsea (TVDS) to 99, subsea <del>(TVDS)</del>	999- <u>-</u>	All	Operating Rights	18.75000%
	UNIT			(NDS)				
G01085	Produci ng <u>prod</u>	West Delta	75	17,844 <u>' TVDSS<u>· ND55</u> to 99,999<u>'</u>_TVDS</u>	S	All	Operating Rights	50.00000%
G01089	<del>Produci</del> ng <u>prod</u>	West Delta	90	13,199 <del>′ TVDSS<u>· ND55</u> to 99,999<u>′-</u> TVDS</del>	S	N/2 and N/ <del>2S/</del> 2 <u>5/</u> 2	Operating Rights	50.00000%
G01089	Produci ng <sub>PROD</sub>	West Delta	90	13,199 <u>' TVDSS<u>' ND55</u> to 99,999<u>'</u> TVDS</u>	s	<del>\$/2\$/2</del> <sub>5/25/2</sub>	Operating Rights	40.62500%
839	Produci ng <sub>PROD</sub>	West Delta	94	13,159 <sup>L</sup> _TVDSS to 99,999; TVDSS <u>NDS</u>	<u> </u>		Operating Rights	37.50000%
G01497	Produci ng <u>prod</u>	West Delta	95	13,601 <u>' TVDSS ND55</u> to 99,999 <u>"</u> TVDS	S N/2,	, N/2N/ <del>2SE</del> 25E/4, N/ <del>2SE</del> 25E/4 and N/ <del>2SW/4SW/</del> 25 <u>W/45W/</u> 4	Operating Rights	37.50000%
G12360	Produci	West Delta	103	13,279 <u>' TVDSS' ND55</u> to 99,999 <u>'</u> TVDS		, NE/4NW/4, N/2N/ <mark>2SW</mark> /4NW/4,	Operating Rights	40.62500%
	<del>NG</del> PROD				N/2NW/4NE/4,	N/ <del>2S</del> 25/2NW/4NE/4, N/2N/2NE/4NE/4		
840	Producing	West Delta	103	13,279 <sup>4</sup> TVDSS <u>: ND55</u> to 99,999 <sup>4</sup> TVDS	S S/2N/2NE	E/4NW/4, S/2SW/4NW/4, S/2NE/4NE/4, /4NE/4, S <mark>/2S/25</mark> /2NW/4NE/4 and ! <mark>SW/4NW/4</mark>	Operating Rights	50.00000%
	PROD					<u>S/2N/25W/4NW/4</u>		
841	Produci ng <sub>PROD</sub>	West Delta	104	11,970 <u>' TVDSS<u>' ND55</u> to 99,999<u>''</u> TVDS</u>	s NW	/4, N2NE4, SW4NE4 and N2SE4NE4	Operating Rights	50.00000%
842	Produci ng <sub>PROD</sub>	West Delta	105	12,149 <del>' TVDSS<u>' ND55</u> to 99,999<u>''</u> TVDS</del>	S	N <del>2S2</del> <u>252</u> N2	Operating Rights	50.00000%
G19843	Producir	ng West Delta	<del>121</del>	11,899' TVDSS to 99,999	'TVDSS		<del>Operating</del>	42.00000%
G10883	Producir	ng West Delta	<del>128</del>	18,566' TVDSS to 99,999		All	<del>Operating</del>	<del>50.00000%</del>
G01106	Producir	West Delta	133	10,923' TVD (being the total dep: Newfield	<del>h drilled in the</del>	<del>\$/2</del>	Operating Rights	100.00000 %
<u> </u>		-			-			

BRAZOS 491 #004	BA49100400	G06069	<del>427044034300</del>
BRAZOS 491 #005	BA49100500	G06069	<del>427044035700</del>
BRAZOS 491 #A001	BA491A0100	G06069	<del>427044018200</del>
BRAZOS 491 #A002	BA491A0200	G06069	<del>427044018300</del>
BRAZOS 491 #A003	BA491A0300	G06069	<del>427044032900</del>
BRAZOS A-105 #B001	BAA105B010	G01757	<del>427054012200</del>
BRAZOS A-105 #B002	BAA105B020	G01757	<del>427054012600</del>
BRAZOS A-105 #B003	BAA105B030	G01757	<del>427054012800</del>
BRAZOS A-105 #B004	BAA105B040	G01757	<del>427054013000</del>
BRAZOS A-105 #B005	BAA105B050	G01757	427054013300
BRAZOS A-133 #A001	BAA133A010	G02665	427054002400
BRAZOS A-133 #A002	BAA133A020	G02665	427054003300
BRAZOS A-133 #A003	BAA133A030	<del>G02665</del>	427054003500
BRAZOS A-133 #A004 ST1	BAA133A041	G02665	<del>427054004301</del>
BRAZOS A-133 #A005 ST1	BAA133A051	G02665	<del>427054004001</del>
BRAZOS A-133 #A006	BAA133A060	G02665	427054004500
BRAZOS A-133 #A007	BAA133A070	G02665	427054004800
BRAZOS A-133 #A008	BAA133A080	G02665	427054005200
BRAZOS A-133 #A009	BAA133A090	G02665	427054005400
BRAZOS A-133 #A010	BAA133A100	G02665	427054013100
BRAZOS A-133 #C001	BAA133C010	G02665	<del>427054007800</del>
BRAZOS A-133 #C002	BAA133C020	G02665	427054008200
BRAZOS A-133 #C003	BAA133C030	G02665	<del>427054010700</del>
BRAZOS A-133 #C004	BAA133C040	G02665	427054013500
BRAZOS A-133 #D001 ST1	BAA133D011	G02665	427054009201
BRAZOS A-133 #D003	BAA133D030	G02665	427054012700
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600
EAST CAMERON 002 #001 SL 18121	SL18121010	<del>18121</del>	<del>177032013600</del>
EAST CAMERON 002 #001AL 16475	SL16475010	16475	<del>177032012000</del>
EAST CAMERON 002 #002AL 16475	SL16475020	<del>16475</del>	<del>177032012200</del>
EAST CAMERON 002 #003 SL16475	SL16475030	<del>16475</del>	177032012300
EAST CAMERON 002 #004AL 16475	SL16475040	<del>16475</del>	177032012400
EAST CAMERON 002BRAZOS 491	SL16475050BA49	1/47500/0/0	177032012500427
#00 <del>5</del> 4 <del>AL 16475</del>	100400	<del>16475</del> <u>G06069</u>	044034300
BRAZOS 491 #005	BA49100500	G06069	427044035700
BRAZOS 491 #A001	BA491A0100	G06069	427044018200
BRAZOS 491 #A002	BA491A0200	G06069	427044018300
BRAZOS 491 #A003	BA491A0300	G06069	427044032900
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000
BRAZOS A-105 #B004 BRAZOS A-105 #B005	BAA105B050	G01757	427054013300
	BAA133A010	G02665	427054002400
BRAZOS A 133 #A001	BAA133A020	G02665	
BRAZOS A-133 #A002	DAA I 33AUZU	<u>GUZ003</u>	<u>427054003300</u>

	D. 1.100.1000	000//5	107051000500
BRAZOS A-133 #A003	BAA133A030	<u>G02665</u>	<u>427054003500</u>
BRAZOS A-133 #A004 ST1	BAA133A041	<u>G02665</u>	427054004301
BRAZOS A-133 #A005 ST1	BAA133A051	<u>G02665</u>	<u>427054004001</u>
BRAZOS A-133 #A006	BAA133A060	<u>G02665</u>	<u>427054004500</u>
BRAZOS A-133 #A007	BAA133A070	<u>G02665</u>	<u>427054004800</u>
BRAZOS A-133 #A008	BAA133A080	<u>G02665</u>	<u>427054005200</u>
BRAZOS A-133 #A009	BAA133A090	<u>G02665</u>	<u>427054005400</u>
BRAZOS A-133 #A010	BAA133A100	<u>G02665</u>	<u>427054013100</u>
BRAZOS A-133 #C001	<u>BAA133C010</u>	<u>G02665</u>	<u>427054007800</u>
BRAZOS A-133 #C002	BAA133C020	<u>G02665</u>	<u>427054008200</u>
BRAZOS A-133 #C003	BAA133C030	<u>G02665</u>	<u>427054010700</u>
BRAZOS A-133 #C004	BAA133C040	<u>G02665</u>	<u>427054013500</u>
BRAZOS A-133 #D001 ST1	BAA133D011	<u>G02665</u>	<u>427054009201</u>
BRAZOS A-133 #D003	BAA133D030	<u>G02665</u>	<u>427054012700</u>
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600
EAST CAMERON 002 #001 SL 18121	SL18121010	<u>18121</u>	177032013600
EAST CAMERON 002 #001AL 16475	SL16475010	16475	177032012000
EAST CAMERON 002 #002AL 16475	SL16475020	16475	177032012200
EAST CAMERON 002 #003 SL16475	SL16475030	16475	177032012300
EAST CAMERON 002 #004AL 16475	SL16475040	16475	177032012400
EAST CAMERON 002 #005AL 16475	SL16475050	16475	177032012500
EAST CAMERON 009 #B009	EC009B0900	G01440	177032004300
EAST CAMERON 014 #012	EC01401200	G01440	177034060600
EAST CAMERON 014 #013	EC01401300	G01440	177034101300
EAST CAMERON 014 #B006	EC014B0600	G01440	177032003700
EAST CAMERON 014 #B007	EC014B0700	G01440	177032004000
EAST CAMERON 014 #B008	EC014B0800	G01440	177032004200
EAST CAMERON 014 #B010 ST1	EC014B1001	G01440	177032004601
EAST CAMERON 014 #B011	EC014B1100	G01440	177034006900
EAST CAMERON 014 #B013	EC014B13	G13572	177034094700
EAST CAMERON 014 #CF001	EC014CF010	G01440	177030032800
EAST CAMERON 014 #CF002	EC014CF020	G13572	177034068600
EAST CAMERON 037 #A002	EC037A0200	G25933	177034101700
EAST CAMERON 265 #D001	EC265D0100	G00972	177044105100
EAST CAMERON 265 #D002	EC265D0200	G00972	177044106200
EAST CAMERON 265 #D003	EC265D0300	G00972	177044106300
EAST CAMERON 265 #D004	EC265D0400	G00972	177044106400
EAST CAMERON 265 #D005	EC265D0500	G00972	177044106500
EAST CAMERON 278 #B009	EC278B0900	G00974	177044071700
EAST CAMERON 278 #C001	EC278C0100	G00974	177044058500
EAST CAMERON 278 #C002	EC278C0204	G00974	177044070000
EAST CAMERON 278 #C003	EC278C0300	G00974	177044071800
EAST CAMERON 278 #C004 ST2	EC278C0401	G00974	177044072101
EAST CAMERON 278 #C005	EC278C0500	G00974	177044069700

EAST CAMERON 278 #C006	EC278C0600	G00974	177044071400
EAST CAMERON 278 #C007	EC278C0700	G00974	177044071400
EAST CAMERON 278 #C008	EC278C0800	G00974	177044109800
EAST CAMERON 278 #C009	EC278C0900	G00974	177044109000
EAST CAMERON 338 #A002	EC338A0200	G02063	177044024700
EAST CAMERON 338 #A003	EC338A0300	G02063 G02063	
	EC338A1100		177044025000
EAST CAMERON 338 #A011 EAST CAMERON 338 #A015		<u>G02063</u>	177044028800
	EC338A1500	<u>G02063</u>	177044032000
EAST CAMERON 338 #A016	EC338A1601	G02063	177044034601
EAST CAMERON 338 #A022	EC338A2200	G02063	177044025101
EUGENE IS 053 #008D	EI053008D0	00479	<u>177094086200</u>
EUGENE IS 053 #009	<u>EI05300900</u>	00479	177094094000
EUGENE IS 053 #010 ST1	<u>EI05301001</u>	00479	<u>177094113001</u>
EUGENE IS 053 #012 ST1	<u>EI05301201</u>	00479	<u>177094115301</u>
EUGENE IS 053 #015 BP1	<u>EI05301501</u>	00479	<u>177094127601</u>
EUGENE IS 053 #B001D	<u>EI053B01D0</u>	00479	<u>177094085900</u>
<u>EUGENE IS 053 #C001</u>	<u>EI053C0101</u>	<u>00479</u>	<u>177094121101</u>
EUGENE IS 053 #C002	EI053C0200	<u>00479</u>	<u>177094122600</u>
EUGENE IS 053 #G001 ST1	EI053G01D2	<u>00479</u>	<u>177094144201</u>
EUGENE IS 119 #030 ST1	<u>EI11903001</u>	<u>00049</u>	<u>177094079801</u>
EUGENE IS 119 #033 ST2	<u>EI11903302</u>	00049	<u>177094117002</u>
EUGENE IS 119 #034	<u>EI11903400</u>	<u>00049</u>	<u>177094118700</u>
EUGENE IS 119 #035 ST1	<u>EI11903501</u>	<u>00049</u>	<u>177094120301</u>
EUGENE IS 119 #037 ST1	EI11903701	00049	<u>177094129001</u>
EUGENE IS 119 #F001D	<u>EI119F01D0</u>	00049	<u>177090026700</u>
EUGENE IS 119 #F002 ST1	<u>EI119F0201</u>	00049	<u>177090026801</u>
EUGENE IS 119 #F003	EI119F0300	00049	<u>177090026900</u>
EUGENE IS 119 #F005 ST1	<u>EI119F0501</u>	00049	<u>177090027101</u>
EUGENE IS 119 #F006	<u>EI119F0600</u>	00049	<u>177090027200</u>
EUGENE IS 119 #F007	EI119F0700	00049	177094137900
EUGENE IS 119 #F008 ST1	<u>EI119F0801</u>	00049	<u>177094138401</u>
EUGENE IS 119 #K001	<u>EI119K0100</u>	00049	<u>177090028900</u>
EUGENE IS 119 #K002	EI119K0200	00049	177090029000
EUGENE IS 119 #K003	EI119K0300	00049	177090029100
EUGENE IS 119 #K004	EI119K0400	00049	177090029200
EUGENE IS 119 #K005	EI119K0500	00049	177090029300
EUGENE IS 119 #K006	EI119K0600	00049	177090029400
EUGENE IS 119 #K007	EI119K0700	00049	177090029500
EUGENE IS 119 #M004	EI119M0400	00049	177090029900
EUGENE IS 119 #M007	EI119M0700	00049	177092009000
EUGENE IS 120 #009 ST1	EI12000901	00050	177094026101
EUGENE IS 120 #011	EI12001100	00050	177094078000
EUGENE IS 120 #012 ST1	EI12001201	00050	177094113901
EUGENE IS 120 #013	EI12001300	00050	177094114100
EUGENE IS 120 #014	EI12001400	00050	177094115200
EUGENE IS 120 #015 ST2	EI12001502	00050	177094116702

EUGENE IS 120 #017	EI12001700	00050	177094121700
EUGENE IS 120 #017	EI12001700 EI12001902	00050	177094121700
EUGENE IS 120 #019 312	EI12001902 EI12002000	00050	177094128102
EUGENE IS 120 #1008	EI12002000 EI12010800		
		00050 00051	177094137000
EUGENE IS 125 #002B ST2	EI125002B2	00051	177090022902
EUGENE IS 125 #A003 ST1	EI125A0301	00051	177090022601
EUGENE IS 125 #R001	EI125R0100	00051	177094080201
EUGENE IS 125 #R002	EI125R0201	00051	<u>177094141301</u>
EUGENE IS 126 #012	<u>EI12601201</u>	00052	<u>177094131501</u>
EUGENE IS 126 #031 ST2	<u>EI12603102</u>	00052	<u>177094086702</u>
EUGENE IS 126 #A002	<u>EI126A0200</u>	00052	<u>177090022500</u>
EUGENE IS 126 #A004D	<u>EI126A04D0</u>	00052	<u>177090022700</u>
<u>EUGENE IS 126 #A005</u>	EI126A0501	00052	<u>177094092903</u>
<u>EUGENE IS 126 #A006</u>	<u>EI126A0600</u>	00052	<u>177094151000</u>
<u>EUGENE IS 136 #001</u>	EI13600100	<u>G03152</u>	<u>177094115700</u>
EUGENE IS 136 #JA001	<u>EI136JA100</u>	<u>G03152</u>	<u>177094028300</u>
EUGENE IS 136 #JA002	EI136JA200	<u>G03152</u>	<u>177094117501</u>
EUGENE IS 136 #JA003 BP1	<u>EI136JA301</u>	<u>G03152</u>	<u>177094140601</u>
EUGENE IS 136 #JA004	<u>EI136JA400</u>	<u>G03152</u>	<u>177094151101</u>
EUGENE IS 158 #014B	EI158014B0	<u>G01220</u>	<u>177090094300</u>
EUGENE IS 158 #016	EI15801600	<u>G01220</u>	<u>177092000402</u>
EUGENE IS 158 #017A	EI158017A0	<u>G01220</u>	<u>177092000900</u>
EUGENE IS 158 #027 ST1	EI15802701	<u>G01220</u>	<u>177092006501</u>
EUGENE IS 158 #028 ST1BP1	EI15802802	<u>G01220</u>	177092009702
EUGENE IS 158 #029	EI15802900	<u>G01220</u>	177092008200
EUGENE IS 158 #032	EI15803200	<u>G01220</u>	<u>177094111400</u>
EUGENE IS 158 #034	EI15803400	<u>G01220</u>	<u>177094147600</u>
EUGENE IS 158 #B003A	EI158B03A2	<u>G01220</u>	177090066202
EUGENE IS 158 #B004B	EI158B04B0	G01220	177090063700
EUGENE IS 158 #B005E	EI158B05E0	G01220	177090070400
EUGENE IS 158 #B007	EI158B0703	G01220	177090094803
EUGENE IS 158 #B008	EI158B0800	G01220	177092001500
EUGENE IS 158 #B010F	EI158B1100	G01220	177092001800
EUGENE IS 158 #B011 ST2	EI158B1102	G01220	177094104902
EUGENE IS 158 #B012	EI158B120	G01220	177094105000
EUGENE IS 158 #B013	EI158B130	G01220	177094143502
EUGENE IS 158 #C001	EI158C010	G01220	177092014700
EUGENE IS 158 #C002	EI158C020	G01220	177092015200
EUGENE IS 158 #C003C	EI158C03C	G01220	177092015300
EUGENE IS 158 #C005A	EI158C05A	G01220	177094002200
EUGENE IS 158 #C006	EI158C060	G01220	177094001900
EUGENE IS 158 #C007F	EI158C07F	G01220	177094004700
EUGENE IS 158 #C008C	EI158C08C	G01220	177094005100
EUGENE IS 158 #C009	EI158C090	G01220	177094005700
EUGENE IS 158 #C010B	EI158C10B	G01220	177094006000
EUGENE IS 158 #C011A	EI158C11A	G01220	177094006300

<u>EUGENE IS 158 #C012D</u>	<u>EI158C12D</u>	<u>G01220</u>	<u>177094007100</u>
<u>EUGENE IS 158 #C013D</u>	<u>EI158C13D</u>	<u>G01220</u>	<u>177094008000</u>
EUGENE IS 158 #C014	<u>EI158C140</u>	<u>G01220</u>	<u>177094008100</u>
EUGENE IS 158 #JB008	EI158JB801	<u>G01220</u>	<u>177090091401</u>
EUGENE IS 158 #JB009	<u>EI158JB900</u>	<u>G01220</u>	<u>177090090200</u>
EUGENE IS 158 #JB013	EI158JB130	<u>G01220</u>	<u>177090094102</u>
EUGENE IS 158 #JB019	EI158JB190	<u>G01220</u>	<u>177092002101</u>
EUGENE IS 158 #JB022	EI158JB220	<u>G01220</u>	<u>177092003300</u>
EUGENE IS 158 #JB024	EI158JB240	<u>G01220</u>	177092003900
EUGENE IS 158 #JB030 (D04)	EI158JB300	G01220	<u>177094100300</u>
EUGENE IS 158 #JB033	EI158JB330	<u>G01220</u>	<u>177094111100</u>
EUGENE IS 173 #G002	EI173G020	G13622	177094074701
EUGENE IS 174 #A010	EI174A100	G03782	177094101100
EUGENE IS 174 #G001 ST1	EI174G010	G03782	177094065601
EUGENE IS 174 #G003 ST2	EI174G030	G03782	177094084402
EUGENE IS 174 #G004 ST1	EI174G040	G03782	177094116502
EUGENE IS 175 #D006 ST1	EI175D060	00438	177094003301
EUGENE IS 175 #D008	EI175D080	00438	177094003900
EUGENE IS 175 #D009 ST1	EI175D090	00438	177094005401
EUGENE IS 175 #D012 ST	EI175D120	00438	177094010601
EUGENE IS 175 #D021 ST3	EI175D210	00438	177092012603
EUGENE IS 175 #F001 ST1	EI175F010	00438	177094035401
EUGENE IS 175 #F002 ST1	EI175F020	00438	177094039601
EUGENE IS 175 #F003 ST	EI175F030	00438	177094039702
EUGENE IS 175 #F004 ST	EI175F040	00438	177094041001
EUGENE IS 175 #F005	EI175F050	00438	177094042900
EUGENE IS 175 #F007	EI175F070	00438	177094048900
EUGENE IS 175 #F009	EI175F090	00438	177094087601
EUGENE IS 175 #H001	EI175H010	00438	177094104700
EUGENE IS 175 #H002	EI175H020	00438	177094106700
EUGENE IS 175 #H003	EI175H030	00438	177094110800
EUGENE IS 175 #H004	EI175H040	00438	177094110900
EUGENE IS 175 #H005 ST1BP1	EI175H050	00438	177094112002
EUGENE IS 175 #1002	EI175I0201	00438	177094107101
EUGENE IS 175 #1003	EI175I0300	00438	177094107200
EUGENE IS 175 #I004	EI175I0400	00438	177094109200
EUGENE IS 175 #1005	EI175I0500	00438	177094109300
EUGENE IS 175 #J001 ST1	EI175J0101	00438	177094122301
EUGENE IS 175 #J002 ST1	EI175J0201	00438	177094123201
EUGENE IS 175 #J003 ST1	EI175J0301	00438	177094123501
EUGENE IS 175 #J004	EI175J0400	00438	177094128300
EUGENE IS 187 #002	EI18700200	G10736	177094151601
EUGENE IS 187 #JC001	EI187JC101	G10736	177094091101
EUGENE IS 187 #JD001	EI187JD201	G10736	177094092801
EUGENE IS 187 #JD002	EI187JD200	G10736	177094131900
EUGENE IS 187 #JE002	EI187JE020	G10736	177094109700
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EUGENE IS 188 #JE001	EI188JE100	00443	177094096500
EUGENE IS 189 #020	EI18902000	00423	177094099500
EUGENE IS 189 #B001	EI189B0100	00423	177090062500
EUGENE IS 189 #B003 ST1	EI189B0300	00423	177090062601
EUGENE IS 189 #B014	EI189B1400	00423	177090075200
EUGENE IS 189 #B016B	EI189B16B3	00423	177090075103
EUGENE IS 189 #B020	EI189B2001	00423	177090079001
EUGENE IS 189 #B025	EI189B2501	00423	177090078501
EUGENE IS 189 #B027	EI189B2701	00423	177094059001
EUGENE IS 211 #A003	EI211A0300	G05502	177094071500
EUGENE IS 211 #A005	EI211A0500	G05502	177094083400
EUGENE IS 211 #A006	EI211A0600	G05502	177094083601
EUGENE IS 212 #A001 BP1	EI212A0100	G05503	177094063200
EUGENE IS 212 #A002	EI212A0200	G05503	177094070700
EUGENE IS 212 #A007	EI212A0700	G05503	177094097400
EUGENE IS 224 #A001	EI224A0101	G05504	177094074001
EUGENE IS 224 #A002	EI224A0201	G05504	177094082501
EUGENE IS 224 #A003	EI224A0300	G05504	177094083200
EUGENE IS 224 #A004	EI224A0400	G05504	177094089100
EUGENE IS 224 #A005	EI224A0503	G05504	177094089403
EUGENE IS 224 #A006	EI224A0600	G05504	177094103600
EUGENE IS 224 #A007	EI224A0700	G05504	177094106800
EUGENE IS 224 #A008	EI224A0800	G05504	177094111600
EUGENE IS 224 #A009	EI224A0900	G05504	177094121900
EUGENE IS 224 #A010	EI224A1000	G05504	177094135200
EUGENE IS 224 #C001	EI224C01	G05504	177094112501
EUGENE IS 224 #G002 (ORRI)	El224G02	G05504	177094150801
EUGENE IS 224 #SS006 (ORRI)	E1224SS06	G05504	177094149000
EUGENE IS 312 #D001	EI312D0100	G22679	177104160900
EUGENE IS 312 #D002	El312D0200	G22679	177104161900
EUGENE IS 315 #A001 ST1	EI315A0101	G02112	<u>177104099001</u>
EUGENE IS 315 #A003	EI315A0300	G02112	177104099500
EUGENE IS 315 #A005	EI315A0500	<u>G02112</u>	<u>177104099800</u>
EUGENE IS 315 #A006	EI315A0600	<u>G02112</u>	<u>177104101700</u>
EUGENE IS 315 #A007 ST1	EI315A070	<u>G02112</u>	177104103001
EUGENE IS 315 #A010	EI315A100	<u>G02112</u>	<u>177104103700</u>
EUGENE IS 315 #A012	EI315A120	G02112	177104104000
EUGENE IS 315 #A016	EI315A160	<u>G02112</u>	177104127000
<u>EUGENE IS 315 #A017</u>	<u>EI315A170</u>	<u>G02112</u>	<u>177104152000</u>
EUGENE IS 315 #C001 (TANA)	<u>EI315C010</u>	<u>G24912</u>	<u>177104160800</u>
EUGENE IS 315 #C002 (TANA)	EI315C020	<u>G24912</u>	<u>177104162300</u>
EUGENE IS 316 #A001	<u>EI316A010</u>	<u>G05040</u>	<u>177104100701</u>
EUGENE IS 316 #A002 ST1	<u>EI316A020</u>	<u>G05040</u>	<u>177104106400</u>
EUGENE IS 316 #A003 ST3	EI316A030	<u>G05040</u>	<u>177104111302</u>
<u>EUGENE IS 316 #A005 ST5</u>	<u>EI316A050</u>	<u>G05040</u>	<u>177104112905</u>
EUGENE IS 316 #A007	<u>EI316A070</u>	<u>G05040</u>	<u>177104117000</u>

EUGENE IS 316 #A008	EI316A080	G05040	177104117300
EUGENE IS 316 #A010	EI316A100	G05040	177104118300
EUGENE IS 316 #A011	EI316A110	G05040	177104137500
EUGENE IS 316 #A012	EI316A120	G05040	177104138400
EUGENE IS 316 #A013 ST1 (S01)	EI316A13S	G05040	177104107601
EUGENE IS 329 #A002	EI329A020	G02912	177104099101
EUGENE IS 329 #A004	EI329A040	G02912	177104099400
EUGENE IS 329 #A008	EI329A080	G02912	177104103500
EUGENE IS 329 #A011	EI329A110	G02912	177104103800
EUGENE IS 329 #A014	EI329A140	G02912	177104106800
EUGENE IS 329 #A015	EI329A150	G02912	177104108001
EUGENE IS 329 #A018	EI329A180	G02912	177104151700
EUGENE IS 330 #B001	EI330B010	G02115	177104004301
EUGENE IS 330 #B003 ST1	EI330B030	G02115	177104008001
EUGENE IS 330 #B004 ST1	EI330B040	G02115	177104008701
EUGENE IS 330 #B005 ST2	EI330B050	G02115	177104009502
EUGENE IS 330 #B006 ST3	EI330B060	G02115	177104010503
EUGENE IS 330 #B007 ST1	EI330B070	G02115	177104011601
EUGENE IS 330 #B008 ST1 LF	EI330B080	G02115	177104013001
EUGENE IS 330 #B009 ST1	EI330B090	G02115	177104016301
EUGENE IS 330 #B010 ST1	EI330B100	G02115	177104017101
EUGENE IS 330 #B011	EI330B110	G02115	177104025200
EUGENE IS 330 #B012 ST1	El330B120	G02115	177104021001
EUGENE IS 330 #B014 ST1	El330B140	G02115	177104027401
EUGENE IS 330 #B015 ST1	El330B150	G02115	177104028601
EUGENE IS 330 #B016 ST1	EI330B160	G02115	177104030201
EUGENE IS 330 #B018	El330B180	G02115	177104031200
EUGENE IS 330 #D001	EI330D010	G02115	177104105600
EUGENE IS 330 #D002	El330D020	<u>G02115</u>	177104116900
EUGENE IS 330 #D003 ST2	El330D030	<u>G02115</u>	177104117802
EUGENE IS 330 #D004	EI330D040	G02115	177104118400
EUGENE IS 330 #D005 ST1	EI330D050	<u>G02115</u>	177104118702
EUGENE IS 330 #D006 ST	EI330D060	<u>G02115</u>	<u>177104119102</u>
EUGENE IS 330 #D008 ST1	EI330D080	<u>G02115</u>	<u>177104119602</u>
EUGENE IS 330 #D009 ST1	El330D090	<u>G02115</u>	177104138201
EUGENE IS 330 #D011	EI330D110	<u>G02115</u>	<u>177104138700</u>
EUGENE IS 330 #D012 ST1	EI330D120	<u>G02115</u>	<u>177104138801</u>
EUGENE IS 330 #D013	EI330D130	<u>G02115</u>	<u>177104164301</u>
EUGENE IS 330 #D014	EI330D140	<u>G02115</u>	<u>177104164401</u>
EUGENE IS 330 #D015	EI330D150	<u>G02115</u>	<u>177104164500</u>
EUGENE IS 330 #D016	EI330D160	<u>G02115</u>	<u>177104164702</u>
EUGENE IS 330 #D017	EI330D170	<u>G02115</u>	<u>177104164800</u>
EUGENE IS 330 #D018	EI330D180	<u>G02115</u>	<u>177104165101</u>
EUGENE IS 330 #D019	EI330D190	<u>G02115</u>	<u>177104165200</u>
<u>EUGENE IS 330 #D020</u>	El330D200	<u>G02115</u>	<u>177104165300</u>
EUGENE IS 333 #B012	<u>EI333B120</u>	<u>G02317</u>	<u>177104145204</u>

FLICENE IC 224 #P042 CT4	F100 4D100	0150/0	177104150001
EUGENE IS 334 #B013 ST1	<u>EI334B130</u>	<u>G15263</u>	<u>177104152201</u>
EUGENE IS 334 #D001 BP1	EI334D010	G15263	<u>177104159300</u>
EUGENE IS 334 #D003 BP1	EI334D030	<u>G15263</u>	<u>177104161401</u>
EUGENE IS 337 #A001 ST2	<u>EI337A010</u>	<u>G03332</u>	<u>177104054002</u>
EUGENE IS 337 #A003 ST1	EI337A030	<u>G03332</u>	<u>177104101101</u>
EUGENE IS 337 #A005 ST1	<u>EI337A050</u>	<u>G03332</u>	<u>177104102201</u>
EUGENE IS 337 #A007	<u>EI337A070</u>	<u>G03332</u>	<u>177104104600</u>
EUGENE IS 337 #A008 ST2	<u>EI337A080</u>	<u>G03332</u>	<u>177104104902</u>
EUGENE IS 337 #A010	<u>EI337A100</u>	<u>G03332</u>	<u>177104161000</u>
EUGENE IS 337 #A011	<u>EI337A110</u>	<u>G03332</u>	<u>177104163803</u>
EUGENE IS 342 #004	<u>EI3420040</u>	<u>G02319</u>	<u>177104113000</u>
EUGENE IS 342 #C002 ST1	<u>EI342C020</u>	<u>G02319</u>	<u>177104110601</u>
EUGENE IS 342 #C003	EI342C030	<u>G02319</u>	<u>177104114000</u>
EUGENE IS 342 #C004	EI342C040	<u>G02319</u>	<u>177104120101</u>
EUGENE IS 342 #C005	EI342C050	G02319	177104120202
EUGENE IS 342 #C006	EI342C060	G02319	177104120300
EUGENE IS 342 #C007	EI342C070	G02319	177104120800
EUGENE IS 342 #C008	E1342C080	G02319	177104121000
EUGENE IS 342 #C009	E1342C090	G02319	177104121300
EUGENE IS 342 #C010	EI342C100	G02319	177104121500
EUGENE IS 342 #C011	EI342C110	G02319	177104122000
EUGENE IS 342 #C012	EI342C120	G02319	177104122200
EUGENE IS 342 #C013	EI342C130	G02319	177104122700
EUGENE IS 342 #C014	EI342C140	G02319	177104135800
EUGENE IS 342 #C015	EI342C150	G02319	177104162101
EUGENE IS 342 #C016	EI342C160	G02319	177104162201
EUGENE IS 342 #C017 BP1	EI342C170	G02319	177104162501
EUGENE IS 345 #A004	EI345A040	G21647	177104159201
EUGENE IS 346 #004	EI3460040	G14482	177104150500
EUGENE IS 346 #005	EI3460050	G14482	177104151900
EUGENE IS 346 #A001	EI346A010	G14482	177104149101
EUGENE IS 346 #A002 ST3	EI346A020	G14482	177104149603
EUGENE IS 346 #A003	EI346A030	G14482	177104155100
EUGENE IS 346 #B001 (ORRI)	EI346B010	G14482	177104161700
EUGENE IS 346 #B003 (ORRI)	EI346B030	G14482	177104162800
EUGENE IS 353 #D017 ST2	EI353D170	G03783	177104143402
EUGENE IS 353(354) #D3 ST	EI353D030	G03783	177104138501
EUGENE IS 354 #A006	EI354A060	G10752	177104104302
EUGENE IS 354 #70001	EI354D010	G10752	177104142101
EUGENE IS 354 #D002	EI354D010	G10752	177104138100
EUGENE IS 354 #D004	EI354D040	G10752	177104142900
EUGENE IS 354 #D005	EI354D050	G10752	177104142800
EUGENE IS 354 #D006	EI354D060	G10752	177104142800
EUGENE IS 354 #D008	EI354D000	G10752	177104144000
EUGENE IS 354 #D006	EI354D000	G10752	177104144000
EUGENE IS 354 #D009 314  EUGENE IS 354 #D010	EI354D100	G10752 G10752	177104143004 177104144700
LUGENE 13 334 #DU10	<u>LI334D100</u>	010/02	177104144700

EUGENE IS 354 #D011	EI354D110	G10752	177104144900
EUGENE IS 354 #D011	EI354D110	G10752 G10752	177104144900
EUGENE IS 354 #D012  EUGENE IS 354 #D014 ST1	EI354D120	G02324	177104146400 177104147201
EUGENE IS 354 #D014 311	EI354D140 EI354D150		
EUGENE IS 354 #D015  EUGENE IS 354 #D016 ST1	EI354D150	G10752	177104147700
		<u>G10752</u>	<u>177104147901</u>
EUGENE IS 361 #A001	<u>EI361A010</u>	<u>G02324</u>	177104095200
EUGENE IS 361 #A002	EI361A020	<u>G02324</u>	<u>177104095600</u>
EUGENE IS 361 #A006	EI361A060	<u>G02324</u>	<u>1771040979</u>
EUGENE IS 361 #A007	<u>EI361A070</u>	<u>G02324</u>	177104098500
EUGENE IS 361 #A008	EI361A080	<u>G02324</u>	<u>1771040992</u>
<u>EUGENE IS 361 #A010</u>	<u>EI361A100</u>	<u>G02324</u>	<u>1771041012</u>
<u>EUGENE IS 361 #A011</u>	<u>EI361A110</u>	<u>G02324</u>	<u>177104103402</u>
<u>EUGENE IS 361 #A013</u>	<u>EI361A130</u>	<u>G02324</u>	<u>177104104400</u>
<u>EUGENE IS 361 #A014</u>	EI361A140	<u>G02324</u>	<u>177104104700</u>
EUGENE IS 361 #A015	<u>EI361A150</u>	<u>G02324</u>	<u>177104105300</u>
EUGENE IS 361 #A016	<u>EI361A160</u>	<u>G02324</u>	<u>1771041057</u>
EUGENE IS 361 #A017	<u>EI361A170</u>	<u>G02324</u>	<u>177104105800</u>
EUGENE IS 361 #A018	EI361A180	<u>G02324</u>	<u>177104106600</u>
EUGENE IS 361 #A019	El361A190	<u>G02324</u>	<u>177104107500</u>
EUGENE IS 361 #A020	El361A200	G02324	1771041079
EUGENE IS 361 #A021	El361A210	G02324	177104108101
EUGENE IS 361 #A022	EI361A220	G02324	177104144600
EUGENE IS 361 #A023	EI361A230	G02324	1771041454
EUGENE IS 361 #A024	El361A240	G02324	177104157900
EUGENE IS 361 #C003	El361C030	G02324	177104112401
EUGENE IS 361 #C012	El361C120	G02324	177104118002
EUGENE IS 361 #C015	El361C150	G02324	177104119500
EUGENE IS 361 #C016	El361C160	G02324	177104119800
EUGENE IS 361 #D001	EI361D010	G02324	177104111102
EUGENE IS 361 #D004	EI361D040	G02324	1771041135
EUGENE IS 361 #D010	EI361D100	G02324	1771041171
EUGENE IS 361 #D014	EI361D140	G02324	1771041193
EUGENE IS 361 #D015	EI361D150	G02324	177104134601
EUGENE IS 361 #D017	EI361D170	G02324	177104152401
EWING BANK 782 #A011 ST1 EW826	EW782A1101	G31470	608105002901
EWING BANK 782 #A022 (EW826)	EW782A2200	G31470	608104014400
EWING BANK 782 #A026	EW782A2600	G31470	608104015003
EWING BANK 826 #A001	EW826A0100	G05800	608105000100
EWING BANK 826 #A002 ST2	EW826A0202	G05800	608105000202
EWING BANK 826 #A003 ST2	EW826A0302	G05800	608105000402
EWING BANK 826 #A004	EW826A0400	G05800	608105000500
EWING BANK 826 #A005 ST3	EW826A0503	G05800	608105001303
EWING BANK 826 #A006	EW826A0600	G05800	608105001200
EWING BANK 826 #A007	EW826A0700	G05800	608105002000
EWING BANK 826 #A008	EW826A0800	G05800	608105001400
EWING BANK 826 #A009	EW826A0900	G05800 G05800	608105002800
LVVIIVO DAINK 020 #M007	LVVUZUAU9UU	000000	000103002000

EWING BANK 826 #A010	EW826A1000	G05800	608105001700
EWING BANK 826 #A013	EW826A1300	G05800	608105003000
EWING BANK 826 #A015	EW826A1501	G05800	608105003501
EWING BANK 826 #A016	EW826A1600	G05800	608105002100
EWING BANK 826 #A017	EW826A1700	G05800	608104013600
EWING BANK 826 #A018	EW826A1800	G05800	608104013700
EWING BANK 826 #A019 BP1	EW826A1901	G05800	608104013801
EWING BANK 826 #A020	EW826A2000	G05800	608104014000
EWING BANK 826 #A021 BP3	EW826A2103	G05800	608104014103
EWING BANK 826 #A024 ST1	EW826A2401	G05800	608104014801
GALVESTON 151 #005	GA15100500	G15740	427064044200
GALVESTON 180 #A002	GA180A0200	G03228	427084005600
GALVESTON 180 #A004 ST1	GA180A0401	G03228	427084005801
GALVESTON 180 #A007B	GA180A7B0	G03228	427084005900
GALVESTON 180 #A017	GA180A1700	G03228	427084007600
GALVESTON 192 #A014C	GA192A14C1	G03229	427084006701
GALVESTON 210 #001	GA21000100	G25524	427064044300
GALVESTON 210 #002	GA21000200	G25524	427064044800
GRAND ISLE 032 #U012 ST1	GI032U1201	00174	177192014502
GRAND ISLE 039 #P002 ST2	GI039P0202	00127	177174097802
GRAND ISLE 039 #Q001 ST3	GI039Q0103	00127	177174037903
GRAND ISLE 040 #E007D	GI040E07D0	00128	177170077500
GRAND ISLE 040 #E009	GI040E0900	00128	177170078700
GRAND ISLE 040 #G001	GI040G0100	00128	177170070400
GRAND ISLE 040 #G002	GI040G0200	00128	177170076200
GRAND ISLE 040 #G006	GI040G0600	00133	177174012600
GRAND ISLE 040 #G010	GI040G1000	00128	177174037200
GRAND ISLE 040 #G011	<u>GI040G1100</u>	<u>00128</u>	<u>177174037300</u>
GRAND ISLE 040 #G013	GI040G1300	<u>00128</u>	<u>177174098600</u>
GRAND ISLE 040 #M001	<u>GI040M0100</u>	<u>00128</u>	177174037000
GRAND ISLE 040 #M002D	GI040M02D0	<u>00128</u>	<u>177174038600</u>
GRAND ISLE 040 #M003	<u>GI040M0300</u>	<u>00128</u>	<u>177174043600</u>
GRAND ISLE 040 #0005	<u>GI04000500</u>	<u>00128</u>	<u>177174097100</u>
GRAND ISLE 041 #D002	GI041D0200	<u>00129</u>	<u>177170075300</u>
GRAND ISLE 041 #D003	<u>GI041D030</u>	<u>00129</u>	<u>177170076700</u>
GRAND ISLE 041 #D004	<u>GI041D040</u>	<u>00130</u>	<u>177170080500</u>
GRAND ISLE 041 #D007	<u>GI041D070</u>	<u>00129</u>	<u>177172000000</u>
GRAND ISLE 041 #D008 ST	<u>GI041D080</u>	<u>00130</u>	<u>177172000801</u>
<u>GRAND ISLE 041 #D009</u>	<u>GI041D090</u>	<u>00129</u>	<u>177172001500</u>
GRAND ISLE 041 #D010ST	<u>GI041D100</u>	<u>00129</u>	<u>177174017801</u>
<u>GRAND ISLE 041 #D011E</u>	<u>GI041D110</u>	<u>00129</u>	<u>177174018400</u>
<u>GRAND ISLE 041 #E001 ST1</u>	<u>GI041E010</u>	<u>00130</u>	<u>177170069401</u>
<u>GRAND ISLE 041 #E002 ST1</u>	<u>GI041E020</u>	<u>00130</u>	<u>177170074701</u>
<u>GRAND ISLE 041 #E003D</u>	<u>GI041E03D</u>	<u>00130</u>	<u>177170075000</u>
<u>GRAND ISLE 041 #E004 ST1</u>	GI041E040	<u>00130</u>	<u>177170075201</u>
GRAND ISLE 041 #E005	<u>GI041E050</u>	<u>00129</u>	<u>177170075400</u>

CDAND ICLE 041 #E00/D	CI041F0/D	00120	177170077000
GRAND ISLE 041 #E006D	GI041E06D	00130	177170077300
GRAND ISLE 041 #E008	GI041E080	00130	<u>177170079800</u>
GRAND ISLE 041 #E010	GI041E100	<u>00130</u>	<u>177172000301</u>
GRAND ISLE 041 #E012D	<u>GI041E12D</u>	00130	177174011500
<u>GRAND ISLE 041 #E013</u>	<u>GI041E130</u>	<u>00130</u>	<u>177174012900</u>
<u>GRAND ISLE 041 #F003 ST1</u>	<u>GI041F030</u>	<u>00129</u>	<u>177174006401</u>
<u>GRAND ISLE 041 #F005 ST2</u>	<u>GI041F050</u>	<u>00129</u>	<u>177174017302</u>
<u>GRAND ISLE 041 #G007</u>	<u>GI041G070</u>	<u>00130</u>	<u>177174022400</u>
<u>GRAND ISLE 041 #G008</u>	<u>GI041G080</u>	<u>00130</u>	<u>177174026400</u>
GRAND ISLE 041 #H001	<u>GI041H010</u>	<u>00130</u>	<u>177174020300</u>
GRAND ISLE 041 #H002	<u>GI041H020</u>	<u>00129</u>	<u>177174028100</u>
GRAND ISLE 041 #H003 ST	<u>GI041H030</u>	<u>00130</u>	<u>177174028601</u>
GRAND ISLE 041 #H004	<u>GI041H040</u>	<u>00130</u>	<u>177174038000</u>
GRAND ISLE 041 #H005	<u>GI041H050</u>	<u>00129</u>	<u>177174038100</u>
GRAND ISLE 041 #H006 ST1	<u>GI041H060</u>	<u>00129</u>	<u>177174098301</u>
GRAND ISLE 041 #H007	<u>GI041H070</u>	<u>00130</u>	<u>177174098400</u>
GRAND ISLE 042 #C001	<u>GI042C010</u>	<u>00131</u>	<u>177170067000</u>
GRAND ISLE 042 #C002	GI042C020	00131	<u>177170072100</u>
GRAND ISLE 042 #F001	<u>GI042F010</u>	00131	177174005100
GRAND ISLE 042 #F002	GI042F020	00131	177174006000
GRAND ISLE 042 #F004	GI042F040	00131	177174007100
GRAND ISLE 046 #001 ST1	GI0460010	00132	177174042801
GRAND ISLE 046 #G009 ST1	GI046G090	00132	177174026101
GRAND ISLE 047 #E006	GI047E060	00133	177170078100
GRAND ISLE 047 #E008	GI047E080	00133	177170079500
GRAND ISLE 047 #E017	GI047E170	00133	177174039900
GRAND ISLE 047 #G004 ST	GI047G040	00133	177170079601
GRAND ISLE 047 #G005 ST	GI047G050	00133	177170080301
GRAND ISLE 047 #G012	GI047G120	00133	177174037500
GRAND ISLE 047 #L001	GI047L010	00133	177174012800
GRAND ISLE 047 #L002 ST	GI047L020	00133	177174015901
GRAND ISLE 047 #L003	GI047L030	00133	177174020500
GRAND ISLE 047 #L004	GI047L040	00133	177174017000
GRAND ISLE 047 #L005	GI047L050	00133	177174017900
GRAND ISLE 047 #L006D	GI047L0600	00133	177174036300
GRAND ISLE 047 #L007 ST	GI047L0701	00177	177174039101
GRAND ISLE 047 #L009 ST1	GI047L0901	00133	177174039201
GRAND ISLE 047 #L011 ST2	GI047L1102	00133	177174039602
GRAND ISLE 047 #0001 BP2	GI047001D3	00133	177174096102
GRAND ISLE 047 #0002	GI047002D1	00133	177174096600
GRAND ISLE 047 #0003	GI04700300	00133	177174096700
GRAND ISLE 047 #0004	GI04700400	00133	177174096900
GRAND ISLE 047 #0006	GI04700600	00133	177174097200
GRAND ISLE 047 #0007 ST1	GI04700701	00133	177174097301
GRAND ISLE 047 #0008	GI04700800	00133	177174097600
GRAND ISLE 047 #0009	GI047009D1	00133	177174097700

GRAND ISLE 048 #E001	GI048E0100	00134	177170045400
GRAND ISLE 048 #E014	GI048E1400	00134	177172003900
GRAND ISLE 048 #E018 ST	GI048E1801	00134	177174043501
GRAND ISLE 048 #J002 ST1	GI048J0201	00134	177174003201
GRAND ISLE 048 #J003 ST	GI048J0302	00134	177174004502
GRAND ISLE 048 #J004 ST2	GI048J0403	00134	177174004803
GRAND ISLE 048 #J005 ST	GI048J0501	00134	177174011601
GRAND ISLE 048 #J006	GI048J0600	00134	177174012000
GRAND ISLE 048 #J007	GI048J0700	00134	177174012200
GRAND ISLE 048 #J008	GI048J0800	00134	177174016900
GRAND ISLE 048 #J009	GI048J0900	00134	177174044200
GRAND ISLE 048 #J010 ST	GI048J1001	00134	177174044200
GRAND ISLE 048 #P001 FKA #14	GI0487001 GI048P0100	00134	177174015300
GRAND ISLE 052 #L008 ST	GI052L0801	00134	177174019501
		00177	177174019301 177174043901
GRAND ISLE 052 #L010 GRAND ISLE 052 #L012	GI052L1001 GI052L1200	00177	177174043901 177174044604
GRAND ISLE 076 #A001	GI076A0100	G02161	177174004600
GRAND ISLE 076 #A002	GI076A0200	G02161	177174004700
GRAND ISLE 076 #A003	GI076A0300	G02161	<u>177174004900</u>
GRAND ISLE 076 #A005	GI076A0500	G02161	<u>177174005200</u>
GRAND ISLE 076 #A006	GI076A0601	G02161	177174005001
GRAND ISLE 076 #A008	GI076A0800	<u>G02161</u>	<u>177174005400</u>
GRAND ISLE 076 #A009	GI076A0900	<u>G02161</u>	<u>177174005500</u>
GRAND ISLE 076 #A010	GI076A1001	<u>G02161</u>	<u>177174005301</u>
GRAND ISLE 076 #A011	GI076A1100	<u>G02161</u>	<u>177174005600</u>
GRAND ISLE 076 #A013	GI076A1300	<u>G02161</u>	<u>177174005800</u>
GRAND ISLE 076 #A014	GI076A1400	<u>G02161</u>	177174006100
GRAND ISLE 076 #A015	GI076A1500	<u>G02161</u>	<u>177174005900</u>
<u>GRAND ISLE 076 #A018</u>	GI076A1800	<u>G02161</u>	<u>177174006500</u>
GRAND ISLE 076 #A022	GI076A2201	<u>G02161</u>	<u>177174006601</u>
<u>GRAND ISLE 076 #A023 ST1</u>	<u>GI076A2301</u>	<u>G02161</u>	<u>177174044101</u>
<u>GRAND ISLE 076 #A024 ST1BP1</u>	GI076A2401	<u>G02161</u>	<u>177174095502</u>
<u>GRAND ISLE 110 #A002</u>	<u>GI110A0200</u>	<u>G13943</u>	<u>177184008900</u>
<u>GRAND ISLE 110 #A005 BP2</u>	<u>GI110A0502</u>	<u>G13943</u>	<u>177184010402</u>
<u>GRAND ISLE 116 #A001</u>	<u>GI116A0100</u>	<u>G13944</u>	<u>177184008700</u>
<u>GRAND ISLE 116 #A003</u>	<u>GI116A0300</u>	<u>G13944</u>	<u>177184009200</u>
GRAND ISLE 116 #A004	<u>GI116A0401</u>	<u>G13944</u>	<u>177184009501</u>
<u>GRAND ISLE 116 #A006</u>	GI116A0601	<u>G13944</u>	<u>177184010601</u>
<u>GRAND ISLE 116 #A007</u>	<u>GI116A0700</u>	<u>G13944</u>	<u>177184011100</u>
<u>HIGH ISLAND 110 #A001</u>	HI110A0100	<u>G02353</u>	<u>427084001700</u>
HIGH ISLAND 110 #A002	<u>HI110A0200</u>	<u>G02353</u>	<u>427084002300</u>
HIGH ISLAND 110 #A004	<u>HI110A0400</u>	<u>G02353</u>	<u>427084003300</u>
HIGH ISLAND 110 #A005	<u>HI110A0500</u>	<u>G02353</u>	<u>427084003500</u>
HIGH ISLAND 110 #A006	<u>HI110A0600</u>	<u>G02353</u>	<u>427084003700</u>
HIGH ISLAND 110 #A008	<u>HI110A0800</u>	<u>G02353</u>	<u>427084004900</u>
HIGH ISLAND 110 #A009	HI110A0900	<u>G02353</u>	427084039400

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HIGH ISLAND 110 #B002	<u>HI110B0200</u>	<u>G02353</u>	<u>427084004300</u>
<u>HIGH ISLAND 110 #B004</u>	<u>HI110B0400</u>	<u>G02353</u>	<u>427084006100</u>
HIGH ISLAND 110 #B009	<u>HI110B0900</u>	<u>G02353</u>	<u>427084035000</u>
HIGH ISLAND 110 #B010	HI110B1000	<u>G02353</u>	<u>427084039600</u>
HIGH ISLAND 111 #003	HI11100300	<u>G02354</u>	<u>427084046200</u>
HIGH ISLAND 111 #A003	HI111A0300	<u>G02354</u>	427084002600
HIGH ISLAND 111 #A010	HI111A1000	<u>G02354</u>	<u>427084040101</u>
HIGH ISLAND 116 #A001	HI116A0100	<u>G06156</u>	427084016400
HIGH ISLAND 116 #A002D	HI116A02D0	G06156	427084017600
HIGH ISLAND 116 #A003	HI116A0300	G06156	427084018300
HIGH ISLAND 129 #005	HI129005	G01848	427104000700
HIGH ISLAND 129 #006	HI12900600	G01848	427104000800
HIGH ISLAND 129 #013	HI12901300	G01848	427104009600
HIGH ISLAND 129 #017	HI12901702	G01848	427104015302
HIGH ISLAND 129 #018 (HELIS)	HI12901800	G01848	427104015400
HIGH ISLAND 176 #002	HI17600200	G06164	427084030200
HIGH ISLAND 176 #003	HI17603	G06164	427084031300
HIGH ISLAND 179 #A001	HI179A0100	G03236	427084005500
HIGH ISLAND 179 #A003	HI179A0300	G03236	427084005700
HIGH ISLAND 179 #A006 ST2	HI179A0602	G03236	427084006002
HIGH ISLAND 179 #A008B	HI179A08B0	G03236	427084006200
HIGH ISLAND 179 #A009	HI179A0900	G03236	427084006300
HIGH ISLAND 179 #A010	HI179A1000	G03236	427084006400
HIGH ISLAND 179 #A016	HI179A1600	G03236	427084007300
HIGH ISLAND 179 #A018E	HI179A18E0	G03236	427084008000
HIGH ISLAND 179 #A019	HI179A1900	G03236	427084007800
HIGH ISLAND 193 #A015	HI193A1500	G03237	427084006801
HIGH ISLAND 206 #B001 ST1	HI206B0101	G20660	427084056501
HIGH ISLAND 206 #B002 ST1	HI206B0201	G20660	427084059201
HIGH ISLAND 206 #B003 ST1	HI206B0301	G20660	427084063501
HIGH ISLAND A-341 #B001	HIA341B010	G25605	427114085900
HIGH ISLAND A-341 #B002	HIA341B020	G25605	427114087101
HIGH ISLAND A-365 #A001	HIA365A010	G02750	427114052200
HIGH ISLAND A-365 #A004	HIA365A040	G02750	427114053700
HIGH ISLAND A-365 #A006	HIA365A06	G02750	427114053100
HIGH ISLAND A-365 #A007	HIA365A07	G02750	427114054100
HIGH ISLAND A-365 #A008	HIA365A08	G02750	427114054800
HIGH ISLAND A-365 #A010	HIA365A10	G02750	427114055200
HIGH ISLAND A-365 #A012	HIA365A12	G02750	427114055600
HIGH ISLAND A-365 #A013 ST1	HIA365A13	G02750	427114055801
HIGH ISLAND A-365 #A016	HIA365A16	G02750	427114056700
HIGH ISLAND A-365 #A020	HIA365A20	G02750	427114057500
HIGH ISLAND A-365 #A021	HIA365A21	G02750	427114057600
HIGH ISLAND A-365 #A024	HIA365A24	G02750	427114066300
HIGH ISLAND A-365 #A025	HIA365A25	G02750	427114066500
HIGH ISLAND A-376 #A002 ST1	HIA376A02	G02754	427114052601
THOTTISLAIND A 310 TAUUZ 311	111/10/10/102	302701	127111002001

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HIGH ISLAND A-376 #A003	<u>HIA376A03</u>	<u>G02754</u>	<u>427114052700</u>
<u>HIGH ISLAND A-376 #A005</u>	<u>HIA376A05</u>	<u>G02754</u>	<u>427114053500</u>
HIGH ISLAND A-376 #A009	<u>HIA376A09</u>	<u>G02754</u>	<u>427114054400</u>
HIGH ISLAND A-376 #A011	<u>HIA376A11</u>	<u>G02754</u>	<u>427114055000</u>
HIGH ISLAND A-376 #A014 ST2	HIA376A14	<u>G02754</u>	<u>427114056002</u>
HIGH ISLAND A-376 #A015	HIA376A15	<u>G02754</u>	<u>427114056200</u>
HIGH ISLAND A-376 #A017	HIA376A17	<u>G02754</u>	427114057200
HIGH ISLAND A-376 #A018	HIA376A18	G02754	427114057300
HIGH ISLAND A-376 #A019	HIA376A19	G02754	427114057400
HIGH ISLAND A-376 #A022	HIA376A22	G02754	427114057700
HIGH ISLAND A-376 #B001	HIA376B01	G02754	427114068700
HIGH ISLAND A-376 #B002	HIA376B02	G02754	427114068900
HIGH ISLAND A-376 #B003	HIA376B03	G02754	427114078701
HIGH ISLAND A-376 #B004	HIA376B04	G02754	427114079001
HIGH ISLAND A-376 #B005	HIA376B05	G02754	427114079600
HIGH ISLAND A-376 #C001	HIA376C01	G02754	427114088900
HIGH ISLAND A-376 #C002	HIA376C02	G02754	427114089600
HIGH ISLAND A-376 #C003	HIA376C03	G02754	427114089500
HIGH ISLAND A-376 #C004	HIA376C04	G02754	427114089400
HIGH ISLAND A-382 #A009	HIA382A09	G02757	427094018600
HIGH ISLAND A-382 #B013	HIA382B13	G02757	427094025500
HIGH ISLAND A-382 #F001 ST1	HIA382F01	G02757	427114059401
HIGH ISLAND A-382 #F002	HIA382F02	G02757	427114059800
HIGH ISLAND A-382 #F003	HIA382F03	G02757	427114059901
HIGH ISLAND A-382 #F004	HIA382F04	G02757	427114060600
HIGH ISLAND A-382 #F005	HIA382F05	G02757	427114060900
HIGH ISLAND A-382 #F006	HIA382F06	G02757	427114061001
HIGH ISLAND A-382 #F008	HIA382F08	G02757	427114061700
HIGH ISLAND A-382 #F010 ST5	HIA382F10	G02757	427114062605
HIGH ISLAND A-382 #F011	HIA382F11	G02757	427114063100
HIGH ISLAND A-382 #F012	HIA382F12	G02757	427114063601
HIGH ISLAND A-382 #F013	HIA382F13	G02757	427114063800
HIGH ISLAND A-382 #F014	HIA382F14	G02757	427114063900
HIGH ISLAND A-382 #F015	HIA382F15	G02757	427114064701
HIGH ISLAND A-382 #F017	HIA382F171	G02757	427114066701
HIGH ISLAND A-382 #F017	HIA382F190	G02757	427114067100
HIGH ISLAND A-382 #F020	HIA382F200	G02757	427114067500
	HIA382F211	G02757	427114067801
HIGH ISLAND A 442 #A001 (OPPI)	HIA442A010	G11383	427094096101
HIGH ISLAND A 442 #A003 (ORRI)	HIA442A010 HIA442A03	G11383 G11383	427094098101 427094098101
HIGH ISLAND A 442 #A004 (ORRI)	HIA442A03	G11383	427094098101
HIGH ISLAND A 442 #A004 (ORRI)	HIA442B01	G11383 G11383	427094108900 427094108900
HIGH ISLAND A 474 #A001	HIA442B01 HIA474A010	G11383 G02366	
HIGH ISLAND A 474 #A003			427094017100
HIGH ISLAND A 474 #A002	HIA474A020	<u>G02366</u>	427094017200
HIGH ISLAND A-474 #A003	HIA474A030	<u>G02366</u>	427094019900
HIGH ISLAND A-474 #A004	<u>HIA474A040</u>	<u>G02366</u>	<u>427094022800</u>

<u>HIGH ISLAND A-474 #A005</u>	HIA474A050	<u>G02366</u>	<u>427094023500</u>
HIGH ISLAND A-474 #A006	HIA474A060	<u>G02366</u>	<u>427094024300</u>
HIGH ISLAND A-474 #A007	HIA474A070	<u>G02366</u>	427094027702
HIGH ISLAND A-474 #A008	HIA474A080	<u>G02366</u>	427094026100
HIGH ISLAND A-474 #A010	HIA474A100	<u>G02366</u>	427094029400
HIGH ISLAND A-474 #A011	HIA474A110	G02366	427094030000
HIGH ISLAND A-474 #A012	HIA474A120	G02366	427094030801
HIGH ISLAND A-474 #A013	HIA474A130	G02366	427094036104
HIGH ISLAND A-474 #A014	HIA474A140	G02366	427094035000
HIGH ISLAND A-474 #A017	HIA474A170	G02366	427094032500
HIGH ISLAND A-474 #A020	HIA474A200	G02366	427094038500
HIGH ISLAND A-474 #A021	HIA474A210	G02366	427094040700
HIGH ISLAND A-474 #B023	HIA474B230	G02366	427094037200
HIGH ISLAND A-475 #A016	HIA475A16	G02367	427094035500
HIGH ISLAND A-475 #A018	HIA475A18	G02367	427094033100
HIGH ISLAND A-489 #A009	HIA489A090	G02372	427094028500
HIGH ISLAND A-489 #A015	HIA489A150	G02372	427094037000
HIGH ISLAND A-489 #B002	HIA489B020	G02372	427094021000
HIGH ISLAND A-489 #B003	HIA489B030	G02372	427094020901
HIGH ISLAND A-489 #B005 ST	HIA489B050	G02372	427094024601
HIGH ISLAND A-489 #B007	HIA489B070	G02372	427094027601
HIGH ISLAND A-489 #B009	HIA489B090	G02372	427094026500
HIGH ISLAND A-489 #B010	HIA489B100	G02372	427094028800
HIGH ISLAND A-489 #B012	HIA489B120	G02372	427094031400
HIGH ISLAND A-489 #B013	HIA489B130	G02372	427094028600
HIGH ISLAND A-489 #B014	HIA489B140	G02372	427094029700
HIGH ISLAND A-489 #B015	HIA489B150	G02372	427094030400
HIGH ISLAND A-489 #B016	HIA489B160	G02372	427094029800
HIGH ISLAND A-489 #B017	HIA489B170	G02372	427094023802
HIGH ISLAND A-489 #B020	HIA489B200	G02372	427094028101
HIGH ISLAND A-489 #B021	HIA489B210	G02372	427094026202
HIGH ISLAND A-489 #B022	HIA489B220	G02372	427094036000
HIGH ISLAND A-489 #B024	HIA489B240	G02372	427094035400
HIGH ISLAND A-489 #B025	HIA489B250	G02372	427094041400
HIGH ISLAND A-489 #B026	HIA489B26	G02372	427094043100
HIGH ISLAND A-489 #B027	HIA489B27	G02372	427094042501
HIGH ISLAND A-489 #B028	HIA489B28	G02372	427094054500
HIGH ISLAND A-489 #B029	HIA489B29	G02372	427094111100
HIGH ISLAND A-545 #JA001	HIA545JA01	G17199	427094104000
HIGH ISLAND A-545 #JA002	HIA545JA02	G17199	427094112401
HIGH ISLAND A-545 #JA003	HIA545JA03	G17199	427094113700
HIGH ISLAND A-572 #A003 ST1	HIA572A03	G02392	427094012901
HIGH ISLAND A-572(573)A014	HIA572A14	G02392	427094034100
HIGH ISLAND A-573 #006	HIA573006	G02393	427094053700
HIGH ISLAND A-573 #A001 ST2	HIA573A01	G02393	427094007102
HIGH ISLAND A-573 #A002 ST3	HIA573A02	G02393	427094013803

HIGH ISLAND A-573 #A004	<u>HIA573A04</u>	<u>G02393</u>	<u>427094015000</u>
<u>HIGH ISLAND A-573 #A005 ST1</u>	<u>HIA573A05</u>	<u>G02393</u>	<u>427094015501</u>
<u>HIGH ISLAND A-573 #A008</u>	<u>HIA573A08</u>	<u>G02393</u>	<u>427094018000</u>
<u>HIGH ISLAND A-573 #A010</u>	<u>HIA573A10</u>	<u>G02393</u>	<u>427094020500</u>
HIGH ISLAND A-573 #A015	<u>HIA573A15</u>	<u>G02393</u>	<u>427094034200</u>
HIGH ISLAND A-573 #A016	HIA573A16	<u>G02393</u>	427094034300
HIGH ISLAND A-573 #A017	HIA573A17	<u>G02393</u>	<u>427094036500</u>
HIGH ISLAND A-573 #A019 ST1	HIA573A19	<u>G02393</u>	<u>427094038001</u>
HIGH ISLAND A-573 #B001	HIA573B01	G02393	427094012800
HIGH ISLAND A-573 #B002	HIA573B02	<u>G02393</u>	427094014100
HIGH ISLAND A-573 #B005	HIA573B05	G02393	427094016400
HIGH ISLAND A-573 #B006	HIA573B06	G02393	427094017000
HIGH ISLAND A-573 #B008	HIA573B08	G02393	427094017900
HIGH ISLAND A-573 #B010	HIA573B10	G02393	427094021100
HIGH ISLAND A-573 #B012	HIA573B12	G02393	427094022700
HIGH ISLAND A-573 #E007	HIA573E07	G02393	427094098200
HIGH ISLAND A-573 #E012	HIA573E12	G02393	427094115000
HIGH ISLAND A-573 #F007	HIA573F07	G02393	427114061200
HIGH ISLAND A-573 #F009	HIA573F09	G02393	427114062000
HIGH ISLAND A-573 #F016 ST5	HIA573F16	G02393	427114066805
HIGH ISLAND A-573 #F018 ST1	HIA573F18	G02393	427114067301
HIGH ISLAND A-573 #F022	HIA573F22	G02393	427114068400
HIGH ISLAND A-573 #F023 ST2	HIA573F23	G02393	427114069302
HIGH ISLAND A-581 #D004	HIA581D04	G18959	427094112200
HIGH ISLAND A-582 #C001	HIA582C01	G02719	427094061500
HIGH ISLAND A-582 #C002	HIA582C02	G02719	427094061900
HIGH ISLAND A-582 #C003	HIA582C03	G02719	427094058000
HIGH ISLAND A-582 #C006	HIA582C06	G02719	427094063400
HIGH ISLAND A-582 #C007	HIA582C07	G02719	427094063900
HIGH ISLAND A-582 #C010	HIA582C10	G02719	427094070200
HIGH ISLAND A-582 #C011	HIA582C11	G02719	427094071400
HIGH ISLAND A-582 #C012	HIA582C12	G02719	427094074900
HIGH ISLAND A-582 #C013	HIA582C13	G02719	427094072700
HIGH ISLAND A-582 #C014	HIA582C14	G02719	427094073800
HIGH ISLAND A-582 #C015	HIA582C150	G02719	427094075800
HIGH ISLAND A-582 #C019	HIA582C190	G02719	427094108200
HIGH ISLAND A-582 #D002 ST1	HIA582D021	G02719	427094110801
HIGH ISLAND A-582 #D003 ST	HIA582D031	G02719	427094111401
HIGH ISLAND A-582 #D005	HIA582D050	G02719	427094114300
HIGH ISLAND A-582 #D006	HIA582D060	G02719	427094114700
HIGH ISLAND A-582 #D000 HIGH ISLAND A-595 #D001 ST2	HIA595D1D2	G02721	427094055302
HIGH ISLAND A-595 #D001 312	HIA595D03	G02721	427094058500
HIGH ISLAND A-595 #D005	HIA595D050	G02721	427094092900
HIGH ISLAND A-595 #D006	HIA595D063	G02721	427094063205
HIGH ISLAND A-595 #D000	HIA595D100	G02721	427094070500
	HIA595D100	G02721	427094077000
<u>HIGH ISLAND A-595 #D012</u>	11/10/30120	002121	TZ 10 / 70 1 1 000

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HIGH ISLAND A-595 #D017 ST2	<u>HIA595D172</u>	<u>G02721</u>	<u>427094083702</u>
HIGH ISLAND A-595 #D018	<u>HIA595D181</u>	<u>G02721</u>	<u>427094093501</u>
HIGH ISLAND A-595 #E011	<u>HIA595E110</u>	<u>G02721</u>	<u>427094114501</u>
HIGH ISLAND A-596 #B014	HIA596B140	<u>G02722</u>	<u>427094025800</u>
HIGH ISLAND A-596 #D002	HIA596D020	<u>G02722</u>	<u>427094056901</u>
HIGH ISLAND A-596 #D004	HIA596D040	G02722	427094060500
HIGH ISLAND A-596 #D007 ST4	HIA596D074	G02722	427094064304
HIGH ISLAND A-596 #D008 ST1	HIA596D081	<u>G02722</u>	<u>427094067001</u>
HIGH ISLAND A-596 #D009	HIA596D090	G02722	427094068400
HIGH ISLAND A-596 #D011	HIA596D110	G02722	427094075700
HIGH ISLAND A-596 #D013 ST2	HIA596D132	G02722	427094079502
HIGH ISLAND A-596 #D014	HIA596D140	G02722	427094080100
HIGH ISLAND A-596 #D016	HIA596D160	G02722	427094082400
HIGH ISLAND A-596 #E005	HIA596E050	G02722	427094085900
HIGH ISLAND A-596 #E008	HIA596E080	G02722	427094112801
HIGH ISLAND A-596 #E009	HIA596E090	G02722	427094114200
MAIN PASS 077 #A001	MP077A0100	G04481	177254033800
MAIN PASS 077 #A002	MP077A0201	G04481	177254043101
MAIN PASS 077 #A003	MP077A0300	G04481	177254036100
MAIN PASS 077 #A004	MP077A0400	G04481	177254036900
MAIN PASS 077 #A005	MP077A0500	G04481	177254038000
MAIN PASS 077 #A006 ST2	MP077A0602	G04481	177254036402
MAIN PASS 077 #A010	MP077A1000	G04481	177254039600
MAIN PASS 077 #A011	MP077A1100	G04481	177254042400
MAIN PASS 077 #A012	MP077A1200	G04481	177254039700
MAIN PASS 077 #A013	MP077A1300	G04481	177254044900
MAIN PASS 077 #A014	MP077A1400	G04481	177254044500
MAIN PASS 077 #A015	MP077A1501	G04481	177254045101
MAIN PASS 077 #A016	MP077A1600	G04481	177254045900
MAIN PASS 077 #A017	MP077A1700	G04481	177254046200
MAIN PASS 077 #A018	MP077A1800	G04481	177254046800
MAIN PASS 077 #A019	MP077A1900	G04481	177254048200
MAIN PASS 077 #A020	MP077A2001	G04481	177254048501
MAIN PASS 077 #A021 ST	MP077A2100	G04481	177254067002
MAIN PASS 077 #A022	MP077A2201	G04481	177254067401
MAIN PASS 077 #A023	MP077A23	G04481	177254067601
MAIN PASS 077 #A07	MP077A0700	G04481	177254041000
MAIN PASS 077 #A08	MP077A0800	G04481	177254038200
MAIN PASS 077 #A09	MP077A0900	G04481	177254039000
MAIN PASS 091 #A001	MP091A0100	G14576	177254060600
MAIN PASS 091 #A002	MP091A0200	G14576	177254062200
MAIN PASS 091 #A003	MP091A0300	G14576	177254065000
MAIN PASS 140 #A001	MP140A0100	G02193	177254006400
MAIN PASS 140 #A002	MP140A0200	G02193	177254007700
MAIN PASS 140 #A003	MP140A0300	G02193	177254007800
MAIN PASS 140 #A004	MP140A0400	G02193	177254008200
	1 10/10 100	502.70	201000200

1.4.W. D.100.4.40 #1.005.074	1, 101 (01 0501	000100	17705100001
MAIN PASS 140 #A005 ST1	MP140A0501	<u>G02193</u>	<u>177254008301</u>
MAIN PASS 140 #A008 ST2	MP140A0802	<u>G02193</u>	<u>177254009202</u>
MAIN PASS 140 #A009	MP140A0900	<u>G02193</u>	177254009400
MAIN PASS 140 #A010 ST2	MP140A1002	<u>G02193</u>	<u>177254009502</u>
MAIN PASS 140 #A011	<u>MP140A1100</u>	<u>G02193</u>	<u>177254010000</u>
MAIN PASS 140 #A012 ST2	<u>MP140A1202</u>	<u>G02193</u>	<u>177254010102</u>
MAIN PASS 140 #A013 ST1	<u>MP140A1301</u>	<u>G02193</u>	<u>177254010401</u>
MAIN PASS 140 #A014	<u>MP140A1400</u>	<u>G02193</u>	<u>177254010500</u>
MAIN PASS 140 #A015	<u>MP140A1500</u>	<u>G02193</u>	<u>177254010600</u>
MAIN PASS 140 #A016 ST3	<u>MP140A1603</u>	<u>G02193</u>	<u>177254008603</u>
MAIN PASS 140 #A017	<u>MP140A1700</u>	<u>G02193</u>	<u>177254011000</u>
MAIN PASS 140 #A018 ST3	MP140A1803	<u>G02193</u>	<u>177254008803</u>
MAIN PASS 140 #A020	MP140A2000	<u>G02193</u>	<u>177254065700</u>
MAIN PASS 140 #A021	MP140A2100	<u>G02193</u>	<u>177254065500</u>
MAIN PASS 140 #B001	MP140B0100	<u>G02193</u>	<u>177254006600</u>
MAIN PASS 140 #B003 ST1	MP140B0301	<u>G02193</u>	<u>177254008001</u>
MAIN PASS 140 #B004 ST3	MP140B0403	<u>G02193</u>	<u>177254008103</u>
MAIN PASS 140 #B007 ST1	MP140B0701	<u>G02193</u>	177254009001
MAIN PASS 140 #B008 ST2	MP140B0802	G02193	177254009102
MAIN PASS 140 #B011 ST1	MP140B1101	G02193	177254009801
MAIN PASS 140 #B012 ST2	MP140B1202	G02193	177254008902
MAIN PASS 140 #B013	MP140B1300	G02193	177254010200
MAIN PASS 140 #B014 ST	MP140B1401	G02193	177254010301
MAIN PASS 140 #B015 ST2	MP140B1502	G02193	177254010702
MAIN PASS 140 #B017	MP140B1701	G02193	177254010901
MAIN PASS 140 #B018	MP140B1800	G02193	177254062600
MAIN PASS 140 #B019	MP140B1900	G02193	177254063000
MAIN PASS 140 #B020	MP140B2000	G02193	177254063100
MAIN PASS 140 #B021 ST	MP140B2101	G02193	177254073301
MAIN PASS 140 #B022	MP140B2200	G02193	177254077300
MAIN PASS 140 #B023	MP140B2300	G02193	177254077500
MAIN PASS 152 #A015	MP152A1500	G01966	177232005300
MAIN PASS 152 #A020B	MP152A20B0	G01966	177232006200
MAIN PASS 152 #B004A	MP152B04A0	G01966	177254000900
MAIN PASS 152 #B012	MP152B120	G01966	177254002700
MAIN PASS 152 #B015	MP152B150	G01966	177254002300
MAIN PASS 152 #B020 ST	MP152B200	G01966	177254002802
MAIN PASS 152 #B022A	MP152B22A	G01966	177254003500
MAIN PASS 152 #B030	MP152B300	G01966	177254004500
MAIN PASS 152 #B031A	MP152B31A	G01966	177254004700
MAIN PASS 152 #C002	MP152C020	G01966	177254040800
MAIN PASS 152 #C005	MP152C050	G01966	177254042000
MAIN PASS 152 #C006	MP152C060	G01966	177254042100
MAIN PASS 152 #C008	MP152C080	G01966	177254042500
MAIN PASS 152 #C011	MP152C110	G01966	177254043200
MAIN PASS 152 #C031	MP152C310	G01966	177254048100

MAIN PASS 152 #C032	MP152C320	G01966	177254049000
MAIN PASS 153 #A017B	MP153A17B	G01967	177232005400
MAIN PASS 153 #B001	MP153B010	G01967	177252010300
MAIN PASS 153 #B003A	MP153B03A	G01967	177254000302
MAIN PASS 153 #B010 ST2	MP153B100	G01967	177254001803
MAIN PASS 153 #B017	MP153B170	G01967	177254002500
MAIN PASS 153 #B018	MP153B180	G01967	177254002900
MAIN PASS 153 #B025	MP153B250	G01967	177254004000
MAIN PASS 153 #B027	MP153B270	G01967	177254004200
MAIN PASS 153 #C009	MP153C090	G01967	177254042701
MAIN PASS 153 #C012	MP153C120	G01967	177254043300
MAIN PASS 153 #C013 ST	MP153C130	G01967	177254043501
MAIN PASS 153 #C014	MP153C140	G01967	177254043902
MAIN PASS 153 #C017	MP153C170	G01967	177254044200
MAIN PASS 153 #C018	MP153C180	G01967	177254044300
MAIN PASS 153 #C020	MP153C200	G01967	177254045400
MAIN PASS 153 #C021	MP153C210	G01967	177254045500
MAIN PASS 153 #C024	MP153C240	G01967	177254046100
MAIN PASS 153 #C024	MP153C260	G01967	177254046900
MAIN PASS 153 #C020	MP153C270	G01967 G01967	177254047400
MAIN PASS 153 #C027	MP153C280	G01967 G01967	177254048400
MAIN PASS 153 #C029	MP153C290	G01967 G01967	177254047501
	MP153C300		
MAIN PASS 153 #C030 MAIN PASS 259 #001	MP2590010	G01967 G07827	<u>177254047802</u> 177244048801
	MP2590010 MP2590020		
MAIN PASS 259 #002 MAIN PASS 259 #003	MP2590020 MP2590030	G07827 G07827	<u>177244050000</u> 608164015800
	MP2590030 MP2590040	G07827 G07827	
MAIN PASS 259 #004	MP2590040 MP2590050	G07827 G07827	177244050500
MAIN PASS 259 #005 MAIN PASS 259 #A001	MP259A010		608164016400
MAIN PASS 259 #A001  MAIN PASS 259 #A002	MP259A010 MP259A020	G07827 G07827	<u>177244069700</u> 177244070200
MAIN PASS 259 #A003	MP259A030	G07827 G07827	<u>177244070200</u> <u>177244070800</u>
	MP259A030 MP259A040		
MAIN PASS 259 #A004 MAIN PASS 259 #A005	MP259A050	G07827 G07827	<u>177244071000</u> 177244071300
	MP259A050 MP259A060		177244071300
MAIN PASS 259 #A006		G07827	
MAIN PASS 259 #A007	MP259A070	G07827	177244071800
MAIN PASS 259 #A008 ST1	MP259A080	G07827	<u>177244072401</u>
MAIN PASS 259 #A010 ST1	MP259A100	G07827	<u>177244074601</u>
MAIN PASS 259 #A011 ST1	MP259A110	G07827	<u>177244074901</u>
MAIN PASS 259 #A012 ST1	MP259A120	G07828	<u>177244076801</u>
MAIN PASS 275 #A001 ST1	MP275A010	G15395	<u>177244085701</u>
MAIN PASS 275 #A002 ST1	MP275A020	G15395	<u>177244086101</u>
MAIN PASS 275 #A003	MP275A030 MP2890130	<u>G15395</u>	<u>177244093300</u>
MAIN PASS 289 #013	MP289B010	<u>G01666</u>	177244004700
MAIN PASS 289 #B001		G01666 C01666	<u>177240007800</u>
MAIN PASS 289 #B005	MP289B050	G01666 C01666	<u>177240011701</u>
MAIN PASS 289 #B014A	<u>MP289B140</u>	<u>G01666</u>	<u>177242000100</u>

MAIN PASS 289 #B015	MP289B150	G01666	177240014800
MAIN PASS 289 #B016 WIW	MP289B160	G01666	177242003100
MAIN PASS 289 #B018 WIW	MP289B180	G01666	177242003200
MAIN PASS 289 #C001	MP289C010	G01666	177244048100
MAIN PASS 289 #C002	MP289C020	G01666	177244047600
MAIN PASS 289 #C003A	MP289C030	G01666	177244047800
MAIN PASS 289 #C004A	MP289C040	G01666	177244047902
MAIN PASS 289 #C005	MP289C050	G01666	177244048000
MAIN PASS 289 #C007	MP289C070	G01666	177244048400
MAIN PASS 289 #C008	MP289C080	G01666	177244048500
MAIN PASS 289 #C009	MP289C090	G01666	177244048301
MAIN PASS 289 #C010	MP289C100	G01666	177244048200
MAIN PASS 289 #C011	MP289C110	G01666	177244048700
MAIN PASS 289 #C012	MP289C120	G01666	177244049203
MAIN PASS 289 #C013 WSW	MP289C130	G01666	177244052400
MAIN PASS 289 #C014	MP289C140	G01666	177244049900
MAIN PASS 289 #C015	MP289C150	G01666	177244048900
MAIN PASS 289 #C017	MP289C170	G01666	177244053900
MAIN PASS 289 #C017	MP289C190	G01666	177244049400
MAIN PASS 289 #C020	MP289C200		177244050100
MAIN PASS 289 #C020 MAIN PASS 289 #C021	MP289C210	<u>G01666</u>	
	MP289C220	G01666	177244049100
MAIN PASS 289 #C022 WIW		G01666	177244049300
MAIN PASS 289 #C023	MP289C230	<u>G01666</u>	<u>177244053801</u>
MAIN PASS 289 #C024	MP289C240	<u>G01666</u>	177244051901
MAIN PASS 289 #C025 WIW	MP289C250	<u>G01666</u>	177244051400
MAIN PASS 289 #C026	MP289C260	<u>G01666</u>	<u>177244052700</u>
MAIN PASS 289 #C027	MP289C270	<u>G01666</u>	177244053100
MAIN PASS 289 #C028	MP289C280	<u>G01666</u>	<u>177244051501</u>
MAIN PASS 289 #C029D	MP289C29D	<u>G01666</u>	<u>177244051801</u>
MAIN PASS 289 #C030	MP289C300	<u>G01666</u>	177244053300
MAIN PASS 289 #C031	MP289C310	<u>G01666</u>	177244090200
MAIN PASS 289 #C032	MP289C320	<u>G01666</u>	177244090300
MAIN PASS 290 #C006	MP290C060	<u>G01667</u>	<u>177244050400</u>
MAIN PASS 290 #C016	MP290C160	<u>G01667</u>	<u>177244051000</u>
MAIN PASS 290 #C018 ST2	MP290C180	<u>G01667</u>	177244051302
MAIN PASS 295 #001	MP2950010	<u>G32263</u>	<u>177244097001</u>
MAIN PASS 295 #003	MP2950030	<u>G32263</u>	177244097500
MAIN PASS 296 #B001	MP296B010	<u>G01673</u>	177244022300
MAIN PASS 296 #B003	MP296B030	<u>G01673</u>	177244022700
MAIN PASS 296 #B004	MP296B040	<u>G01673</u>	177244022900
MAIN PASS 296 #B008	MP296B080	<u>G01673</u>	177244023600
MAIN PASS 296 #B013 ST	MP296B130	<u>G01673</u>	177244024501
MAIN PASS 296 #B014 ST1	MP296B140	<u>G01673</u>	177244024401
MAIN PASS 296 #B018	MP296B180	<u>G01673</u>	177244025300
MAIN PASS 296 #B019 ST2	MP296B190	<u>G01673</u>	<u>177244027302</u>
MAIN PASS 296 #C001	<u>MP296C010</u>	<u>G01673</u>	<u>177244016100</u>

MAIN PASS 296 #C002	MP296C020	G01673	177244021100
MAIN PASS 296 #C004 ST3	MP296C040	G01673	177244021403
MAIN PASS 296 #C005	MP296C050	G01673	177244021700
MAIN PASS 296 #C006	MP296C060	G01673	177244021503
MAIN PASS 296 #C007A	MP296C07A	G01673	177244021600
MAIN PASS 296 #C013	MP296C130	G01673	177244022401
MAIN PASS 296 #C014	MP296C140	G01673	177244030702
MAIN PASS 296 #C015	MP296C150	G01673	177244031300
MAIN PASS 296 #C018 ST	MP296C180	G01673	177244089101
MAIN PASS 296 #C019	MP296C190	G01673	177244089400
MAIN PASS 300 #B002	MP300B020	G01317	177244067200
MAIN PASS 301 #A002	MP301A020	G04486	177244034600
MAIN PASS 301 #A003	MP301A030	G04486	177244035101
MAIN PASS 301 #A004	MP301A040	G04486	177244039501
MAIN PASS 301 #B001	MP301B010	G04486	177244063000
MAIN PASS 302 #B004	MP302B040	G32264	177244018801
MAIN PASS 302 #B019	MP302B190	G32264	177244097401
MAIN PASS 303 #A005D (MP310)	MP303A05D	G04253	177244030600
MAIN PASS 303 #A017	MP303A170	G04253	177244094700
MAIN PASS 303 #B005	MP303B050	G04253	177244023000
MAIN PASS 303 #B007	MP303B070	G04253	177244023400
MAIN PASS 303 #B009	MP303B090	G04253	177244023800
MAIN PASS 303 #B015	MP303B150	G04253	177244024800
MAIN PASS 304 #A007	MP304A070	G03339	177244030800
MAIN PASS 304 #A009	MP304A090	G03339	177244030500
MAIN PASS 304 #B012	MP304B120	G03339	177244024300
MAIN PASS 308 #A001	MP308A010	G32265	177244095600
MAIN PASS 308 #A002	MP308A020	G32265	177244095700
MAIN PASS 308 #A003	MP308A030	G32265	177244096500
MAIN PASS 308 #A004 ST	MP308A040	G32265	177244096201
MAIN PASS 308 #A006	MP308A060	G32265	177244095900
MAIN PASS 308 #A007	MP308A070	G32265	177244096700
MAIN PASS 308 #A008	MP308A080	G32265	177244096601
MAIN PASS 309 #A005	MP309A050	G08760	177244096301
MAIN PASS 309 #A009	MP309A090	G08760	177244096900
MAIN PASS 309 #JA001	MP309JA010	G08760	177244063500
MAIN PASS 309 #JA002	MP309JA200	G08760	177244064600
MAIN PASS 309 #JA006	MP309JA600	G08760	177244065100
MAIN PASS 309 #JA007	MP309JA700	G08760	177244065000
MAIN PASS 309 #JA008	MP309JA800	G08760	177244065200
MAIN PASS 309 #JA010	MP309JA100	G08760	177244072700
MAIN PASS 309 #JA05A	MP309JA5A	G08760	177244064800
MAIN PASS 310 #A001	MP310A010	G04126	177244028700
MAIN PASS 310 #A002 ST2	MP310A020	G04126	177244029502
MAIN PASS 310 #A003	MP310A030	<u>G04126</u>	177244029401
MAIN PASS 310 #A004	MP310A040	<u>G04126</u>	<u>177244030000</u>

NAAINI DACC 210 #A00/	MD21040/0	C0412/	177044000100
MAIN PASS 310 #A006	MP310A060	G04126	177244030103
MAIN PASS 310 #A008A	MP310A080	<u>G04126</u>	177244029700
MAIN PASS 310 #A010	MP310A100	<u>G04126</u>	177244029800
MAIN PASS 310 #A011 ST	MP310A110	<u>G04126</u>	<u>177244041702</u>
MAIN PASS 310 #A012	MP310A120	<u>G04126</u>	<u>177244041900</u>
MAIN PASS 310 #A013	MP310A130	<u>G04126</u>	177244042400
MAIN PASS 310 #A014	MP310A140	G04126	<u>177244042601</u>
MAIN PASS 310 #A015	MP310A150	<u>G04126</u>	177244042500
MAIN PASS 310 #A016 ST	<u>MP310A160</u>	<u>G04126</u>	<u>177244043301</u>
MAIN PASS 310 #JA009	MP310JA902	<u>G04126</u>	<u>177244065602</u>
MAIN PASS 311 #A001	<u>MP311A010</u>	<u>G02213</u>	<u>177244013600</u>
MAIN PASS 311 #A002	<u>MP311A020</u>	<u>G02213</u>	<u>177244013900</u>
MAIN PASS 311 #A003	<u>MP311A030</u>	<u>G02213</u>	<u>177244014100</u>
MAIN PASS 311 #A005	<u>MP311A050</u>	<u>G02213</u>	<u>177244014500</u>
MAIN PASS 311 #A006	MP311A060	<u>G02213</u>	<u>177244014800</u>
MAIN PASS 311 #A007	<u>MP311A070</u>	<u>G02213</u>	<u>177244014900</u>
MAIN PASS 311 #A008	MP311A080	<u>G02213</u>	<u>177244015200</u>
MAIN PASS 311 #A009	MP311A090	<u>G02213</u>	177244015300
MAIN PASS 311 #A010	MP311A100	G02213	177244015500
MAIN PASS 311 #A011A	MP311A110	G02213	177244016400
MAIN PASS 311 #A012	MP311A120	G02213	177244016300
MAIN PASS 311 #A013	MP311A130	G02213	177244017202
MAIN PASS 311 #A014	MP311A140	G02213	177244017800
MAIN PASS 311 #A015	MP311A150	G02213	177244017600
MAIN PASS 311 #A016	MP311A160	G02213	177244018000
MAIN PASS 311 #A017	MP311A170	G02213	177244017900
MAIN PASS 311 #A020 ST	MP311A200	G02213	177244089301
MAIN PASS 311 #A024	MP311A240	G02213	177244096400
MAIN PASS 311 #B001	MP311B010	G02213	177244015900
MAIN PASS 311 #B002D	MP311B02D	G02213	177244018300
MAIN PASS 311 #B006	MP311B060	G02213	177244019200
MAIN PASS 311 #B007	MP311B070	G02213	177244019300
MAIN PASS 311 #B008	MP311B080	G02213	177244019001
MAIN PASS 311 #B009	MP311B090	G02213	177244019400
MAIN PASS 311 #B010	MP311B1000	G02213	177244019500
MAIN PASS 311 #B012	MP311B1200	G02213	177244020001
MAIN PASS 311 #B013D	MP311B13D0	G02213	177244035600
MAIN PASS 311 #B014	MP311B1401	G02213	177244036201
MAIN PASS 311 #B015	MP311B1500	G02213	177244036700
MAIN PASS 311 #B017	MP311B1700	G02213	177244036400
MAIN PASS 311 #B018 ST	MP311B1801	G02213	177244089201
MAIN PASS 312 #A021	MP312A2100	G16520	177244093200
MAIN PASS 312 #A022	MP312A2200	G16520	177244093400
MAIN PASS 314 #A023 (MP311A)	MP314A2300	G33693	177244096100
MAIN PASS 315 #JA003 ST	MP315JA302	G08467	177244064502
MAIN PASS 315 #JA004	MP315JA400	G08467 G08467	177244064700
IVIAIIV 1 A33 3 13 #JA004	IVII 3 13JA400	000407	177244004700

MAIN PASS 315 #SS002	MP31500200	G08467	177244095500
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700
MATAGORDA IS 622 #C001	MI622C01	G05000	427034013800
MATAGORDA IS 622 #C002 ST1	MI622C0201	G05000	427034018901
MATAGORDA IS 622 #C008	MI622C0800	G05000	427034052700
MATAGORDA IS 622 #D001	MI622D0100	G05000	427034048400
MATAGORDA IS 622 #D003	MI622D0300	G05000	427034053000
MATAGORDA IS 622 #D004	MI622D0400	G05000	427034054700
MATAGORDA IS 622 #G002	MI622G0200	G05000	427034053700
MATAGORDA IS 623 #B001	MI623B0100	G03088	427034010600
MATAGORDA IS 623 #B003 ST1	MI623B0301	G03088	427034014401
MATAGORDA IS 623 #B006	MI623B0600	G03088	427034018400
MATAGORDA IS 623 #B008	MI623B0800	G03088	427034051300
MATAGORDA IS 623 #C007	MI623C0700	G03088	427034052400
MATAGORDA IS 623 #F002	MI623F0200	G03088	427034051100
MATAGORDA IS 623 #F003	MI623F0300	G03088	427034053800
MATAGORDA IS 623 #H001 (#6)	MI623H0100	G03088	427034058100
MATAGORDA IS 623 #H002 (#7)	MI623H0200	G03088	427034058200
MATAGORDA IS 623(622) #C004	MI623C0400	G05000	427034021400
MATAGORDA IS 635 #F001	MI635F0100	G06043	427034048800
MISSISSIPPI CANYON 065 #B004	MC065B0400	<u>G21742</u>	608174106300
MISSISSIPPI CANYON 065 #B015	MC065B1500	<u>G21742</u>	<u>608174111500</u>
MISSISSIPPI CANYON 108 #A027	MC108A2703	<u>G09777</u>	<u>608174045703</u>
MISSISSIPPI CANYON 108 #A032	MC108A3203	<u>G09777</u>	<u>608174088503</u>
MISSISSIPPI CANYON 110 #001	MC1100100	<u>G18192</u>	<u>608174060500</u>
MISSISSIPPI CANYON 110 #A009	MC110A0900	<u>G18192</u>	<u>608174042501</u>
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	<u>G18192</u>	<u>608174042801</u>
MISSISSIPPI CANYON 110 #A031	MC110A3100	<u>G18192</u>	<u>608174087900</u>
MISSISSIPPI CANYON 311 #A001ST	MC311A0102	<u>G02968</u>	<u>608174006502</u>
MISSISSIPPI CANYON 311 #A005	MC311A0500	<u>G02968</u>	<u>608174011700</u>
MISSISSIPPI CANYON 311 #A006ST	MC311A0601	<u>G02968</u>	<u>608174010901</u>
MISSISSIPPI CANYON 311 #A011ST	MC311A1101	<u>G02968</u>	<u>608174014201</u>
MISSISSIPPI CANYON 311 #A012	MC311A1200	<u>G02968</u>	<u>608174015000</u>
MISSISSIPPI CANYON 311 #A013	MC311A1300	<u>G02968</u>	<u>608174015600</u>
MISSISSIPPI CANYON 311 #A014	MC311A1400	<u>G02968</u>	<u>608174016200</u>
MISSISSIPPI CANYON 311 #A015ST	MC311A1501	<u>G02968</u>	<u>608174017801</u>
MISSISSIPPI CANYON 311 #A016	MC311A1600	<u>G02968</u>	<u>608174016300</u>
MISSISSIPPI CANYON 311 #A020ST	MC311A2001	<u>G02968</u>	<u>608174033901</u>
MISSISSIPPI CANYON 311 #A022ST	MC311A2201	<u>G02968</u>	608174034801
MISSISSIPPI CANYON 311 #A024ST	MC311A2401	<u>G02968</u>	608174035301
MOBILE 826 #001	MO826D0100	<u>G26176</u>	608154014900
NORTH PADRE IS 969 #A001	PN969A0100	<u>G05953</u>	427134003400
NORTH PADRE IS 969 #A004	PN969A0400	<u>G05953</u>	<u>427134005600</u>

NORTH PADRE IS 969 #A006	PN969A0600	G05953	427134005700
NORTH PADRE IS 969 #A007	PN969A0700	G05953	427134005800
NORTH PADRE IS 969 #JA002	PN969JA020	G05953	427014003000
NORTH PADRE IS 976 #A002	PN976A0200	G05954	427134005000
NORTH PADRE IS 976 #A003	PN976A03	G05954	427134005101
NORTH PADRE IS 976 #A005	PN976A0500	G05954	427134005500
NORTH PADRE IS 976 #A008	PN976A0800	G05954	427134005900
NORTH PADRE IS 976 #A009	PN976A0900	G05954	427134006000
SHIP SHOAL 030 #011	SS03001100	00333	177114093000
SHIP SHOAL 030 #013	SS03001300	00333	177114109400
SHIP SHOAL 030 #014D	SS030014D0	00333	177114111900
SHIP SHOAL 030 #A001	SS030A0100	00333	177114113000
SHIP SHOAL 032 #024	SS03202401	00335	177114131701
SHIP SHOAL 033 #005	SS03300500	00336	177114030900
SHIP SHOAL 068 #002 ST1	SS06800201	G02917	177114096701
SHIP SHOAL 068 #003	SS06800301	G02925	177114101301
SHIP SHOAL 068 #004	SS06800402	G02917	177114101802
SHIP SHOAL 068 #005 ST1	SS06800501	G02917	177114101401
SHIP SHOAL 068 #009	SS06800900	G02917	177114126000
SHIP SHOAL 068 #010	SS06801000	G02917	177114135200
SHIP SHOAL 068 #G001 (ORR)	SS068G0100	G02917	177114119400
SHIP SHOAL 068 #G002	SS068G0200	G02917	177114121200
SHIP SHOAL 091 #A001	SS091A0100	G02919	177114044300
SHIP SHOAL 091 #A003	SS091A0300	G02919	177114056800
SHIP SHOAL 091 #A004 ST1	SS091A0401	G02919	177114062501
SHIP SHOAL 091 #A005 ST1	SS091A0501	G02919	177114058201
SHIP SHOAL 091 #A006 ST2	SS091A0602	G02919	177114059202
SHIP SHOAL 091 #B001 ST1	SS091B0101	G02919	177114066401
SHIP SHOAL 091 #B002 ST1	SS091B0201	G02919	177114065701
SHIP SHOAL 091 #B003	SS091B0300	G02919	177114068400
SHIP SHOAL 091 #B004 ST1	SS091B0401	<u>G02919</u>	<u>177114072101</u>
SHIP SHOAL 091 #B005	SS091B0500	<u>G02919</u>	<u>177114110800</u>
SHIP SHOAL 105 #007	<u>SS10500700</u>	<u>G09614</u>	<u>177114130800</u>
SHIP SHOAL 105 #A001 ST1	SS105A0101	<u>G09614</u>	<u>177114124501</u>
SHIP SHOAL 105 #B004	SS105B0400	<u>G09614</u>	<u>177114122400</u>
SHIP SHOAL 105 #B006	SS105B0600	<u>G09614</u>	<u>177114130201</u>
SHIP SHOAL 126 #B001	SS126B0100	<u>G12940</u>	<u>177114121000</u>
SHIP SHOAL 126 #B002	SS126B0200	<u>G12940</u>	<u>177114134203</u>
SHIP SHOAL 126 #B003 ST1	<u>SS126B0301</u>	<u>G12940</u>	<u>177114135401</u>
SHIP SHOAL 129 #A002 ST1	<u>SS129A0201</u>	<u>G12941</u>	<u>177114117201</u>
SHIP SHOAL 129 #A003	<u>SS129A0300</u>	<u>G12941</u>	<u>177114120100</u>
SHIP SHOAL 129 #B001 ST1	<u>SS129B0101</u>	<u>G12941</u>	<u>177114135301</u>
SHIP SHOAL 129 #B002 ST1	<u>SS129B0201</u>	<u>G12941</u>	<u>177114145501</u>
<u>SHIP SHOAL 129 #L001</u>	<u>SS129L0100</u>	<u>G12941</u>	<u>177114150000</u>
SHIP SHOAL 129 #L002	<u>SS129L0200</u>	<u>G12941</u>	<u>177114150300</u>
SHIP SHOAL 145 #E001	<u>SS145E01</u>	<u>G34831</u>	<u>177114140501</u>

SHIP SHOAL 151 #A001 (ORRI)	SS151A0100	G15282	177114125702
SHIP SHOAL 151 #A002 (ORRI)	SS151A0200	G15282	177114154300
SHIP SHOAL 159 #001	SS15900100	G11984	177114143701
SHIP SHOAL 169 #BB001	SS169BB010	00820	177114048100
SHIP SHOAL 169 #BB002	SS169BB020	00820	177114055501
SHIP SHOAL 169 #BB003	SS169BB030	00820	177114057800
SHIP SHOAL 169 #BB004	SS169BB040	00820	177114056500
SHIP SHOAL 169 #BB005	SS169BB050	00820	177114059600
SHIP SHOAL 169 #BB006	SS169BB060	00820	177114060101
SHIP SHOAL 169 #C001	SS169C0100	00820	177114075600
SHIP SHOAL 169 #C003	SS169C0300	00820	177114078500
SHIP SHOAL 169 #C004	SS169C0400	00820	177114077400
SHIP SHOAL 169 #C006	SS169C0600	00820	177114080201
SHIP SHOAL 169 #C007	SS169C0700	00820	177114080601
SHIP SHOAL 169 #C008	SS169C0800	00820	177114081300
SHIP SHOAL 169 #C009	SS169C0900	00820	177114144400
SHIP SHOAL 169 #C010	SS169C1000	00820	177114144800
SHIP SHOAL 169 #G001	SS169G0100	00820	177114127400
SHIP SHOAL 169 #G002	SS169G0200	00820	177114128500
SHIP SHOAL 169 #G003	SS169G0300	00820	177114156600
SHIP SHOAL 175 #A004	SS175A0400	G05550	177094078900
SHIP SHOAL 176 #001	SS17600100	G33646	177114155400
SHIP SHOAL 178 #A001	SS178A0100	G05551	177114076800
SHIP SHOAL 178 #A002A	SS178A0200	G05551	177114080800
SHIP SHOAL 178 #A003	SS178A0302	G05551	177114081902
SHIP SHOAL 178 #A004	SS178A0400	G05551	177114082900
SHIP SHOAL 178 #A005	SS178A0500	G05551	177114082300
SHIP SHOAL 178 #A006	SS178A0600	G05551	177114113900
SHIP SHOAL 182 #A001	SS182A0100	G03998	177114059400
SHIP SHOAL 182 #A002 ST1	SS182A0201	G03998	177114060601
SHIP SHOAL 182 #A003	SS182A0300	G03998	177114063100
SHIP SHOAL 182 #A004	SS182A0400	G03998	177114065500
SHIP SHOAL 182 #B001	SS182B0101	<u>G03998</u>	177114066001
SHIP SHOAL 182 #B002	SS182B0201	<u>G03998</u>	<u>177114074501</u>
SHIP SHOAL 182 #B003 ST2	SS182B0402	G03998	177114090502
SHIP SHOAL 182 #B004	SS182B0400	G03998	177114090800
SHIP SHOAL 182 #B005	SS182B0500	G03998	177114113600
SHIP SHOAL 182 #B006	SS182B0600	G03998	177114130500
SHIP SHOAL 182 #C001D ST1	SS182C01D0	G03998	177114087501
SHIP SHOAL 182 #C002	<u>SS182C0200</u>	<u>G03998</u>	<u>177114088500</u>
SHIP SHOAL 182 #C003	SS182C0300	<u>G03998</u>	<u>177114087800</u>
SHIP SHOAL 182 #C004	<u>SS182C0400</u>	<u>G03998</u>	<u>177114132000</u>
SHIP SHOAL 189 #A001A	<u>SS189A01A0</u>	<u>G04232</u>	<u>177114062000</u>
SHIP SHOAL 189 #A002	<u>SS189A0201</u>	<u>G04232</u>	<u>177114085301</u>
SHIP SHOAL 189 #A003A	<u>SS189A03A0</u>	<u>G04232</u>	<u>177114085200</u>
SHIP SHOAL 189 #A005	SS189A0500	<u>G04232</u>	<u>177114088400</u>

SHIP SHOAL 189 #A007 ST2	SS189A0702	G04232	177114129502
SHIP SHOAL 189 #A008	SS189A0800	G04232	177114130900
SHIP SHOAL 189 #A009 ST1	SS189A0901	G04232	177114139801
SHIP SHOAL 189 #A010BP1	SS189A1001	G04232	177114154701
SHIP SHOAL 189 #A4 (SS210)	SS189A04	G05204	177114086801
SHIP SHOAL 189 #A6 (SS188)	SS189A06	G05203	177114088900
SHIP SHOAL 189 #B001 (ORRI)	SS189B0100	G04232	177114151001
SHIP SHOAL 189 #B002 (ORRI)	SS189B0200	G04232	177114152300
SHIP SHOAL 189 #C001	SS189C0101	G04232	177114153901
SHIP SHOAL 189 #D001	SS189D0100	G04232 G04232	177114153402
	SS190B0103		177114114803
SHIP SHOAL 190 #B001 ST2		G10775	
SHIP SHOAL 190 #B002	SS190B0200	G10775	177114134700
SHIP SHOAL 193 #A001 ST1	SS193A0101	<u>G13917</u>	<u>177114112301</u>
SHIP SHOAL 193 #A002 ST1	SS193A0201	G13917	<u>177114112601</u>
SHIP SHOAL 193 #A003	SS193A0300	G13917	<u>177114115300</u>
SHIP SHOAL 193 #A004 ST1	SS193A0401	G13917	<u>177114116001</u>
SHIP SHOAL 193 #A005 ST1	<u>SS193A0501</u>	<u>G13917</u>	<u>177114117301</u>
SHIP SHOAL 193 #A006 ST5	<u>SS193A0605</u>	<u>G13917</u>	<u>177114123005</u>
<u>SHIP SHOAL 193 #A007 ST1</u>	<u>SS193A0701</u>	<u>G13917</u>	<u>177114139501</u>
<u>SHIP SHOAL 193 #M001</u>	<u>SS193M0100</u>	<u>G13917</u>	<u>177114148500</u>
<u>SHIP SHOAL 194 #A001</u>	<u>SS194A0100</u>	<u>G15288</u>	<u>177114121300</u>
SHIP SHOAL 194 #A002 ST1	<u>SS194A0201</u>	<u>G15288</u>	<u>177114121701</u>
<u>SHIP SHOAL 198 #J011</u>	<u>SS198J1100</u>	<u>00593</u>	<u>177114147800</u>
SHIP SHOAL 204 #A008	SS204A0800	<u>G01520</u>	<u>177110083000</u>
SHIP SHOAL 204 #A015 ST1	<u>SS204A1501</u>	<u>G01520</u>	<u>177112003401</u>
SHIP SHOAL 204 #A016	<u>SS204A1601</u>	<u>G01520</u>	<u>177112005401</u>
SHIP SHOAL 204 #A020	SS204A2000	<u>G01520</u>	<u>177112012600</u>
SHIP SHOAL 204 #A024 ST1	<u>SS204A2401</u>	<u>G01520</u>	<u>177112017701</u>
SHIP SHOAL 204 #A028 ST3	<u>SS204A2803</u>	<u>G01520</u>	<u>177110071003</u>
SHIP SHOAL 204 #A030A	<u>SS204A30A1</u>	<u>G01520</u>	<u>177114002801</u>
SHIP SHOAL 204 #A031	SS204A3101	<u>G01520</u>	<u>177110084201</u>
SHIP SHOAL 204 #A034	SS204A3400	<u>G01520</u>	<u>177114146700</u>
SHIP SHOAL 204 #A035	SS204A3502	<u>G01520</u>	<u>177114147402</u>
SHIP SHOAL 204 #A036 ST1	SS204A3603	<u>G01520</u>	177114146803
SHIP SHOAL 206 #E002	SS206E0201	<u>G01522</u>	<u>177114118101</u>
SHIP SHOAL 206 #E003	SS206E0301	<u>G01522</u>	177114118201
SHIP SHOAL 206 #E004	SS206E0400	G01522	177114141800
SHIP SHOAL 206 #E005	SS206E0500	G01522	177114142000
SHIP SHOAL 207 #A003 ST1	SS207A030	G01523	177110072801
SHIP SHOAL 207 #A004B	SS207A04B	G01523	177110075500
SHIP SHOAL 207 #A006D	SS207A06D	G01523	177110078200
SHIP SHOAL 207 #A008B	SS207A08B	G01523	177110080700
SHIP SHOAL 207 #A009	SS207A090	G01523	177110082400
SHIP SHOAL 207 #A010D	SS207A10D	G01523	177110083900
SHIP SHOAL 207 #A013	SS207A130	G01523	177112002500
SHIP SHOAL 207 #A015 ST1	SS207A150	G01523	177112010601

SHIP SHOAL 207 #A016 ST1	<u>SS207A160</u>	<u>G01523</u>	<u>177112011401</u>
SHIP SHOAL 207 #A018	<u>SS207A180</u>	<u>G01523</u>	<u>177112005000</u>
SHIP SHOAL 207 #A019ST	SS207A190	<u>G01523</u>	<u>177114009401</u>
SHIP SHOAL 207 #A020	SS207A200	<u>G01523</u>	<u>177114010300</u>
SHIP SHOAL 207 #A022 ST1	SS207A220	G01523	<u>177114011301</u>
SHIP SHOAL 207 #A023B	SS207A23B	G01523	177114013500
SHIP SHOAL 207 #A024	SS207A240	G01523	177114014300
SHIP SHOAL 207 #A025	SS207A250	G01523	177114015500
SHIP SHOAL 207 #A026	SS207A260	G01523	177112001101
SHIP SHOAL 207 #A027	SS207A270	G01523	177110079401
SHIP SHOAL 207 #A028	SS207A280	G01523	177110077301
SHIP SHOAL 207 #A029 ST	SS207A290	G01523	177112001901
SHIP SHOAL 207 #A030	SS207A300	G01523	177110071501
SHIP SHOAL 207 #A031 ST2	SS207A310	G01523	177114117702
SHIP SHOAL 207 #A032	SS207A320	G01523	177114119701
SHIP SHOAL 207 #A033 ST1	SS207A330	G01523	177114121901
SHIP SHOAL 207 #A034	SS207A340	G01523	177114122200
SHIP SHOAL 207 #A035 ST1	SS207A350	G01523	177114133301
SHIP SHOAL 207 #A036	SS207A360	G01523	177114137700
SHIP SHOAL 207 #D002	SS207D020	G01523	177114025400
SHIP SHOAL 207 #D007	SS207D070	G01523	177114030300
SHIP SHOAL 207 #D008	SS207D080	G01523	177114032300
SHIP SHOAL 207 #D009	SS207D090	G01523	177114116400
SHIP SHOAL 207 #D010 ST1	SS207D100	G01523	177114116501
SHIP SHOAL 216 #C004 ST1	SS216C040	G01524	177112014901
SHIP SHOAL 216 #C005A	SS216C05A	G01524	177112017400
SHIP SHOAL 216 #C007 ST1	SS216C070	G01524	177114001201
SHIP SHOAL 216 #C009 ST1	SS216C090	G01524	177114003801
SHIP SHOAL 216 #C010	SS216C100	G01524	177114004900
SHIP SHOAL 216 #C012C	SS216C12C	G01524 G01524	177114004900
SHIP SHOAL 216 #C013	SS216C130	G01524	177114007700
	SS216C150		
SHIP SHOAL 216 #C015	SS216C150 SS216C160	G01524 G01524	<u>177114009000</u>
SHIP SHOAL 216 #C016	SS216C17A		<u>177114000101</u>
SHIP SHOAL 216 #C017A		G01524	<u>177114003001</u>
SHIP SHOAL 216 #C019	<u>SS216C190</u>	G01524	177114031900
SHIP SHOAL 216 #C024 ST2	<u>SS216C230</u>	G01524	<u>177114134600</u>
SHIP SHOAL 216 #C024 ST2	<u>SS216C240</u>	G01524	177114135102
SHIP SHOAL 243 #A001 (ORRI)	<u>SS243A010</u>	G10780	177124051700
SHIP SHOAL 243 #A004 (ORRI)	<u>SS243A040</u>	G10780	<u>177124059402</u>
SHIP SHOAL 243 #A006 (ORRI)	SS243A060	G10780	177124064901
SHIP SHOAL 249 #D017	<u>SS249D170</u>	G01030	177124020800
SHIP SHOAL 259 #001	<u>SS2590010</u>	G05044	<u>177124028500</u>
SHIP SHOAL 259 #JA001 ST2	SS259JA102	G05044	177124035002
SHIP SHOAL 259 #JA002	SS259JA201	<u>G05044</u>	<u>177124035301</u>
SHIP SHOAL 259 #JA003 ST2	SS259JA302	<u>G05044</u>	<u>177124035402</u>
SHIP SHOAL 259 #JA004	SS259JA400	<u>G05044</u>	<u>177124035600</u>

SHIP SHOAL 259 #JA005 ST1	SS259JA501	G05044	177124035801
SHIP SHOAL 259 #JA006	SS259JA600	G05044	177124035900
SHIP SHOAL 259 #JA007	SS259JA700	G05044	177124064200
SHIP SHOAL 259 #JA008 ST2	SS259JA802	G05044	177124064402
SHIP SHOAL 259 #JA009	SS259JA900	G05044	177124064500
SHIP SHOAL 259 #JA010 ST1	SS259JA101	G05044	177124065501
SHIP SHOAL 274 #A001	SS274A010	G01039	177120001500
SHIP SHOAL 274 #A002	SS274A020	G01039	177120001600
SHIP SHOAL 274 #A003	SS274A030	G01039	177120001700
SHIP SHOAL 274 #A004	SS274A040	G01039	177120001800
SHIP SHOAL 274 #A006	SS274A060	G01039	177120002001
SHIP SHOAL 274 #A008	SS274A080	G01039	177120002200
SHIP SHOAL 274 #A010	SS274A100	G01039	177120002401
SHIP SHOAL 274 #A012	SS274A120	G01039	177120002601
SHIP SHOAL 274 #A013	SS274A130	G01039	177120002700
SHIP SHOAL 274 #A014	SS274A140	G01039	177120001903
SHIP SHOAL 274 #A016	SS274A160	G01039	177120010202
SHIP SHOAL 274 #C001	SS274C010	G01039	177124038900
SHIP SHOAL 274 #C002	SS274C020	G01039	177124038800
SHIP SHOAL 274 #C003	SS274C030	G01039	177124039000
SHIP SHOAL 274 #C004	SS274C040	G01039	177124039100
SHIP SHOAL 274 #C005 WIW	SS274C050	G01039	177124039200
SHIP SHOAL 274 #C006 WSW	SS274C060	G01039	177124039300
SHIP SHOAL 274 #C007	<u>SS274C070</u>	<u>G01039</u>	177124039900
SHIP SHOAL 274 #C008	<u>SS274C080</u>	<u>G01039</u>	<u>177124040300</u>
SHIP SHOAL 274 #C009	<u>SS274C090</u>	<u>G01039</u>	<u>177124040200</u>
SHIP SHOAL 274 #C010 WIW	<u>SS274C100</u>	<u>G01039</u>	<u>177124040000</u>
SHIP SHOAL 274 #C011	<u>SS274C110</u>	<u>G01039</u>	<u>177124040100</u>
SHIP SHOAL 274 #C012	<u>SS274C120</u>	<u>G01039</u>	<u>177124040700</u>
SHIP SHOAL 274 #C013	<u>SS274C130</u>	<u>G01039</u>	<u>177124040800</u>
SHIP SHOAL 274 #C014	<u>SS274C140</u>	<u>G01039</u>	<u>177124040900</u>
SHIP SHOAL 274 #C015	<u>SS274C150</u>	<u>G01039</u>	<u>177124041400</u>
SHIP SHOAL 274 #C016	<u>SS274C160</u>	<u>G01039</u>	<u>177124041300</u>
SHIP SHOAL 274 #C017	<u>SS274C170</u>	<u>G01039</u>	<u>177124041501</u>
SHIP SHOAL 274 #C018	<u>SS274C1800</u>	<u>G01039</u>	<u>177124041800</u>
SHIP SHOAL 274 #C019 WSW	<u>SS274C1900</u>	<u>G01039</u>	<u>177124042000</u>
SHIP SHOAL 274 #C020	<u>SS274C2000</u>	<u>G01039</u>	<u>177124041900</u>
<u>SHIP SHOAL 274 #C021</u>	<u>SS274C2100</u>	<u>G01039</u>	<u>177124042600</u>
SHIP SHOAL 274 #C022	<u>SS274C2201</u>	<u>G01039</u>	<u>177124056102</u>
SHIP SHOAL 274 #C023	<u>SS274C2300</u>	<u>G01039</u>	<u>177124059600</u>
SHIP SHOAL 274 #C024	<u>SS274C2400</u>	<u>G01039</u>	<u>177124060100</u>
SHIP SHOAL 276 #A6	-	<u>G10785</u>	<u>177124042500</u>
SHIP SHOAL 276 #A7	-	<u>G10785</u>	177124043000
SHIP SHOAL 314 #A002	SS314A0200	<u>G26074</u>	<u>177124047202</u>
SHIP SHOAL 314 #A004 (ORRI)	<u>SS314A0400</u>	<u>G26074</u>	<u>177124047502</u>
SHIP SHOAL 354 #A001 ST2	<u>SS354A0102</u>	<u>G15312</u>	<u>177124055202</u>

SHIP SHOAL 354 #A002 ST2	SS354A0202	G15312	177124056002
SHIP SHOAL 354 #A003 ST1	SS354A0301	G15312	177124057901
SHIP SHOAL 354 #A004 ST1	SS354A0401	G15312	177124057701
SHIP SHOAL 354 #A005	SS354A0500	G15312	177124065600
SHIP SHOAL 354 #A006	SS354A0600	G15312	177124066000
SHIP SHOAL 354 #A007 ST1	SS354A0701	G15312 G15312	177124066101
SHIP SHOAL 354 #A008	SS354A0800	G15312 G15312	177124066200
SHIP SHOAL 354 #A006 SHIP SHOAL206#E001(SS207E1	SS207E0100	G01523	177114115500
SOUTH MARSH IS 010 #004	SM01000400	G01323 G01181	177074089700
SOUTH MARSH IS 010 #A002	SM010A0200	<u>G01181</u>	177070050200
SOUTH MARSH IS 010 #A003	SM010A0300	G01181	177074043200
SOUTH MARSH IS 010 #A004	SM010A0400	<u>G01181</u>	<u>177070050600</u>
SOUTH MARSH IS 010 #A007	SM010A0700	G01181	<u>177070051300</u>
SOUTH MARSH IS 010 #A008	SM010A0800	G01181	<u>177070052100</u>
SOUTH MARSH IS 010 #A009E	SM010A09E0	G01181	177072000000
SOUTH MARSH IS 010 #A011	SM010A1100	G01181	177072000500
SOUTH MARSH IS 010 #A012	SM010A1200	G01181	<u>177072001100</u>
SOUTH MARSH IS 010 #A013 ST1	SM010A1301	<u>G01181</u>	<u>177072000401</u>
SOUTH MARSH IS 010 #A017	SM010A1700	<u>G01181</u>	<u>177074032300</u>
SOUTH MARSH IS 010 #A019	<u>SM010A1901</u>	<u>G01181</u>	<u>177074046301</u>
SOUTH MARSH IS 010 #A021	SM010A2100	<u>G01181</u>	<u>177074075200</u>
SOUTH MARSH IS 011 #034	SM01103400	<u>G01182</u>	<u>177072004300</u>
SOUTH MARSH IS 011 #058 BP2	<u>SM01105802</u>	<u>G01182</u>	<u>177074090702</u>
SOUTH MARSH IS 018 #A001 ST1	<u>SM018A0101</u>	<u>G08680</u>	<u>177074057701</u>
SOUTH MARSH IS 018 #A002	<u>SM018A0200</u>	<u>G08680</u>	<u>177074064900</u>
SOUTH MARSH IS 018 #A003	<u>SM018A0300</u>	<u>G08680</u>	<u>177074070300</u>
SOUTH MARSH IS 048 #E002	<u>SM048E0201</u>	<u>00786</u>	<u>177072002801</u>
SOUTH MARSH IS 048 #E003 ST1BP	<u>SM048E0302</u>	<u>00786</u>	<u>177072003302</u>
SOUTH MARSH IS 048 #E004	<u>SM048E0401</u>	<u>00786</u>	<u>177072004001</u>
SOUTH MARSH IS 048 #E005	<u>SM048E005</u>	<u>00786</u>	<u>177072004800</u>
SOUTH MARSH IS 048 #E007	<u>SM048E07</u>	<u>00786</u>	<u>177074092300</u>
SOUTH MARSH IS 066 #C001	<u>SM066C0100</u>	<u>G01198</u>	<u>177070041200</u>
SOUTH MARSH IS 066 #C002	<u>SM066C0200</u>	<u>G01198</u>	<u>177070049000</u>
SOUTH MARSH IS 066 #C003	SM066C0300	<u>G01198</u>	<u>177074005800</u>
SOUTH MARSH IS 066 #C004	<u>SM066C040</u>	<u>G01198</u>	<u>177070050000</u>
SOUTH MARSH IS 066 #C005	SM066C050	<u>G01198</u>	<u>177070050700</u>
SOUTH MARSH IS 066 #C006	SM066C060	G01198	177072018700
SOUTH MARSH IS 066 #C007	SM066C070	G01198	177070052800
SOUTH MARSH IS 066 #C009B	SM066C09B	<u>G01198</u>	<u>177072001200</u>
SOUTH MARSH IS 066 #C010 ST2	SM066C100	G01198	177072002502
SOUTH MARSH IS 066 #C011	SM066C110	G01198	177074072900
SOUTH MARSH IS 066 #C012	SM066C120	G01198	177074073500
SOUTH MARSH IS 066 #D001	SM066D010	G01198	177074025400
SOUTH MARSH IS 066 #D003	SM066D030	G01198	177074029000
SOUTH MARSH IS 066 #D004	SM066D040	G01198	177074032000
SOUTH MARSH IS 066 #D005	SM066D050	G01198	177074032600

SOUTH MARSH IS 066 #D006 ST	SM066D060	G01198	177074031201
SOUTH MARSH IS 066 #D007 ST1BP	SM066D070	G01198	177074027401
SOUTH MARSH IS 076 #F001 BP2	SM076F0102	G01178 G01208	177084095402
SOUTH MARSH IS 076 #F002	SM076F0200	G01208	177084095500
SOUTH MARSH IS 105 #A001	SM105A010	G17938	177084089700
		G17938	
SOUTH MARSH IS 105 #A002 ST1	<u>SM105A020</u> SM106A01N		177084089901
SOUTH MARSH IS 106 #A001N		<u>G03776</u>	177084038200
SOUTH MARSH IS 106 #A002 ST	SM106A02N	G03776	<u>177084038701</u>
SOUTH MARSH IS 106 #A003N	<u>SM106A03N</u>	G03776	<u>177084039100</u>
SOUTH MARSH IS 106 #A004	SM106A04N	<u>G03776</u>	177084040600
SOUTH MARSH IS 106 #A005 ST2	<u>SM106A05N</u>	<u>G03776</u>	<u>177084047202</u>
SOUTH MARSH IS 106 #A006 ST1	<u>SM106A06N</u>	<u>G03776</u>	<u>177084048401</u>
SOUTH MARSH IS 106 #A007	<u>SM106A07N</u>	<u>G03776</u>	<u>177084048600</u>
SOUTH MARSH IS 106 #A008	<u>SM106A08N</u>	<u>G03776</u>	<u>177084049100</u>
SOUTH MARSH IS 106 #A009 ST1	<u>SM106A09N</u>	<u>G03776</u>	<u>177084049801</u>
SOUTH MARSH IS 106 #A010	<u>SM106A10N</u>	<u>G03776</u>	<u>177084051300</u>
SOUTH MARSH IS 106 #A011 ST2	<u>SM106A11N</u>	<u>G03776</u>	<u>177084052302</u>
SOUTH MARSH IS 106 #A013	<u>SM106A13N</u>	<u>G03776</u>	<u>177084081200</u>
SOUTH MARSH IS 106 #A014	<u>SM106A14N</u>	<u>G03776</u>	<u>177084082000</u>
SOUTH MARSH IS 106 #A015	<u>SM106A15N</u>	<u>G03776</u>	<u>177084082600</u>
SOUTH MARSH IS 106 #A016	<u>SM106A16N</u>	<u>G03776</u>	<u>177084082700</u>
SOUTH MARSH IS 106 #A017	<u>SM106A17N</u>	<u>G03776</u>	<u>177084082800</u>
SOUTH MARSH IS 106 #A020	<u>SM106A20S</u>	G02279	177084082200
SOUTH MARSH IS 106#A012ST2	<u>SM106A12S</u>	G02279	177084053602
SOUTH MARSH IS 108 #A018	SM108A180	00792	177084094500
SOUTH MARSH IS 127 #B011	SM127B110	G02883	177084015800
SOUTH MARSH IS 127 #B017	SM127B17S1	G02883	177084025801
SOUTH MARSH IS 127 #B022 ST1	SM127B220	G02883	177084078501
SOUTH MARSH IS 128 #A002	SM128A020	G02587	177084014300
SOUTH MARSH IS 128 #A003	SM128A030	G02587	177084013400
SOUTH MARSH IS 128 #A004C ST1	SM128A04C	G02587	177084014601
SOUTH MARSH IS 128 #A005	SM128A050	G02587	177084015000
SOUTH MARSH IS 128 #A006 ST1	SM128A060	G02587	177084016101
SOUTH MARSH IS 128 #A007	SM128A070	G02587	177084015500
SOUTH MARSH IS 128 #A009	SM128A090	G02587	177084019100
SOUTH MARSH IS 128 #A010	SM128A100	G02587	177084019302
SOUTH MARSH IS 128 #A011 ST3	SM128A110	G02587	177084017103
SOUTH MARSH IS 128 #A012	SM128A120	G02587	177084023600
SOUTH MARSH IS 128 #A013 ST2	SM128A130	G02587	177084024002
SOUTH MARSH IS 128 #A014	SM128A140	G02587	177084026100
SOUTH MARSH IS 128 #A015 ST2	SM128A150	G02587	177084012902
SOUTH MARSH IS 128 #A016 ST1	SM128A160	G02587	177084033301
SOUTH MARSH IS 128 #A017 ST1	SM128A170	G02587	177084028202
SOUTH MARSH IS 128 #A018	SM128A180	G02587	177084030300
SOUTH MARSH IS 128 #A019	SM128A190	G02587	177084035100
SOUTH MARSH IS 128 #A021	SM128A210	G02587	177084035200
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SOUTH MARSH IS 128 #A022 ST2	SM128A220	G02587	177084034402
SOUTH MARSH IS 128 #A023 ST1	SM128A230	G02587	177084037601
SOUTH MARSH IS 128 #A024	SM128A240	G02587	177084039700
SOUTH MARSH IS 128 #A025	SM128A250	G02587 G02587	177084040000
	SM128A260	G02587 G02587	177084039900
SOUTH MARSH IS 128 #A026	SM128B01D		
SOUTH MARSH IS 128 #B001A	SM128B020	G02587	177084011000
SOUTH MARSH IS 128 #B002 ST1	SM128B030	<u>G02587</u>	<u>177084014401</u>
SOUTH MARSH IS 128 #B003 ST1		<u>G02587</u>	<u>177084011601</u>
SOUTH MARSH IS 128 #B005D	SM128B05D	G02587	177084012700
SOUTH MARSH IS 128 #B006 ST2	SM128B060	<u>G02587</u>	177084012202
SOUTH MARSH IS 128 #B007 ST2	SM128B070	<u>G02587</u>	<u>177084014502</u>
SOUTH MARSH IS 128 #B008A	<u>SM128B08A</u>	<u>G02587</u>	<u>177084014700</u>
SOUTH MARSH IS 128 #B009	<u>SM128B090</u>	<u>G02587</u>	<u>177084014900</u>
SOUTH MARSH IS 128 #B010	<u>SM128B100</u>	<u>G02587</u>	<u>177084015600</u>
SOUTH MARSH IS 128 #B012 ST1	<u>SM128B120</u>	<u>G02587</u>	<u>177084016401</u>
SOUTH MARSH IS 128 #B013	SM128B130	<u>G02587</u>	<u>177084023500</u>
SOUTH MARSH IS 128 #B015	<u>SM128B150</u>	<u>G02587</u>	<u>177084024700</u>
SOUTH MARSH IS 128 #B016	<u>SM128B160</u>	<u>G02587</u>	<u>177084025300</u>
SOUTH MARSH IS 128 #B018	<u>SM128B180</u>	<u>G02587</u>	<u>177084029200</u>
SOUTH MARSH IS 128 #B019	<u>SM128B190</u>	<u>G02587</u>	<u>177084030600</u>
SOUTH MARSH IS 128 #B020	<u>SM128B200</u>	<u>G02587</u>	<u>177084063300</u>
SOUTH MARSH IS 128 #B021	<u>SM128B210</u>	<u>G02587</u>	<u>177084078200</u>
SOUTH MARSH IS 128 #B024	<u>SM128B240</u>	<u>G02587</u>	<u>177084088600</u>
SOUTH MARSH IS 128 #C001	SM128C010	<u>G02587</u>	<u>177084028600</u>
SOUTH MARSH IS 128 #C002	SM128C020	<u>G02587</u>	<u>177084027300</u>
SOUTH MARSH IS 128 #C003	SM128C030	<u>G02587</u>	<u>177084029600</u>
SOUTH MARSH IS 128 #C004A	SM128C04A	<u>G02587</u>	<u>177084030000</u>
SOUTH MARSH IS 128 #C005A	SM128C05A	<u>G02587</u>	<u>177084030700</u>
SOUTH MARSH IS 128 #C006A	SM128C06A	G02587	177084031300
SOUTH MARSH IS 128 #C007	SM128C070	G02587	177084031700
SOUTH MARSH IS 128 #C008	SM128C080	G02587	177084032000
SOUTH MARSH IS 128 #C009	SM128C090	G02587	177084034900
SOUTH MARSH IS 128 #C010D	SM128C10D	G02587	177084035000
SOUTH MARSH IS 128 #C011	SM128C110	G02587	177084036400
SOUTH MARSH IS 128 #C012A	SM128C12A0	G02587	177084037300
SOUTH MARSH IS 128 #C013	SM128C1300	G02587	177084037700
SOUTH MARSH IS 128 #C014	SM128C1400	G02587	177084038900
SOUTH MARSH IS 128 #C015A	SM128C15A0	G02587	177084039300
SOUTH MARSH IS 128 #C016	SM128C1600	G02587	177084062000
SOUTH MARSH IS 128 #C017A	SM128C17A0	G02587	177084062600
SOUTH MARSH IS 128 #C018D	SM128C18D0	G02587	177084062900
SOUTH MARSH IS 128 #C019	SM128C1900	G02587	177084088000
SOUTH MARSH IS 128 #C020	SM128C2000	G02587	177084088100
SOUTH MARSH IS 128 #C021	SM128C2101	G02587	177084088201
SOUTH MARSH IS 132 #B002	SM132B0200	G02282	177084031800
SOUTH MARSH IS 132 #B003 ST1	SM132B0301	G02282	177084031601

SOUTH MARSH IS 132 #B004	SM132B0400	<u>G02282</u>	<u>177084033000</u>
SOUTH MARSH IS 132 #B005	SM132B0500	<u>G02282</u>	177084033500
SOUTH MARSH IS 132 #B006	SM132B0600	G02282	177084033900
SOUTH MARSH IS 132 #B007	SM132B0700	G02282	177084034100
SOUTH MARSH IS 132 #B008	SM132B0800	G02282	177084035500
SOUTH MARSH IS 132 #B009	SM132B0900	G02282	177084036200
SOUTH MARSH IS 132 #B010	SM132B1000	G02282	177084036500
SOUTH MARSH IS 132 #B011	SM132B1100	G02282	177084037800
SOUTH MARSH IS 135 #C003 BP1	SM135C0301	G19776	177084089401
SOUTH MARSH IS 136 #A004	SM136A0400	G02588	177084021900
SOUTH MARSH IS 136 #A008	SM136A08	G02588	177084032401
SOUTH MARSH IS 136 #A010	SM136A1000	G02588	177084035700
SOUTH MARSH IS 136 #A015	SM136A1500	G02588	177084071200
SOUTH MARSH IS 136 #C007	SM136C0700	G02588	177084091900
SOUTH MARSH IS 137 #A001	SM137A0100	G02589	177084007700
SOUTH MARSH IS 137 #A003	SM137A0300	G02589	177084020400
SOUTH MARSH IS 137 #A005	SM137A0500	G02589	177084024100
SOUTH MARSH IS 137 #A009	SM137A0900	G02589	177084034600
SOUTH MARSH IS 137 #A011 ST1	SM137A1101	G02589	177084030201
SOUTH MARSH IS 137 #A012	SM137A1200	G02589	177084040400
SOUTH MARSH IS 137 #A013	SM137A1300	G02589	177084042900
SOUTH MARSH IS 137 #A014	SM137A1400	G02589	177084045000
SOUTH MARSH IS 137 #A018	SM137A1800	G02589	177084072800
SOUTH MARSH IS 141 #B014C	SM141B14C1	G02885	177084025701
SOUTH MARSH IS 141 #B023A	SM141B23A0	G02885	177084079100
SOUTH MARSH IS 149 #C001 ST1	SM149C0101	G02592	177084088901
SOUTH MARSH IS 149 #C002	SM149C0200	G02572	177084089100
SOUTH MARSH IS 149 #C004	SM149C0400	G02572	177084090300
SOUTH MARSH IS 149 #C005	SM149C0500	G02592	177084090400
SOUTH MARSH IS 149 #D001	SM149D0101	G02592 G02592	177084094401
SOUTH MARSH IS 150 #C006 BP2	SM150C0600	G16325	177084091802
SOUTH MARSH IS 150 #D002	SM150D0200	G16325	
SOUTH MARSH IS 150 #D002	SM150D0200 SM150D0301	G16325 G16325	<u>177084095700</u> 177084096401
SOUTH MARSH IS 161 #A014 ORRI	SM161A1400		
		G04809 C04800	<u>177084061401</u>
SOUTH MARSH IS 161 #A015 ORRI	SM161A1500	<u>G04809</u>	177084090501
SOUTH MARSH IS 236 #139 (ORRI)	SM23613900 SM23614400	<u>00310</u>	<u>177074053802</u>
SOUTH MARSH IS 236 #144 ORRI	SM23614400	<u>00310</u>	177074058600
SOUTH MARSH IS 236 #160 (ORRI)	SM23616000	<u>00310</u>	177074058700
SOUTH MARSH IS 236 #A001 ORRI	SM236A0100	<u>00310</u>	<u>177074037700</u>
SOUTH MARSH IS 236 #A003 ORRI	SM236A0300	00310	177074040800
SOUTH MARSH IS 236 #A005 ORRI	SM236A0500	<u>00310</u>	<u>177074041100</u>
SOUTH MARSH IS 236 #A009 ORRI	SM236A0900	<u>00310</u>	<u>177074044000</u>
SOUTH MARSH IS 240 #0200	SM24020000	<u>00310</u>	177074078800
SOUTH MARSH IS 240 #153	SM240153	00310	<u>177074061100</u>
SOUTH MARSH IS 240 #156	SM24015600	00310	<u>177074061800</u>
<u>SOUTH MARSH IS 240 #191</u>	<u>SM24019101</u>	<u>00310</u>	<u>177074073600</u>

SOUTH MARSH IS 240 #196	SM24019600	00310	177074075800
SOUTH MARSH IS 240 #E001	SM240E0100	00310	177074060900
SOUTH MARSH IS 240 #E002	SM240E0200	00310	177074065600
SOUTH MARSH IS 241 #302	SM241302	00310	177074042001
SOUTH MARSH IS 268 #A002C	SM268A02C0	G02310	177074007600
SOUTH MARSH IS 268 #A007A	SM268A07A0	G02310	177074013600
SOUTH MARSH IS 268 #A017B	SM268A17B0	G02310	177074016800
SOUTH MARSH IS 268 #D001	SM268D0100	G02310	177074020600
SOUTH MARSH IS 268 #D003D	SM268D03D0	G02310	177074021600
SOUTH MARSH IS 268 #D004	SM268D0400	G02310	177074022500
SOUTH MARSH IS 268 #D006	SM268D0600	G02310	177074024700
SOUTH MARSH IS 268 #D007	SM268D0700	G02310	177074025700
SOUTH MARSH IS 268 #D012	SM268D1200	G02310	177074028700
SOUTH MARSH IS 268 #D016D	SM268D16D1	G02310	177074029901
SOUTH MARSH IS 269 #A021B	SM269A21B0	G02311	177074018100
SOUTH MARSH IS 269 #B002	SM269B0200	G02311	177074008100
SOUTH MARSH IS 269 #B017 ST1	SM269B1701	G02311	177074075701
SOUTH MARSH IS 269 #B019 BP1	SM269B1901	G02311	177074088501
SOUTH MARSH IS 269 #F001 ST1	SM269F0101	G02311	177074080401
SOUTH MARSH IS 280 #G001	SM280G0100	G14456	177074071400
SOUTH MARSH IS 280 #G002	SM280G0200	G14456	177074080700
SOUTH MARSH IS 280 #H001 ST1	SM280H0102	G14456	177074081802
SOUTH MARSH IS 280 #H002 STB	SM280H0203	G14456	177074082303
SOUTH MARSH IS 281 #C001	SM281C0100	G02600	177074012500
SOUTH MARSH IS 281 #C003A	SM281C03A0	G02600	177074013900
SOUTH MARSH IS 281 #C005A	SM281C05A0	G02600	177074015300
SOUTH MARSH IS 281 #C006	SM281C0600	G02600	177074015800
SOUTH MARSH IS 281 #C008 ST1	SM281C0801	G02600	177074017701
SOUTH MARSH IS 281 #C010 ST	SM281C1001	G02600	177074020701
SOUTH MARSH IS 281 #C011 ST1	SM281C1101	G02600	177074022401
SOUTH MARSH IS 281 #C012A	SM281C12A0	G02600	177074024100
SOUTH MARSH IS 281 #C014 ST	SM281C1401	G02600	177074026901
SOUTH MARSH IS 281 #C015	SM281C1500	G02600	177074028300
SOUTH MARSH IS 281 #C016C	SM281C16C0	G02600	177074029600
SOUTH MARSH IS 281 #C017	SM281C1700	G02600	177074030500
SOUTH MARSH IS 281 #C019B	SM281C19B0	G02600	177074034400
SOUTH MARSH IS 281 #C020 ST1	SM281C2001	G02600	177074034901
SOUTH MARSH IS 281 #C021B	SM281C21B0	G02600	177074035500
SOUTH MARSH IS 281 #C023 ST2	SM281C2302	G02600	177074036802
SOUTH MARSH IS 281 #C024	SM281C2400	G02600	177074037300
SOUTH MARSH IS 281 #C025	SM281C2500	G02600	177074083500
SOUTH MARSH IS 281 #C026	SM281C2600	G02600	177074083700
SOUTH MARSH IS 281 #C027	SM281C2700	<u>G02600</u>	177074085200
SOUTH MARSH IS 281 #C028 BP2	SM281C2802	G02600	177074089402
SOUTH MARSH IS 281 #D002	SM281D0200	G02600	177074021100
SOUTH MARSH IS 281 #D009	SM281D0900	G02600	177074027100

SOUTH MARSH IS 281 #D010A	SM281D10A0	<u>G02600</u>	<u>177074027500</u>
SOUTH MARSH IS 281 #D011	SM281D1100	<u>G02600</u>	<u>177074028000</u>
SOUTH MARSH IS 281 #D013	SM281D1300	G02600	177074029100
SOUTH MARSH IS 281 #D014A	SM281D14A0	G02600	177074029700
SOUTH MARSH IS 281 #D05A	SM281D05A0	G02600	177074023200
SOUTH MARSH IS 281 #D08A	SM281D08A0	G02600	177074026600
SOUTH MARSH IS 281 #E001D	SM281E01D0	G02600	177074018500
SOUTH MARSH IS 281 #E002A	SM281E02A0	G02600	177074024600
SOUTH MARSH IS 281 #E003	SM281E0300	G02600	177074027800
SOUTH MARSH IS 281 #E004	SM281E0400	G02600	177074028500
SOUTH MARSH IS 281 #E005A	SM281E05A0	G02600	177074029300
SOUTH MARSH IS 281 #E006	SM281E0601	G02600	177074030101
SOUTH MARSH IS 281 #E007	SM281E0700	G02600	177074031600
SOUTH MARSH IS 281 #E008A	SM281E08A1	G02600	177074033101
SOUTH MARSH IS 281 #E009A	SM281E09A0	G02600	177074033800
SOUTH MARSH IS 281 #E010A	SM281E10A0	G02600	177074034800
SOUTH MARSH IS 281 #E011 ST	SM281E1101	G02600	177074035601
SOUTH MARSH IS 281 #E012	SM281E1200	G02600	177074036000
SOUTH MARSH IS 281 #E013	SM281E1300	G02600	177074036600
SOUTH MARSH IS 281 #E014	SM281E1400	G02600	177074038600
SOUTH MARSH IS 281 #I001	SM281I0101	G02600	177074082601
SOUTH MARSH IS 281 #I002 ST1	SM281I0201	G02600	177074082701
SOUTH MARSH IS 281 #I003	SM281I0300	G02600	177074082800
SOUTH MARSH IS 48 # E 6	SM048E06	00786	177074066702
SOUTH PASS 061 #D004 ST2	SP061D0402	G01609	177234006302
SOUTH PASS 061 #D023	SP061D2300	G01609	177234008200
SOUTH PASS 061 #D024 ST1	SP061D2401	G01609	177234007701
SOUTH PASS 061 #D025	SP061D2500	G01609	177234008300
SOUTH PASS 061 #D026	SP061D2600	G01609	177234008400
SOUTH PASS 061 #D033 ST2	SP061D3302	G01609	177234008702
SOUTH PASS 061 #D034 ST1	SP061D3401	G01609	177234009001
SOUTH PASS 061 #D035 ST2	SP061D3502	G01609	177234009102
SOUTH PASS 061 #D036 ST1	SP061D3601	G01609	177234009201
SOUTH PASS 061 #D038	SP061D38	G01609	177234009702
SOUTH PASS 061 #D039 ST1	SP061D390	G01609	177234009801
SOUTH PASS 061 #D040 ST2	SP061D400	G01609	177234009502
SOUTH PASS 061 #D043 ST2	SP061D430	G01609	177234009602
SOUTH PASS 062 #C001	SP062C010	G01294	177230007901
SOUTH PASS 062 #C004	SP062C040	G01294	177232000101
SOUTH PASS 062 #C005	SP062C050	G01294	177230008600
SOUTH PASS 062 #C006	SP062C060	G01294	177232000301
SOUTH PASS 062 #C007 ST3	SP062C070	G01294	177234000803
SOUTH PASS 062 #C009	SP062C090	G01294	177232000800
SOUTH PASS 062 #C011 ST1	SP062C110	G01294	177232001501
SOUTH PASS 062 #C013B	SP062C13B	G01294	177232002100
SOUTH PASS 062 #C016	SP062C160	G01294	177232003000

SOUTH PASS 062 #C017	SP062C170	G01294	177232003102
SOUTH PASS 062 #C018	SP062C180	G01294	177232003102
SOUTH PASS 062 #C021	SP062C210	G01294	177230008005
SOUTH PASS 062 #D001	SP062D010	G01294	177234012300
SOUTH PASS 062 #D002	SP062D020	G01294	177234011900
SOUTH PASS 062 #D003	SP062D030	G01294	177234012000
SOUTH PASS 062 #D004	SP062D040	G01294	177234012000
SOUTH PASS 062 #D005	SP062D050	G01294	177234012100
SOUTH PASS 062 #D007	SP062D070	G01294	177234012100
SOUTH PASS 062 #D007	SP062D080	G01294	177234012200
SOUTH PASS 062 #D009	SP062D080	G01294 G01294	177234012300
SOUTH PASS 062 #D010 ST1	<u>SP062D100</u>	G01294	177234012801
SOUTH PASS 062 #D012	<u>SP062D120</u>	G01294	177234013200
SOUTH PASS 062 #D014	<u>SP062D140</u>	G01294	<u>177234014100</u>
SOUTH PASS 062 #D019	<u>SP062D190</u>	G01294	177234012400
SOUTH PASS 062 #D020 ST1	SP062D200	G01294	<u>177234014001</u>
SOUTH PASS 062 #D021	<u>SP062D210</u>	<u>G01294</u>	<u>177234013700</u>
SOUTH PASS 062 #D022	<u>SP062D220</u>	<u>G01294</u>	<u>177234013801</u>
SOUTH PASS 062 #D023	<u>SP062D230</u>	<u>G01294</u>	<u>177234014300</u>
SOUTH PASS 062 #D027	<u>SP062D270</u>	<u>G01294</u>	<u>177234014500</u>
SOUTH PASS 062 #D028	<u>SP062D280</u>	<u>G01294</u>	<u>177234014601</u>
SOUTH PASS 062 #D029	<u>SP062D290</u>	<u>G01294</u>	<u>177234014900</u>
SOUTH PASS 062 #D030	SP062D300	<u>G01294</u>	<u>177234014700</u>
SOUTH PASS 062 #D031	<u>SP062D310</u>	<u>G01294</u>	<u>177234014800</u>
SOUTH PASS 062 #D032	<u>SP062D320</u>	<u>G01294</u>	<u>177234015001</u>
SOUTH PASS 062 #D033	<u>SP062D330</u>	<u>G01294</u>	<u>177234016300</u>
SOUTH PASS 062 #D034A	<u>SP062D34A</u>	<u>G01294</u>	<u>177234016600</u>
SOUTH PASS 062 #D035	<u>SP062D350</u>	<u>G01294</u>	<u>177234016900</u>
SOUTH PASS 062 #D036	<u>SP062D360</u>	<u>G01294</u>	<u>177234016400</u>
SOUTH PASS 064 #A003A	<u>SP064A030</u>	<u>G01901</u>	<u>177232001700</u>
<u>SOUTH PASS 064 #A013 ST1</u>	<u>SP064A130</u>	<u>G01901</u>	<u>177232004800</u>
SOUTH PASS 064 #B014 ST	<u>SP064B140</u>	<u>G01901</u>	<u>177254002601</u>
SOUTH PASS 064 #B021	<u>SP064B210</u>	<u>G01901</u>	<u>177254003300</u>
SOUTH PASS 064 #B023	<u>SP064B230</u>	<u>G01901</u>	<u>177254003600</u>
SOUTH PASS 064 #B034	<u>SP064B340</u>	<u>G01901</u>	<u>177254005100</u>
SOUTH PASS 064 #C001	<u>SP064C010</u>	<u>G01901</u>	<u>177254039900</u>
SOUTH PASS 065 #A001	<u>SP065A010</u>	<u>G01610</u>	<u>177232001001</u>
SOUTH PASS 065 #A009	<u>SP065A090</u>	<u>G01610</u>	<u>177232004400</u>
SOUTH PASS 065 #A012	SP065A120	<u>G01610</u>	177232004700
SOUTH PASS 065 #A016A	SP065A160	<u>G01610</u>	<u>177232005100</u>
SOUTH PASS 065 #A018	<u>SP065A180</u>	<u>G01610</u>	177232005600
SOUTH PASS 065 #A024	SP065A240	<u>G01610</u>	177232006700
SOUTH PASS 065 #A027	SP065A270	G01610	177232007100
SOUTH PASS 065 #A028	SP065A280	G01610	177232007200
SOUTH PASS 065 #A029	SP065A290	G01610	177232007400
SOUTH PASS 065 #A030 ST	SP065A300	G01610	177232007501

SOUTH PASS 065 #A034	SP065A340	G01610	177232007900
SOUTH PASS 065 #A036 ST	SP065A360	G01610	177232007802
SOUTH PASS 065 #B011	SP065B110	G01610	177254001900
SOUTH PASS 065 #B019	SP065B190	G01610	177254003000
SOUTH PASS 065 #B033 ST2	SP065B330	G01610	177254005002
SOUTH PASS 065 #C003	SP065C030	G01610	177254040900
SOUTH PASS 065 #C010	SP065C100	G01610	177254042800
SOUTH PASS 065 #C022	SP065C220	G01610	177254045800
SOUTH PASS 065 #C023	SP065C230	G01610	177254046700
SOUTH PASS 070 #C001	SP070C010	G01614	177234001200
SOUTH PASS 070 #C002	SP070C020	G01614	177234001400
SOUTH PASS 070 #C003	SP070C030	G01614	177234001500
SOUTH PASS 070 #C004	SP070C040	G01614	177234001600
SOUTH PASS 070 #C006	SP070C060	G01614	177234001800
SOUTH PASS 070 #C009	SP070C090	G01614	177234002000
SOUTH PASS 070 #C010	SP070C100	G01614	177234002200
SOUTH PASS 070 #C011	SP070C110	G01614	177234002300
SOUTH PASS 070 #C014	SP070C140	G01614	177234002500
SOUTH PASS 070 #C015	SP070C150	G01614	177234002600
SOUTH PASS 070 #C017	SP070C170	G01614	177234002800
SOUTH PASS 070 #C018	SP070C180	G01614	177234002900
SOUTH PASS 070 #C019	SP070C190	G01614	177234003000
SOUTH PASS 070 #C021	SP070C210	G01614	177234003200
SOUTH PASS 070 #C022	SP070C220	G01614	177234003300
SOUTH PASS 070 #C024	SP070C240	G01614	177234003500
SOUTH PASS 070 #C025	SP070C250	G01614	177234003700
SOUTH PASS 070 #C026	SP070C260	G01614	177234003800
SOUTH PASS 070 #C028	SP070C280	G01614	177234004000
SOUTH PASS 070 #C029 ST2	SP070C290	G01614	177234004402
SOUTH PASS 070 #C031	SP070C310	G01614	177234004500
SOUTH PASS 070 #C032	SP070C320	G01614	177234004600
SOUTH PASS 070 #C034	SP070C340	G01614	177234004700
SOUTH PASS 070 #C038	SP070C380	G01614	177234005100
SOUTH PASS 070 #C039 ST1	SP070C390	G01614	177234004901
SOUTH PASS 070 #C041	SP070C4100	G01614	177234005400
SOUTH PASS 070 #C042	SP070C4200	G01614	177234005500
SOUTH PASS 070 #C045	SP070C4500	G01614	177234005700
SOUTH PASS 070 #C046 ST3	SP070C4603	G01614	177234005003
SOUTH PASS 070 #C047	SP070C4700	G01614	177234005800
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SOUTH PASS 070 #D001	SP070D0100	G01614	177234006000
SOUTH PASS 070 #D002	SP070D0200	G01614	177234006100
SOUTH PASS 070 #D003	SP070D0300	G01614	177234006200
SOUTH PASS 070 #D005	SP070D0500	G01614	177234006400
SOUTH PASS 070 #D006 ST1	SP070D0600	G01614	177234006501
SOUTH PASS 070 #D007	SP070D0700	G01614	177234006600

SOUTH PASS 070 #D008	SP070D0800	G01614	177234006700
SOUTH PASS 070 #D012	SP070D1200	G01614	177234007100
SOUTH PASS 070 #D013	SP070D130	G01614	177234007200
SOUTH PASS 070 #D014	SP070D1400	G01614	177234007300
SOUTH PASS 070 #D015 ST1	SP070D1501	G01614	177234007401
SOUTH PASS 070 #D016	SP070D1600	G01614	177234007500
SOUTH PASS 070 #D018	SP070D1800	G01614	177234007600
SOUTH PASS 070 #D020	SP070D2000	G01614	177234007800
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SOUTH PASS 070 #D028	SP070D2800	G01614	177234008600
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SOUTH PASS 070 #D037	SP070D3700	G01614	177234009300
SOUTH PASS 070 #D042 ST1	SP070D4201	G01614	177234009901
SOUTH PASS 070 #D044 ST1	SP070D4401	G01614	177234016201
SOUTH PASS 087 #006	SP08700602	G07799	177224023102
SOUTH PASS 087 #D002 ST	SP087D0201	G07799	177224021001
SOUTH PASS 087 #D003	SP087D0202	G07799	177224021202
SOUTH PASS 087 #D008	SP087D0800	G07799	177224020803
SOUTH PASS 087 #D009	SP087D0900	G07799	177224022600
SOUTH PASS 087 #D011	SP087D1101	G07799	177224022801
SOUTH PASS 087 #D07A	SP087D0700	G07799	177224020900
SOUTH PASS 088 #D005 ST	SP088D0501	G10894	177224021901
SOUTH PASS 088 #D006	SP088D0601	G10894	177224022201
SOUTH PASS 088 #D010	SP088D1001	G10894	177224022701
SOUTH PASS 089 #013	SP08901300	G01618	177224015100
SOUTH PASS 089 #014	SP08901400	G01618	177224017500
SOUTH PASS 089 #B001A	SP089B01A0	G01618	177224005300
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SOUTH PASS 089 #B003	SP089B0300	G01618	177224006400
SOUTH PASS 089 #B004A	SP089B04A0	G01618	177224006800
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SOUTH PASS 089 #B006D	SP089B06D0	G01618	177224009500
SOUTH PASS 089 #B007	SP089B0700	G01618	177224008501
SOUTH PASS 089 #B008 ST1	SP089B080	G01618	177224009901
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SOUTH PASS 089 #B010	SP089B100	G01618	177224010900
SOUTH PASS 089 #B011 ST	SP089B110	G01618	177224010403
SOUTH PASS 089 #B012	SP089B120	G01618	177224011200
SOUTH PASS 089 #B013	SP089B130	G01618	177224011704
SOUTH PASS 089 #B014	<u>SP089B140</u>	G01618	177224011601
SOUTH PASS 089 #B015 ST3	SP089B150	G01618	177224012703
SOUTH PASS 089 #B016 ST2	<u>SP089B160</u>	<u>G01618</u>	177224014702
SOUTH PASS 089 #B017 ST	SP089B170	G01618	177224015901
SOUTH PASS 089 #B018 ST2	<u>SP089B180</u>	G01618	177224017602
SOUTH PASS 089 #B019 ST	SP089B190	G01618	177224017901

SOUTH PELTO 001 #A002 ST1	SOUTH PASS 089 #B020 ST3	SP089B200	G01618	177224016203
SOUTH PELTO 001 #A002 ST1				
SOUTH PELTO 001 #A005   PL001A040   G04234   177134015600   SOUTH PELTO 001 #A005   PL001A050   G04234   177134009800   SOUTH PELTO 001 #A006   PL001A060   G04234   177134016100   SOUTH PELTO 009 #001   PL0099010   G02924   17713401300   SOUTH PELTO 009 #002   PL0090020   G02924   177134001300   SOUTH PELTO 009 #005   PL0099050   G02924   177134018700   SOUTH PELTO 009 #006   PL0099060   G02924   177134018700   SOUTH PELTO 009 #007   PL0099060   G02924   177134006100   SOUTH PELTO 009 #007   PL0099070   G02924   177134006100   SOUTH PELTO 009 #007   PL0099070   G02924   177134001600   SOUTH PELTO 009 #001   PL00990100   G02924   177134001800   SOUTH PELTO 010 #003   PL0100020   G02925   177134001000   SOUTH PELTO 010 #003   PL0100030   G02925   177134001400   SOUTH PELTO 010 #003   PL0100030   G02925   177134001400   SOUTH PELTO 010 #003   PL0100030   G02925   177134001400   SOUTH PELTO 010 #005   PL0100050   G02917   177114098000   SOUTH PELTO 010 #006 ST1   PL0100060   G02925   177134002101   SOUTH PELTO 010 #006 ST1   PL0100060   G02925   177134002101   SOUTH PELTO 010 #006 ST1   PL0100060   G02925   177134002100   SOUTH PELTO 010 #007   PL0100070   G02925   177134002100   SOUTH PELTO 010 #007   PL0100070   G02925   177134002100   SOUTH PELTO 010 #011 ST2   PL0100100   G02925   177134002200   SOUTH PELTO 010 #011 ST2   PL0100110   G02925   177134007000   SOUTH PELTO 010 #011 ST2   PL0100110   G02925   177134007000   SOUTH PELTO 010 #011 ST1   PL0100100   G02925   177134009400   SOUTH PELTO 010 #011 ST1   PL0100100   G02925   177134009400   SOUTH PELTO 010 #015 ST1   PL0100100   G02925   177134009400   SOUTH PELTO 010 #015 ST1   PL0100100   G02925   177134009400   SOUTH PELTO 010 #015 ST1   PL0100100   G02925   177134009400   SOUTH PELTO 010 #015 ST1   PL0100100   G02925   177134009400   SOUTH PELTO 010 #015 ST1   PL0100100   G02925   177134009400   SOUTH PELTO 010 #015 ST1   PL0100100   G02925   177134009400   SOUTH PELTO 010 #015 ST1   PL0100100   G02925   177134009400   SOUTH PELTO 010 #015 ST1   PL01002				ļ <del></del>
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SOUTH PELTO 001 #A006         PL001A060         G04234         177134016100           SOUTH PELTO 009 #001         PL0090010         G02924         177134001300           SOUTH PELTO 009 #005         PL0090020         G02924         177134002300           SOUTH PELTO 009 #005         PL0090050         G02924         177134018700           SOUTH PELTO 009 #006         PL0090060         G02924         177134006100           SOUTH PELTO 009 #007         PL0090070         G02924         177134007800           SOUTH PELTO 010 #002         PL0100020         G02925         177134001000           SOUTH PELTO 010 #002         PL0100020         G02925         177134001000           SOUTH PELTO 010 #003         PL0100030         G02925         177134001400           SOUTH PELTO 010 #004         PL0100040         G02925         177134001400           SOUTH PELTO 010 #005         PL0100050         G02925         177134001400           SOUTH PELTO 010 #006 ST1         PL0100070         G02925         177134002101           SOUTH PELTO 010 #007         PL0100070         G02925         177134002200           SOUTH PELTO 010 #013 ST3         PL0100070         G02925         177134002200           SOUTH PELTO 010 #013 ST2         PL0100170         G02925			G04234	
SOUTH PELTO 009 #001         PL0090010         G02924         177134001300           SOUTH PELTO 009 #002         PL0090020         G02924         177134002300           SOUTH PELTO 009 #005         PL0090050         G02924         17713400100           SOUTH PELTO 009 #006         PL0090060         G02924         17713400100           SOUTH PELTO 009 #007         PL0090070         G02924         177134001000           SOUTH PELTO 009 #010         PL0090100         G02924         177134001000           SOUTH PELTO 010 #003         PL0100020         G02925         177134001000           SOUTH PELTO 010 #003         PL0100030         G02925         177134001400           SOUTH PELTO 010 #004         PL0100050         G02917         177114098000           SOUTH PELTO 010 #005         PL0100050         G02917         177114098000           SOUTH PELTO 010 #006         FD         G02925         177134002101           SOUTH PELTO 010 #007         PL0100070         G02925         177134002101           SOUTH PELTO 010 #009 ST3         PL01000100         G02925         177134002200           SOUTH PELTO 010 #011 ST2         PL0100110         G02925         17713400720           SOUTH PELTO 010 #012 ST5         PL0100100         G02925 <td< td=""><td></td><td></td><td></td><td></td></td<>				
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SOUTH PELTO 009 #005         PL0090050         G02924         177134018700           SOUTH PELTO 009 #006         PL0090060         G02924         177134006100           SOUTH PELTO 009 #007         PL0090070         G02924         177134007800           SOUTH PELTO 009 #010         PL0900100         G02924         177134025300           SOUTH PELTO 010 #002         PL0100020         G02925         177134001000           SOUTH PELTO 010 #003         PL0100030         G02925         177134001400           SOUTH PELTO 010 #004         PL0100040         G02925         177134001400           SOUTH PELTO 010 #005         PL0100050         G02921         177134001201           SOUTH PELTO 010 #006 \$T1         PL0100070         G02925         177134002101           SOUTH PELTO 010 #007         PL0100070         G02925         177134002200           SOUTH PELTO 010 #007         PL0100070         G02925         17713400303           SOUTH PELTO 010 #010         PL0100100         G02925         17713400303           SOUTH PELTO 010 #011 \$T2         PL0100110         G02925         17713400303           SOUTH PELTO 010 #014 \$T5T2         PL0100120         G02925         177134007402           SOUTH PELTO 010 #016 \$T2         PL0100140         G02925				
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SOUTH PELTO 010 #012 ST5         PL0100120         G02925         177134006705           SOUTH PELTO 010 #013 ST1         PL0100130         G02925         177134007402           SOUTH PELTO 010 #014         PL0100140         G02925         177134009400           SOUTH PELTO 010 #016 ST2         PL0100160         G02925         177134011802           SOUTH PELTO 010 #017 ST1         PL0100170         G02925         177134012301           SOUTH PELTO 010 #019 ST1         PL0100190         G02925         177134016601           SOUTH PELTO 010 #020         PL0100200         G02925         177134015800           SOUTH PELTO 010 #022 ST1         PL0100220         G02925         177134018201           SOUTH PELTO 010 #023 ST1         PL0100230         G02925         177134018201           SOUTH PELTO 010 #026         PL0100260         G02925         177134018000           SOUTH PELTO 010 #026         PL0100260         G02925         177134018001           SOUTH PELTO 011 #017         PL0110170         00071         177134018301           SOUTH PELTO 011 #019 ST1         PL0110170         00071         177134003102           SOUTH PELTO 011 #022         PL01102200         00071         177134012000           SOUTH PELTO 011 #031         PL01103100				
SOUTH PELTO 010 #013 ST1         PL0100130         G02925         177134007402           SOUTH PELTO 010 #014         PL0100140         G02925         177134009400           SOUTH PELTO 010 #016 ST2         PL0100160         G02925         177134011802           SOUTH PELTO 010 #017 ST1         PL0100170         G02925         177134012301           SOUTH PELTO 010 #019 ST1         PL0100190         G02925         177134016601           SOUTH PELTO 010 #020         PL0100200         G02925         177134015800           SOUTH PELTO 010 #022 ST1         PL0100220         G02925         177134018201           SOUTH PELTO 010 #023 ST1         PL0100230         G02925         177134018201           SOUTH PELTO 010 #026         PL0100260         G02925         177134018000           SOUTH PELTO 010 #8025         PL0108250         G02925         177134018301           SOUTH PELTO 011 #017         PL0110170         90071         177134003102           SOUTH PELTO 011 #019 ST1         PL0110190         90071         177134012000           SOUTH PELTO 011 #022         PL01102200         90071         177134018900           SOUTH PELTO 011 #031         PL01103100         90071         177134022600           SOUTH PELTO 011 #F001         PL011F0100         <				
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SOUTH PELTO 010 #017 ST1         PL0100170         G02925         177134012301           SOUTH PELTO 010 #019 ST1         PL0100190         G02925         177134010601           SOUTH PELTO 010 #020         PL0100200         G02925         177134015800           SOUTH PELTO 010 #022 ST1         PL0100220         G02925         177134018201           SOUTH PELTO 010 #023 ST1         PL0100230         G02925         177134016601           SOUTH PELTO 010 #026         PL0100260         G02925         177134018000           SOUTH PELTO 010 #8025         PL0108250         G02925         177134018301           SOUTH PELTO 011 #017         PL0110170         00071         177134003102           SOUTH PELTO 011 #019 ST1         PL0110190         00071         177134004501           SOUTH PELTO 011 #022         PL01102200         00071         177134018900           SOUTH PELTO 011 #031         PL01103100         00071         177134022701           SOUTH PELTO 011 #032         PL01103200         00071         177134002600           SOUTH PELTO 011 #F001         PL011F0100         00071         177134002600           SOUTH PELTO 011 #F002         PL011F0200         00071         177134001700           SOUTH PELTO 011 #F003 ST         PL011F0300				
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SOUTH PELTO 010 #022 ST1         PL0100220         G02925         177134018201           SOUTH PELTO 010 #026         PL0100260         G02925         177134016601           SOUTH PELTO 010 #8025         PL0108250         G02925         177134018301           SOUTH PELTO 011 #017         PL0110170         00071         177134003102           SOUTH PELTO 011 #019 ST1         PL0110190         00071         177134004501           SOUTH PELTO 011 #022         PL01102200         00071         177134012000           SOUTH PELTO 011 #035         PL01102500         00071         177134018900           SOUTH PELTO 011 #032         PL01103100         00071         177134022701           SOUTH PELTO 011 #032         PL01103200         00071         177134022600           SOUTH PELTO 011 #F001         PL011F0100         00071         177134002600           SOUTH PELTO 011 #F002         PL011F0200         00071         177134000500           SOUTH PELTO 011 #F003 ST         PL011F0300         00071         177134001700           SOUTH PELTO 013 #009         PL01300900         G03171         177134019701           SOUTH PELTO 025 #006 (ORRI)         PL02500502         G14535         177134025003           SOUTH PELTO 025 #JA001         PL025JA01         G1				
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SOUTH PELTO 010 #026         PL0100260         G02925         177134018000           SOUTH PELTO 010 #B025         PL010B250         G02925         177134018301           SOUTH PELTO 011 #017         PL0110170         00071         177134003102           SOUTH PELTO 011 #019 ST1         PL0110190         00071         177134004501           SOUTH PELTO 011 #022         PL01102200         00071         177134012000           SOUTH PELTO 011 #025         PL01102500         00071         177134018900           SOUTH PELTO 011 #031         PL01103100         00071         177134022701           SOUTH PELTO 011 #032         PL01103200         00071         177134022600           SOUTH PELTO 011 #F001         PL011F0100         00071         177134000500           SOUTH PELTO 011 #F002         PL011F0200         00071         177134000500           SOUTH PELTO 011 #F003 ST         PL011F0300         00071         177134001700           SOUTH PELTO 013 #009         PL01300900         G03171         177134019701           SOUTH PELTO 025 #006 (ORRI)         PL02500502         G14535         177134025003           SOUTH PELTO 025 #JA001         PL025JA01         G14535         177134019800				
SOUTH PELTO 010 #B025         PL010B250         G02925         177134018301           SOUTH PELTO 011 #017         PL0110170         00071         177134003102           SOUTH PELTO 011 #019 ST1         PL0110190         00071         177134004501           SOUTH PELTO 011 #022         PL01102200         00071         177134018900           SOUTH PELTO 011 #025         PL01102500         00071         177134018900           SOUTH PELTO 011 #031         PL01103100         00071         177134022701           SOUTH PELTO 011 #F002         PL01103200         00071         177134022600           SOUTH PELTO 011 #F001         PL011F0100         00071         177134000500           SOUTH PELTO 011 #F002         PL011F0200         00071         177134001700           SOUTH PELTO 011 #F003 ST         PL011F0300         00071         177134001700           SOUTH PELTO 013 #009         PL01300900         G03171         177134019701           SOUTH PELTO 025 #005 (ORRI)         PL02500502         G14535         177134025003           SOUTH PELTO 025 #JA001         PL025JA01         G14535         177134019800				
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SOUTH PELTO 011 #019 ST1         PL0110190         00071         177134004501           SOUTH PELTO 011 #022         PL01102200         00071         177134012000           SOUTH PELTO 011 #025         PL01102500         00071         177134018900           SOUTH PELTO 011 #031         PL01103100         00071         177134022701           SOUTH PELTO 011 #032         PL01103200         00071         177134022600           SOUTH PELTO 011 #F001         PL011F0100         00071         177134000300           SOUTH PELTO 011 #F002         PL011F0200         00071         177134000500           SOUTH PELTO 011 #F003 ST         PL011F0300         00071         177134001700           SOUTH PELTO 013 #009         PL01300900         G03171         177134019701           SOUTH PELTO 025 #005 (ORRI)         PL02500502         G14535         177134024303           SOUTH PELTO 025 #JA001         PL025JA01         G14535         177134019800				
SOUTH PELTO 011 #022         PL01102200         00071         177134012000           SOUTH PELTO 011 #025         PL01102500         00071         177134018900           SOUTH PELTO 011 #031         PL01103100         00071         177134022701           SOUTH PELTO 011 #032         PL01103200         00071         177134022600           SOUTH PELTO 011 #F001         PL011F0100         00071         177134002600           SOUTH PELTO 011 #F002         PL011F0200         00071         177134000500           SOUTH PELTO 011 #F003 ST         PL011F0300         00071         177134001700           SOUTH PELTO 013 #009         PL01300900         G03171         177134019701           SOUTH PELTO 025 #005 (ORRI)         PL02500502         G14535         177134024303           SOUTH PELTO 025 #JA001         PL025JA01         G14535         177134019800				
SOUTH PELTO 011 #025         PL01102500         00071         177134018900           SOUTH PELTO 011 #031         PL01103100         00071         177134022701           SOUTH PELTO 011 #032         PL01103200         00071         177134022600           SOUTH PELTO 011 #F001         PL011F0100         00071         177130000300           SOUTH PELTO 011 #F002         PL011F0200         00071         177134000500           SOUTH PELTO 011 #F003 ST         PL011F0300         00071         177134001700           SOUTH PELTO 013 #009         PL01300900         G03171         177134019701           SOUTH PELTO 025 #005 (ORRI)         PL02500502         G14535         177134024303           SOUTH PELTO 025 #006 (ORRI)         PL02500600         G14535         177134019800				
SOUTH PELTO 011 #031         PL01103100         00071         177134022701           SOUTH PELTO 011 #032         PL01103200         00071         177134022600           SOUTH PELTO 011 #F001         PL011F0100         00071         177130000300           SOUTH PELTO 011 #F002         PL011F0200         00071         177134000500           SOUTH PELTO 011 #F003 ST         PL011F0300         00071         177134001700           SOUTH PELTO 013 #009         PL01300900         G03171         177134019701           SOUTH PELTO 025 #005 (ORRI)         PL02500502         G14535         177134024303           SOUTH PELTO 025 #006 (ORRI)         PL02500600         G14535         177134025003           SOUTH PELTO 025 #JA001         PL025JA01         G14535         177134019800				
SOUTH PELTO 011 #032         PL01103200         00071         177134022600           SOUTH PELTO 011 #F001         PL011F0100         00071         177130000300           SOUTH PELTO 011 #F002         PL011F0200         00071         177134000500           SOUTH PELTO 011 #F003 ST         PL011F0300         00071         177134001700           SOUTH PELTO 013 #009         PL01300900         G03171         177134019701           SOUTH PELTO 025 #005 (ORRI)         PL02500502         G14535         177134024303           SOUTH PELTO 025 #006 (ORRI)         PL02500600         G14535         177134025003           SOUTH PELTO 025 #JA001         PL025JA01         G14535         177134019800				
SOUTH PELTO 011 #F001         PL011F0100         00071         177130000300           SOUTH PELTO 011 #F002         PL011F0200         00071         177134000500           SOUTH PELTO 011 #F003 ST         PL011F0300         00071         177134001700           SOUTH PELTO 013 #009         PL01300900         G03171         177134019701           SOUTH PELTO 025 #005 (ORRI)         PL02500502         G14535         177134024303           SOUTH PELTO 025 #006 (ORRI)         PL02500600         G14535         177134025003           SOUTH PELTO 025 #JA001         PL025JA01         G14535         177134019800				
SOUTH PELTO 011 #F002         PL011F0200         00071         177134000500           SOUTH PELTO 011 #F003 ST         PL011F0300         00071         177134001700           SOUTH PELTO 013 #009         PL01300900         G03171         177134019701           SOUTH PELTO 025 #005 (ORRI)         PL02500502         G14535         177134024303           SOUTH PELTO 025 #006 (ORRI)         PL02500600         G14535         177134025003           SOUTH PELTO 025 #JA001         PL025JA01         G14535         177134019800				
SOUTH PELTO 011 #F003 ST         PL011F0300         00071         177134001700           SOUTH PELTO 013 #009         PL01300900         G03171         177134019701           SOUTH PELTO 025 #005 (ORRI)         PL02500502         G14535         177134024303           SOUTH PELTO 025 #006 (ORRI)         PL02500600         G14535         177134025003           SOUTH PELTO 025 #JA001         PL025JA01         G14535         177134019800				
SOUTH PELTO 013 #009         PL01300900         G03171         177134019701           SOUTH PELTO 025 #005 (ORRI)         PL02500502         G14535         177134024303           SOUTH PELTO 025 #006 (ORRI)         PL02500600         G14535         177134025003           SOUTH PELTO 025 #JA001         PL025JA01         G14535         177134019800				
SOUTH PELTO 025 #005 (ORRI)         PL02500502         G14535         177134024303           SOUTH PELTO 025 #006 (ORRI)         PL02500600         G14535         177134025003           SOUTH PELTO 025 #JA001         PL025JA01         G14535         177134019800				
SOUTH PELTO 025 #006 (ORRI)         PL02500600         G14535         177134025003           SOUTH PELTO 025 #JA001         PL025JA01         G14535         177134019800				
<u>SOUTH PELTO 025 #JA001</u> <u>PL025JA01</u> <u>G14535</u> <u>177134019800</u>	1 7			
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SOUTH TIMBALIER 049 #A001 ST2	ST049A0102	G24956	177154123902
SOUTH TIMBALIER 053 #004	ST05300401	G04000	177154043101
SOUTH TIMBALIER 053 #006	ST05300601	G04000	177154083500
SOUTH TIMBALIER 053 #A001	ST053A0101	G04000	177154034402
SOUTH TIMBALIER 053 #A002	ST053A0201	G04000	177154037601
SOUTH TIMBALIER 053 #A003	ST053A0201	G04000	177154038401
SOUTH TIMBALIER 053 #A004	ST053A0400	G04000	177154038500
SOUTH TIMBALIER 053 #A004	ST053A0400	G04000	177154039201
SOUTH TIMBALIER 053 #A000	ST053A0001 ST053A0700	G04000 G04000	177154040400
SOUTH TIMBALIER 053 #A008	ST053A0800	G04000	177154040500
SOUTH TIMBALIER 053 #A009	ST053A0900	<u>G04000</u>	177154041500
SOUTH TIMBALIER 053 #A010	ST053A1001	<u>G04000</u>	<u>177154043501</u>
SOUTH TIMBALIER 053 #A011	ST053A1100	<u>G04000</u>	177154042400
SOUTH TIMBALIER 053 #A012	ST053A1201	<u>G04000</u>	<u>177154042301</u>
SOUTH TIMBALIER 053 #A013	ST053A1300	<u>G04000</u>	177154044000
SOUTH TIMBALIER 053 #A014	ST053A1400	<u>G04000</u>	<u>177154042900</u>
SOUTH TIMBALIER 053 #A015	<u>ST053A1501</u>	<u>G04000</u>	<u>177154076901</u>
SOUTH TIMBALIER 053 #A016	ST053A1601	<u>G04000</u>	<u>177154043601</u>
SOUTH TIMBALIER 053 #A017	<u>ST053A1701</u>	<u>G04000</u>	<u>177154061101</u>
SOUTH TIMBALIER 053 #A018	<u>ST053A1801</u>	<u>G04000</u>	<u>177154061201</u>
SOUTH TIMBALIER 053 #A019	<u>ST053A1900</u>	<u>G04000</u>	<u>177154077200</u>
SOUTH TIMBALIER 053 #A020	ST053A2001	<u>G04000</u>	<u>177154077101</u>
SOUTH TIMBALIER 053 #A021	ST053A2100	<u>G04000</u>	<u>177154111000</u>
SOUTH TIMBALIER 053 #C001	ST053C0100	<u>G04000</u>	<u>177154067200</u>
SOUTH TIMBALIER 053 #C002	ST053C0200	<u>G04000</u>	<u>177154107300</u>
SOUTH TIMBALIER 053 #I001	ST053I0100	<u>G04000</u>	177154031200
SOUTH TIMBALIER 067 #006	ST06700602	00020	<u>17715407840</u>
SOUTH TIMBALIER 148 #A001	ST148A0100	<u>G01960</u>	177154009400
SOUTH TIMBALIER 148 #A002	ST148A0200	G01960	177154013200
SOUTH TIMBALIER 148 #A003	ST148A0300	G01960	177154015800
SOUTH TIMBALIER 148 #A004	ST148A04	G01960	177154039700
SOUTH TIMBALIER 148 #A005	ST148A05	G01960	177154041100
SOUTH TIMBALIER 148 #A006	ST148A0600	G01960	177154074603
SOUTH TIMBALIER 148 #A007	ST148A0700	G01960	1771540890
SOUTH TIMBALIER 148 #A008	ST148A0801	G01960	177154090501
SOUTH TIMBALIER 148 #A009	ST148A0903	G01960	177154095103
SOUTH TIMBALIER 205 #B001 ST1	ST205B0101	G05612	177154059001
SOUTH TIMBALIER 205 #B002A ST1	ST205B02A1	G05612	177154062901
SOUTH TIMBALIER 205 #B004 ST1	ST205B0401	G05612	177154081601
SOUTH TIMBALIER 205 #B005A	ST205B05A0	G05612	177154103300
SOUTH TIMBALIER 205 #G001 ST1	ST205G0101	G05612	177154106701
SOUTH TIMBALIER 205 #G003 ST1	ST205G0301	G05612	177154115301
SOUTH TIMBALIER 206 #A001 ST1	ST206A0101	G05613	177154057801
SOUTH TIMBALIER 206 #A002 ST1	ST206A0201	G05613	177154060101
SOUTH TIMBALIER 206 #A003	ST206A0300	G05613	177154061000
SOUTH TIMBALIER 206 #A004A	ST206A04A0	G05613	177154074300
	IJIZUUNUTNU	1 000013	111107014000

SOUTH TIMBALIER 206 #A006	ST206A0600	G05613	177154075100
SOUTH TIMBALIER 206 #A007	ST206A0700	G05613	177154075200
SOUTH TIMBALIER 206 #A008	ST206A0800	G05613	177154075300
SOUTH TIMBALIER 206 #A009	ST206A0900	G05613	177154075400
SOUTH TIMBALIER 206 #A010ST2BP	ST206A1002	G05613	177154075702
SOUTH TIMBALIER 206 #B003 ST1	ST206B0301	G05613	177154074001
SOUTH TIMBALIER 206 #B006	ST206B0600	G05613	177154103000
SOUTH TIMBALIER 276 #A010 ST1	ST276A1001	G07780	177164013301
SOUTH TIMBALIER 276 #A019	ST276A1900	G07780	177164014500
SOUTH TIMBALIER 276 #A029	ST276A2900	G07780	177164022300
SOUTH TIMBALIER 290 #A025	<u>51270/12700</u>	G16454	608104014901
SOUTH TIMBALIER 291 #A023	ST291A2300	G16455	608104014700
SOUTH TIMBALIER 295 #A001	ST295A0102	G05646	177164010302
SOUTH TIMBALIER 295 #A002	ST295A0200	G05646	177164005500
SOUTH TIMBALIER 295 #A002	ST295A0200 ST295A0300	G05646	177164010400 177164010400
SOUTH TIMBALIER 295 #A003			
	ST295A0400	G05646	<u>177164011300</u>
SOUTH TIMBALIER 295 #A005	ST295A0500	<u>G05646</u>	<u>177164011600</u>
SOUTH TIMBALIER 295 #A006	ST295A0600	G05646	177164011800
SOUTH TIMBALIER 295 #A007	ST295A0700	<u>G05646</u>	<u>177164012000</u>
SOUTH TIMBALIER 295 #A008	ST295A0800	<u>G05646</u>	<u>177164012200</u>
SOUTH TIMBALIER 295 #A009	ST295A0900	<u>G05646</u>	<u>177164012300</u>
SOUTH TIMBALIER 295 #A011	ST295A1100	<u>G05646</u>	177164012700
SOUTH TIMBALIER 295 #A012	ST295A1200	<u>G05646</u>	<u>177164012400</u>
SOUTH TIMBALIER 295 #A013 ST1	ST295A1301	<u>G05646</u>	<u>177164012901</u>
SOUTH TIMBALIER 295 #A014	<u>ST295A1400</u>	<u>G05646</u>	<u>177164013400</u>
SOUTH TIMBALIER 295 #A015	ST295A1500	<u>G05646</u>	<u>177164013700</u>
SOUTH TIMBALIER 295 #A016 ST1	ST295A1601	<u>G05646</u>	<u>177164013901</u>
SOUTH TIMBALIER 295 #A017	<u>ST295A1700</u>	<u>G05646</u>	<u>177164014000</u>
SOUTH TIMBALIER 295 #A018	ST295A1800	<u>G05646</u>	<u>177164014400</u>
SOUTH TIMBALIER 295 #A020	ST295A2000	<u>G05646</u>	<u>177164014700</u>
SOUTH TIMBALIER 295 #A021 ST2	ST295A2102	<u>G05646</u>	<u>177164014902</u>
SOUTH TIMBALIER 295 #A022 ST3	ST295A2203	<u>G05646</u>	<u>177164017703</u>
SOUTH TIMBALIER 295 #A023	ST295A2300	<u>G05646</u>	<u>177164018000</u>
SOUTH TIMBALIER 295 #A024	ST295A2400	<u>G05646</u>	<u>177164018300</u>
SOUTH TIMBALIER 295 #A025D	ST295A25D0	<u>G05646</u>	<u>177164018100</u>
SOUTH TIMBALIER 295 #A026	ST295A2600	<u>G05646</u>	<u>177164018400</u>
SOUTH TIMBALIER 295 #A027	ST295A2700	<u>G05646</u>	<u>177164018500</u>
SOUTH TIMBALIER 295 #A030	ST295A3000	<u>G05646</u>	<u>177164022600</u>
SOUTH TIMBALIER 295 #A031	ST295A3100	<u>G05646</u>	<u>177164026100</u>
SOUTH TIMBALIER 295 #A032	ST295A3200	<u>G05646</u>	<u>177164027800</u>
SOUTH TIMBALIER 295 #B001	ST295B0100	<u>G05646</u>	<u>177164028900</u>
SOUTH TIMBALIER 295 #B002 ST1	ST295B0201	<u>G05646</u>	<u>177164029301</u>
SOUTH TIMBALIER 295 #B003	ST295B0302	<u>G05646</u>	<u>177164029202</u>
SOUTH TIMBALIER 295 #B004 ST1	ST295B0401	<u>G05646</u>	177164029101
SOUTH TIMBALIER 295 #B005	ST295B0500	G05646	177164030000
SOUTH TIMBALIER 295 #B006 ST3	ST295B0603	G05646	177164030403

SOUTH TIMBALIER 296 #A028   ST296A2800   G12981   177164021700   SOUTH TIMBALIER 311 # A 1   ST311A01   G31418   177164035500   SOUTH TIMBALIER 311 # A 4   ST311A01   G31418   177164035500   SOUTH TIMBALIER 316 #A001   ST316A0100   G22762   177164028600   SOUTH TIMBALIER 316 #A002   ST316A0100   G22762   177164028800   SOUTH TIMBALIER 316 #A002   ST316A0200   G22762   177164028800   SOUTH TIMBALIER 316 #A006   ST316A0200   G22762   177164028800   SOUTH TIMBALIER 320 #A002   ST320A02   G24990   177164035302   SOUTH TIMBALIER 320 #A003   ST320A03   G24990   177164036300   SOUTH TIMBALIER 320 #A005   ST320A03   G24990   177164036300   SOUTH TIMBALIER 320 #A005   ST320A03   G24990   608104010401   TEAST CAMERON 278 #C010   EC278C1001   G00974   17704411001   VERMILION 261 #A001   VR261A0100   G03328   177064029000   VERMILION 261 #A002   VR261A0200   G03328   177064033000   VERMILION 261 #A004   VR261A0402   G03328   177064033000   VERMILION 261 #A006   VR261A0402   G03328   177064035400   VERMILION 261 #A007   VR261A0700   G03328   177064035400   VERMILION 261 #A008   VR261A0500   G03328   177064035400   VERMILION 261 #A008   VR261A0500   G03328   177064035400   VERMILION 261 #A008   VR261A0500   G03328   177064035400   VERMILION 262 #A006   VR262A06   G34257   1770640035400   VERMILION 263 #A003 ST1   VR265A0101   G01955   177064003101   VERMILION 265 #A003 ST1   VR265A0201   G01955   177064003101   VERMILION 265 #A003 ST1   VR265A0301   G01955   177064003501   VERMILION 265 #A003 ST1   VR265A0301   G01955   177064003501   VERMILION 265 #A006   VR265A000   G01955   177064003201   VERMILION 265 #A001   VR265A0101   G01955   177064003201   VERMILION 265 #A015T1   VR265A0101   G01955   17706400500   VERMILION 265 #A016ST1   VR265A0101   G01955   17706400500   VERMILION 265 #A016ST1   VR265A1001   G01955   17706400500   VERMILION 265 #A016ST1   VR265A1001   G01955   17706400500   VERMILION 369 #A000   VR366A000   G02580   17706404301   VERMILION 369 #A000   VR360A000   G02580   17706404301   VERMILION 380 #A0014	SOUTH TIMBALIER 296 #001	ST29600100	G12981	177164020900
SOUTH TIMBALIER 311 # A-4         ST311A04         G31418         177164036400           SOUTH TIMBALIER 316 #A001         ST316A0100         G22762         177164028600           SOUTH TIMBALIER 316 #A002         ST316A0200         G22762         177164028600           SOUTH TIMBALIER 316 #A006         ST316A0502         G22762         177164036302           SOUTH TIMBALIER 320 #A002         ST320A02         G24990         177164036303           SOUTH TIMBALIER 320 #A003         ST320A03         G24990         177164036300           SOUTH TIMBALIER 320 #A005 ST         ST320A03         G24990         177164036300           SOUTH TIMBALIER 320 #A001         FC278C1001         G00974         177044110001           VERMILION 261 #A001         VR261A0100         G03328         177064033000           VERMILION 261 #A002         VR261A0200         G03328         177064033000           VERMILION 261 #A004         VR261A0500         G03328         177064034000           VERMILION 261 #A005         VR261A0700         G03328         177064034000           VERMILION 261 #A008         VR261A0700         G03328         17706403400           VERMILION 261 #A008         VR261A0700         G03328         177064035400           VERMILION 265 #A006         VR265A000 <td>SOUTH TIMBALIER 296 #A028</td> <td></td> <td>G12981</td> <td>177164021700</td>	SOUTH TIMBALIER 296 #A028		G12981	177164021700
SOUTH TIMBALIER 316 #A001         ST316A0100         G22762         177164028600           SOUTH TIMBALIER 316 #A002         ST316A0200         G22762         177164028800           SOUTH TIMBALIER 316 #A006         ST316A0200         G22762         177164028800           SOUTH TIMBALIER 320 #A002         ST320A02         G24990         177164036300           SOUTH TIMBALIER 320 #A003         ST320A03         G24990         177164036300           SOUTH TIMBALIER 320 #A005 ST         ST320A05         G24990         608104010401           IEAST CAMERON 278 #C010         EC278C1001         G00974         1770440110001           VERMILION 261 #A001         VR261A0200         G03328         177064033000           VERMILION 261 #A002         VR261A0200         G03328         177064033000           VERMILION 261 #A004         VR261A0402         G03328         177064033200           VERMILION 261 #A005         VR261A0500         G03328         177064035400           VERMILION 261 #A007         VR261A0800         G03328         177064035400           VERMILION 262 #A006         VR262A06         G34257         1770640035201           VERMILION 265 #A001 ST         VR265A0101         G01955         1770640035201           VERMILION 265 #A003 ST1         VR265A020	SOUTH TIMBALIER 311 # A 1	ST311A01	G31418	177164035500
SOUTH TIMBALIER 316 #A001         ST316A0100         G22762         177164028600           SOUTH TIMBALIER 316 #A002         ST316A0200         G22762         177164028800           SOUTH TIMBALIER 316 #A006         ST316A0602         G22762         177164035302           SOUTH TIMBALIER 320 #A003         ST320A02         G24990         177164036200           SOUTH TIMBALIER 320 #A003         ST320A03         G24990         177164036300           SOUTH TIMBALIER 320 #A005         ST320A05         G24990         608104010401           LEAST CAMERON 278 #C010         EC278C1001         G00974         177044110001           VERMILION 261 #A001         VR261A0100         G03328         177064033000           VERMILION 261 #A002         VR261A0200         G03328         177064033000           VERMILION 261 #A005         VR261A0200         G03328         17706403300           VERMILION 261 #A005         VR261A0700         G03328         177064035201           VERMILION 261 #A007         VR261A0700         G03328         177064035400           VERMILION 261 #A008         VR261A0800         G03328         177064035400           VERMILION 265 #A001 ST         VR265A0101         G01955         177064035201           VERMILION 265 #A001 ST         VR265A0201	SOUTH TIMBALIER 311 # A-4	ST311A04	G31418	177164036400
SOUTH TIMBALIER 316 #A002         ST316A0200         G22762         177164028800           SOUTH TIMBALIER 316 #A006         ST316A0602         G22762         177164035302           SOUTH TIMBALIER 320 #A002         ST320A02         G24990         177164036200           SOUTH TIMBALIER 320 #A003         ST320A03         G24990         177164036300           SOUTH TIMBALIER 320 #A005 ST         ST320A05         G24990         608104010401           VERMILION 261 #A001         VR261A0100         G03328         17706402900           VERMILION 261 #A002         VR261A0200         G03328         177064033000           VERMILION 261 #A004         VR261A0200         G03328         177064033000           VERMILION 261 #A005         VR261A0500         G03328         177064033000           VERMILION 261 #A006         VR261A0500         G03328         177064035400           VERMILION 261 #A007         VR261A0500         G03328         177064035400           VERMILION 261 #A008         VR261A0500         G03328         177064035400           VERMILION 265 #A006         VR262A06         G34257         177064035400           VERMILION 265 #A001 ST         VR265A0101         G01955         177064005401           VERMILION 265 #A002 ST1         VR265A0201		ST316A0100	G22762	
SOUTH TIMBALIER 320 #A002         ST320A02         G24990         177164036200           SOUTH TIMBALIER 320 #A003         ST320A03         G24990         177164036300           SOUTH TIMBALIER 320 #A005 ST         ST320A05         G24990         608104010401           LEAST CAMERON 278 #C010         EC278C1001         G00974         177044110001           VERMILION 261 #A001         VR261A0100         G03328         177064029000           VERMILION 261 #A002         VR261A0200         G03328         177064033000           VERMILION 261 #A004         VR261A0402         G03328         177064032902           VERMILION 261 #A005         VR261A0700         G03328         177064035400           VERMILION 261 #A007         VR261A0700         G03328         177064035400           VERMILION 261 #A008         VR261A0800         G03328         177064035400           VERMILION 265 #A006         VR262A06         G34257         177064035401           VERMILION 265 #A003 ST1         VR265A0201         G01955         177064003401           VERMILION 265 #A003 ST1         VR265A0201         G01955         177064005401           VERMILION 265 #A006         VR265A0600         G01955         177064005401           VERMILION 265 #A007 ST1         VR265A0600         <				
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ECAST CAMERON 278 #C010   EC278C1001   G00974   177044110001     VERMILION 261 #A001   VR261A0100   G03328   177064029000     VERMILION 261 #A002   VR261A0200   G03328   177064029000     VERMILION 261 #A004   VR261A0402   G03328   177064033000     VERMILION 261 #A005   VR261A0500   G03328   1770640334000     VERMILION 261 #A007   VR261A0700   G03328   1770640340600     VERMILION 261 #A008   VR261A0800   G03328   177064034000     VERMILION 261 #A008   VR261A0800   G03328   177064034000     VERMILION 261 #A008   VR261A0800   G03328   177064034000     VERMILION 265 #A006   VR262A06   G34257   177064035201     VERMILION 265 #A001 ST   VR265A0101   G01955   1770640035201     VERMILION 265 #A003 ST1   VR265A0201   G01955   1770640034001     VERMILION 265 #A003 ST1   VR265A0301   G01955   177064003201     VERMILION 265 #A006   VR265A0600   G01955   177064003201     VERMILION 265 #A006   VR265A0600   G01955   177064005300     VERMILION 265 #A007 ST1   VR265A0701   G01955   177064005300     VERMILION 265 #A015T1   VR265A14001   G01955   177064005501     VERMILION 265 #A016ST1   VR265A14001   G01955   177064029101     VERMILION 265 #A016ST1   VR265A1401   G01955   177064029301     VERMILION 265 #A016ST1   VR265A1401   G01955   177064029301     VERMILION 265 #A017ST1   VR265A1200   G01955   177064029301     VERMILION 265 #A025   VR265A2500   G01955   177064057100     VERMILION 265 #A027ST1   VR265A2701   G01955   177064057100     VERMILION 369 #A001   VR326A0100   G0274   177064098100     VERMILION 369 #A001   VR369D01   G02274   177064098100     VERMILION 380 #A001   VR380A0000   G02580   1770640404000     VERMILION 380 #A001   VR380A001   G02580   1770640404000     VERMILION 380 #A005   VR380A0000   G02580   1770640404000     VERMILION 380 #A005   VR380A0000   G02580   1770640404000     VERMILION 380 #A005   VR380A0000   G02580   1770640404000     VERMILION 380 #A001   VR380A1100   G02580   1770640404000     VERMILION 380 #A011   VR380A1100   G02580   177064048000     VERMILION 380 #A011   VR380A1100   G02580   177064			G24990	608104010401
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VERMILION 265 #A021         VR265A2100         G01955         177064057100           VERMILION 265 #A025         VR265A2500         G01955         177064057400           VERMILION 265 #A027ST1         VR265A2701         G01955         177064058101           VERMILION 271 #I003         VR271I0300         G04800         177064098100           VERMILION 326 #A001         VR326A0100         G21096         177064085000           VERMILION 369 #A014         VR369A1400         G02274         177064073400           VERMILION 369 #D001         VR369D01         G02274         177064087000           VERMILION 380 #A009         VR38000900         G02580         177064087000           VERMILION 380 #A003 ST1         VR380A0101         G02580         177064044301           VERMILION 380 #A005         VR380A0500         G02580         177064046300           VERMILION 380 #A008 ST1         VR380A0602         G02580         17706404602           VERMILION 380 #A010         VR380A1000         G02580         177064048700           VERMILION 380 #A011         VR380A1200         G02580         177064048700           VERMILION 380 #A015 ST4         VR380A1504         G02580         177064048700           VERMILION 380 #A016 ST2         VR380A1602         G02580 <td></td> <td></td> <td></td> <td></td>				
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VERMILION 265 #A027ST1         VR265A2701         G01955         177064058101           VERMILION 271 #I003         VR271I0300         G04800         177064098100           VERMILION 326 #A001         VR326A0100         G21096         177064085000           VERMILION 369 #A014         VR369A1400         G02274         177064073400           VERMILION 369 #D001         VR369D01         G02274         177064087000           VERMILION 380 #009         VR38000900         G02580         177064080100           VERMILION 380 #A001 ST1         VR380A0101         G02580         177064044301           VERMILION 380 #A003 ST1         VR380A0500         G02580         1770640446300           VERMILION 380 #A005         VR380A0500         G02580         177064046402           VERMILION 380 #A008 ST1         VR380A0801         G02580         177064046402           VERMILION 380 #A010         VR380A1000         G02580         17706404600           VERMILION 380 #A011         VR380A1000         G02580         177064048700           VERMILION 380 #A015 ST4         VR380A1504         G02580         177064048700           VERMILION 380 #A016 ST2         VR380A1504         G02580         177064048700	VERMILION 265 #A021	VR265A2100	G01955	177064057100
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VERMILION 380 #A010         VR380A1000         G02580         177064047600           VERMILION 380 #A011         VR380A1100         G02580         177064048000           VERMILION 380 #A012         VR380A1200         G02580         177064048700           VERMILION 380 #A015 ST4         VR380A1504         G02580         177064049004           VERMILION 380 #A016 ST2         VR380A1602         G02580         177064084702	VERMILION 380 #A006 ST2	VR380A0602	G02580	177064046402
VERMILION 380 #A011         VR380A1100         G02580         177064048000           VERMILION 380 #A012         VR380A1200         G02580         177064048700           VERMILION 380 #A015 ST4         VR380A1504         G02580         177064049004           VERMILION 380 #A016 ST2         VR380A1602         G02580         177064084702	VERMILION 380 #A008 ST1	VR380A0801	G02580	177064046901
VERMILION 380 #A011         VR380A1100         G02580         177064048000           VERMILION 380 #A012         VR380A1200         G02580         177064048700           VERMILION 380 #A015 ST4         VR380A1504         G02580         177064049004           VERMILION 380 #A016 ST2         VR380A1602         G02580         177064084702	VERMILION 380 #A010	VR380A1000	G02580	177064047600
VERMILION 380 #A015 ST4         VR380A1504         G02580         177064049004           VERMILION 380 #A016 ST2         VR380A1602         G02580         177064084702				177064048000
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	VERMILION 380 #A015 ST4	VR380A1504		177064049004
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VIOSCA KNOLL 694 #001	VK69400100	G13055	608164016600
VIOSCA KNOLL 694 #002	VK69400200	G13055	608164016700
VIOSCA KNOLL 694 #003 ST1	VK69400301	G13055	608164036701
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VIOSCA KNOLL 694 #A009	VK694A0900	G13055	177244073300
VIOSCA KNOLL 824 #004	VK82400402	G15436	608164032902
WEST CAMERON 033 #001	WC03300100	G15050	177004105100
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WEST CAMERON 066 #A007 (WC35)	WC035A070	G01860	177004013200
VVEST CHIVILITOIN OUD #MOUT (VVC33)	<u> </u>	001000	177004013300

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WEST CAMERON 066 #B017	WC066B170	G02826	177004098700
WEST CAMERON 066 #C001	WC066C010	G01860	177004010502
WEST CAMERON 066 #C002 ST3	WC066C020	G01860	177004036603
WEST CAMERON 066 #C005 ST2	WC066C050	G01860	177004098302
WEST CAMERON 066 #D007	WC066D070	G01860	177004042902
WEST CAMERON 066 #E001	WC066E010	G02826	177004034700
WEST CAMERON 066 #E002	WC066E020	G02826	177004043400
WEST CAMERON 066 #E003	WC066E030	G02826	177004047900
WEST CAMERON 066 #E004	WC066E040	G02826	177004051500
WEST CAMERON 066 #E006	WC066E060	G02826	177004087900
WEST CAMERON 071 #018	WC0710180	00244	177004029400
WEST CAMERON 071 #023	WC0710230	00244	177004040500
WEST CAMERON 071 #026	WC0710260	00244	177004067600
WEST CAMERON 071 #027	WC0710270	00244	177004069700
WEST CAMERON 071 #028	WC07102800	00244	177004071000
WEST CAMERON 071 #031	WC07103100	00244	177004118900
WEST CAMERON 071 #D001	WC071D0100	00244	177002000100
WEST CAMERON 071 #D003	WC071D0300	00244	177002004800
WEST CAMERON 071 #D005	WC071D0501	00244	177002004101
WEST CAMERON 071 #D006	WC071D0600	00244	177002006900
WEST CAMERON 071 #D009	WC071D0900	00244	177002008000
WEST CAMERON 071 #F001	WC071F0100	00244	177004102400
WEST CAMERON 071 #F002	WC071F0200	00244	177004102600
WEST CAMERON 072 #001	WC07200100	G23735	177004114900
WEST CAMERON 072 #002	WC07200200	G23735	177004119400
WEST CAMERON 072 #003	WC07200301	G23735	177004125001
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WEST CAMERON 102 #002	WC10200200	<u>00247</u>	<u>177002009300</u>
WEST CAMERON 102 #005	WC10200500	<u>00247</u>	<u>177004006800</u>
WEST CAMERON 102 #007	WC10200700	<u>00247</u>	<u>177004008600</u>
WEST CAMERON 102 #008	WC10200800	00247	<u>177004009400</u>
WEST CAMERON 102 #022	WC10202200	00247	177004064300
WEST CAMERON 102 #024	WC10202400	00247	177004062500
WEST CAMERON 102 #H001	WC102H0100	00247	177004103400
WEST CAMERON 102 #H002	WC102H0202	00247	177004104402
WEST CAMERON 110 #006	WC11000600	00081	177002002700
WEST CAMERON 110 #007	WC11000700	00081	177002003000
WEST CAMERON 110 #010 ST1	WC11001001	00081	177004025001
WEST CAMERON 110 #011	WC11001100	00081	177004083400
WEST CAMERON 110 #012 ST2	WC11001202	00081	177004086302
WEST CAMERON 110 #014 ST2	WC11001402	00081	177004090002
WEST CAMERON 110 #015 ST1	WC11001501	00081	177004106501
WEST CAMERON 110 #018 ST2	WC11001802	00081	177004127002
WEST CAMERON 110 #019 ST1	WC11001901	00081	177004127801
WEST CAMERON 110 #05A	WC1105AD64	00081	177002002200
WEST CAMERON 110 #A001	WC110A0100	00081	177000013100
WEST CAMERON 110 #A002C	WC110A02C0	00081	177000013200
WEST CAMERON 110 #A003	WC110A0300	00081	177000013300
WEST CAMERON 110 #A004	WC110A0400	00081	177000013400
WEST CAMERON 110 #A005	WC110A0500	00081	177000038900
WEST CAMERON 110 #A006	WC110A0600	00081	177002004000
WEST CAMERON 110 #C001	WC110C0100	00081	177004112500
WEST CAMERON 110 #F001	WC110F0100	00081	177004107300
WEST CAMERON 110 #F002	WC110F0200	00081	177004119300
WEST CAMERON 290 #002	WC29002	G04818	177014018400
WEST CAMERON 290 #A001	WC290A0100	G04818	177014020700
WEST CAMERON 290 #A002	WC290A0100 WC290A0200	G04818	177014024200
WEST CAMERON 290 #A003	WC290A0300	G04818	177014029100
WEST CAMERON 295 #A001	WC295A0101	G24730	177014037501
WEST CAMERON 295 #A002	WC295A0101 WC295A0201	G24730 G24730	177014037301
WEST CAMERON 67 #D1	WC067D0100	G03256	177004031600
WEST CAMERON 67 #D10	<u> </u>	G03256	177004031600
WEST CAMERON 67 #D6 WEST CAMERON 67 #D9	<u>-</u> W/C067D0000	G03256	<u>177004040700</u> 177004078600
	WC067D0900	G03256	
WEST DELTA 053 #001	WD05300100	<u>17935</u>	<u>170752037400</u>
WEST DELTA 068 #U001	WD068U0100	<u>00180</u>	<u>177190136200</u>
WEST DELTA 068 #U004	WD068U0400	<u>00180</u>	177192007000
WEST DELTA 068 #U005 ST2	WD068U0502	<u>00180</u>	<u>177192007502</u>
WEST DELTA 068 #U006	WD068U0600	<u>00180</u>	<u>177192008600</u>
WEST DELTA 068 #U009	WD068U0900	<u>00180</u>	<u>177192011401</u>
WEST DELTA 068 #U011	WD068U11	00180	<u>177192013603</u>
WEST DELTA 068 #U013 ST2	WD068U1302	00180	<u>177194065102</u>
WEST DELTA 068 #U014	WD068U1400	<u>00180</u>	<u>177194065300</u>

WEST DELTA 069 #D007 ST2	WD069D0702	00181	177190063802
WEST DELTA 070 #D001D	WD070D0100	00182	177190063300
WEST DELTA 070 #D005	WD070D0500	00182	177190063600
WEST DELTA 070 #D008	WD070D0800	00182	177190063900
WEST DELTA 070 #D009	WD070D0900	00182	177190064000
WEST DELTA 070 #D010	WD070D1000	00182	177190066700
WEST DELTA 070 #D011	WD070D1100	00182	177194036800
WEST DELTA 070 #D012	WD070D1200	00182	177194037200
WEST DELTA 070 #D013	WD070D1300	00182	177194057000
WEST DELTA 070 #D014	WD070D1400	00182	177194057200
WEST DELTA 070 #E001 ST1	WD070E0101	00182	177190108201
WEST DELTA 070 #E002	WD070E0200	00182	177190067800
WEST DELTA 070 #E003	WD070E0300	00182	177190066500
WEST DELTA 070 #FF001	WD070FF100	00182	177194084200
WEST DELTA 070 #FF002	WD070FF200	00182	177194084300
WEST DELTA 070 #FF003	WD070FF300	00182	177194084400
WEST DELTA 070 #I003 ST1	WD070I0301	00182	177190091301
WEST DELTA 070 #1004	WD070I0400	00182	177190091500
WEST DELTA 070 #1005 ST1	WD070I0501	00182	177190095001
WEST DELTA 070 #1006 ST	WD070I0601	00182	177190095101
WEST DELTA 070 #1008 ST1	WD070I0801	00182	177190102101
WEST DELTA 070 #I010 ST1	WD070I1001	00182	177190105701
WEST DELTA 070 #I012 STBP2	WD070I1202	00182	177194010702
WEST DELTA 070 #I013	WD070I1300	00182	177194038400
WEST DELTA 070 #I014	WD070I1400	<u>00182</u>	<u>177194061100</u>
WEST DELTA 070 #I015	WD070I1500	<u>00182</u>	<u>177194061300</u>
WEST DELTA 070 #I016 ST	WD070I1601	<u>00182</u>	<u>177194064201</u>
WEST DELTA 070 #I017	<u>WD070I1700</u>	<u>00182</u>	<u>177194064600</u>
WEST DELTA 070 #L003	WD070L0300	<u>00182</u>	<u>177190113800</u>
WEST DELTA 070 #L004	<u>WD070L0400</u>	<u>00182</u>	<u>177190115100</u>
WEST DELTA 070 #L005	WD070L0500	<u>00182</u>	<u>177190115500</u>
WEST DELTA 070 #L006	<u>WD070L0600</u>	<u>00182</u>	<u>177190115000</u>
WEST DELTA 070 #L010	WD070L1000	<u>00182</u>	<u>177190119500</u>
WEST DELTA 070 #L011	WD070L1100	<u>00182</u>	<u>177190121400</u>
WEST DELTA 071 #E006	<u>WD071E060</u>	<u>00838</u>	<u>177190073200</u>
WEST DELTA 071 #E007 ST1	<u>WD071E070</u>	<u>00838</u>	<u>177190095601</u>
WEST DELTA 071 #E009 ST1	<u>WD071E090</u>	<u>00838</u>	<u>177190091701</u>
WEST DELTA 071 #E010	<u>WD071E100</u>	00838	<u>177190095700</u>
WEST DELTA 071 #0001 ST2	<u>WD0710010</u>	00838	<u>177190118502</u>
WEST DELTA 071 #0003	WD0710030	00838	<u>177190121500</u>
WEST DELTA 071 #0004 ST1	WD0710040	00838	<u>177190124301</u>
WEST DELTA 071 #0005	WD0710050	00838	<u>177190125001</u>
WEST DELTA 071 #0006	WD0710060	00838	<u>177190127101</u>
WEST DELTA 071 #0007	WD0710070	00838	<u>177190129602</u>
WEST DELTA 071 #0009	WD0710090	00838	<u>177190133600</u>
WEST DELTA 071 #0010	<u>WD0710100</u>	<u>00838</u>	<u>177194002500</u>

WEST DELTA 071 #0013	WD0710130	00838	177192001102
WEST DELTA 075 #A004B	WD075A04B	G01085	177190074300
WEST DELTA 075 #A010D	WD075A10D	G01085	177190082700
WEST DELTA 075 #A015	WD075A150	G01085	177194030300
WEST DELTA 075 #B002	WD075B020	G01085	177190131301
WEST DELTA 075 #B009	WD075B090	G01085	177190136800
WEST DELTA 075 #B017 ST	WD075B170	G01085	177194019501
WEST DELTA 075 #B024	WD075B240	G01085	177194045700
WEST DELTA 075 #B026 ST	WD075B260	<u>G01085</u>	<u>177194046601</u>
WEST DELTA 075 #F002 ST2	WD075F020	<u>G01085</u>	<u>177194042800</u>
WEST DELTA 075 #G002	WD075G020	<u>G01085</u>	177194056600
WEST DELTA 090 #A001	WD090A010	<u>G01089</u>	<u>177190061600</u>
WEST DELTA 090 #A005	WD090A050	G01089	177190128700
WEST DELTA 090 #A009D	WD090A09D	<u>G01089</u>	<u>177190077300</u>
WEST DELTA 090 #B004 ST1	WD090B040	<u>G01089</u>	<u>177190132101</u>
WEST DELTA 090 #B011 ST	WD090B110	<u>G01089</u>	<u>177192000801</u>
WEST DELTA 090 #B018	<u>WD090B180</u>	<u>G01089</u>	<u>177194040400</u>
WEST DELTA 090 #B020	<u>WD090B200</u>	<u>G01089</u>	<u>177190135901</u>
WEST DELTA 090 #B021	<u>WD090B210</u>	<u>G01089</u>	<u>177194041500</u>
WEST DELTA 090 #B027	<u>WD090B270</u>	<u>G01089</u>	<u>177194046700</u>
WEST DELTA 090 #F004	<u>WD090F040</u>	<u>G01089</u>	<u>177194057700</u>
WEST DELTA 090 #F005 ST2	<u>WD090F050</u>	<u>G01089</u>	<u>177194057902</u>
WEST DELTA 090 #F006	<u>WD090F060</u>	<u>G01089</u>	<u>177194058601</u>
WEST DELTA 094 #V001	<u>WD094V010</u>	00839	<u>177192005700</u>
WEST DELTA 094 #V002	<u>WD094V020</u>	00839	<u>177192011600</u>
WEST DELTA 094 #V003	<u>WD094V030</u>	00839	<u>177192014900</u>
WEST DELTA 094 #V004	<u>WD094V040</u>	<u>00839</u>	<u>177192015500</u>
WEST DELTA 094 #V014	<u>WD094V140</u>	00839	<u>177194039000</u>
WEST DELTA 094 #V015	WD094V150	<u>00839</u>	<u>177194064000</u>
WEST DELTA 094 #V016	WD094V160	<u>00839</u>	<u>177194063902</u>
WEST DELTA 095 #S005 ST1BP1	WD095S050	<u>G01497</u>	<u>177190126202</u>
WEST DELTA 095 #S006	<u>WD095S060</u>	<u>G01497</u>	<u>177190135400</u>
WEST DELTA 095 #S008	<u>WD095S080</u>	<u>G01497</u>	<u>177190127700</u>
WEST DELTA 095 #S010 ST1	<u>WD095S100</u>	<u>G01497</u>	<u>177192000101</u>

EAST CAMERON 009 #B009	EC009B0900	G01440	<del>177032004300</del>
EAST CAMERON 014 #012	EC01401200	G01440	<del>177034060600</del>
EAST CAMERON 014 #013	EC01401300	G01440	<del>177034101300</del>
EAST CAMERON 014 #B006	EC014B0600	G01440	<del>177032003700</del>
EAST CAMERON 014 #B007	EC014B0700	G01440	<del>177032004000</del>
EAST CAMERON 014 #B008	EC014B0800	G01440	<del>177032004200</del>
EAST CAMERON 014 #B010 ST1	EC014B1001	G01440	<del>177032004601</del>
EAST CAMERON 014 #B011	EC014B1100	G01440	<del>177034006900</del>
EAST CAMERON 014 #B013	EC014B13	<del>G13572</del>	177034094700
EAST CAMERON 014 #CF001	EC014CF010	G01440	177030032800
EAST CAMERON 014 #CF002	EC014CF020	G13572	177034068600

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EAST CAMERON 037 #A002	EC037A0200	G25933	<del>177034101700</del>
EAST CAMERON 265 #D001	EC265D0100	G00972	<del>177044105100</del>
EAST CAMERON 265 #D002	EC265D0200	G00972	<del>177044106200</del>
EAST CAMERON 265 #D003	EC265D0300	G00972	<del>177044106300</del>
EAST CAMERON 265 #D004	EC265D0400	G00972	<del>177044106400</del>
EAST CAMERON 265 #D005	EC265D0500	G00972	<del>177044106500</del>
EAST CAMERON 278 #B009	EC278B0900	G00974	<del>177044071700</del>
EAST CAMERON 278 #C001	EC278C0100	G00974	177044058500
EAST CAMERON 278 #C002	EC278C0204	G00974	<del>177044070000</del>
EAST CAMERON 278 #C003	EC278C0300	G00974	<del>177044071800</del>
EAST CAMERON 278 #C004 ST2	EC278C0401	G00974	<del>177044072101</del>
EAST CAMERON 278 #C005	EC278C0500	G00974	177044069700
EAST CAMERON 278 #C006	EC278C0600	G00974	<del>177044071400</del>
EAST CAMERON 278 #C007	EC278C0700	G00974	<del>177044094800</del>
EAST CAMERON 278 #C008	EC278C0800	G00974	<del>177044109800</del>
EAST CAMERON 278 #C009	EC278C0900	G00974	<del>177044109901</del>
EAST CAMERON 338 #A002	EC338A0200	G02063	<del>177044024700</del>
EAST CAMERON 338 #A003	EC338A0300	G02063	177044025000
EAST CAMERON 338 #A011	EC338A1100	G02063	177044028800
EAST CAMERON 338 #A015	EC338A1500	G02063	177044032000
EAST CAMERON 338 #A016	EC338A1601	G02063	<del>177044034601</del>
EAST CAMERON 338 #A022	EC338A2200	G02063	<del>177044025101</del>

EUGENE IS 053 #008D	EI053008D0	00479	177094086200
EUGENE IS 053 #009	EI05300900	00479	177094094000
EUGENE IS 053 #010 ST1	EI05301001	00479	<del>177094113001</del>
EUGENE IS 053 #012 ST1	E105301201	00479	<del>177094115301</del>
EUGENE IS 053 #015 BP1	EI05301501	00479	<del>177094127601</del>
EUGENE IS 053 #B001D	EI053B01D0	00479	177094085900
EUGENE IS 053 #C001	EI053C0101	00479	<del>177094121101</del>
EUGENE IS 053 #C002	E1053C0200	00479	<del>177094122600</del>
EUGENE IS 053 #G001 ST1	EI053G01D2	00479	<del>177094144201</del>
EUGENE IS 119 #030 ST1	El11903001	00049	177094079801
EUGENE IS 119 #033 ST2	EI11903302	00049	<del>177094117002</del>
EUGENE IS 119 #034	El11903400	00049	<del>177094118700</del>
EUGENE IS 119 #035 ST1	El11903501	00049	177094120301
EUGENE IS 119 #037 ST1	El11903701	00049	177094129001
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EUGENE IS 119 #F002 ST1	El119F0201	00049	177090026801
EUGENE IS 119 #F003	El119F0300	00049	177090026900
EUGENE IS 119 #F005 ST1	El119F0501	00049	<del>177090027101</del>
EUGENE IS 119 #F006	El119F0600	00049	177090027200
EUGENE IS 119 #F007	El119F0700	00049	177094137900
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EUGENE IS 119 #K001	EI119K0100	00049	177090028900
EUGENE IS 119 #K002	EI119K0200	00049	177090029000
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EUGENE IS 119 #K004	EI119K0400	00049	<del>177090029200</del>
EUGENE IS 119 #K005	EI119K0500	00049	177090029300
EUGENE IS 119 #K006	EI119K0600	00049	177090029400
EUGENE IS 119 #K007	EI119K0700	00049	177090029500
EUGENE IS 119 #M004	EI119M0400	00049	177090029900
EUGENE IS 119 #M007	EI119M0700	00049	177092009000
EUGENE IS 120 #009 ST1	El12000901	00050	<del>177094026101</del>
EUGENE IS 120 #011	El12001100	00050	177094078000
EUGENE IS 120 #012 ST1	El12001201	00050	177094113901
EUGENE IS 120 #013	El12001300	00050	177094114100
EUGENE IS 120 #014	EI12001400	00050	<del>177094115200</del>
EUGENE IS 120 #015 ST2	El12001502	00050	<del>177094116702</del>
EUGENE IS 120 #017	El12001700	00050	177094121700
EUGENE IS 120 #019 ST2	El12001902	00050	<del>177094126102</del>
EUGENE IS 120 #020	El12002000	00050	177094138300
EUGENE IS 120 #1008	EI120I0800	00050	177094137000

EUGENE IS 125 #002B ST2	E1125002B2	00051	<del>177090022902</del>
EUGENE IS 125 #A003 ST1	EI125A0301	00051	<del>177090022601</del>
EUGENE IS 125 #R001	EI125R0100	00051	<del>177094080201</del>
EUGENE IS 125 #R002	EI125R0201	00051	<del>177094141301</del>
EUGENE IS 126 #012	EI12601201	00052	<del>177094131501</del>
EUGENE IS 126 #031 ST2	EI12603102	00052	<del>177094086702</del>
EUGENE IS 126 #A002	EI126A0200	00052	177090022500
EUGENE IS 126 #A004D	EI126A04D0	00052	177090022700
EUGENE IS 126 #A005	EI126A0501	00052	<del>177094092903</del>
EUGENE IS 126 #A006	EI126A0600	00052	<del>177094151000</del>
EUGENE IS 136 #001	El13600100	G03152	<del>177094115700</del>
EUGENE IS 136 #JA001	EI136JA100	G03152	177094028300
EUGENE IS 136 #JA002	EI136JA200	G03152	<del>177094117501</del>
EUGENE IS 136 #JA003 BP1	EI136JA301	G03152	<del>177094140601</del>
EUGENE IS 136 #JA004	EI136JA400	G03152	<del>177094151101</del>
EUGENE IS 158 #014B	EI158014B0	G01220	177090094300
EUGENE IS 158 #016	EI15801600	G01220	<del>177092000402</del>
EUGENE IS 158 #017A	EI158017A0	G01220	177092000900
EUGENE IS 158 #027 ST1	El15802701	G01220	<del>177092006501</del>
EUGENE IS 158 #028 ST1BP1	EI15802802	G01220	<del>177092009702</del>
EUGENE IS 158 #029	EI15802900	G01220	177092008200
EUGENE IS 158 #032	EI15803200	G01220	177094111400
EUGENE IS 158 #034	EI15803400	G01220	177094147600
EUGENE IS 158 #B003A	EI158B03A2	G01220	<del>177090066202</del>
EUGENE IS 158 #B004B	EI158B04B0	G01220	177090063700
EUGENE IS 158 #B005E	EI158B05E0	G01220	177090070400
EUGENE IS 158 #B007	EI158B0703	G01220	177090094803
EUGENE IS 158 #B008	EI158B0800	G01220	177092001500
EUGENE IS 158 #B010F	EI158B1100	G01220	177092001800
EUGENE IS 158 #B011 ST2	EI158B1102	G01220	177094104902
EUGENE IS 158 #B012	EI158B1200	G01220	177094105000
EUGENE IS 158 #B013	EI158B1302	G01220	177094143502
EUGENE IS 158 #C001	EI158C0100	G01220	177092014700
EUGENE IS 158 #C002	El158C0200	G01220	177092015200
EUGENE IS 158 #C003C	EI158C03C0	G01220	177092015300
EUGENE IS 158 #C005A	EI158C05A0	G01220	177094002200
EUGENE IS 158 #C006	EI158C0600	G01220	177094001900
EUGENE IS 158 #C007F	EI158C07F0	G01220	177094004700
EUGENE IS 158 #C008C	EI158C08C0	G01220	177094005100
EUGENE IS 158 #C009	EI158C0900	G01220	177094005700
EUGENE IS 158 #C010B	EI158C10B0	G01220	177094006000

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EUGENE IS 345 #A004	EI345A0401	G21647	<del>177104159201</del>
EUGENE IS 346 #004	E134600400	G14482	<del>177104150500</del>
EUGENE IS 346 #005	El34600500	G14482	<del>177104151900</del>
EUGENE IS 346 #A001	El346A0100	G14482	<del>177104149101</del>
EUGENE IS 346 #A002 ST3	El346A0203	G14482	<del>177104149603</del>
EUGENE IS 346 #A003	El346A0300	G14482	<del>177104155100</del>
EUGENE IS 346 #B001 (ORRI)	El346B0100	G14482	<del>177104161700</del>
EUGENE IS 346 #B003 (ORRI)	El346B0300	G14482	<del>177104162800</del>
EUGENE IS 353 #D017 ST2	El353D1702	G03783	<del>177104143402</del>
EUGENE IS 353(354) #D3 ST	E1353D0300	G03783	<del>177104138501</del>
EUGENE IS 354 #A006	El354A0602	G10752	<del>177104104302</del>
EUGENE IS 354 #D001	El354D0101	G10752	<del>177104142101</del>
EUGENE IS 354 #D002	El354D0200	G10752	<del>177104138100</del>
EUGENE IS 354 #D004	El354D0400	G10752	177104142900
EUGENE IS 354 #D005	El354D0500	G10752	177104142800
EUGENE IS 354 #D006	El354D0600	G10752	<del>177104143500</del>
EUGENE IS 354 #D008	El354D0800	G10752	177104144000
EUGENE IS 354 #D009 ST4	El354D0904	G10752	177104145604
EUGENE IS 354 #D010	El354D1000	G10752	177104144700
EUGENE IS 354 #D011	El354D1100	G10752	177104144900
EUGENE IS 354 #D012	El354D1200	G10752	177104146400
EUGENE IS 354 #D014 ST1	El354D1401	G02324	<del>177104147201</del>
EUGENE IS 354 #D015	El354D1500	G10752	177104147700
EUGENE IS 354 #D016 ST1	El354D1601	G10752	<del>177104147901</del>
EUGENE IS 361 #A001	El361A0100	G02324	177104095200
EUGENE IS 361 #A002	El361A0200	G02324	177104095600
EUGENE IS 361 #A006	El361A0600	G02324	<del>1771040979</del>
EUGENE IS 361 #A007	El361A0700	G02324	177104098500
EUGENE IS 361 #A008	El361A0800	G02324	<del>1771040992</del>
EUGENE IS 361 #A010	El361A1000	G02324	<del>1771041012</del>
EUGENE IS 361 #A011	EI361A1102	G02324	177104103402
EUGENE IS 361 #A013	EI361A1300	G02324	177104104400
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EUGENE IS 361 #A015	El361A1500	G02324	177104105300
EUGENE IS 361 #A016	El361A1600	G02324	<del>1771041057</del>
EUGENE IS 361 #A017	El361A1700	G02324	177104105800
EUGENE IS 361 #A018	EI361A1800	G02324	177104106600
EUGENE IS 361 #A019	EI361A1900	G02324	177104107500
EUGENE IS 361 #A020	El361A2000	G02324	<del>1771041079</del>

EUGENE IS 361 #A021	El361A2101	<del>G02324</del>	<del>177104108101</del>
EUGENE IS 361 #A022	E1361A2200	<del>G02324</del>	<del>177104144600</del>
EUGENE IS 361 #A023	E1361A2300	<del>G02324</del>	<del>1771041454</del>
EUGENE IS 361 #A024	E1361A2400	<del>G02324</del>	<del>177104157900</del>
EUGENE IS 361 #C003	El361C0300	G02324	<del>177104112401</del>
EUGENE IS 361 #C012	El361C1202	G02324	<del>177104118002</del>
EUGENE IS 361 #C015	El361C1500	G02324	<del>177104119500</del>
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EUGENE IS 361 #D004	El361D0400	G02324	<del>1771041135</del>
EUGENE IS 361 #D010	El361D1000	G02324	<del>1771041171</del>
EUGENE IS 361 #D014	El361D1400	G02324	<del>1771041193</del>
EUGENE IS 361 #D015	El361D1501	G02324	<del>177104134601</del>
EUGENE IS 361 #D017	El361D1701	G02324	<del>177104152401</del>
EWING BANK 782 #A011 ST1 EW826	EW782A1101	G31470	608105002901
EWING BANK 782 #A022 (EW826)	EW782A2200	G31470	608104014400
EWING BANK 782 #A026	EW782A2600	G31470	608104015003
EWING BANK 826 #A001	EW826A0100	G05800	608105000100
EWING BANK 826 #A002 ST2	EW826A0202	G05800	608105000202
EWING BANK 826 #A003 ST2	EW826A0302	G05800	608105000402
EWING BANK 826 #A004	EW826A0400	G05800	608105000500
EWING BANK 826 #A005 ST3	EW826A0503	G05800	608105001303
EWING BANK 826 #A006	EW826A0600	G05800	608105001200
EWING BANK 826 #A007	EW826A0700	G05800	608105002000
EWING BANK 826 #A008	EW826A0800	G05800	608105001400
EWING BANK 826 #A009	EW826A0900	G05800	608105002800
EWING BANK 826 #A010	EW826A1000	G05800	608105001700
EWING BANK 826 #A013	EW826A1300	G05800	608105003000
EWING BANK 826 #A015	EW826A1501	G05800	608105003501
EWING BANK 826 #A016	EW826A1600	G05800	608105002100
EWING BANK 826 #A017	EW826A1700	G05800	608104013600
EWING BANK 826 #A018	EW826A1800	G05800	608104013700
EWING BANK 826 #A019 BP1	EW826A1901	G05800	608104013801
EWING BANK 826 #A020	EW826A2000	G05800	608104014000
EWING BANK 826 #A021 BP3	EW826A2103	G05800	608104014103
EWING BANK 826 #A024 ST1	EW826A2401	G05800	608104014801
GALVESTON 151 #005	GA15100500	G15740	427064044200
GALVESTON 180 #A002	GA180A0200	G03228	427084005600
GALVESTON 180 #A004 ST1	GA180A0401	G03228	427084005801
GALVESTON 180 #A007B	GA180A7B0	G03228	427084005900
GALVESTON 180 #A017	GA180A1700	G03228	427084007600

GALVESTON 192 #A014C	GA192A14C1	G03229	<del>427084006701</del>
GALVESTON 210 #001	GA21000100	G25524	<del>427064044300</del>
GALVESTON 210 #002	GA21000200	G25524	<del>427064044800</del>
GRAND ISLE 032 #U012 ST1	GI032U1201	00174	<del>177192014502</del>
GRAND ISLE 039 #P002 ST2	G1039P0202	<del>00127</del>	<del>177174097802</del>
GRAND ISLE 039 #Q001 ST3	GI039Q0103	<del>00127</del>	<del>177174037903</del>
GRAND ISLE 040 #E007D	GI040E07D0	00128	<del>177170077500</del>
GRAND ISLE 040 #E009	GI040E0900	00128	<del>177170078700</del>
GRAND ISLE 040 #G001	GI040G0100	00128	<del>177170070400</del>
GRAND ISLE 040 #G002	GI040G0200	00128	<del>177170076200</del>
GRAND ISLE 040 #G006	GI040G0600	00133	<del>177174012600</del>
GRAND ISLE 040 #G010	GI040G1000	00128	<del>177174037200</del>
GRAND ISLE 040 #G011	GI040G1100	00128	<del>177174037300</del>
GRAND ISLE 040 #G013	GI040G1300	00128	177174098600
GRAND ISLE 040 #M001	GI040M0100	00128	177174037000
GRAND ISLE 040 #M002D	GI040M02D0	00128	177174038600
GRAND ISLE 040 #M003	GI040M0300	00128	177174043600
GRAND ISLE 040 #0005	GI04000500	00128	<del>177174097100</del>
GRAND ISLE 041 #D002	GI041D0200	<del>00129</del>	<del>177170075300</del>
GRAND ISLE 041 #D003	GI041D0300	<del>00129</del>	<del>177170076700</del>
GRAND ISLE 041 #D004	GI041D0400	00130	<del>177170080500</del>
GRAND ISLE 041 #D007	GI041D0700	<del>00129</del>	<del>177172000000</del>
GRAND ISLE 041 #D008 ST	GI041D0801	00130	<del>177172000801</del>
GRAND ISLE 041 #D009	GI041D0900	<del>00129</del>	<del>177172001500</del>
GRAND ISLE 041 #D010ST	GI041D1000	<del>00129</del>	<del>177174017801</del>
GRAND ISLE 041 #D011E	GI041D1100	<del>00129</del>	<del>177174018400</del>
GRAND ISLE 041 #E001 ST1	GI041E0101	00130	<del>177170069401</del>
GRAND ISLE 041 #E002 ST1	GI041E0201	00130	<del>177170074701</del>
GRAND ISLE 041 #E003D	GI041E03D0	00130	177170075000
GRAND ISLE 041 #E004 ST1	GI041E0401	00130	<del>177170075201</del>
GRAND ISLE 041 #E005	GI041E0500	<del>00129</del>	<del>177170075400</del>
GRAND ISLE 041 #E006D	GI041E06D0	00130	177170077300
GRAND ISLE 041 #E008	GI041E0800	00130	177170079800
GRAND ISLE 041 #E010	GI041E1001	00130	<del>177172000301</del>
GRAND ISLE 041 #E012D	GI041E12D0	00130	<del>177174011500</del>
GRAND ISLE 041 #E013	GI041E1300	00130	<del>177174012900</del>
GRAND ISLE 041 #F003 ST1	GI041F0301	<del>00129</del>	<del>177174006401</del>
GRAND ISLE 041 #F005 ST2	GI041F0502	<del>00129</del>	<del>177174017302</del>
GRAND ISLE 041 #G007	GI041G0700	00130	177174022400
GRAND ISLE 041 #G008	GI041G0800	00130	<del>177174026400</del>
GRAND ISLE 041 #H001	GI041H0100	00130	177174020300

GRAND ISLE 041 #H002         GI041H0200         00129         177174020           GRAND ISLE 041 #H003 ST         GI041H0301         00130         177174020	
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GRAND ISLE 041 #H004 GI041H0400 00130 17717403	
GRAND ISLE 041 #H005 GI041H0500 00129 17717403H	<del>8100</del>
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GRAND ISLE 042 #C001 GI042C0100 00131 17717006	7000
GRAND ISLE 042 #C002 GI042C0200 00131 177170073	<del>2100</del>
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GRAND ISLE 042 #F002 GI042F0200 00131 177174004	<del>6000</del>
GRAND ISLE 042 #F004 GI042F0400 00131 17717400	<del>7100</del>
GRAND ISLE 046 #001 ST1 GI04600101 00132 177174043	<del>2801</del>
GRAND ISLE 046 #G009 ST1 GI046G0901 00132 177174026	6101
GRAND ISLE 047 #E006 GI047E0600 00133 17717007	<del>8100</del>
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GRAND ISLE 047 #G004 ST GI047G0401 00133 17717007	<del>9601</del>
GRAND ISLE 047 #G005 ST GI047G0501 00133 177170080	0301
GRAND ISLE 047 #G012 GI047G1200 00133 17717403	<del>7500</del>
GRAND ISLE 047 #L001 GI047L0100 00133 17717401:	<del>2800</del>
GRAND ISLE 047 #L002 ST GI047L0201 00133 17717401	5 <del>901</del>
GRAND ISLE 047 #L003 GI047L0300 00133 177174020	0500
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GRAND ISLE 047 #L006D GI047L0600 00133 177174036	<del>6300</del>
GRAND ISLE 047 #L007 ST GI047L0701 00177 177174031	<del>9101</del>
GRAND ISLE 047 #L009 ST1 GI047L0901 00133 177174031	<del>9201</del>
GRAND ISLE 047 #L011 ST2 GI047L1102 00133 177174034	<del>9602</del>
GRAND ISLE 047 #0001 BP2 GI047001D3 00133 177174090	<del>6102</del>
GRAND ISLE 047 #0002 GI047002D1 00133 177174090	6600
GRAND ISLE 047 #0003 GI04700300 00133 177174090	<del>6700</del>
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GRAND ISLE 047 #0008 GI04700800 00133 17717409	<del>7600</del>
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GRAND ISLE 048 #E001 GI048E0100 00134 177170049	5400
GRAND ISLE 048 #E014 GI048E1400 00134 177172003	<del>3900</del>
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GRAND ISLE 048 #E018 ST GI048E1801 00134 17717404	
GRAND ISLE 048 #J002 ST1 GI048J0201 00134 17717400	<del>3201</del>

GRAND ISLE 048 #J004 ST2	GI048J0403	00134	<del>177174004803</del>
GRAND ISLE 048 #J005 ST	GI048J0501	00134	<del>177174011601</del>
GRAND ISLE 048 #J006	GI048J0600	00134	<del>177174012000</del>
GRAND ISLE 048 #J007	GI048J0700	00134	<del>177174012200</del>
GRAND ISLE 048 #J008	GI048J0800	00134	<del>177174016900</del>
GRAND ISLE 048 #J009	GI048J0900	00134	<del>177174044200</del>
GRAND ISLE 048 #J010 ST	GI048J1001	00134	<del>177174044401</del>
GRAND ISLE 048 #P001 FKA #14	GI048P0100	00134	<del>177174015300</del>
GRAND ISLE 052 #L008 ST	GI052L0801	<del>00177</del>	<del>177174019501</del>
GRAND ISLE 052 #L010	GI052L1001	<del>00177</del>	<del>177174043901</del>
GRAND ISLE 052 #L012	GI052L1200	00177	<del>177174044604</del>
GRAND ISLE 076 #A001	GI076A0100	G02161	<del>177174004600</del>
GRAND ISLE 076 #A002	GI076A0200	G02161	177174004700
GRAND ISLE 076 #A003	GI076A0300	G02161	177174004900
GRAND ISLE 076 #A005	GI076A0500	G02161	177174005200
GRAND ISLE 076 #A006	GI076A0601	G02161	<del>177174005001</del>
GRAND ISLE 076 #A008	GI076A0800	G02161	177174005400
GRAND ISLE 076 #A009	GI076A0900	G02161	177174005500
GRAND ISLE 076 #A010	GI076A1001	G02161	<del>177174005301</del>
GRAND ISLE 076 #A011	GI076A1100	G02161	177174005600
GRAND ISLE 076 #A013	GI076A1300	G02161	177174005800
GRAND ISLE 076 #A014	GI076A1400	G02161	177174006100
GRAND ISLE 076 #A015	GI076A1500	G02161	177174005900
GRAND ISLE 076 #A018	GI076A1800	G02161	<del>177174006500</del>
GRAND ISLE 076 #A022	GI076A2201	G02161	<del>177174006601</del>
GRAND ISLE 076 #A023 ST1	GI076A2301	G02161	<del>177174044101</del>
GRAND ISLE 076 #A024 ST1BP1	GI076A2401	G02161	<del>177174095502</del>
GRAND ISLE 110 #A002	GI110A0200	G13943	177184008900
GRAND ISLE 110 #A005 BP2	GI110A0502	G13943	<del>177184010402</del>
GRAND ISLE 116 #A001	GI116A0100	G13944	<del>177184008700</del>
GRAND ISLE 116 #A003	GI116A0300	G13944	177184009200
GRAND ISLE 116 #A004	GI116A0401	G13944	177184009501
GRAND ISLE 116 #A006	GI116A0601	G13944	<del>177184010601</del>
GRAND ISLE 116 #A007	GI116A0700	G13944	177184011100
HIGH ISLAND 110 #A001	HI110A0100	G02353	427084001700
HIGH ISLAND 110 #A002	HI110A0200	G02353	427084002300
HIGH ISLAND 110 #A004	HI110A0400	G02353	427084003300
HIGH ISLAND 110 #A005	HI110A0500	G02353	427084003500
HIGH ISLAND 110 #A006	HI110A0600	G02353	427084003700
HIGH ISLAND 110 #A008	HI110A0800	G02353	427084004900
HIGH ISLAND 110 #A009	HI110A0900	G02353	427084039400

HIGH ISLAND 110 #B002	HI110B0200	<del>G02353</del>	<del>427084004300</del>
HIGH ISLAND 110 #B004	HI110B0400	G02353	<del>427084006100</del>
HIGH ISLAND 110 #B009	HI110B0900	G02353	427084035000
HIGH ISLAND 110 #B010	HI110B1000	G02353	427084039600
HIGH ISLAND 111 #003	HI11100300	G02354	<del>427084046200</del>
HIGH ISLAND 111 #A003	HI111A0300	G02354	427084002600
HIGH ISLAND 111 #A010	HI111A1000	G02354	<del>427084040101</del>
HIGH ISLAND 116 #A001	HI116A0100	G06156	<del>427084016400</del>
HIGH ISLAND 116 #A002D	HI116A02D0	G06156	427084017600
HIGH ISLAND 116 #A003	HI116A0300	G06156	<del>427084018300</del>
HIGH ISLAND 129 #005	HI129005	G01848	427104000700
HIGH ISLAND 129 #006	HI12900600	G01848	<del>427104000800</del>
HIGH ISLAND 129 #013	HI12901300	G01848	427104009600
HIGH ISLAND 129 #017	HI12901702	G01848	<del>427104015302</del>
HIGH ISLAND 129 #018 (HELIS)	HI12901800	G01848	<del>427104015400</del>
HIGH ISLAND 176 #002	HI17600200	G06164	427084030200
HIGH ISLAND 176 #003	HI17603	G06164	427084031300
HIGH ISLAND 179 #A001	HI179A0100	G03236	427084005500
HIGH ISLAND 179 #A003	HI179A0300	G03236	427084005700
HIGH ISLAND 179 #A006 ST2	HI179A0602	G03236	<del>427084006002</del>
HIGH ISLAND 179 #A008B	HI179A08B0	G03236	427084006200
HIGH ISLAND 179 #A009	HI179A0900	G03236	427084006300
HIGH ISLAND 179 #A010	HI179A1000	G03236	<del>427084006400</del>
HIGH ISLAND 179 #A016	HI179A1600	G03236	427084007300
HIGH ISLAND 179 #A018E	HI179A18E0	G03236	427084008000
HIGH ISLAND 179 #A019	HI179A1900	G03236	427084007800
HIGH ISLAND 193 #A015	HI193A1500	G03237	<del>427084006801</del>
HIGH ISLAND 206 #B001 ST1	HI206B0101	G20660	<del>427084056501</del>
HIGH ISLAND 206 #B002 ST1	HI206B0201	G20660	<del>427084059201</del>
HIGH ISLAND 206 #B003 ST1	HI206B0301	G20660	<del>427084063501</del>
HIGH ISLAND A-341 #B001	HIA341B010	G25605	427114085900
HIGH ISLAND A-341 #B002	HIA341B020	G25605	<del>427114087101</del>
HIGH ISLAND A-365 #A001	HIA365A010	G02750	427114052200
HIGH ISLAND A-365 #A004	HIA365A040	G02750	427114053700
HIGH ISLAND A-365 #A006	HIA365A060	G02750	<del>427114053100</del>
HIGH ISLAND A-365 #A007	HIA365A070	G02750	<del>427114054100</del>
HIGH ISLAND A-365 #A008	HIA365A080	G02750	427114054800
HIGH ISLAND A-365 #A010	HIA365A100	G02750	<del>427114055200</del>
HIGH ISLAND A-365 #A012	HIA365A120	G02750	<del>427114055600</del>
HIGH ISLAND A-365 #A013 ST1	HIA365A131	G02750	<del>427114055801</del>
HIGH ISLAND A-365 #A016	HIA365A160	G02750	<del>427114056700</del>

HIGH ISLAND A-365 #A020	HIA365A200	G02750	<del>427114057500</del>
HIGH ISLAND A-365 #A021	HIA365A210	G02750	<del>427114057600</del>
HIGH ISLAND A-365 #A024	HIA365A240	<del>G02750</del>	<del>427114066300</del>
HIGH ISLAND A-365 #A025	HIA365A250	<del>G02750</del>	<del>427114066500</del>
HIGH ISLAND A-376 #A002 ST1	HIA376A021	G02754	<del>427114052601</del>
HIGH ISLAND A-376 #A003	HIA376A030	<del>G02754</del>	<del>427114052700</del>
HIGH ISLAND A-376 #A005	HIA376A050	<del>G02754</del>	<del>427114053500</del>
HIGH ISLAND A-376 #A009	HIA376A090	<del>G02754</del>	<del>427114054400</del>
HIGH ISLAND A-376 #A011	HIA376A110	<del>G02754</del>	<del>427114055000</del>
HIGH ISLAND A-376 #A014 ST2	HIA376A142	<del>G02754</del>	<del>427114056002</del>
HIGH ISLAND A-376 #A015	HIA376A150	<del>G02754</del>	<del>427114056200</del>
HIGH ISLAND A-376 #A017	HIA376A170	G02754	<del>427114057200</del>
HIGH ISLAND A-376 #A018	HIA376A180	G02754	<del>427114057300</del>
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HIGH ISLAND A-376 #A022	HIA376A220	G02754	<del>427114057700</del>
HIGH ISLAND A-376 #B001	HIA376B010	G02754	<del>427114068700</del>
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HIGH ISLAND A-376 #B004	HIA376B041	G02754	<del>427114079001</del>
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HIGH ISLAND A-376 #C001	HIA376C010	G02754	<del>427114088900</del>
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HIGH ISLAND A-376 #C003	HIA376C030	G02754	427114089500
HIGH ISLAND A-376 #C004	HIA376C040	G02754	<del>427114089400</del>
HIGH ISLAND A-382 #A009	HIA382A090	G02757	427094018600
HIGH ISLAND A-382 #B013	HIA382B130	G02757	427094025500
HIGH ISLAND A-382 #F001 ST1	HIA382F011	G02757	<del>427114059401</del>
HIGH ISLAND A-382 #F002	HIA382F020	G02757	<del>427114059800</del>
HIGH ISLAND A-382 #F003	HIA382F031	G02757	<del>427114059901</del>
HIGH ISLAND A-382 #F004	HIA382F040	G02757	<del>427114060600</del>
HIGH ISLAND A-382 #F005	HIA382F050	G02757	427114060900
HIGH ISLAND A-382 #F006	HIA382F061	G02757	<del>427114061001</del>
HIGH ISLAND A-382 #F008	HIA382F080	G02757	427114061700
HIGH ISLAND A-382 #F010 ST5	HIA382F105	G02757	<del>427114062605</del>
HIGH ISLAND A-382 #F011	HIA382F110	G02757	<del>427114063100</del>
HIGH ISLAND A-382 #F012	HIA382F121	G02757	<del>427114063601</del>
HIGH ISLAND A-382 #F013	HIA382F130	G02757	427114063800
HIGH ISLAND A-382 #F014	HIA382F140	G02757	427114063900
HIGH ISLAND A-382 #F015	HIA382F151	G02757	<del>427114064701</del>
HIGH ISLAND A-382 #F017	HIA382F171	G02757	<del>427114066701</del>
HIGH ISLAND A-382 #F019	HIA382F190	G02757	<del>427114067100</del>

HIGH ISLAND A-382 #F020	HIA382F200	<del>G02757</del>	<del>427114067500</del>
HIGH ISLAND A-382 #F021	HIA382F211	<del>G02757</del>	<del>427114067801</del>
HIGH ISLAND A-442 #A001 (ORRI)	HIA442A010	<del>G11383</del>	<del>427094096101</del>
HIGH ISLAND A-442 #A003 (ORRI)	HIA442A03	G11383	<del>427094098101</del>
HIGH ISLAND A-442 #A004 (ORRI)	HIA442A040	G11383	427094099000
HIGH ISLAND A-442 #B001 (ORRI)	HIA442B01	G11383	<del>427094108900</del>
HIGH ISLAND A-474 #A001	HIA474A010	G02366	427094017100
HIGH ISLAND A-474 #A002	HIA474A020	G02366	427094017200
HIGH ISLAND A-474 #A003	HIA474A030	G02366	427094019900
HIGH ISLAND A-474 #A004	HIA474A040	G02366	427094022800
HIGH ISLAND A-474 #A005	HIA474A050	<del>G02366</del>	427094023500
HIGH ISLAND A-474 #A006	HIA474A060	G02366	427094024300
HIGH ISLAND A-474 #A007	HIA474A070	<del>G02366</del>	427094027702
HIGH ISLAND A-474 #A008	HIA474A080	G02366	427094026100
HIGH ISLAND A-474 #A010	HIA474A100	<del>G02366</del>	427094029400
HIGH ISLAND A-474 #A011	HIA474A110	<del>G02366</del>	427094030000
HIGH ISLAND A-474 #A012	HIA474A120	G02366	427094030801
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HIGH ISLAND A-474 #A014	HIA474A140	<del>G02366</del>	427094035000
HIGH ISLAND A-474 #A017	HIA474A170	G02366	427094032500
HIGH ISLAND A-474 #A020	HIA474A200	<del>G02366</del>	427094038500
HIGH ISLAND A-474 #A021	HIA474A210	<del>G02366</del>	427094040700
HIGH ISLAND A-474 #B023	HIA474B230	G02366	427094037200
HIGH ISLAND A-475 #A016	HIA475A16	G02367	427094035500
HIGH ISLAND A-475 #A018	HIA475A18	<del>G02367</del>	427094033100
HIGH ISLAND A-489 #A009	HIA489A090	G02372	427094028500
HIGH ISLAND A-489 #A015	HIA489A150	G02372	427094037000
HIGH ISLAND A-489 #B002	HIA489B020	G02372	427094021000
HIGH ISLAND A-489 #B003	HIA489B030	G02372	427094020901
HIGH ISLAND A-489 #B005 ST	HIA489B050	G02372	427094024601
HIGH ISLAND A-489 #B007	HIA489B070	G02372	427094027601
HIGH ISLAND A-489 #B009	HIA489B090	G02372	427094026500
HIGH ISLAND A-489 #B010	HIA489B100	G02372	427094028800
HIGH ISLAND A-489 #B012	HIA489B120	G02372	427094031400
HIGH ISLAND A-489 #B013	HIA489B130	G02372	427094028600
HIGH ISLAND A-489 #B014	HIA489B140	G02372	427094029700
HIGH ISLAND A-489 #B015	HIA489B150	G02372	427094030400
HIGH ISLAND A-489 #B016	HIA489B160	G02372	427094029800
HIGH ISLAND A-489 #B017	HIA489B170	G02372	427094023802
HIGH ISLAND A-489 #B020	HIA489B200	G02372	427094028101
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HIGH ISLAND A-489 #B026	HIA489B260	<del>G02372</del>	<del>427094043100</del>
HIGH ISLAND A-489 #B027	HIA489B270	G02372	<del>427094042501</del>
HIGH ISLAND A-489 #B028	HIA489B280	G02372	<del>427094054500</del>
HIGH ISLAND A-489 #B029	HIA489B290	G02372	<del>427094111100</del>
HIGH ISLAND A-545 #JA001	HIA545JA01	G17199	<del>427094104000</del>
HIGH ISLAND A-545 #JA002	HIA545JA02	<del>G17199</del>	<del>427094112401</del>
HIGH ISLAND A-545 #JA003	HIA545JA03	<del>G17199</del>	427094113700
HIGH ISLAND A-572 #A003 ST1	HIA572A031	G02392	<del>427094012901</del>
HIGH ISLAND A-572(573)A014	HIA572A140	G02392	<del>427094034100</del>
HIGH ISLAND A-573 #006	HIA5730060	G02393	427094053700
HIGH ISLAND A-573 #A001 ST2	HIA573A012	G02393	<del>427094007102</del>
HIGH ISLAND A-573 #A002 ST3	HIA573A023	G02393	<del>427094013803</del>
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HIGH ISLAND A-573 #A005 ST1	HIA573A051	G02393	<del>427094015501</del>
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HIGH ISLAND A-573 #A010	HIA573A100	G02393	427094020500
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HIGH ISLAND A-573 #A016	HIA573A160	G02393	427094034300
HIGH ISLAND A-573 #A017	HIA573A170	G02393	427094036500
HIGH ISLAND A-573 #A019 ST1	HIA573A191	G02393	<del>427094038001</del>
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HIGH ISLAND A-573 #B002	HIA573B020	G02393	<del>427094014100</del>
HIGH ISLAND A-573 #B005	HIA573B050	G02393	427094016400
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HIGH ISLAND A-573 #B008	HIA573B080	G02393	427094017900
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HIGH ISLAND A-573 #B012	HIA573B120	G02393	427094022700
HIGH ISLAND A-573 #E007	HIA573E070	G02393	427094098200
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HIGH ISLAND A-573 #F016 ST5	HIA573F165	G02393	<del>427114066805</del>
HIGH ISLAND A-573 #F018 ST1	HIA573F181	G02393	427114067301
HIGH ISLAND A-573 #F022	HIA573F220	G02393	427114068400
HIGH ISLAND A-573 #F023 ST2	HIA573F232	G02393	427114069302
HIGH ISLAND A-581 #D004	HIA581D040	G18959	427094112200
HIGH ISLAND A-582 #C001	HIA582C010	G02719	427094061500
HIGH ISLAND A-582 #C002	HIA582C020	G02719	427094061900

HIGH ISLAND A-582 #C003	HIA582C030	<del>G02719</del>	<del>427094058000</del>
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HIGH ISLAND A-582 #C012	HIA582C120	G02719	<del>427094074900</del>
HIGH ISLAND A-582 #C013	HIA582C130	G02719	<del>427094072700</del>
HIGH ISLAND A-582 #C014	HIA582C140	G02719	<del>427094073800</del>
HIGH ISLAND A-582 #C015	HIA582C150	G02719	427094075800
HIGH ISLAND A-582 #C019	HIA582C190	G02719	<del>427094108200</del>
HIGH ISLAND A-582 #D002 ST1	HIA582D021	<del>G02719</del>	<del>427094110801</del>
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HIGH ISLAND A-582 #D006	HIA582D060	<del>G02719</del>	427094114700
HIGH ISLAND A-595 #D001 ST2	HIA595D1D2	<del>G02721</del>	<del>427094055302</del>
HIGH ISLAND A-595 #D003	HIA595D03	<del>G02721</del>	427094058500
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HIGH ISLAND A-595 #D012	HIA595D120	<del>G02721</del>	427094077000
HIGH ISLAND A-595 #D017 ST2	HIA595D172	<del>G02721</del>	427094083702
HIGH ISLAND A-595 #D018	HIA595D181	<del>G02721</del>	427094093501
HIGH ISLAND A-595 #E011	HIA595E110	<del>G02721</del>	<del>427094114501</del>
HIGH ISLAND A-596 #B014	HIA596B140	<del>G02722</del>	427094025800
HIGH ISLAND A-596 #D002	HIA596D020	<del>G02722</del>	<del>427094056901</del>
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HIGH ISLAND A-596 #D007 ST4	HIA596D074	<del>G02722</del>	427094064304
HIGH ISLAND A-596 #D008 ST1	HIA596D081	<del>G02722</del>	<del>427094067001</del>
HIGH ISLAND A-596 #D009	HIA596D090	<del>G02722</del>	427094068400
HIGH ISLAND A-596 #D011	HIA596D110	<del>G02722</del>	427094075700
HIGH ISLAND A-596 #D013 ST2	HIA596D132	<del>G02722</del>	427094079502
HIGH ISLAND A-596 #D014	HIA596D140	<del>G02722</del>	<del>427094080100</del>
HIGH ISLAND A-596 #D016	HIA596D160	<del>G02722</del>	427094082400
HIGH ISLAND A-596 #E005	HIA596E050	G02722	427094085900
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MAIN PASS 140 #A008 ST2	MP140A0802	G02173	<del>177254009202</del>
MAIN PASS 140 #A009	MP140A0900	G02173	<del>177254009400</del>
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MAIN PASS 152 #A015	MP152A1500	G01966	177232005300
MAIN PASS 152 #A020B	MP152A20B0	G01966	177232006200
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MAIN PASS 152 #B012	MP152B1200	G01966	177254002700
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MAIN PASS 152 #C002	MP152C0200	G01966	177254040800
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MAIN PASS 153 #A017B	MP153A17B0	G01967	177232005400
MAIN PASS 153 #B001	MP153B0100	G01967	177252010300
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MAIN PASS 259 #A001	MP259A0100	G07827	177244069700
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MAIN PASS 259 #A010 ST1	MP259A1001	G07827	<del>177244074601</del>
MAIN PASS 259 #A011 ST1	MP259A1101	G07827	<del>177244074901</del>
MAIN PASS 259 #A012 ST1	MP259A1201	G07828	<del>177244076801</del>
MAIN PASS 275 #A001 ST1	MP275A0101	G15395	<del>177244085701</del>
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MAIN PASS 275 #A003	MP275A0300	G15395	177244093300
MAIN PASS 289 #013	MP28901300	G01666	<del>177244004700</del>
MAIN PASS 289 #B001	MP289B0100	G01666	177240007800
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MAIN PASS 289 #B016 WIW	MP289B1600	G01666	<del>177242003100</del>
MAIN PASS 289 #B018 WIW	MP289B1800	G01666	177242003200
MAIN PASS 289 #C001	MP289C0100	G01666	<del>177244048100</del>
MAIN PASS 289 #C002	MP289C0200	G01666	177244047600
MAIN PASS 289 #C003A	MP289C0300	G01666	177244047800

MAIN PASS 289 #C004A	MP289C0402	<del>G01666</del>	177244047902
MAIN PASS 289 #C005	MP289C0500	G01666	<del>177244047702</del> <del>177244048000</del>
MAIN PASS 289 #C007	MP289C0700	G01666	<del>177244048400</del>
MAIN PASS 289 #C007	MP289C0800	G01666	<del>177244048400</del> <del>177244048500</del>
MAIN PASS 289 #C009			
	MP289C0901	G01666	177244048301
MAIN PASS 289 #C010 MAIN PASS 289 #C011	MP289C1000 MP289C1100	G01666	<del>177244048200</del> <del>177244048700</del>
		G01666	
MAIN PASS 289 #C012 MAIN PASS 289 #C013 WSW	MP289C1203	G01666	177244049203
	MP289C1300	G01666	177244052400
MAIN PASS 289 #C014	MP289C1400	G01666	177244049900
MAIN PASS 289 #C015	MP289C1500	G01666	177244048900
MAIN PASS 289 #C017	MP289C1700	G01666	177244053900
MAIN PASS 289 #C019	MP289C1900	G01666	177244049400
MAIN PASS 289 #CO20	MP289C2000	G01666	177244050100
MAIN PASS 289 #C021	MP289C2100	<del>G01666</del>	177244049100
MAIN PASS 289 #C022 WIW	MP289C2200	G01666	177244049300
MAIN PASS 289 #C023	MP289C2301	G01666	177244053801
MAIN PASS 289 #C024	MP289C2401	G01666	<del>177244051901</del>
MAIN PASS 289 #C025 WIW	MP289C2500	<del>G01666</del>	<del>177244051400</del>
MAIN PASS 289 #C026	MP289C2600	<del>G01666</del>	<del>177244052700</del>
MAIN PASS 289 #C027	MP289C2700	<del>G01666</del>	<del>177244053100</del>
MAIN PASS 289 #C028	MP289C2801	<del>G01666</del>	<del>177244051501</del>
MAIN PASS 289 #C029D	MP289C29D1	<del>G01666</del>	<del>177244051801</del>
MAIN PASS 289 #C030	MP289C3000	G01666	<del>177244053300</del>
MAIN PASS 289 #C031	MP289C3100	G01666	<del>177244090200</del>
MAIN PASS 289 #C032	MP289C3200	G01666	<del>177244090300</del>
MAIN PASS 290 #C006	MP290C0600	G01667	<del>177244050400</del>
MAIN PASS 290 #C016	MP290C1600	G01667	<del>177244051000</del>
MAIN PASS 290 #C018 ST2	MP290C1802	G01667	<del>177244051302</del>
MAIN PASS 295 #001	MP29500100	G32263	<del>177244097001</del>
MAIN PASS 295 #003	MP29500300	<del>G32263</del>	177244097500
MAIN PASS 296 #B001	MP296B0100	G01673	177244022300
MAIN PASS 296 #B003	MP296B0300	G01673	177244022700
MAIN PASS 296 #B004	MP296B0400	G01673	177244022900
MAIN PASS 296 #B008	MP296B0800	G01673	177244023600
MAIN PASS 296 #B013 ST	MP296B1301	G01673	177244024501
MAIN PASS 296 #B014 ST1	MP296B1401	G01673	177244024401
MAIN PASS 296 #B018	MP296B1800	G01673	177244025300
MAIN PASS 296 #B019 ST2	MP296B1902	G01673	177244027302
MAIN PASS 296 #C001	MP296C0100	G01673	177244016100
MAIN PASS 296 #C002	MP296C0200	G01673	177244021100

MAINI DACC 20/ #COOA CT2	MD20/00402	C01/70	177044001400
MAIN PASS 296 #C004 ST3	MP296C0403	G01673	177244021403
MAIN PASS 296 #C005	MP296C0500	G01673	177244021700
MAIN PASS 296 #C006	MP296C0603	G01673	177244021503
MAIN PASS 296 #C007A	MP296C07A0	G01673	177244021600
MAIN PASS 296 #C013	MP296C1301	G01673	177244022401
MAIN PASS 296 #C014	MP296C1402	<del>G01673</del>	<del>177244030702</del>
MAIN PASS 296 #C015	MP296C1500	<del>G01673</del>	<del>177244031300</del>
MAIN PASS 296 #C018 ST	MP296C1801	G01673	<del>177244089101</del>
MAIN PASS 296 #C019	MP296C1900	G01673	<del>177244089400</del>
MAIN PASS 300 #B002	MP300B0200	G01317	<del>177244067200</del>
MAIN PASS 301 #A002	MP301A0200	G04486	<del>177244034600</del>
MAIN PASS 301 #A003	MP301A0300	G04486	<del>177244035101</del>
MAIN PASS 301 #A004	MP301A0400	G04486	<del>177244039501</del>
MAIN PASS 301 #B001	MP301B0100	G04486	<del>177244063000</del>
MAIN PASS 302 #B004	MP302B0400	G32264	<del>177244018801</del>
MAIN PASS 302 #B019	MP302B1900	G32264	<del>177244097401</del>
MAIN PASS 303 #A005D (MP310)	MP303A05D1	G04253	<del>177244030600</del>
MAIN PASS 303 #A017	MP303A1700	G04253	177244094700
MAIN PASS 303 #B005	MP303B0500	G04253	177244023000
MAIN PASS 303 #B007	MP303B0700	G04253	177244023400
MAIN PASS 303 #B009	MP303B0900	G04253	<del>177244023800</del>
MAIN PASS 303 #B015	MP303B1500	G04253	177244024800
MAIN PASS 304 #A007	MP304A0700	G03339	<del>177244030800</del>
MAIN PASS 304 #A009	MP304A0900	G03339	<del>177244030500</del>
MAIN PASS 304 #B012	MP304B1200	G03339	177244024300
MAIN PASS 308 #A001	MP308A0100	G32265	<del>177244095600</del>
MAIN PASS 308 #A002	MP308A0200	G32265	177244095700
MAIN PASS 308 #A003	MP308A0300	G32265	<del>177244096500</del>
MAIN PASS 308 #A004 ST	MP308A0401	G32265	177244096201
MAIN PASS 308 #A006	MP308A0600	G32265	177244095900
MAIN PASS 308 #A007	MP308A0700	G32265	177244096700
MAIN PASS 308 #A008	MP308A0801	G32265	177244096601
MAIN PASS 309 #A005	MP309A0500	G08760	177244096301
MAIN PASS 309 #A009	MP309A0900	G08760	177244096900
MAIN PASS 309 #JA001	MP309JA010	G08760	177244063500
MAIN PASS 309 #JA002	MP309JA200	G08760	177244064600
MAIN PASS 309 #JA006	MP309JA600	G08760	177244065100
MAIN PASS 309 #JA007	MP309JA700	G08760	177244065000
MAIN PASS 309 #JA008	MP309JA800	G08760	177244065200
MAIN PASS 309 #JA010	MP309JA100	G08760	177244072700
MAIN PASS 309 #JA05A	MP309JA5A0	G08760	177244064800

MAIN DACC 210 #A001	MD21040100	C0/110/	177244020700
MAIN PASS 310 #A001	MP310A0100	G04126	177244028700
MAIN PASS 310 #A002 ST2	MP310A0202	G04126	<del>177244029502</del>
MAIN PASS 310 #A003	MP310A0301	G04126	177244029401
MAIN PASS 310 #A004	MP310A0400	G04126	177244030000
MAIN PASS 310 #A006	MP310A0603	G04126	177244030103
MAIN PASS 310 #A008A	MP310A0800	G04126	177244029700
MAIN PASS 310 #A010	MP310A1000	G04126	177244029800
MAIN PASS 310 #A011 ST	MP310A1102	G04126	<del>177244041702</del>
MAIN PASS 310 #A012	MP310A1200	G04126	<del>177244041900</del>
MAIN PASS 310 #A013	MP310A1300	<del>G04126</del>	<del>177244042400</del>
MAIN PASS 310 #A014	MP310A1401	<del>G04126</del>	<del>177244042601</del>
MAIN PASS 310 #A015	MP310A1500	<del>G04126</del>	<del>177244042500</del>
MAIN PASS 310 #A016 ST	MP310A1601	<del>G04126</del>	<del>177244043301</del>
MAIN PASS 310 #JA009	MP310JA902	G04126	<del>177244065602</del>
MAIN PASS 311 #A001	MP311A0100	<del>G02213</del>	<del>177244013600</del>
MAIN PASS 311 #A002	MP311A0200	<del>G02213</del>	<del>177244013900</del>
MAIN PASS 311 #A003	MP311A0300	G02213	<del>177244014100</del>
MAIN PASS 311 #A005	MP311A0500	<del>G02213</del>	<del>177244014500</del>
MAIN PASS 311 #A006	MP311A0600	<del>G02213</del>	<del>177244014800</del>
MAIN PASS 311 #A007	MP311A0700	<del>G02213</del>	<del>177244014900</del>
MAIN PASS 311 #A008	MP311A0800	G02213	<del>177244015200</del>
MAIN PASS 311 #A009	MP311A0900	G02213	<del>177244015300</del>
MAIN PASS 311 #A010	MP311A1000	G02213	<del>177244015500</del>
MAIN PASS 311 #A011A	MP311A1100	G02213	<del>177244016400</del>
MAIN PASS 311 #A012	MP311A1200	G02213	<del>177244016300</del>
MAIN PASS 311 #A013	MP311A1301	G02213	<del>177244017202</del>
MAIN PASS 311 #A014	MP311A1400	G02213	177244017800
MAIN PASS 311 #A015	MP311A1500	G02213	<del>177244017600</del>
MAIN PASS 311 #A016	MP311A1600	G02213	177244018000
MAIN PASS 311 #A017	MP311A1700	G02213	177244017900
MAIN PASS 311 #A020 ST	MP311A2001	G02213	177244089301
MAIN PASS 311 #A024	MP311A2400	G02213	177244096400
MAIN PASS 311 #B001	MP311B0100	G02213	177244015900
MAIN PASS 311 #B002D	MP311B02D0	G02213	177244018300
MAIN PASS 311 #B006	MP311B0600	G02213	177244019200
MAIN PASS 311 #B007	MP311B0700	G02213	177244019300
MAIN PASS 311 #B008	MP311B0801	G02213	177244019001
MAIN PASS 311 #B009	MP311B0900	G02213	177244019400
MAIN PASS 311 #B010	MP311B1000	G02213	177244019500
MAIN PASS 311 #B012	MP311B1200	G02213	177244020001
MAIN PASS 311 #B013D	MP311B13D0	G02213	177244035600

		•	
MAIN PASS 311 #B014	MP311B1401	<del>G02213</del>	<del>177244036201</del>
MAIN PASS 311 #B015	MP311B1500	<del>G02213</del>	<del>177244036700</del>
MAIN PASS 311 #B017	MP311B1700	<del>G02213</del>	<del>177244036400</del>
MAIN PASS 311 #B018 ST	MP311B1801	<del>G02213</del>	<del>177244089201</del>
MAIN PASS 312 #A021	MP312A2100	G16520	177244093200
MAIN PASS 312 #A022	MP312A2200	G16520	<del>177244093400</del>
MAIN PASS 314 #A023 (MP311A)	MP314A2300	G33693	<del>177244096100</del>
MAIN PASS 315 #JA003 ST	MP315JA302	G08467	<del>177244064502</del>
MAIN PASS 315 #JA004	MP315JA400	G08467	177244064700
MAIN PASS 315 #SS002	MP31500200	G08467	177244095500
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700
MATAGORDA IS 622 #C001	MI622C01	G05000	427034013800
MATAGORDA IS 622 #C002 ST1	MI622C0201	G05000	<del>427034018901</del>
MATAGORDA IS 622 #C008	MI622C0800	G05000	427034052700
MATAGORDA IS 622 #D001	MI622D0100	G05000	427034048400
MATAGORDA IS 622 #D003	MI622D0300	G05000	427034053000
MATAGORDA IS 622 #D004	MI622D0400	G05000	427034054700
MATAGORDA IS 622 #G002	MI622G0200	G05000	427034053700
MATAGORDA IS 623 #B001	MI623B0100	G03088	427034010600
MATAGORDA IS 623 #B003 ST1	MI623B0301	G03088	<del>427034014401</del>
MATAGORDA IS 623 #B006	MI623B0600	G03088	427034018400
MATAGORDA IS 623 #B008	MI623B0800	G03088	427034051300
MATAGORDA IS 623 #C007	MI623C0700	G03088	427034052400
MATAGORDA IS 623 #F002	MI623F0200	G03088	427034051100
MATAGORDA IS 623 #F003	MI623F0300	G03088	427034053800
MATAGORDA IS 623 #H001 (#6)	MI623H0100	G03088	427034058100
MATAGORDA IS 623 #H002 (#7)	MI623H0200	G03088	427034058200
MATAGORDA IS 623(622) #C004	MI623C0400	G05000	427034021400
MATAGORDA IS 635 #F001	MI635F0100	G06043	<del>427034048800</del>
MISSISSIPPI CANYON 065 #B004	MC065B0400	G21742	608174106300
MISSISSIPPI CANYON 065 #B015	MC065B1500	G21742	608174111500
MISSISSIPPI CANYON 108 #A027	MC108A2703	G09777	608174045703
MISSISSIPPI CANYON 108 #A032	MC108A3203	G09777	608174088503
MISSISSIPPI CANYON 110 #001	MC1100100	G18192	608174060500
MISSISSIPPI CANYON 110 #A009	MC110A0900	G18192	608174042501
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	G18192	608174042801
MISSISSIPPI CANYON 110 #A031	MC110A3100	G18192	608174087900
MISSISSIPPI CANYON 311 #A001ST	MC311A0102	G02968	608174006502
	1110011110102	302700	000171000002

MISSISSIPPI CANYON 311 #A005	MC311A0500	G02968	608174011700
MISSISSIPPI CANYON 311 #A006ST	MC311A0601	G02968	608174010901
MISSISSIPPI CANYON 311 #A011ST	MC311A1101	G02968	608174014201
MISSISSIPPI CANYON 311 #A012	MC311A1200	G02968	608174015000
MISSISSIPPI CANYON 311 #A013	MC311A1300	G02968	608174015600
MISSISSIPPI CANYON 311 #A014	MC311A1400	G02968	608174016200
MISSISSIPPI CANYON 311 #A015ST	MC311A1501	G02968	608174017801
MISSISSIPPI CANYON 311 #A016	MC311A1600	G02968	608174016300
MISSISSIPPI CANYON 311 #A020ST	MC311A2001	G02968	608174033901
MISSISSIPPI CANYON 311 #A022ST	MC311A2201	G02968	608174034801
MISSISSIPPI CANYON 311 #A024ST	MC311A2401	G02968	608174035301
MOBILE 826 #001	MO826D0100	G26176	608154014900
NORTH PADRE IS 969 #A001	PN969A0100	G05953	427134003400
NORTH PADRE IS 969 #A004	PN969A0400	G05953	427134005600
NORTH PADRE IS 969 #A006	PN969A0600	G05953	427134005700
NORTH PADRE IS 969 #A007	PN969A0700	G05953	427134005800
NORTH PADRE IS 969 #JA002	PN969JA020	G05953	427014003000
NORTH PADRE IS 976 #A002	PN976A0200	G05954	<del>427134005000</del>
NORTH PADRE IS 976 #A003	PN976A03	G05954	<del>427134005101</del>
NORTH PADRE IS 976 #A005	PN976A0500	G05954	<del>427134005500</del>
NORTH PADRE IS 976 #A008	PN976A0800	G05954	427134005900
NORTH PADRE IS 976 #A009	PN976A0900	G05954	427134006000
SHIP SHOAL 030 #011	SS03001100	00333	<del>177114093000</del>
SHIP SHOAL 030 #013	SS03001300	00333	<del>177114109400</del>
SHIP SHOAL 030 #014D	SS030014D0	00333	<del>177114111900</del>
SHIP SHOAL 030 #A001	SS030A0100	00333	<del>177114113000</del>
SHIP SHOAL 032 #024	SS03202401	00335	<del>177114131701</del>
SHIP SHOAL 033 #005	<del>SS03300500</del>	00336	<del>177114030900</del>
SHIP SHOAL 068 #002 ST1	SS06800201	G02917	<del>177114096701</del>
SHIP SHOAL 068 #003	<del>SS06800301</del>	G02925	<del>177114101301</del>
SHIP SHOAL 068 #004	<del>\$\$06800402</del>	G02917	<del>177114101802</del>
SHIP SHOAL 068 #005 ST1	<del>SS06800501</del>	G02917	<del>177114101401</del>
SHIP SHOAL 068 #009	<del>\$\$06800900</del>	G02917	<del>177114126000</del>
SHIP SHOAL 068 #010	SS06801000	G02917	<del>177114135200</del>
SHIP SHOAL 068 #G001 (ORR)	SS068G0100	G02917	177114119400
SHIP SHOAL 068 #G002	SS068G0200	G02917	<del>177114121200</del>
SHIP SHOAL 091 #A001	SS091A0100	G02919	177114044300
SHIP SHOAL 091 #A003	SS091A0300	G02919	177114056800
SHIP SHOAL 091 #A004 ST1	SS091A0401	G02919	<del>177114062501</del>
SHIP SHOAL 091 #A005 ST1	SS091A0501	G02919	<del>177114058201</del>
SHIP SHOAL 091 #A006 ST2	SS091A0602	G02919	<del>177114059202</del>

SHIP SHOAL 091 #8002 ST1         \$509180201         \$602919         \$17711406576           SHIP SHOAL 091 #8004 ST1         \$509180300         \$602919         \$17711406846           SHIP SHOAL 091 #8005         \$509180500         \$602919         \$17711411218           SHIP SHOAL 105 #0007         \$519500700         \$609614         \$17711411308           SHIP SHOAL 105 #8004         \$510580400         \$609614         \$1771141246           SHIP SHOAL 105 #8004         \$510580400         \$609614         \$1771141240           SHIP SHOAL 105 #8006         \$510580600         \$609614         \$1771141240           SHIP SHOAL 126 #8001         \$512680100         \$612940         \$1771141240           SHIP SHOAL 126 #8002         \$512680200         \$612940         \$1771141240           SHIP SHOAL 126 #8003 ST1         \$512680301         \$612940         \$1771141240           SHIP SHOAL 129 #8002 ST1         \$512680301         \$612941         \$1771141240           SHIP SHOAL 129 #8001 ST1         \$512980101         \$612941         \$1771141201           SHIP SHOAL 129 #8002 ST1         \$512980201         \$612941         \$1771141550           SHIP SHOAL 129 #8002 ST1         \$512980201         \$612941         \$1771141550           SHIP SHOAL 129 #8002 ST1         \$51				
SHIP SHOAL 091 #B003         \$8091B0300         \$602919         \$17711406846           SHIP SHOAL 091 #B004 ST1         \$8091B0401         \$602919         \$17711407246           SHIP SHOAL 091 #B005         \$8091B0500         \$602919         \$177114170246           SHIP SHOAL 105 #007         \$510500700         \$60614         \$17711413086           SHIP SHOAL 105 #8004         \$5105B0400         \$609614         \$17711412246           SHIP SHOAL 105 #B006         \$5105B0600         \$609614         \$17711412246           SHIP SHOAL 105 #B006         \$5105B0600         \$609614         \$17711412246           SHIP SHOAL 126 #B001         \$5126B0100         \$12940         \$1771141210           SHIP SHOAL 126 #B003 \$T1         \$5126B0200         \$612940         \$17711413546           SHIP SHOAL 129 #A002 \$T1         \$5129A0201         \$612940         \$17711413546           SHIP SHOAL 129 #A003         \$5129A0300         \$612941         \$17711413546           SHIP SHOAL 129 #B001 \$T1         \$5129B0201         \$612941         \$1771141566           SHIP SHOAL 129 #B002 \$T1         \$5129B0201         \$612941         \$1771141566           SHIP SHOAL 129 #B002 \$T1         \$5129B0201         \$612941         \$1771141566           SHIP SHOAL 129 #B002         \$5149B0	SHIP SHOAL 091 #B001 ST1	SS091B0101	G02919	<del>177114066401</del>
SHIP SHOAL 091 #B004 ST1         \$5091B0401         \$602919         17711407214           SHIP SHOAL 091 #B005         \$5091B0500         \$602919         17711411086           SHIP SHOAL 105 #007         \$510500700         \$609614         1771141286           SHIP SHOAL 105 #8004         \$510580101         \$609614         1771141246           SHIP SHOAL 105 #B006         \$5105B0600         \$609614         1771141246           SHIP SHOAL 126 #B001         \$5126B0100         \$612940         1771141210           SHIP SHOAL 126 #B002         \$5126B0200         \$612940         1771141342           SHIP SHOAL 126 #B003 \$71         \$5126B0301         \$612940         1771141720           SHIP SHOAL 129 #A002 \$71         \$5129B0301         \$612941         1771141720           SHIP SHOAL 129 #B001 \$71         \$5129B0300         \$612941         1771141720           SHIP SHOAL 129 #B001 \$71         \$5129B0301         \$612941         1771141720           SHIP SHOAL 129 #B002 \$71         \$5129B0301         \$612941         1771141720           SHIP SHOAL 129 #B001 \$71         \$5129B0301         \$612941         17711417450           SHIP SHOAL 129 #B002 \$71         \$5129B0301         \$612941         1771141550           SHIP SHOAL 129 #B001         \$5129B0301	SHIP SHOAL 091 #B002 ST1	SS091B0201	G02919	<del>177114065701</del>
SHIP SHOAL 105 #007         \$\$10500700         \$602919         1771141108           SHIP SHOAL 105 #007         \$\$10500700         \$609614         1771141308           SHIP SHOAL 105 #A001 \$T1         \$\$10500700         \$609614         1771141245           SHIP SHOAL 105 #B004         \$\$105B0400         \$609614         1771141302           SHIP SHOAL 105 #B006         \$\$105B0600         \$609614         1771141302           SHIP SHOAL 126 #B001         \$\$126B0100         \$612940         1771141302           SHIP SHOAL 126 #B002         \$\$126B0200         \$612940         1771141342           SHIP SHOAL 126 #B003 \$T1         \$\$126B0301         \$612940         1771141354           SHIP SHOAL 129 #A002 \$T1         \$\$129A0300         \$612941         1771141354           SHIP SHOAL 129 #B001 \$T1         \$\$129B0101         \$612941         1771141354           SHIP SHOAL 129 #B002 \$T1         \$\$129B0101         \$612941         1771141354           SHIP SHOAL 129 #B002 \$T1         \$\$129B0101         \$612941         1771141354           SHIP SHOAL 129 #L002         \$\$129B0101         \$612941         1771141504           SHIP SHOAL 151 #A001 (ORRI)         \$\$151A0100         \$612941         1771141504           SHIP SHOAL 151 #A002 (ORRI)         \$\$151A0200	SHIP SHOAL 091 #B003	SS091B0300	G02919	<del>177114068400</del>
SHIP SHOAL 105 #007         \$\$10500700         \$609614         17711413080           SHIP SHOAL 105 #A001 \$T1         \$\$105A0101         \$609614         17711412450           SHIP SHOAL 105 #B004         \$\$105B0400         \$609614         1771141224           SHIP SHOAL 105 #B006         \$\$105B0400         \$609614         17711413020           SHIP SHOAL 126 #B001         \$\$126B0100         \$12940         1771141320           SHIP SHOAL 126 #B002         \$\$126B0200         \$12940         1771141320           SHIP SHOAL 126 #B003 \$T1         \$\$126B0301         \$612940         17711413540           SHIP SHOAL 129 #A003         \$\$129A0201         \$612941         1771141350           SHIP SHOAL 129 #B001 \$T1         \$\$129B0101         \$612941         1771141350           SHIP SHOAL 129 #B002 \$T1         \$\$129B0101         \$612941         1771141500           SHIP SHOAL 151 #A0001 (QRRI)         \$\$1518000 <td>SHIP SHOAL 091 #B004 ST1</td> <td>SS091B0401</td> <td>G02919</td> <td><del>177114072101</del></td>	SHIP SHOAL 091 #B004 ST1	SS091B0401	G02919	<del>177114072101</del>
SHIP SHOAL 105 #A001 ST1         SS105A0101         G09614         17711412456           SHIP SHOAL 105 #B004         SS105B0400         G09614         17711412246           SHIP SHOAL 105 #B006         SS105B0600         G09614         17711413246           SHIP SHOAL 126 #B001         SS126B0100         G12940         17711413240           SHIP SHOAL 126 #B002         SS126B0200         G12940         17711413240           SHIP SHOAL 126 #B003 ST1         SS126B0301         G12940         17711413540           SHIP SHOAL 129 #A002 ST1         SS129A0300         G12941         17711413540           SHIP SHOAL 129 #A003         SS129A0300         G12941         17711413540           SHIP SHOAL 129 #B001 ST1         SS129B0101         G12941         17711413530           SHIP SHOAL 129 #B002 ST1         SS129B0100         G12941         1771141550           SHIP SHOAL 129 #L001         SS129L0100         G12941         1771141560           SHIP SHOAL 129 #L002         SS129L0200         G12941         1771141560           SHIP SHOAL 154 #E001         SS145E01         G34831         1771141560           SHIP SHOAL 155 #A002 (ORRI)         SS151A0200         G15282         1771141650           SHIP SHOAL 169 #B8001         SS169B800         G0820	SHIP SHOAL 091 #B005	SS091B0500	G02919	<del>177114110800</del>
SHIP SHOAL 105 #B004         SS105B0400         G09614         17711412244           SHIP SHOAL 105 #B006         SS105B0600         G09614         17711413026           SHIP SHOAL 126 #B001         SS126B0100         G12940         1771141210           SHIP SHOAL 126 #B002         SS126B0200         G12940         1771141210           SHIP SHOAL 126 #B003 ST1         SS126B0301         G12940         1771141354           SHIP SHOAL 129 #A002 ST1         SS129A0201         G12941         1771141204           SHIP SHOAL 129 #B001 ST1         SS129B0101         G12941         1771141254           SHIP SHOAL 129 #B002 ST1         SS129B0101         G12941         1771141530           SHIP SHOAL 129 #B002 ST1         SS129B0201         G12941         1771141550           SHIP SHOAL 129 #B002         SS129L0100         G12941         1771141500           SHIP SHOAL 129 #L002         SS129L0200         G12941         1771141500           SHIP SHOAL 154 #E001         SS145E01         G34831         1771141500           SHIP SHOAL 151 #A001 (ORRI)         SS151A0200         G15282         1771141500           SHIP SHOAL 154 #B001         SS15900100         G15282         177114050           SHIP SHOAL 169 #B0001         SS169B000         G15282	SHIP SHOAL 105 #007	SS10500700	G09614	<del>177114130800</del>
SHIP SHOAL 105 #8006         S\$10580600         G09614         17711413020           SHIP SHOAL 126 #8001         S\$12680100         G12940         17711412100           SHIP SHOAL 126 #8002         S\$12680200         G12940         1771141320           SHIP SHOAL 126 #8003 ST1         S\$12680301         G12940         17711413540           SHIP SHOAL 129 #A002 ST1         S\$129A0201         G12941         17711412010           SHIP SHOAL 129 #A003         S\$129A0300         G12941         17711412010           SHIP SHOAL 129 #8001 ST1         S\$129B0101         G12941         17711413530           SHIP SHOAL 129 #8002 ST1         S\$129B0100         G12941         17711415500           SHIP SHOAL 129 #8001         S\$129L0100         G12941         1771141500           SHIP SHOAL 129 #L002         S\$129L0200         G12941         1771141500           SHIP SHOAL 149 #L002         S\$145E01         G34831         1771141503           SHIP SHOAL 151 #A001 (ORRI)         S\$151A0100         G15282         1771141503           SHIP SHOAL 151 #A002 (ORRI)         S\$151A0200         G15282         1771141543           SHIP SHOAL 169 #88001         S\$169B010         00820         1771140586           SHIP SHOAL 169 #88002         S\$169B010         00820	SHIP SHOAL 105 #A001 ST1	SS105A0101	G09614	<del>177114124501</del>
SHIP SHOAL 126 #8001         SS126B0100         G12940         17711412100           SHIP SHOAL 126 #8002         SS126B0200         G12940         17711413420           SHIP SHOAL 126 #8003 ST1         SS126B0301         G12940         17711413440           SHIP SHOAL 129 #A002 ST1         SS129A0201         G12941         17711411720           SHIP SHOAL 129 #8001 ST1         SS129B0101         G12941         1771141353           SHIP SHOAL 129 #8002 ST1         SS129B0201         G12941         1771141550           SHIP SHOAL 129 #8002 ST1         SS129L0100         G12941         1771141500           SHIP SHOAL 129 #1001         SS129L0200         G12941         1771141500           SHIP SHOAL 149 #1002         SS129L0200         G12941         1771141500           SHIP SHOAL 145 #1001         SS145E01         G34831         1771141050           SHIP SHOAL 151 #A001 (ORRI)         SS151A0100         G15282         17711412570           SHIP SHOAL 151 #A002 (ORRI)         SS151A0200         G15282         17711412570           SHIP SHOAL 169 #8B001         SS15900100         G11984         17711414370           SHIP SHOAL 169 #8B002         SS169B000         0820         1771140550           SHIP SHOAL 169 #8B003         SS169B000         0	SHIP SHOAL 105 #B004	SS105B0400	G09614	<del>177114122400</del>
SHIP SHOAL 126 #B002         SS126B0200         G12940         17711413426           SHIP SHOAL 126 #B003 ST1         SS126B0301         G12940         17711413546           SHIP SHOAL 129 #A002 ST1         SS129A0201         G12941         17711411726           SHIP SHOAL 129 #A003         SS129A0300         G12941         17711412016           SHIP SHOAL 129 #B001 ST1         SS129B0101         G12941         1771141353           SHIP SHOAL 129 #B002 ST1         SS129B0201         G12941         1771141560           SHIP SHOAL 129 #L001         SS129L0200         G12941         1771141500           SHIP SHOAL 129 #L002         SS129L0200         G12941         1771141500           SHIP SHOAL 145 #E001         SS145E01         G34831         1771141503           SHIP SHOAL 151 #A001 (ORRI)         SS151A0100         G15282         17711412570           SHIP SHOAL 151 #A002 (ORRI)         SS151A0200         G15282         1771141543           SHIP SHOAL 169 #BB001         SS169B010         G0820         1771140540           SHIP SHOAL 169 #BB002         SS169B010         G0820         1771140556           SHIP SHOAL 169 #BB003         SS169B030         00820         1771140566           SHIP SHOAL 169 #BB006         SS169B060         00820 <td>SHIP SHOAL 105 #B006</td> <td>SS105B0600</td> <td>G09614</td> <td><del>177114130201</del></td>	SHIP SHOAL 105 #B006	SS105B0600	G09614	<del>177114130201</del>
SHIP SHOAL 126 #B003 ST1         SS126B0301         G12940         17711413540           SHIP SHOAL 129 #A002 ST1         SS129A0201         G12941         177114117201           SHIP SHOAL 129 #B001 ST1         SS129A0300         G12941         17711412010           SHIP SHOAL 129 #B002 ST1         SS129B0101         G12941         1771141533           SHIP SHOAL 129 #L001         SS129L0100         G12941         1771141500           SHIP SHOAL 129 #L002         SS129L0200         G12941         1771141503           SHIP SHOAL 129 #L002         SS129L0200         G12941         1771141503           SHIP SHOAL 159 #L001         SS145E01         G34831         1771141503           SHIP SHOAL 151 #A001 (ORRI)         SS151A0100         G15282         1771141557           SHIP SHOAL 151 #A002 (ORRI)         SS151A0200         G15282         1771141543           SHIP SHOAL 169 #BB001         SS15900100         G11984         177114056           SHIP SHOAL 169 #BB001         SS169BB010         00820         1771140816           SHIP SHOAL 169 #BB003         SS169BB020         00820         1771140556           SHIP SHOAL 169 #BB004         SS169BB030         00820         1771140566           SHIP SHOAL 169 #BB006         SS169B060         00820 </td <td>SHIP SHOAL 126 #B001</td> <td>SS126B0100</td> <td>G12940</td> <td><del>177114121000</del></td>	SHIP SHOAL 126 #B001	SS126B0100	G12940	<del>177114121000</del>
SHIP SHOAL 129 #A002 ST1         SS129A0201         G12941         177114117201           SHIP SHOAL 129 #A003         SS129A0300         G12941         17711412010           SHIP SHOAL 129 #B001 ST1         SS129B0101         G12941         17711413530           SHIP SHOAL 129 #B002 ST1         SS129B0201         G12941         17711414550           SHIP SHOAL 129 #L001         SS129L0100         G12941         1771141500           SHIP SHOAL 129 #L002         SS129L0200         G12941         17711415030           SHIP SHOAL 145 #E001         SS145E01         G34831         17711414050           SHIP SHOAL 151 #A001 (ORRI)         SS151A0100         G15282         17711412570           SHIP SHOAL 151 #A002 (ORRI)         SS151A0200         G15282         17711415430           SHIP SHOAL 169 #BB001         SS1590000         G11984         17711405430           SHIP SHOAL 169 #BB002         SS169BB020         00820         17711405480           SHIP SHOAL 169 #BB003         SS169BB020         00820         1771140550           SHIP SHOAL 169 #BB004         SS169BB030         00820         1771140550           SHIP SHOAL 169 #BB005         SS169BB060         00820         1771140560           SHIP SHOAL 169 #B006         SS169B060         00820	SHIP SHOAL 126 #B002	SS126B0200	G12940	<del>177114134203</del>
SHIP SHOAL 129 #A003         \$\$129A0300         \$\$12941         \$17711412016           SHIP SHOAL 129 #B001 ST1         \$\$129B0101         \$\$12941         \$17711413536           SHIP SHOAL 129 #B002 ST1         \$\$129B0201         \$\$12941         \$17711414556           SHIP SHOAL 129 #L001         \$\$129L0100         \$\$12941         \$1771141506           SHIP SHOAL 129 #L002         \$\$129L0200         \$\$12941         \$1771141506           SHIP SHOAL 145 #E001         \$\$145E01         \$34831         \$17711414056           SHIP SHOAL 151 #A001 (ORRI)         \$\$151A0100         \$\$15282         \$17711412576           SHIP SHOAL 151 #A002 (ORRI)         \$\$151A0200         \$\$15282         \$17711415436           SHIP SHOAL 159 #001         \$\$15900100         \$\$11984         \$17711414376           SHIP SHOAL 169 #BB001         \$\$169BB010         \$0820         \$17711404816           SHIP SHOAL 169 #BB002         \$\$169BB020         \$\$0820         \$1771140556           SHIP SHOAL 169 #BB003         \$\$169BB030         \$\$0820         \$1771140556           SHIP SHOAL 169 #BB004         \$\$169BB040         \$\$0820         \$1771140566           SHIP SHOAL 169 #B006         \$\$169BB060         \$\$1771140566           SHIP SHOAL 169 #C001         \$\$169C0100         \$\$0820 <td>SHIP SHOAL 126 #B003 ST1</td> <td>SS126B0301</td> <td>G12940</td> <td><del>177114135401</del></td>	SHIP SHOAL 126 #B003 ST1	SS126B0301	G12940	<del>177114135401</del>
SHIP SHOAL 129 #8001 ST1         \$\$12980101         \$\$12941         \$\$1771141353           SHIP SHOAL 129 #8002 ST1         \$\$12980201         \$\$12941         \$\$1771141455           SHIP SHOAL 129 #1001         \$\$12910100         \$\$12941         \$\$1771141500           SHIP SHOAL 129 #1002         \$\$12910200         \$\$12941         \$\$1771141503           SHIP SHOAL 145 #1001         \$\$145101         \$\$34831         \$\$1771141503           SHIP SHOAL 151 #1001 (ORRI)         \$\$151000         \$\$15282         \$\$1771141536           SHIP SHOAL 151 #1002 (ORRI)         \$\$15140200         \$\$15282         \$\$17711415436           SHIP SHOAL 159 #1001         \$\$15180200         \$\$15282         \$\$17711415436           SHIP SHOAL 169 #1001         \$\$151900100         \$\$11984         \$\$17711414376           SHIP SHOAL 169 #1001         \$\$1698010         \$\$0820         \$\$17711404816           SHIP SHOAL 169 #1002         \$\$1698010         \$\$0820         \$\$1771140556           SHIP SHOAL 169 #1003         \$\$1698030         \$\$169800         \$\$1771140556           SHIP SHOAL 169 #1004         \$\$1698000         \$\$1771140556         \$\$1698000         \$\$1771140566           SHIP SHOAL 169 #1000         \$\$1698000         \$\$1698000         \$\$17711406016         \$\$1698000         \$\$1	SHIP SHOAL 129 #A002 ST1	SS129A0201	G12941	<del>177114117201</del>
SHIP SHOAL 129 #B002 ST1         \$\$12980201         \$\$12941         \$\$17711414569           SHIP SHOAL 129 #L002         \$\$129L0100         \$\$12941         \$\$171141500           SHIP SHOAL 129 #L002         \$\$129L0200         \$\$12941         \$\$171141500           SHIP SHOAL 145 #E001         \$\$145E01         \$\$34831         \$\$1711414503           SHIP SHOAL 151 #A001 (ORRI)         \$\$151A0100         \$\$15282         \$\$1771141257           SHIP SHOAL 159 #001         \$\$151A0200         \$\$15282         \$\$1771141543           SHIP SHOAL 159 #001         \$\$15900100         \$\$11984         \$\$1771141543           SHIP SHOAL 169 #BB001         \$\$1598010         \$\$0820         \$\$1771140540           SHIP SHOAL 169 #BB002         \$\$1698020         \$\$0820         \$\$1771140556           SHIP SHOAL 169 #BB003         \$\$16988030         \$\$0820         \$\$1771140556           SHIP SHOAL 169 #B8004         \$\$16988050         \$\$1698806         \$\$1771140566           SHIP SHOAL 169 #B8006         \$\$16988060         \$\$0820         \$\$1771140566           SHIP SHOAL 169 #C001         \$\$16960100         \$\$0820         \$\$17711407566           SHIP SHOAL 169 #C003         \$\$16960100         \$\$0820         \$\$17711407740           SHIP SHOAL 169 #C006         \$\$16960000	SHIP SHOAL 129 #A003	SS129A0300	G12941	<del>177114120100</del>
SHIP SHOAL 129 #L001         \$\$129L0100         \$\$12941         \$\$171141500           SHIP SHOAL 129 #L002         \$\$129L0200         \$\$12941         \$\$171141503           SHIP SHOAL 145 #E001         \$\$145E01         \$\$34831         \$\$171141503           SHIP SHOAL 151 #A001 (ORRI)         \$\$151A0100         \$\$15282         \$\$17711412576           SHIP SHOAL 151 #A002 (ORRI)         \$\$151A0200         \$\$15282         \$\$17711415376           SHIP SHOAL 159 #001         \$\$15900100         \$\$11984         \$\$17711414376           SHIP SHOAL 169 #BB001         \$\$169BB010         \$\$0820         \$\$1771140556           SHIP SHOAL 169 #BB002         \$\$169BB020         \$\$1771140556         \$\$169BB030         \$\$169BB030         \$\$1771140556           SHIP SHOAL 169 #BB003         \$\$169BB040         \$\$169BB040         \$\$1771140566         \$\$169BB050         \$\$1771140566           SHIP SHOAL 169 #BB006         \$\$169BB050         \$\$169BB050         \$\$1771140566         \$\$169BB060         \$\$1771140566           SHIP SHOAL 169 #B001         \$\$169BB060         \$\$1771140566         \$\$169BB060         \$\$1771140566           SHIP SHOAL 169 #B006         \$\$169BB060         \$\$169BB060         \$\$1771140566           SHIP SHOAL 169 #C001         \$\$169BB060         \$\$17711406016	SHIP SHOAL 129 #B001 ST1	SS129B0101	G12941	<del>177114135301</del>
SHIP SHOAL 129 #L002         SS129L0200         G12941         17711415030           SHIP SHOAL 145 #E001         SS145E01         G34831         17711414050           SHIP SHOAL 151 #A001 (ORRI)         SS151A0100         G15282         17711412570           SHIP SHOAL 151 #A002 (ORRI)         SS151A0200         G15282         1771141540           SHIP SHOAL 159 #001         SS15900100         G11984         17711414370           SHIP SHOAL 169 #BB001         SS169BB010         00820         17711404810           SHIP SHOAL 169 #BB002         SS169BB020         00820         1771140550           SHIP SHOAL 169 #BB003         SS169BB030         00820         17711405780           SHIP SHOAL 169 #BB004         SS169BB040         00820         1771140560           SHIP SHOAL 169 #BB005         SS169BB050         00820         1771140560           SHIP SHOAL 169 #BB006         SS169BB060         00820         1771140760           SHIP SHOAL 169 #C001         SS169C0100         00820         17711407740           SHIP SHOAL 169 #C003         SS169C0400         00820         17711407740           SHIP SHOAL 169 #C006         SS169C0400         00820         17711408060           SHIP SHOAL 169 #C007         SS169C0400         00820 <td< td=""><td>SHIP SHOAL 129 #B002 ST1</td><td>SS129B0201</td><td>G12941</td><td><del>177114145501</del></td></td<>	SHIP SHOAL 129 #B002 ST1	SS129B0201	G12941	<del>177114145501</del>
SHIP SHOAL 145 #E001         SS145E01         G34831         17711414056           SHIP SHOAL 151 #A001 (ORRI)         SS151A0100         G15282         17711412576           SHIP SHOAL 151 #A002 (ORRI)         SS151A0200         G15282         17711415436           SHIP SHOAL 159 #001         SS15900100         G11984         17711414376           SHIP SHOAL 169 #BB001         SS169BB010         00820         17711404816           SHIP SHOAL 169 #BB002         SS169BB020         00820         1771140556           SHIP SHOAL 169 #BB003         SS169BB030         00820         17711405786           SHIP SHOAL 169 #BB004         SS169BB040         00820         1771140566           SHIP SHOAL 169 #BB005         SS169BB050         00820         1771140566           SHIP SHOAL 169 #BB006         SS169BB060         00820         1771140560           SHIP SHOAL 169 #C001         SS169C0100         00820         17711407560           SHIP SHOAL 169 #C003         SS169C0300         00820         17711408060           SHIP SHOAL 169 #C004         SS169C0400         00820         17711408060           SHIP SHOAL 169 #C006         SS169C0400         00820         17711408060           SHIP SHOAL 169 #C009         SS169C0800         00820 <td< td=""><td>SHIP SHOAL 129 #L001</td><td>SS129L0100</td><td>G12941</td><td><del>177114150000</del></td></td<>	SHIP SHOAL 129 #L001	SS129L0100	G12941	<del>177114150000</del>
SHIP SHOAL 151 #A001 (ORRI)         \$\$151A0100         \$\$15282         \$17711412574           SHIP SHOAL 151 #A002 (ORRI)         \$\$151A0200         \$\$15282         \$17711415434           SHIP SHOAL 159 #001         \$\$15900100         \$\$11984         \$17711414374           SHIP SHOAL 169 #BB001         \$\$169BB010         \$0820         \$17711404814           SHIP SHOAL 169 #BB002         \$\$169BB020         \$\$169BB020         \$\$1771140556           SHIP SHOAL 169 #BB003         \$\$169BB030         \$\$0820         \$17711405786           SHIP SHOAL 169 #BB004         \$\$169BB040         \$\$0820         \$1771140566           SHIP SHOAL 169 #BB005         \$\$169BB050         \$\$169BB060         \$\$17711406016           SHIP SHOAL 169 #BB006         \$\$169BB060         \$\$169BB060         \$\$17711406016           SHIP SHOAL 169 #C001         \$\$169C0300         \$\$17711407566           SHIP SHOAL 169 #C004         \$\$169C0400         \$\$17711407466           SHIP SHOAL 169 #C006         \$\$169C0400         \$\$17711408066           SHIP SHOAL 169 #C007         \$\$169C0700         \$\$0820         \$\$17711408066           SHIP SHOAL 169 #C009         \$\$169C0900         \$\$17711408066           SHIP SHOAL 169 #C009         \$\$169C0900         \$\$169C0900         \$\$17711408066	SHIP SHOAL 129 #L002	SS129L0200	G12941	<del>177114150300</del>
SHIP SHOAL 151 #A002 (ORRI)         SS151A0200         G15282         17711415430           SHIP SHOAL 159 #001         SS15900100         G11984         17711414370           SHIP SHOAL 169 #BB001         SS169BB010         00820         17711404810           SHIP SHOAL 169 #BB002         SS169BB020         00820         1771140556           SHIP SHOAL 169 #BB003         SS169BB030         00820         17711405780           SHIP SHOAL 169 #BB004         SS169BB040         00820         1771140566           SHIP SHOAL 169 #BB005         SS169BB050         00820         1771140560           SHIP SHOAL 169 #B006         SS169BB060         00820         17711407560           SHIP SHOAL 169 #C001         SS169C0100         00820         17711407560           SHIP SHOAL 169 #C003         SS169C0300         00820         17711407740           SHIP SHOAL 169 #C006         SS169C0400         00820         17711408060           SHIP SHOAL 169 #C007         SS169C0700         00820         17711408060           SHIP SHOAL 169 #C009         SS169C0900         00820         17711408130           SHIP SHOAL 169 #C001         SS169C0900         00820         17711414440           SHIP SHOAL 169 #C0010         SS169C0900         00820         17711	SHIP SHOAL 145 #E001	SS145E01	G34831	<del>177114140501</del>
SHIP SHOAL 159 #001         SS15900100         G11984         17711414374           SHIP SHOAL 169 #BB001         SS169BB010         00820         17711404816           SHIP SHOAL 169 #BB002         SS169BB020         00820         1771140556           SHIP SHOAL 169 #BB003         SS169BB030         00820         17711405786           SHIP SHOAL 169 #BB004         SS169BB040         00820         1771140566           SHIP SHOAL 169 #BB005         SS169BB050         00820         17711405966           SHIP SHOAL 169 #BB006         SS169BB060         00820         17711407566           SHIP SHOAL 169 #C001         SS169C0100         00820         17711407566           SHIP SHOAL 169 #C003         SS169C0300         00820         17711407746           SHIP SHOAL 169 #C004         SS169C0400         00820         17711408066           SHIP SHOAL 169 #C006         SS169C0600         00820         17711408066           SHIP SHOAL 169 #C007         SS169C0900         00820         17711408136           SHIP SHOAL 169 #C009         SS169C0900         00820         17711414444           SHIP SHOAL 169 #C0010         SS169C0900         00820         17711414446           SHIP SHOAL 169 #C0010         SS169C0100         00820         1771141444	SHIP SHOAL 151 #A001 (ORRI)	SS151A0100	G15282	<del>177114125702</del>
SHIP SHOAL 169 #BB001         SS169BB010         00820         17711404810           SHIP SHOAL 169 #BB002         SS169BB020         00820         17711405550           SHIP SHOAL 169 #BB003         SS169BB030         00820         17711405780           SHIP SHOAL 169 #BB004         SS169BB040         00820         17711405650           SHIP SHOAL 169 #BB005         SS169BB050         00820         17711405960           SHIP SHOAL 169 #BB006         SS169BB060         00820         17711406010           SHIP SHOAL 169 #C001         SS169C0100         00820         17711407560           SHIP SHOAL 169 #C003         SS169C0300         00820         17711407740           SHIP SHOAL 169 #C004         SS169C0400         00820         17711408060           SHIP SHOAL 169 #C006         SS169C0400         00820         17711408060           SHIP SHOAL 169 #C007         SS169C0700         00820         17711408130           SHIP SHOAL 169 #C009         SS169C0900         00820         17711414440           SHIP SHOAL 169 #C0010         SS169C1000         00820         17711414440           SHIP SHOAL 169 #C0010         SS169C1000         00820         17711414440	SHIP SHOAL 151 #A002 (ORRI)	SS151A0200	G15282	<del>177114154300</del>
SHIP SHOAL 169 #BB002         SS169BB020         00820         17711405556           SHIP SHOAL 169 #BB003         SS169BB030         00820         17711405786           SHIP SHOAL 169 #BB004         SS169BB040         00820         17711405656           SHIP SHOAL 169 #BB005         SS169BB050         00820         17711405966           SHIP SHOAL 169 #BB006         SS169BB060         00820         17711406016           SHIP SHOAL 169 #C001         SS169C0100         00820         17711407566           SHIP SHOAL 169 #C003         SS169C0300         00820         17711407866           SHIP SHOAL 169 #C004         SS169C0400         00820         17711408746           SHIP SHOAL 169 #C006         SS169C0600         00820         17711408066           SHIP SHOAL 169 #C007         SS169C0800         00820         17711408136           SHIP SHOAL 169 #C008         SS169C0800         00820         177114144446           SHIP SHOAL 169 #C009         SS169C0900         00820         177114144446           SHIP SHOAL 169 #G001         SS169G0100         00820         177114142746	SHIP SHOAL 159 #001	<del>SS15900100</del>	G11984	<del>177114143701</del>
SHIP SHOAL 169 #BB003         SS169BB030         00820         17711405780           SHIP SHOAL 169 #BB004         SS169BB040         00820         17711405650           SHIP SHOAL 169 #BB005         SS169BB050         00820         17711405960           SHIP SHOAL 169 #BB006         SS169BB060         00820         17711406010           SHIP SHOAL 169 #C001         SS169C0100         00820         17711407560           SHIP SHOAL 169 #C003         SS169C0300         00820         17711407740           SHIP SHOAL 169 #C004         SS169C0400         00820         17711407740           SHIP SHOAL 169 #C006         SS169C0600         00820         17711408060           SHIP SHOAL 169 #C007         SS169C0700         00820         17711408130           SHIP SHOAL 169 #C009         SS169C0900         00820         17711414440           SHIP SHOAL 169 #C010         SS169C1000         00820         17711414440           SHIP SHOAL 169 #G001         SS169C1000         00820         17711414440           SHIP SHOAL 169 #G001         SS169C1000         00820         17711412740	SHIP SHOAL 169 #BB001	SS169BB010	00820	<del>177114048100</del>
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SHIP SHOAL 169 #BB005         SS169BB050         00820         17711405960           SHIP SHOAL 169 #BB006         SS169BB060         00820         17711406010           SHIP SHOAL 169 #C001         SS169C0100         00820         17711407560           SHIP SHOAL 169 #C003         SS169C0300         00820         17711407850           SHIP SHOAL 169 #C004         SS169C0400         00820         17711407740           SHIP SHOAL 169 #C006         SS169C0600         00820         17711408060           SHIP SHOAL 169 #C007         SS169C0700         00820         17711408130           SHIP SHOAL 169 #C008         SS169C0800         00820         17711418440           SHIP SHOAL 169 #C010         SS169C1000         00820         17711414440           SHIP SHOAL 169 #C010         SS169C1000         00820         17711412740	SHIP SHOAL 169 #BB003	SS169BB030	00820	<del>177114057800</del>
SHIP SHOAL 169 #BB006         \$\$169BB060         00820         17711406010           SHIP SHOAL 169 #C001         \$\$169C0100         00820         17711407560           SHIP SHOAL 169 #C003         \$\$169C0300         00820         17711407850           SHIP SHOAL 169 #C004         \$\$169C0400         00820         17711407740           SHIP SHOAL 169 #C006         \$\$169C0600         00820         17711408020           SHIP SHOAL 169 #C007         \$\$169C0700         00820         17711408130           SHIP SHOAL 169 #C008         \$\$169C0800         00820         17711408130           SHIP SHOAL 169 #C009         \$\$169C0900         00820         17711414440           SHIP SHOAL 169 #C010         \$\$169C1000         00820         17711412740           SHIP SHOAL 169 #C011         \$\$169C0100         00820         17711412740	SHIP SHOAL 169 #BB004	SS169BB040	00820	<del>177114056500</del>
SHIP SHOAL 169 #C001         S\$169C0100         00820         17711407560           SHIP SHOAL 169 #C003         \$\$169C0300         00820         17711407850           SHIP SHOAL 169 #C004         \$\$169C0400         00820         17711407740           SHIP SHOAL 169 #C006         \$\$169C0600         00820         17711408020           SHIP SHOAL 169 #C007         \$\$169C0700         00820         17711408030           SHIP SHOAL 169 #C008         \$\$169C0800         00820         17711408130           SHIP SHOAL 169 #C009         \$\$169C0900         00820         17711414440           SHIP SHOAL 169 #C010         \$\$169C1000         00820         17711414440           SHIP SHOAL 169 #C010         \$\$169C0100         00820         17711412740	SHIP SHOAL 169 #BB005	SS169BB050	00820	<del>177114059600</del>
SHIP SHOAL 169 #C003       \$\$16900300       00820       17711407850         SHIP SHOAL 169 #C004       \$\$16900400       00820       17711407740         SHIP SHOAL 169 #C006       \$\$16900600       00820       17711408020         SHIP SHOAL 169 #C007       \$\$16900700       00820       17711408060         SHIP SHOAL 169 #C008       \$\$16900800       00820       17711408130         SHIP SHOAL 169 #C009       \$\$16900900       00820       17711414440         SHIP SHOAL 169 #C010       \$\$1690000       00820       17711414440         SHIP SHOAL 169 #G001       \$\$1690000       00820       17711412740	SHIP SHOAL 169 #BB006	SS169BB060	00820	<del>177114060101</del>
SHIP SHOAL 169 #C004       \$\$16900400       00820       17711407740         SHIP SHOAL 169 #C006       \$\$16900600       00820       17711408020         SHIP SHOAL 169 #C007       \$\$16900700       00820       17711408060         SHIP SHOAL 169 #C008       \$\$16900800       00820       17711408130         SHIP SHOAL 169 #C009       \$\$16900900       00820       17711414440         SHIP SHOAL 169 #C010       \$\$16901000       00820       177114142740         SHIP SHOAL 169 #G001       \$\$1690100       00820       17711412740	SHIP SHOAL 169 #C001	<del>SS169C0100</del>	00820	<del>177114075600</del>
SHIP SHOAL 169 #C006       \$\$16900600       00820       17711408020         SHIP SHOAL 169 #C007       \$\$16900700       00820       17711408060         SHIP SHOAL 169 #C008       \$\$16900800       00820       17711408130         SHIP SHOAL 169 #C009       \$\$1690090       00820       17711414440         SHIP SHOAL 169 #C010       \$\$1690100       00820       17711412740         SHIP SHOAL 169 #G001       \$\$1690100       00820       17711412740	SHIP SHOAL 169 #C003	<del>\$\$169C0300</del>	00820	<del>177114078500</del>
SHIP SHOAL 169 #C007         SS169C0700         00820         17711408060           SHIP SHOAL 169 #C008         SS169C0800         00820         17711408130           SHIP SHOAL 169 #C009         SS169C0900         00820         17711414440           SHIP SHOAL 169 #C010         SS169C1000         00820         17711414440           SHIP SHOAL 169 #G001         SS169G0100         00820         17711412740	SHIP SHOAL 169 #C004	<del>\$\$169C0400</del>	00820	<del>177114077400</del>
SHIP SHOAL 169 #C008         SS169C0800         00820         17711408130           SHIP SHOAL 169 #C009         SS169C0900         00820         17711414440           SHIP SHOAL 169 #C010         SS169C1000         00820         17711414440           SHIP SHOAL 169 #C001         SS169G0100         00820         17711412740	SHIP SHOAL 169 #COO6	<del>SS169C0600</del>	00820	<del>177114080201</del>
SHIP SHOAL 169 #C009         SS169C0900         00820         17711414440           SHIP SHOAL 169 #C010         SS169C1000         00820         17711414480           SHIP SHOAL 169 #G001         SS169G0100         00820         17711412740	SHIP SHOAL 169 #C007	<del>SS169C0700</del>	00820	<del>177114080601</del>
SHIP SHOAL 169 #C010         SS169C1000         00820         17711414480           SHIP SHOAL 169 #G001         SS169G0100         00820         17711412740	SHIP SHOAL 169 #C008	<del>SS169C0800</del>	00820	<del>177114081300</del>
SHIP SHOAL 169 #G001         \$\$169G0100         00820         17711412740	SHIP SHOAL 169 #C009	<del>SS169C0900</del>	00820	177114144400
	SHIP SHOAL 169 #C010	<del>SS169C1000</del>	00820	177114144800
SHIP SHOAL 169 #G002 SS169G0200 00820 17711412850	SHIP SHOAL 169 #G001	<del>SS169G0100</del>	00820	<del>177114127400</del>
11 212323	SHIP SHOAL 169 #G002	SS169G0200	00820	<del>177114128500</del>
SHIP SHOAL 169 #G003 SS169G0300 00820 17711415660	SHIP SHOAL 169 #G003	SS169G0300	00820	<del>177114156600</del>
SHIP SHOAL 175 #A004 SS175A0400 G05550 17709407890	SHIP SHOAL 175 #A004	SS175A0400	G05550	177094078900
SHIP SHOAL 176 #001 SS17600100 G33646 17711415540	SHIP SHOAL 176 #001	<del>SS17600100</del>	G33646	<del>177114155400</del>

SHIP SHOAL 178 #A001	SS178A0100	G05551	<del>177114076800</del>
SHIP SHOAL 178 #A002A	SS178A0200	G05551	<del>177114080800</del>
SHIP SHOAL 178 #A003	SS178A0302	G05551	<del>177114081902</del>
SHIP SHOAL 178 #A004	SS178A0400	G05551	<del>177114082900</del>
SHIP SHOAL 178 #A005	SS178A0500	G05551	<del>177114082300</del>
SHIP SHOAL 178 #A006	SS178A0600	<del>G05551</del>	<del>177114113900</del>
SHIP SHOAL 182 #A001	SS182A0100	G03998	<del>177114059400</del>
SHIP SHOAL 182 #A002 ST1	SS182A0201	<del>G03998</del>	<del>177114060601</del>
SHIP SHOAL 182 #A003	SS182A0300	G03998	<del>177114063100</del>
SHIP SHOAL 182 #A004	SS182A0400	G03998	<del>177114065500</del>
SHIP SHOAL 182 #B001	SS182B0101	G03998	<del>177114066001</del>
SHIP SHOAL 182 #B002	SS182B0201	G03998	<del>177114074501</del>
SHIP SHOAL 182 #B003 ST2	SS182B0402	G03998	<del>177114090502</del>
SHIP SHOAL 182 #B004	SS182B0400	G03998	<del>177114090800</del>
SHIP SHOAL 182 #B005	SS182B0500	G03998	<del>177114113600</del>
SHIP SHOAL 182 #B006	SS182B0600	G03998	<del>177114130500</del>
SHIP SHOAL 182 #C001D ST1	SS182C01D0	G03998	<del>177114087501</del>
SHIP SHOAL 182 #C002	SS182C0200	G03998	<del>177114088500</del>
SHIP SHOAL 182 #C003	SS182C0300	G03998	<del>177114087800</del>
SHIP SHOAL 182 #C004	SS182C0400	G03998	<del>177114132000</del>
SHIP SHOAL 189 #A001A	SS189A01A0	G04232	<del>177114062000</del>
SHIP SHOAL 189 #A002	SS189A0201	G04232	<del>177114085301</del>
SHIP SHOAL 189 #A003A	SS189A03A0	G04232	<del>177114085200</del>
SHIP SHOAL 189 #A005	SS189A0500	G04232	177114088400
SHIP SHOAL 189 #A007 ST2	SS189A0702	G04232	<del>177114129502</del>
SHIP SHOAL 189 #A008	SS189A0800	G04232	<del>177114130900</del>
SHIP SHOAL 189 #A009 ST1	SS189A0901	G04232	177114139801
SHIP SHOAL 189 #A010BP1	SS189A1001	G04232	<del>177114154701</del>
SHIP SHOAL 189 #A4 (SS210)	SS189A04	G05204	177114086801
SHIP SHOAL 189 #A6 (SS188)	SS189A06	G05203	177114088900
SHIP SHOAL 189 #B001 (ORRI)	SS189B0100	G04232	<del>177114151001</del>
SHIP SHOAL 189 #B002 (ORRI)	SS189B0200	G04232	<del>177114152300</del>
SHIP SHOAL 189 #C001	SS189C0101	G04232	177114153901
SHIP SHOAL 189 #D001	SS189D0100	G04232	<del>177114154402</del>
SHIP SHOAL 190 #B001 ST2	SS190B0103	G10775	<del>177114114803</del>
SHIP SHOAL 190 #B002	SS190B0200	G10775	177114134700
SHIP SHOAL 193 #A001 ST1	SS193A0101	G13917	<del>177114112301</del>
SHIP SHOAL 193 #A002 ST1	SS193A0201	G13917	<del>177114112601</del>
SHIP SHOAL 193 #A003	SS193A0300	G13917	177114115300
SHIP SHOAL 193 #A004 ST1	SS193A0401	G13917	177114116001
SHIP SHOAL 193 #A005 ST1	SS193A0501	G13917	<del>177114117301</del>

SHIP SHOAL 193 #A006 ST5         \$\$193A0605         \$\$19317         \$\$177114123005           SHIP SHOAL 193 #A007 ST1         \$\$193A0701         \$\$13917         \$\$177114139501           SHIP SHOAL 193 #M001         \$\$193M0100         \$\$13917         \$\$177114139501           SHIP SHOAL 194 #A001         \$\$194A0100         \$\$15288         \$\$177114121300           SHIP SHOAL 194 #A002 ST1         \$\$194A0201         \$\$15288         \$\$177114121701           SHIP SHOAL 198 #J011         \$\$198J1100         \$\$0593         \$\$177114147800           SHIP SHOAL 204 #A008         \$\$204A0800         \$\$01520         \$\$177110083000           SHIP SHOAL 204 #A015 ST1         \$\$204A1501         \$\$01520         \$\$177112003401           SHIP SHOAL 204 #A016         \$\$204A1601         \$\$01520         \$\$177112005401           SHIP SHOAL 204 #A020         \$\$204A2000         \$\$01520         \$\$177112012600           SHIP SHOAL 204 #A024 ST1         \$\$204A2401         \$\$01520         \$\$177112017701           SHIP SHOAL 204 #A038 ST3         \$\$204A2803         \$\$01520         \$\$177114002801           SHIP SHOAL 204 #A030A         \$\$204A3041         \$\$01520         \$\$177114002801           SHIP SHOAL 204 #A035         \$\$204A3400         \$\$01520         \$\$177114146700           SHIP SHOAL
SHIP SHOAL 193 #M001         SS193M0100         G13917         177114148500           SHIP SHOAL 194 #A001         SS194A0100         G15288         177114121300           SHIP SHOAL 194 #A002 ST1         SS194A0201         G15288         177114121701           SHIP SHOAL 198 #J011         SS198J1100         00593         177114147800           SHIP SHOAL 204 #A008         SS204A0800         G01520         177110083000           SHIP SHOAL 204 #A015 ST1         SS204A1501         G01520         177112003401           SHIP SHOAL 204 #A016         SS204A1601         G01520         177112005401           SHIP SHOAL 204 #A020         SS204A2000         G01520         177112017701           SHIP SHOAL 204 #A024 ST1         SS204A2401         G01520         177112017701           SHIP SHOAL 204 #A038         SS204A2803         G01520         1771140071003           SHIP SHOAL 204 #A030A         SS204A30A1         G01520         1771140084201           SHIP SHOAL 204 #A031         SS204A3400         G01520         177114146700           SHIP SHOAL 204 #A035         SS204A3502         G01520         177114146803           SHIP SHOAL 204 #A036 ST1         SS204E0301         G01522         177114118201           SHIP SHOAL 206 #E002         SS206E0301
SHIP SHOAL 194 #A001         S\$194A0100         G15288         177114121300           SHIP SHOAL 194 #A002 ST1         \$\$194A0201         G15288         177114121701           SHIP SHOAL 198 #J011         \$\$198J1100         00593         177114147800           SHIP SHOAL 204 #A008         \$\$204A0800         G01520         177112003401           SHIP SHOAL 204 #A015 ST1         \$\$204A1501         G01520         177112003401           SHIP SHOAL 204 #A016         \$\$204A1601         G01520         177112005401           SHIP SHOAL 204 #A020         \$\$204A2000         G01520         177112012600           SHIP SHOAL 204 #A028 ST3         \$\$204A2401         G01520         1771110071003           SHIP SHOAL 204 #A030A         \$\$204A30A1         G01520         1771114002801           SHIP SHOAL 204 #A031         \$\$204A3400         G01520         177114146700           SHIP SHOAL 204 #A034         \$\$204A3502         G01520         177114146700           SHIP SHOAL 204 #A035         \$\$204A3502         G01520         177114146803           SHIP SHOAL 204 #A036 ST1         \$\$204A3603         G01520         17711414800           SHIP SHOAL 206 #E002         \$\$206E0301         G01522         177114118201           SHIP SHOAL 206 #E003         \$\$206E0301
SHIP SHOAL 194 #A002 ST1         \$\$194A0201         \$\$15288         \$\$177114121701           SHIP SHOAL 198 #J011         \$\$198J1100         00593         177114147800           SHIP SHOAL 204 #A008         \$\$204A0800         \$\$01520         177110083000           SHIP SHOAL 204 #A015 ST1         \$\$204A1501         \$\$01520         177112003401           SHIP SHOAL 204 #A016         \$\$204A1601         \$\$01520         177112005401           SHIP SHOAL 204 #A020         \$\$204A2000         \$\$01520         177112012600           SHIP SHOAL 204 #A024 ST1         \$\$204A2401         \$\$01520         177112017701           SHIP SHOAL 204 #A038 ST3         \$\$204A2803         \$\$01520         1771140071003           SHIP SHOAL 204 #A030A         \$\$204A30A1         \$\$01520         177114002801           SHIP SHOAL 204 #A031         \$\$204A3101         \$\$01520         177114146700           SHIP SHOAL 204 #A035         \$\$204A3400         \$\$01520         177114146700           SHIP SHOAL 204 #A036 ST1         \$\$204A3603         \$\$01520         17711411801           SHIP SHOAL 206 #E002         \$\$206E0201         \$\$01522         177114118201           SHIP SHOAL 206 #E003         \$\$206E0301         \$\$01522         177114118200           SHIP SHOAL 206 #E005         \$\$20
SHIP SHOAL 198 #J011         SS198J1100         00593         177114147800           SHIP SHOAL 204 #A008         SS204A0800         G01520         177110083000           SHIP SHOAL 204 #A015 ST1         SS204A1501         G01520         177112003401           SHIP SHOAL 204 #A016         SS204A1601         G01520         177112012600           SHIP SHOAL 204 #A020         SS204A2000         G01520         177112017600           SHIP SHOAL 204 #A024 ST1         SS204A2401         G01520         177112017701           SHIP SHOAL 204 #A030A         SS204A2803         G01520         1771140071003           SHIP SHOAL 204 #A031         SS204A30A1         G01520         177114002801           SHIP SHOAL 204 #A034         SS204A3101         G01520         177114146700           SHIP SHOAL 204 #A035         SS204A3502         G01520         177114147402           SHIP SHOAL 204 #A036 ST1         SS204A3603         G01520         177114118101           SHIP SHOAL 206 #E002         SS206E0201         G01522         177114118201           SHIP SHOAL 206 #E003         SS206E0301         G01522         177114118201           SHIP SHOAL 206 #E004         SS206E0500         G01522         177114141800
SHIP SHOAL 204 #A008         SS204A0800         G01520         177110083000           SHIP SHOAL 204 #A015 ST1         SS204A1501         G01520         177112003401           SHIP SHOAL 204 #A016         SS204A1601         G01520         177112005401           SHIP SHOAL 204 #A020         SS204A2000         G01520         177112012600           SHIP SHOAL 204 #A024 ST1         SS204A2401         G01520         177112017701           SHIP SHOAL 204 #A028 ST3         SS204A2803         G01520         177110071003           SHIP SHOAL 204 #A030A         SS204A30A1         G01520         177114002801           SHIP SHOAL 204 #A031         SS204A3101         G01520         177114146700           SHIP SHOAL 204 #A034         SS204A3502         G01520         177114147402           SHIP SHOAL 204 #A035         SS204A3502         G01520         177114146803           SHIP SHOAL 206 #E002         SS206E0201         G01522         17711411801           SHIP SHOAL 206 #E003         SS206E0301         G01522         177114118201           SHIP SHOAL 206 #E004         SS206E0500         G01522         1771141142000
SHIP SHOAL 204 #A015 ST1         SS204A1501         G01520         177112003401           SHIP SHOAL 204 #A016         SS204A1601         G01520         177112005401           SHIP SHOAL 204 #A020         SS204A2000         G01520         177112012600           SHIP SHOAL 204 #A024 ST1         SS204A2401         G01520         177112017701           SHIP SHOAL 204 #A028 ST3         SS204A2803         G01520         177110071003           SHIP SHOAL 204 #A030A         SS204A30A1         G01520         177114002801           SHIP SHOAL 204 #A031         SS204A3101         G01520         177110084201           SHIP SHOAL 204 #A034         SS204A3400         G01520         177114146700           SHIP SHOAL 204 #A035         SS204A3502         G01520         177114147402           SHIP SHOAL 204 #A036 ST1         SS204A3603         G01520         177114146803           SHIP SHOAL 206 #E002         SS206E0201         G01522         177114118101           SHIP SHOAL 206 #E003         SS206E0301         G01522         177114118201           SHIP SHOAL 206 #E004         SS206E0300         G01522         177114142000
SHIP SHOAL 204 #A016         SS204A1601         G01520         177112005401           SHIP SHOAL 204 #A020         SS204A2000         G01520         177112012600           SHIP SHOAL 204 #A024 ST1         SS204A2401         G01520         177112017701           SHIP SHOAL 204 #A028 ST3         SS204A2803         G01520         177110071003           SHIP SHOAL 204 #A030A         SS204A30A1         G01520         177114002801           SHIP SHOAL 204 #A031         SS204A3101         G01520         177114084201           SHIP SHOAL 204 #A034         SS204A3400         G01520         177114146700           SHIP SHOAL 204 #A035         SS204A3502         G01520         177114147402           SHIP SHOAL 204 #A036 ST1         SS204A3603         G01520         177114146803           SHIP SHOAL 206 #E002         SS206E0201         G01522         177114118101           SHIP SHOAL 206 #E003         SS206E0301         G01522         177114118201           SHIP SHOAL 206 #E004         SS206E0300         G01522         1771141142000
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SHIP SHOAL 204 #A036 ST1       \$\$204A3603       \$601520       177114146803         SHIP SHOAL 206 #E002       \$\$206E0201       \$601522       177114118101         SHIP SHOAL 206 #E003       \$\$206E0301       \$601522       177114118201         SHIP SHOAL 206 #E004       \$\$206E0400       \$601522       177114141800         SHIP SHOAL 206 #E005       \$\$206E0500       \$601522       177114142000
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SHIP SHOAL 207 #A008B SS207A08B0 G01523 177110080700
SHIP SHOAL 207 #A009 SS207A0900 G01523 177110082400
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SHIP SHOAL 207 #A016 ST1         SS207A1601         G01523         177112011401
SHIP SHOAL 207 #A018 SS207A1800 G01523 177112005000
SHIP SHOAL 207 #A019ST         SS207A1901         G01523         177114009401
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SHIP SHOAL 207 #A022 ST1         SS207A2201         G01523         177114011301
SHIP SHOAL 207 #A023B SS207A23B0 G01523 177114013500
SHIP SHOAL 207 #A024 SS207A2400 G01523 177114014300
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SHIP SHOAL 207 #A028 SS207A2801 G01523 177110077301
SHIP SHOAL 207 #A029 ST SS207A2901 G01523 177112001901

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SHIP SHOAL 207 #A030	SS207A3001	G01523	<del>177110071501</del>
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SHIP SHOAL 207 #D002	SS207D0200	G01523	<del>177114025400</del>
SHIP SHOAL 207 #D007	SS207D0700	G01523	<del>177114030300</del>
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SHIP SHOAL 216 #C004 ST1	<del>SS216C0401</del>	G01524	<del>177112014901</del>
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SHIP SHOAL 216 #C007 ST1	<del>SS216C0701</del>	G01524	<del>177114001201</del>
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SHIP SHOAL 216 #C012C	<del>SS216C12C0</del>	G01524	<del>177114006700</del>
SHIP SHOAL 216 #CO13	SS216C1300	G01524	<del>177114007700</del>
SHIP SHOAL 216 #C015	SS216C1500	G01524	177114009000
SHIP SHOAL 216 #C016	SS216C1601	G01524	<del>177114000101</del>
SHIP SHOAL 216 #C017A	SS216C17A1	G01524	<del>177114003001</del>
SHIP SHOAL 216 #C019	SS216C1900	G01524	<del>177114031900</del>
SHIP SHOAL 216 #CO23	SS216C2300	G01524	<del>177114134600</del>
SHIP SHOAL 216 #C024 ST2	SS216C2402	G01524	<del>177114135102</del>
SHIP SHOAL 243 #A001 (ORRI)	SS243A0100	G10780	<del>177124051700</del>
SHIP SHOAL 243 #A004 (ORRI)	SS243A0400	G10780	<del>177124059402</del>
SHIP SHOAL 243 #A006 (ORRI)	SS243A0600	G10780	<del>177124064901</del>
SHIP SHOAL 249 #D017	SS249D1700	G01030	<del>177124020800</del>
SHIP SHOAL 259 #001	<del>\$\$25900100</del>	G05044	<del>177124028500</del>
SHIP SHOAL 259 #JA001 ST2	SS259JA102	G05044	<del>177124035002</del>
SHIP SHOAL 259 #JA002	SS259JA201	G05044	<del>177124035301</del>
SHIP SHOAL 259 #JA003 ST2	SS259JA302	G05044	<del>177124035402</del>
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SHIP SHOAL 274 #C005 WIW	SS274C0500	G01039	<del>177124039200</del>
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SHIP SHOAL 274 #C021	SS274C2100	G01039	177124042600
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SHIP SHOAL 274 #C023	<del>\$\$274C2300</del>	G01039	<del>177124059600</del>
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SHIP SHOAL 276 #A7	-	G10785	177124043000
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SHIP SHOAL 314 #A004 (ORRI)	SS314A0400	G26074	<del>177124047502</del>
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SHIP SHOAL 354 #A002 ST2	SS354A0202	G15312	<del>177124056002</del>
SHIP SHOAL 354 #A003 ST1	SS354A0301	G15312	<del>177124057901</del>

SHIP SHOAL 354 #A004 ST1         \$\$354A0500         \$615312         17712405701           SHIP SHOAL 354 #A005         \$5354A0500         \$615312         177124065600           SHIP SHOAL 354 #A006         \$5354A0600         \$615312         177124066000           SHIP SHOAL 354 #A007 ST1         \$5354A0600         \$615312         177124066101           SHIP SHOAL 354 #A008         \$5354A0800         \$615312         177124066200           SHIP SHOAL 266#E001(\$5207E1         \$5207E0100         \$601523         177114115500           SOUTH MARSHIS 010 #004         \$M01000400         \$601181         177074089700           SOUTH MARSHIS 010 #A002         \$M010A0200         \$601181         17707408200           SOUTH MARSHIS 010 #A003         \$M010A0300         \$601181         177070050600           SOUTH MARSHIS 010 #A004         \$M010A0400         \$601181         177070051300           SOUTH MARSHIS 010 #A007         \$M010A0400         \$601181         177070051300           SOUTH MARSHIS 010 #A008         \$M010A0400         \$601181         177070051300           SOUTH MARSHIS 010 #A009E         \$M010A0400         \$601181         177072000000           SOUTH MARSHIS 010 #A011         \$M010A0400         \$601181         17707200100           SOUTH MARSHIS 010 #A012 <th></th> <th></th> <th></th> <th>-</th>				-
SHIP SHOAL 354 #A006         \$35354A0600         \$615312         \$177124066000           SHIP SHOAL 354 #A007 \$T1         \$35354A0701         \$615312         \$177124066101           SHIP SHOAL 354 #A008         \$5354A0800         \$615312         \$177124066200           SHIP SHOAL 206 #E001 (\$5207E1         \$5207E0100         \$601523         \$177114115500           SOUTH MARSH IS 010 #004         \$M01000400         \$601181         \$177074089700           SOUTH MARSH IS 010 #A002         \$M010A0200         \$601181         \$177070050200           SOUTH MARSH IS 010 #A003         \$M010A0300         \$601181         \$177070050200           SOUTH MARSH IS 010 #A004         \$M010A0400         \$601181         \$177070050200           SOUTH MARSH IS 010 #A007         \$M010A0700         \$601181         \$177070051300           SOUTH MARSH IS 010 #A008         \$M010A0700         \$601181         \$177070051300           SOUTH MARSH IS 010 #A009E         \$M010A09E0         \$601181         \$177072000500           SOUTH MARSH IS 010 #A0011         \$M010A1100         \$601181         \$177072000500           SOUTH MARSH IS 010 #A012         \$M010A1200         \$601181         \$177072000500           SOUTH MARSH IS 010 #A013         \$M010A1200         \$601181         \$177072000401	SHIP SHOAL 354 #A004 ST1	SS354A0401	<del>G15312</del>	<del>177124057701</del>
SHIP SHOAL 354 #A007 ST1         \$3534A0701         G15312         177124066101           SHIP SHOAL 354 #A008         \$5354A0800         G15312         177124066200           SHIP SHOAL 206 #E001 (\$5207E1         \$5207E0100         G01523         177114115500           SOUTH MARSH IS 010 #004         \$M01000400         G01181         177074089700           SOUTH MARSH IS 010 #A002         \$M010A0200         G01181         177070050200           SOUTH MARSH IS 010 #A003         \$M010A0300         G01181         1770704043200           SOUTH MARSH IS 010 #A004         \$M010A0400         G01181         1770704043200           SOUTH MARSH IS 010 #A007         \$M010A0700         G01181         177070051300           SOUTH MARSH IS 010 #A008         \$M010A0800         G01181         177070051300           SOUTH MARSH IS 010 #A009E         \$M010A09E0         G01181         177072005000           SOUTH MARSH IS 010 #A0011         \$M010A100         G01181         177072000000           SOUTH MARSH IS 010 #A012         \$M010A1200         G01181         177072000401           SOUTH MARSH IS 010 #A017         \$M010A1200         G01181         1770740032300           SOUTH MARSH IS 010 #A019         \$M010A1201         G01181         177074046301           SOUTH MARSH IS 01	SHIP SHOAL 354 #A005	SS354A0500	<del>G15312</del>	<del>177124065600</del>
SHIP SHOAL 354 #A008         \$\$354A0800         \$\$615312         177124066200           SHIP SHOAL206#E001(\$\$207E1         \$\$207E0100         \$\$01523         177114115500           SOUTH MARSH IS 010 #004         \$\$M01000400         \$\$601181         177074089700           SOUTH MARSH IS 010 #A002         \$\$M010A0300         \$\$601181         177074043200           SOUTH MARSH IS 010 #A004         \$\$M010A0300         \$\$601181         177070050600           \$\$OUTH MARSH IS 010 #A007         \$\$M010A0700         \$\$601181         177070051300           \$\$OUTH MARSH IS 010 #A008         \$\$M010A0700         \$\$601181         177070052100           \$\$OUTH MARSH IS 010 #A009E         \$\$M010A09E0         \$\$601181         177072000000           \$\$OUTH MARSH IS 010 #A011         \$\$M010A1100         \$\$601181         177072000500           \$\$OUTH MARSH IS 010 #A012         \$\$M010A1200         \$\$601181         177072000500           \$\$OUTH MARSH IS 010 #A017         \$\$M010A1301         \$\$601181         177072000401           \$\$OUTH MARSH IS 010 #A017         \$\$M010A1700         \$\$601181         177074043200           \$\$OUTH MARSH IS 010 #A019         \$\$M010A1901         \$\$601181         177074046301           \$\$OUTH MARSH IS 011 #034         \$\$M010A2100         \$\$601181         177074046301 <td>SHIP SHOAL 354 #A006</td> <td>SS354A0600</td> <td><del>G15312</del></td> <td><del>177124066000</del></td>	SHIP SHOAL 354 #A006	SS354A0600	<del>G15312</del>	<del>177124066000</del>
SHIP SHOAL206#E001(\$S207E1         \$S207E0100         \$G01523         177114115500           SOUTH MARSH IS 010 #004         \$M01000400         \$G01181         177074089700           SOUTH MARSH IS 010 #A002         \$M010A0200         \$G01181         177074083200           SOUTH MARSH IS 010 #A003         \$M010A0300         \$G01181         177070050600           SOUTH MARSH IS 010 #A004         \$M010A0400         \$G01181         177070551300           SOUTH MARSH IS 010 #A008         \$M010A0800         \$G01181         177070052100           SOUTH MARSH IS 010 #A009E         \$M010A0800         \$G01181         177072000500           SOUTH MARSH IS 010 #A009E         \$M010A09E0         \$G01181         177072000000           SOUTH MARSH IS 010 #A011         \$M010A1100         \$G01181         177072000500           SOUTH MARSH IS 010 #A012         \$M010A1200         \$G01181         177072001000           SOUTH MARSH IS 010 #A013 \$T1         \$M010A1301         \$G01181         17707200401           SOUTH MARSH IS 010 #A017         \$M010A1700         \$G01181         17707200401           SOUTH MARSH IS 010 #A021         \$M010A1901         \$G01181         177074046301           SOUTH MARSH IS 011 #034         \$M010A2100         \$G01182         177074097002           SOU	SHIP SHOAL 354 #A007 ST1	SS354A0701	<del>G15312</del>	<del>177124066101</del>
SOUTH MARSH IS 010 #004         SM01000400         G01181         177074089700           SOUTH MARSH IS 010 #A002         SM010A0200         G01181         177070050200           SOUTH MARSH IS 010 #A003         SM010A0300         G01181         177074043200           SOUTH MARSH IS 010 #A004         SM010A0400         G01181         177070050600           SOUTH MARSH IS 010 #A007         SM010A0700         G01181         177070051300           SOUTH MARSH IS 010 #A008         SM010A0800         G01181         177072000000           SOUTH MARSH IS 010 #A009E         SM010A09E0         G01181         177072000000           SOUTH MARSH IS 010 #A011         SM010A1200         G01181         177072000500           SOUTH MARSH IS 010 #A012         SM010A1200         G01181         177072000100           SOUTH MARSH IS 010 #A013 ST1         SM010A1301         G01181         177072004001           SOUTH MARSH IS 010 #A017         SM010A1700         G01181         177074046301           SOUTH MARSH IS 010 #A019         SM010A1701         G01181         177074046301           SOUTH MARSH IS 011 #A021         SM010A2100         G01181         177074046301           SOUTH MARSH IS 011 #A022         SM010A2100         G01182         177072004300           SOUTH MARSH IS 01	SHIP SHOAL 354 #A008	SS354A0800	<del>G15312</del>	<del>177124066200</del>
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SOUTH MARSH IS 010 #A003         SM010A0300         G01181         177074043200           SOUTH MARSH IS 010 #A004         SM010A0400         G01181         177070050600           SOUTH MARSH IS 010 #A007         SM010A0700         G01181         177070051300           SOUTH MARSH IS 010 #A008         SM010A0800         G01181         177070052100           SOUTH MARSH IS 010 #A009E         SM010A09E0         G01181         177072000000           SOUTH MARSH IS 010 #A011         SM010A1100         G01181         177072000500           SOUTH MARSH IS 010 #A012         SM010A1200         G01181         1770720001100           SOUTH MARSH IS 010 #A013 ST1         SM010A1301         G01181         17707200401           SOUTH MARSH IS 010 #A017         SM010A1700         G01181         177074032300           SOUTH MARSH IS 010 #A019         SM010A1901         G01181         177074046301           SOUTH MARSH IS 011 #034         SM010A2100         G01182         17707409702           SOUTH MARSH IS 011 #034         SM01103400         G01182         17707409702           SOUTH MARSH IS 018 #A001 ST1         SM018A0300         G01182         17707409702           SOUTH MARSH IS 018 #A001 ST1         SM018A0101         G08680         177074097701           SOUTH MARSH I	SOUTH MARSH IS 010 #004	SM01000400	G01181	177074089700
SOUTH MARSH IS 010 #A004         \$M010A0400         \$601181         17707055660           SOUTH MARSH IS 010 #A007         \$M010A0700         \$601181         177070551300           SOUTH MARSH IS 010 #A008         \$M010A0800         \$601181         17707052100           SOUTH MARSH IS 010 #A009E         \$M010A09E0         \$601181         177072000000           SOUTH MARSH IS 010 #A011         \$M010A1100         \$601181         177072000500           SOUTH MARSH IS 010 #A012         \$M010A1200         \$601181         177072000401           SOUTH MARSH IS 010 #A013 \$T1         \$M010A1301         \$601181         177072000401           SOUTH MARSH IS 010 #A017         \$M010A1700         \$601181         1770740432300           SOUTH MARSH IS 010 #A019         \$M010A1901         \$601181         177074046301           SOUTH MARSH IS 010 #A021         \$M010A2100         \$601181         177074075200           SOUTH MARSH IS 011 #034         \$M01103400         \$601182         17707409702           SOUTH MARSH IS 018 #A001 \$T1         \$M018A0101         \$60860         177074057701           SOUTH MARSH IS 018 #A002         \$M018A0200         \$60860         177074070300           SOUTH MARSH IS 048 #E002         \$M048E0302         90786         17707200302           SOUTH	SOUTH MARSH IS 010 #A002	SM010A0200	G01181	177070050200
SOUTH MARSH IS 010 #A007         SM010A0700         G01181         177070051300           SOUTH MARSH IS 010 #A008         SM010A0800         G01181         177070052100           SOUTH MARSH IS 010 #A009E         SM010A09E0         G01181         177072000000           SOUTH MARSH IS 010 #A011         SM010A1100         G01181         177072000500           SOUTH MARSH IS 010 #A012         SM010A1200         G01181         177072001100           SOUTH MARSH IS 010 #A013 ST1         SM010A1301         G01181         177072000401           SOUTH MARSH IS 010 #A017         SM010A1700         G01181         177074032300           SOUTH MARSH IS 010 #A019         SM010A1901         G01181         177074046301           SOUTH MARSH IS 010 #A021         SM010A2100         G01181         177074075200           SOUTH MARSH IS 011 #034         SM01103400         G01182         17707409702           SOUTH MARSH IS 011 #058 BP2         SM01105802         G01182         17707409702           SOUTH MARSH IS 018 #A001 ST1         SM018A0200         G08680         177074057701           SOUTH MARSH IS 018 #A002         SM018A0200         G08680         177074064900           SOUTH MARSH IS 048 #E002         SM048E0201         00786         17707200302           SOUTH MARSH IS	SOUTH MARSH IS 010 #A003	SM010A0300	G01181	177074043200
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SOUTH MARSH IS 010 #A012         SM010A1200         G01181         177072001100           SOUTH MARSH IS 010 #A013 ST1         SM010A1301         G01181         177072000401           SOUTH MARSH IS 010 #A017         SM010A1700         G01181         177074032300           SOUTH MARSH IS 010 #A019         SM010A1901         G01181         177074046301           SOUTH MARSH IS 010 #A021         SM010A2100         G01181         177074075200           SOUTH MARSH IS 011 #034         SM01103400         G01182         177072004300           SOUTH MARSH IS 011 #058 BP2         SM01105802         G01182         177074090702           SOUTH MARSH IS 018 #A001 ST1         SM018A0101         G08680         177074057701           SOUTH MARSH IS 018 #A002         SM018A0200         G08680         177074064900           SOUTH MARSH IS 018 #E002         SM048E0201         90786         177072002801           SOUTH MARSH IS 048 #E003 ST1BP         SM048E0302         90786         177072004800           SOUTH MARSH IS 048 #E004         SM048E0401         90786         177072004800           SOUTH MARSH IS 048 #E007         SM048E07         90786         177072004800           SOUTH MARSH IS 066 #C001         SM066C0100         G01198         177070049000           SOUTH MARSH	SOUTH MARSH IS 010 #A009E	SM010A09E0	G01181	177072000000
SOUTH MARSH IS 010 #A013 ST1         SM010A1301         G01181         177072000401           SOUTH MARSH IS 010 #A019         SM010A1700         G01181         177074032300           SOUTH MARSH IS 010 #A021         SM010A2100         G01181         177074046301           SOUTH MARSH IS 011 #034         SM010A2100         G01182         177072004300           SOUTH MARSH IS 011 #058 BP2         SM01105802         G01182         177074090702           SOUTH MARSH IS 018 #A001 ST1         SM018A0101         G08680         177074057701           SOUTH MARSH IS 018 #A002         SM018A0200         G08680         177074064900           SOUTH MARSH IS 018 #A003         SM018A0300         G08680         17707407300           SOUTH MARSH IS 048 #E002         SM048E0201         00786         177072002801           SOUTH MARSH IS 048 #E004         SM048E0302         00786         177072004001           SOUTH MARSH IS 048 #E005         SM048E0401         00786         177072004800           SOUTH MARSH IS 048 #E007         SM048E07         00786         1770720041200           SOUTH MARSH IS 066 #C001         SM066C0200         G01198         177070041200           SOUTH MARSH IS 066 #C002         SM066C0200         G01198         1770704005800	SOUTH MARSH IS 010 #A011	SM010A1100	G01181	177072000500
SOUTH MARSH IS 010 #A017         SM010A1700         G01181         177074032300           SOUTH MARSH IS 010 #A021         SM010A1901         G01181         177074046301           SOUTH MARSH IS 010 #A021         SM010A2100         G01181         177074075200           SOUTH MARSH IS 011 #034         SM01103400         G01182         177072004300           SOUTH MARSH IS 011 #058 BP2         SM01105802         G01182         177074090702           SOUTH MARSH IS 018 #A001 ST1         SM018A0101         G08680         177074057701           SOUTH MARSH IS 018 #A002         SM018A0200         G08680         177074064900           SOUTH MARSH IS 048 #E002         SM048E0201         90786         177072002801           SOUTH MARSH IS 048 #E003         ST1BP         SM048E0302         90786         177072004901           SOUTH MARSH IS 048 #E004         SM048E0401         90786         177072004901           SOUTH MARSH IS 048 #E005         SM048E07         90786         177074092300           SOUTH MARSH IS 066 #C001         SM066C0100         G01198         177070041200           SOUTH MARSH IS 066 #C002         SM066C0200         G01198         177070049000           SOUTH MARSH IS 066 #C003         SM066C0300         G01198         177074005800	SOUTH MARSH IS 010 #A012	SM010A1200	G01181	177072001100
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SOUTH MARSH IS 236 #160 (ORRI)	SM23616000	00310	<del>177074058700</del>
SOUTH MARSH IS 236 #A001 ORRI	SM236A0100	00310	177074037700
SOUTH MARSH IS 236 #A003 ORRI	SM236A0300	00310	<del>177074040800</del>
SOUTH MARSH IS 236 #A005 ORRI	SM236A0500	00310	<del>177074041100</del>
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SOUTH MARSH IS 240 #0200	SM24020000	00310	<del>177074078800</del>
SOUTH MARSH IS 240 #153	SM240153	00310	<del>177074061100</del>
SOUTH MARSH IS 240 #156	SM24015600	00310	<del>177074061800</del>
SOUTH MARSH IS 240 #191	SM24019101	00310	<del>177074073600</del>
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SOUTH MARSH IS 268 #A002C	SM268A02C0	G02310	<del>177074007600</del>
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SOUTH MARSH IS 269 #A021B	SM269A21B0	G02311	<del>177074018100</del>
SOUTH MARSH IS 269 #B002	SM269B0200	G02311	<del>177074008100</del>
SOUTH MARSH IS 269 #B017 ST1	SM269B1701	G02311	<del>177074075701</del>
SOUTH MARSH IS 269 #B019 BP1	SM269B1901	G02311	177074088501
SOUTH MARSH IS 269 #F001 ST1	SM269F0101	G02311	177074080401
SOUTH MARSH IS 280 #G001	SM280G0100	G14456	<del>177074071400</del>
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SOUTH MARSH IS 280 #H001 ST1	SM280H0102	G14456	<del>177074081802</del>
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SOUTH MARSH IS 281 #C003A	<del>SM281C03A0</del>	G02600	<del>177074013900</del>
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SOUTH MARSH IS 281 #C011 ST1	SM281C1101	G02600	<del>177074022401</del>
SOUTH MARSH IS 281 #C012A	SM281C12A0	G02600	<del>177074024100</del>
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SOUTH PASS 065 #C022	<del>SP065C2200</del>	G01610	<del>177254045800</del>

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SOUTH PASS 089 #B020 ST3	SP089B2003	G01618	<del>177224016203</del>
SOUTH PASS 089 #B022	SP089B2200	G01618	<del>177224017800</del>
SOUTH PELTO 001 #A002 ST1	PL001A0201	G04234	<del>177134009201</del>
SOUTH PELTO 001 #A004	PL001A0400	G04234	<del>177134015600</del>
SOUTH PELTO 001 #A005	PL001A0500	G04234	<del>177134009800</del>
SOUTH PELTO 001 #A006	PL001A0600	G04234	<del>177134016100</del>
SOUTH PELTO 009 #001	PL00900100	G02924	<del>177134001300</del>
SOUTH PELTO 009 #002	PL00900200	G02924	<del>177134002300</del>
SOUTH PELTO 009 #005	PL00900500	G02924	<del>177134018700</del>
SOUTH PELTO 009 #006	PL00900600	G02924	<del>177134006100</del>
SOUTH PELTO 009 #007	PL00900700	G02924	<del>177134007800</del>
SOUTH PELTO 009 #010	PL00901000	G02924	177134025300
SOUTH PELTO 010 #002	PL01000200	G02925	<del>177134001000</del>
SOUTH PELTO 010 #003	PL01000300	G02925	<del>177134001400</del>
SOUTH PELTO 010 #004	PL01000400	G02925	<del>177134001600</del>
SOUTH PELTO 010 #005	PL01000500	G02917	<del>177114098000</del>
SOUTH PELTO 010 #006 ST1	PL01000601	G02925	<del>177134002101</del>
SOUTH PELTO 010 #007	PL01000700	G02925	<del>177134002200</del>
SOUTH PELTO 010 #009 ST3	PL01000903	G02925	<del>177134003303</del>
SOUTH PELTO 010 #010	PL01001000	G02925	<del>177134007200</del>
SOUTH PELTO 010 #011 ST2	PL01001102	G02925	<del>177134005102</del>
SOUTH PELTO 010 #012 ST5	PL01001205	G02925	<del>177134006705</del>
SOUTH PELTO 010 #013 ST1	PL01001301	G02925	<del>177134007402</del>
SOUTH PELTO 010 #014	PL01001400	G02925	177134009400
SOUTH PELTO 010 #016 ST2	PL01001602	G02925	<del>177134011802</del>
SOUTH PELTO 010 #017 ST1	PL01001701	G02925	<del>177134012301</del>
SOUTH PELTO 010 #019 ST1	PL01001901	G02925	<del>177134010601</del>
SOUTH PELTO 010 #020	PL01002000	G02925	177134015800
SOUTH PELTO 010 #022 ST1	PL01002201	G02925	<del>177134018201</del>
SOUTH PELTO 010 #023 ST1	PL01002301	G02925	<del>177134016601</del>
SOUTH PELTO 010 #026	PL01002600	G02925	177134018000
SOUTH PELTO 010 #B025	PL010B2501	G02925	177134018301
SOUTH PELTO 011 #017	PL01101700	00071	<del>177134003102</del>
SOUTH PELTO 011 #019 ST1	PL01101901	00071	177134004501
SOUTH PELTO 011 #022	PL01102200	00071	177134012000
SOUTH PELTO 011 #025	PL01102500	00071	177134018900
SOUTH PELTO 011 #031	PL01103100	00071	177134022701
SOUTH PELTO 011 #032	PL01103200	00071	177134022600
SOUTH PELTO 011 #F001	PL011F0100	00071	177130000300

SOUTH PELTO 011 #F002	PL011F0200	00071	<del>177134000500</del>
SOUTH PELTO 011 #F003 ST	PL011F0300	00071	<del>177134001700</del>
SOUTH PELTO 013 #009	PL01300900	G03171	<del>177134019701</del>
SOUTH PELTO 025 #005 (ORRI)	PL02500502	G14535	<del>177134024303</del>
SOUTH PELTO 025 #006 (ORRI)	PL02500600	G14535	<del>177134025003</del>
SOUTH PELTO 025 #JA001	PL025JA01	G14535	<del>177134019800</del>
SOUTH PELTO 025 #JB001 (ORRI)	PL025JB012	G14535	<del>177134020302</del>
SOUTH TIMBALIER 049 #A001 ST2	ST049A0102	G24956	<del>177154123902</del>
SOUTH TIMBALIER 053 #004	ST05300401	G04000	<del>177154043101</del>
SOUTH TIMBALIER 053 #006	ST05300601	G04000	<del>177154083500</del>
SOUTH TIMBALIER 053 #A001	ST053A0101	G04000	<del>177154034402</del>
SOUTH TIMBALIER 053 #A002	ST053A0201	G04000	<del>177154037601</del>
SOUTH TIMBALIER 053 #A003	ST053A0301	G04000	<del>177154038401</del>
SOUTH TIMBALIER 053 #A004	ST053A0400	G04000	<del>177154038500</del>
SOUTH TIMBALIER 053 #A006	ST053A0601	G04000	<del>177154039201</del>
SOUTH TIMBALIER 053 #A007	ST053A0700	G04000	<del>177154040400</del>
SOUTH TIMBALIER 053 #A008	ST053A0800	G04000	<del>177154040500</del>
SOUTH TIMBALIER 053 #A009	ST053A0900	G04000	<del>177154041500</del>
SOUTH TIMBALIER 053 #A010	ST053A1001	G04000	<del>177154043501</del>
SOUTH TIMBALIER 053 #A011	ST053A1100	G04000	<del>177154042400</del>
SOUTH TIMBALIER 053 #A012	ST053A1201	G04000	<del>177154042301</del>
SOUTH TIMBALIER 053 #A013	ST053A1300	G04000	177154044000
SOUTH TIMBALIER 053 #A014	ST053A1400	G04000	<del>177154042900</del>
SOUTH TIMBALIER 053 #A015	ST053A1501	G04000	<del>177154076901</del>
SOUTH TIMBALIER 053 #A016	ST053A1601	G04000	<del>177154043601</del>
SOUTH TIMBALIER 053 #A017	ST053A1701	G04000	<del>177154061101</del>
SOUTH TIMBALIER 053 #A018	ST053A1801	G04000	<del>177154061201</del>
SOUTH TIMBALIER 053 #A019	ST053A1900	G04000	<del>177154077200</del>
SOUTH TIMBALIER 053 #A020	ST053A2001	G04000	<del>177154077101</del>
SOUTH TIMBALIER 053 #A021	ST053A2100	G04000	<del>177154111000</del>
SOUTH TIMBALIER 053 #C001	ST053C0100	G04000	<del>177154067200</del>
SOUTH TIMBALIER 053 #C002	ST053C0200	G04000	<del>177154107300</del>
SOUTH TIMBALIER 053 #I001	ST053I0100	G04000	<del>177154031200</del>
SOUTH TIMBALIER 067 #006	ST06700602	00020	177154078404
SOUTH TIMBALIER 148 #A001	ST148A0100	G01960	<del>177154009400</del>
SOUTH TIMBALIER 148 #A002	ST148A0200	G01960	<del>177154013200</del>
SOUTH TIMBALIER 148 #A003	ST148A0300	G01960	<del>177154015800</del>
SOUTH TIMBALIER 148 #A004	ST148A04	G01960	<del>177154039700</del>
SOUTH TIMBALIER 148 #A005	ST148A05	G01960	<del>177154041100</del>
SOUTH TIMBALIER 148 #A006	ST148A0600	G01960	<del>177154074603</del>
SOUTH TIMBALIER 148 #A007	ST148A0700	G01960	<del>1771540890</del>

SOUTH TIMBALIER 148 #A008	ST148A0801	G01960	<del>177154090501</del>
SOUTH TIMBALIER 148 #A009	ST148A0903	G01960	<del>177154095103</del>
SOUTH TIMBALIER 205 #B001 ST1	ST205B0101	G05612	<del>177154059001</del>
SOUTH TIMBALIER 205 #B002A ST1	ST205B02A1	G05612	<del>177154062901</del>
SOUTH TIMBALIER 205 #B004 ST1	ST205B0401	G05612	<del>177154081601</del>
SOUTH TIMBALIER 205 #B005A	ST205B05A0	G05612	<del>177154103300</del>
SOUTH TIMBALIER 205 #G001 ST1	ST205G0101	G05612	<del>177154106701</del>
SOUTH TIMBALIER 205 #G003 ST1	ST205G0301	G05612	<del>177154115301</del>
SOUTH TIMBALIER 206 #A001 ST1	ST206A0101	G05613	<del>177154057801</del>
SOUTH TIMBALIER 206 #A002 ST1	ST206A0201	G05613	<del>177154060101</del>
SOUTH TIMBALIER 206 #A003	ST206A0300	G05613	<del>177154061000</del>
SOUTH TIMBALIER 206 #A004A	ST206A04A0	G05613	<del>177154074300</del>
SOUTH TIMBALIER 206 #A006	ST206A0600	G05613	<del>177154075100</del>
SOUTH TIMBALIER 206 #A007	ST206A0700	G05613	<del>177154075200</del>
SOUTH TIMBALIER 206 #A008	ST206A0800	G05613	<del>177154075300</del>
SOUTH TIMBALIER 206 #A009	ST206A0900	G05613	<del>177154075400</del>
SOUTH TIMBALIER 206 #A010ST2BP	ST206A1002	G05613	<del>177154075702</del>
SOUTH TIMBALIER 206 #B003 ST1	ST206B0301	G05613	<del>177154074001</del>
SOUTH TIMBALIER 206 #B006	ST206B0600	G05613	<del>177154103000</del>
SOUTH TIMBALIER 276 #A010 ST1	ST276A1001	G07780	<del>177164013301</del>
SOUTH TIMBALIER 276 #A019	ST276A1900	G07780	<del>177164014500</del>
SOUTH TIMBALIER 276 #A029	ST276A2900	G07780	<del>177164022300</del>
SOUTH TIMBALIER 290 #A025	-	G16454	608104014901
SOUTH TIMBALIER 291 #A023	ST291A2300	G16455	608104014700
SOUTH TIMBALIER 295 #A001	ST295A0102	G05646	<del>177164010302</del>
SOUTH TIMBALIER 295 #A002	ST295A0200	G05646	<del>177164005500</del>
SOUTH TIMBALIER 295 #A003	ST295A0300	G05646	<del>177164010400</del>
SOUTH TIMBALIER 295 #A004	ST295A0400	G05646	<del>177164011300</del>
SOUTH TIMBALIER 295 #A005	ST295A0500	G05646	<del>177164011600</del>
SOUTH TIMBALIER 295 #A006	ST295A0600	G05646	<del>177164011800</del>
SOUTH TIMBALIER 295 #A007	ST295A0700	G05646	<del>177164012000</del>
SOUTH TIMBALIER 295 #A008	ST295A0800	G05646	<del>177164012200</del>
SOUTH TIMBALIER 295 #A009	ST295A0900	G05646	<del>177164012300</del>
SOUTH TIMBALIER 295 #A011	ST295A1100	G05646	<del>177164012700</del>
SOUTH TIMBALIER 295 #A012	ST295A1200	G05646	<del>177164012400</del>
SOUTH TIMBALIER 295 #A013 ST1	ST295A1301	G05646	<del>177164012901</del>
SOUTH TIMBALIER 295 #A014	ST295A1400	G05646	<del>177164013400</del>
SOUTH TIMBALIER 295 #A015	ST295A1500	G05646	<del>177164013700</del>
SOUTH TIMBALIER 295 #A016 ST1	ST295A1601	G05646	<del>177164013901</del>
SOUTH TIMBALIER 295 #A017	ST295A1700	G05646	<del>177164014000</del>
SOUTH TIMBALIER 295 #A018	ST295A1800	G05646	<del>177164014400</del>

SOUTH TIMBALIER 295 #A020	ST295A2000	G05646	<del>177164014700</del>
SOUTH TIMBALIER 295 #A021 ST2	ST295A2102	G05646	<del>177164014902</del>
SOUTH TIMBALIER 295 #A022 ST3	ST295A2203	G05646	<del>177164017703</del>
SOUTH TIMBALIER 295 #A023	ST295A2300	G05646	<del>177164018000</del>
SOUTH TIMBALIER 295 #A024	ST295A2400	G05646	<del>177164018300</del>
SOUTH TIMBALIER 295 #A025D	ST295A25D0	G05646	<del>177164018100</del>
SOUTH TIMBALIER 295 #A026	ST295A2600	G05646	<del>177164018400</del>
SOUTH TIMBALIER 295 #A027	ST295A2700	G05646	<del>177164018500</del>
SOUTH TIMBALIER 295 #A030	ST295A3000	G05646	<del>177164022600</del>
SOUTH TIMBALIER 295 #A031	ST295A3100	G05646	<del>177164026100</del>
SOUTH TIMBALIER 295 #A032	ST295A3200	G05646	<del>177164027800</del>
SOUTH TIMBALIER 295 #B001	ST295B0100	G05646	<del>177164028900</del>
SOUTH TIMBALIER 295 #B002 ST1	ST295B0201	G05646	<del>177164029301</del>
SOUTH TIMBALIER 295 #B003	ST295B0302	G05646	<del>177164029202</del>
SOUTH TIMBALIER 295 #B004 ST1	ST295B0401	G05646	<del>177164029101</del>
SOUTH TIMBALIER 295 #B005	ST295B0500	G05646	<del>177164030000</del>
SOUTH TIMBALIER 295 #B006 ST3	ST295B0603	G05646	<del>177164030403</del>
SOUTH TIMBALIER 296 #001	ST29600100	G12981	<del>177164020900</del>
SOUTH TIMBALIER 296 #A028	ST296A2800	G12981	<del>177164021700</del>
SOUTH TIMBALIER 311 # A 1	ST311A01	G31418	<del>177164035500</del>
SOUTH TIMBALIER 311 # A-4	ST311A04	G31418	<del>177164036400</del>
SOUTH TIMBALIER 316 #A001	ST316A0100	<del>G22762</del>	<del>177164028600</del>
SOUTH TIMBALIER 316 #A002	ST316A0200	<del>G22762</del>	<del>177164028800</del>
SOUTH TIMBALIER 316 #A006	ST316A0602	G22762	<del>177164035302</del>
SOUTH TIMBALIER 320 #A002	ST320A02	G24990	<del>177164036200</del>
SOUTH TIMBALIER 320 #A003	ST320A03	G24990	<del>177164036300</del>
SOUTH TIMBALIER 320 #A005 ST	ST320A05	G24990	608104010401
tEAST CAMERON 278 #C010	EC278C1001	G00974	<del>177044110001</del>
VERMILION 261 #A001	VR261A0100	G03328	<del>177064029000</del>
VERMILION 261 #A002	VR261A0200	G03328	177064033000
VERMILION 261 #A004	VR261A0402	G03328	<del>177064032902</del>
VERMILION 261 #A005	VR261A0500	G03328	<del>177064034600</del>
VERMILION 261 #A007	VR261A0700	G03328	177064035400
VERMILION 261 #A008	VR261A0800	G03328	177064084900
VERMILION 262 #A006	VR262A06	G34257	<del>177064035201</del>
VERMILION 265 #A001 ST	VR265A0101	G01955	<del>177064003101</del>
VERMILION 265 #A002 ST1	VR265A0201	G01955	<del>177064004701</del>
VERMILION 265 #A003 ST1	VR265A0301	G01955	<del>177064003201</del>
VERMILION 265 #A006	VR265A0600	G01955	177064005300
VERMILION 265 #A007 ST1	VR265A0701	G01955	<del>177064005501</del>
VERMILION 265 #A010	<del>VR265A1000</del>	G01955	<del>177064006200</del>
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VERMILION 265 #A014ST1 VERMILION 265 #A016ST1	VR265A1401	G01955	177064029101
	<del>VR265A1601</del>	G01955	<del>177064029301</del>
VERMILION 265 #A017ST1	<del>VR265A1701</del>	G01955	<del>177064033201</del>
VERMILION 265 #A021	<del>VR265A2100</del>	G01955	177064057100
VERMILION 265 #A025	<del>VR265A2500</del>	G01955	177064057400
VERMILION 265 #A027ST1	<del>VR265A2701</del>	G01955	<del>177064058101</del>
VERMILION 271 #I003	<del>VR271I0300</del>	G04800	177064098100
VERMILION 326 #A001	<del>VR326A0100</del>	G21096	177064085000
VERMILION 369 #A014	<del>VR369A1400</del>	G02274	177064073400
VERMILION 369 #D001	<del>VR369D01</del>	G02274	177064087000
VERMILION 380 #009	<del>VR38000900</del>	G02580	<del>177064080100</del>
VERMILION 380 #A001 ST1	<del>VR380A0101</del>	G02580	<del>177064044301</del>
VERMILION 380 #A003 ST1	<del>VR380A0301</del>	G02580	177064044901
VERMILION 380 #A005	<del>VR380A0500</del>	G02580	177064046300
VERMILION 380 #A006 ST2	<del>VR380A0602</del>	G02580	<del>177064046402</del>
VERMILION 380 #A008 ST1	<del>VR380A0801</del>	G02580	<del>177064046901</del>
VERMILION 380 #A010	<del>VR380A1000</del>	G02580	177064047600
VERMILION 380 #A011	<del>VR380A1100</del>	G02580	177064048000
VERMILION 380 #A012	<del>VR380A1200</del>	G02580	177064048700
VERMILION 380 #A015 ST4	<del>VR380A1504</del>	G02580	177064049004
VERMILION 380 #A016 ST2	<del>VR380A1602</del>	G02580	<del>177064084702</del>
VERMILION 380 #A020 ST1	<del>VR380A2001</del>	G02580	<del>177064095601</del>
VERMILION 381 #A017	<del>VR381A1700</del>	G16314	177064085500
VERMILION 381 #A018 ST2	<del>VR381A1802</del>	G16314	<del>177064085702</del>
VERMILION 381 #A021 ST1	<del>VR381A2101</del>	G16314	<del>177064095801</del>
VIOSCA KNOLL 693 #001	<del>VK69300100</del>	G07898	608164015700
VIOSCA KNOLL 693 #002	<del>VK69300200</del>	G07898	608164016000
VIOSCA KNOLL 694 #001	<del>VK69400100</del>	G13055	608164016600
VIOSCA KNOLL 694 #002	<del>VK69400200</del>	G13055	608164016700
VIOSCA KNOLL 694 #003 ST1	<del>VK69400301</del>	G13055	608164036701
VIOSCA KNOLL 694 #004	VK69400400	G13055	608164039700
VIOSCA KNOLL 694 #A009	VK694A0900	G13055	177244073300
VIOSCA KNOLL 824 #004	<del>VK82400402</del>	G15436	608164032902
WEST CAMERON 033 #001	WC03300100	G15050	177004105100
WEST CAMERON 033 #001 SL16473	SL16473010	<del>16473</del>	177002024400
WEST CAMERON 033 #002 SL16473	SL16473020	<del>16473</del>	177002024500
WEST CAMERON 033 #N001 (EC2)	WC033N0100	G15050	177004124000
WEST CAMERON 033 #N002 (EC2)	WC033N0200	G15050	177004124600
WEST CAMERON 033 #N003 (EC2)	WC033N0300	G15050	177004125400
WEST CAMERON 033 #N004 (EC2)	WC033N0400	G15050	177004125500
WEST CAMERON 033 #0001	WC033O0100	G15050	177004126500

WEST CAMERON 033 #0002	WC033O0200	G15050	<del>177004126600</del>
WEST CAMERON 033 #O003	WC033O0300	G15050	<del>177004126800</del>
WEST CAMERON 033 #O004	WC033O0400	G15050	<del>177004126900</del>
WEST CAMERON 035 #A014	WC035A1400	G02819	<del>177004017000</del>
WEST CAMERON 035 #B005	WC035B0500	G02819	<del>177004018600</del>
WEST CAMERON 035 #B013	WC035B1300	G02819	<del>177004024300</del>
WEST CAMERON 035 #C003	WC035C0300	G02819	<del>177004037600</del>
WEST CAMERON 035 #C004	WC035C0401	G02819	<del>177004038701</del>
WEST CAMERON 035 #D005	WC035D0500	G01860	<del>177004039101</del>
WEST CAMERON 065 #008	WC06500801	G02825	<del>177004103701</del>
WEST CAMERON 065 #009	WC06500900	G02825	177004105500
WEST CAMERON 065 #B018	WC065B1800	G02825	177004098900
WEST CAMERON 065 #B019	WC065B1901	G02825	177004099501
WEST CAMERON 065 #B020 ST2	WC065B2001	G02825	<del>177004099701</del>
WEST CAMERON 065 #E007	WC065E0700	G02825	<del>177004129600</del>
WEST CAMERON 065 #JA001	WC065JA100	G02825	177004023300
WEST CAMERON 065 #JA002	₩C065JA200	G02825	<del>177004024600</del>
WEST CAMERON 065 #JA003	₩C065JA300	G02825	177004040400
WEST CAMERON 065 #JA004	WC065JA400	G02825	177004041500
WEST CAMERON 065 #JA005	₩C065JA500	G02825	177004075400
WEST CAMERON 066 #A001	WC066A0100	G01860	177004011300
WEST CAMERON 066 #A002	WC066A0200	G01860	177004011800
WEST CAMERON 066 #A003	WC066A0300	G01860	177004012400
WEST CAMERON 066 #A004	WC066A0400	G01860	<del>177004012600</del>
WEST CAMERON 066 #A005	WC066A0500	G01860	177004012800
WEST CAMERON 066 #A006	WC066A0600	G01860	177004013200
WEST CAMERON 066 #A007 (WC35)	WC035A0700	G01860	177004013500
WEST CAMERON 066 #A008	WC066A0800	G01860	177004014100
WEST CAMERON 066 #A009	WC066A0900	G01860	177004014500
WEST CAMERON 066 #A010	WC066A1000	G01860	177004014700
WEST CAMERON 066 #A011	WC066A1100	G01860	177004014900
WEST CAMERON 066 #A012 (WC35)	WC035A1200	G01860	177004015700
WEST CAMERON 066 #A015	WC066A1500	G01860	177004096100
WEST CAMERON 066 #A016	WC066A1601	G01860	177004096601
WEST CAMERON 066 #A017	WC066A1700	G02826	177004100600
WEST CAMERON 066 #B002	WC066B0200	G02826	177004017600
WEST CAMERON 066 #B003	WC066B0300	G02826	177004017800
WEST CAMERON 066 #B004	WC066B0400	G02826	177004018300
WEST CAMERON 066 #B006	WC066B0600	G02826	177004019100
WEST CAMERON 066 #B007	WC066B0700	G02826	177004019600
WEST CAMERON 066 #B008D	₩C066B08D0	G02826	177004020400

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WEST CAMERON 066 #B009	WC066B0900	<del>G02826</del>	<del>177004020801</del>
WEST CAMERON 066 #B010	WC066B1000	<del>G02826</del>	<del>177004021400</del>
WEST CAMERON 066 #B012	WC066B1200	<del>G02826</del>	<del>177004023000</del>
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WEST DELTA 070 #I015         WD070I1500         00182         177194061300           WEST DELTA 070 #I016 ST         WD070I1601         00182         177194064201           WEST DELTA 070 #I017         WD070I1700         00182         177194064600           WEST DELTA 070 #L003         WD070L0300         00182         177190113800
WEST DELTA 070 #I016 ST         WD070I1601         00182         177194064201           WEST DELTA 070 #I017         WD070I1700         00182         177194064600           WEST DELTA 070 #L003         WD070L0300         00182         177190113800
WEST DELTA 070 #I017         WD070I1700         00182         177194064600           WEST DELTA 070 #L003         WD070L0300         00182         177190113800
WEST DELTA 070 #L003 WD070L0300 00182 177190113800
WEST DELTA 070 #L004 WD070L0400 00182 177190115100
WEST DELTA 070 #L005 WD070L0500 00182 177190115500
WEST DELTA 070 #L006 WD070L0600 00182 177190115000
WEST DELTA 070 #L010 WD070L1000 00182 177190119500
WEST DELTA 070 #L011 WD070L1100 00182 177190121400
WEST DELTA 071 #E006 WD071E0600 00838 177190073200
WEST DELTA 071 #E007 ST1 WD071E0701 00838 177190095601
WEST DELTA 071 #E009 ST1 WD071E0901 00838 177190091701
WEST DELTA 071 #E010 WD071E1000 00838 177190095700
WEST DELTA 071 #0001 ST2 WD07100102 00838 177190118502
WEST DELTA 071 #0003 WD07100300 00838 177190121500
WEST DELTA 071 #0004 ST1 WD07100401 00838 177190124301
WEST DELTA 071 #0005 WD07100501 00838 177190125001
WEST DELTA 071 #0006 WD07100601 00838 177190127101
WEST DELTA 071 #0007 WD07100702 00838 177190129602
WEST DELTA 071 #0009 WD07100900 00838 177190133600

WEST DELTA 071 #0010         WD07101000         00838         17719400           WEST DELTA 071 #0013         WD07101303         00838         17719200	
11201 22111011 1100	<del>)2500</del>
	<del>)1102</del>
WEST DELTA 075 #A004B WD075A04B0 G01085 17719007	74300
WEST DELTA 075 #A010D WD075A10D0 G01085 17719008	32700
WEST DELTA 075 #A015 WD075A1500 G01085 17719403	30300
WEST DELTA 075 #B002 WD075B0201 G01085 17719013	<del>31301</del>
WEST DELTA 075 #B009 WD075B0900 G01085 17719013	<del>36800</del>
WEST DELTA 075 #B017 ST WD075B1701 G01085 17719401	1 <del>9501</del>
WEST DELTA 075 #B024 WD075B2400 G01085 17719404	<del>15700</del>
WEST DELTA 075 #B026 ST WD075B2601 G01085 17719404	<del>16601</del>
WEST DELTA 075 #F002 ST2 WD075F0200 G01085 17719404	12800
WEST DELTA 075 #G002 WD075G0200 G01085 17719405	56600
WEST DELTA 090 #A001 WD090A0100 G01089 17719006	51600
WEST DELTA 090 #A005 WD090A0500 G01089 17719012	28700
WEST DELTA 090 #A009D WD090A09D0 G01089 17719007	77300
WEST DELTA 090 #B004 ST1 WD090B0401 G01089 17719013	32101
WEST DELTA 090 #B011 ST WD090B1101 G01089 17719200	00801
WEST DELTA 090 #B018 WD090B1800 G01089 17719404	10400
WEST DELTA 090 #B020 WD090B2001 G01089 17719013	35901
WEST DELTA 090 #B021 WD090B2100 G01089 17719404	11500
WEST DELTA 090 #B027 WD090B2700 G01089 17719404	16700
WEST DELTA 090 #F004 WD090F0400 G01089 17719405	57700
WEST DELTA 090 #F005 ST2 WD090F0502 G01089 17719405	<del>57902</del>
WEST DELTA 090 #F006 WD090F0600 G01089 17719405	<del>8601</del>
WEST DELTA 094 #V001 WD094V0100 00839 17719200	95700
WEST DELTA 094 #V002 WD094V0200 00839 17719201	<del>11600</del>
WEST DELTA 094 #V003 WD094V0300 00839 17719201	14900
WEST DELTA 094 #V004 WD094V0400 00839 17719201	<del>15500</del>
WEST DELTA 094 #V014 WD094V1400 00839 17719403	39000
WEST DELTA 094 #V015 WD094V1500 00839 1771940€	54000
WEST DELTA 094 #V016 WD094V1602 00839 17719406	<del>3902</del>
WEST DELTA 095 #S005 ST1BP1 WD095S0502 G01497 17719012	26202
WEST DELTA 095 #S006 WD095S0600 G01497 17719013	35400
WEST DELTA 095 #S008 WD095S0800 G01497 17719012	27700
WEST DELTA 095 #S010 ST1 WD095S1001 G01497 17719200	00101
	02301
WEST DELTA 095 #S012 ST WD095S1201 G01497 17719200	12001
WEST DELTA 095 #S012 ST         WD095S1201         G01497         17719200           WEST DELTA 095 #X001 ST         WD095X0101         G01497         17719400	<del>7270 I</del>
WEST DELTA 095 #X001 ST WD095X0101 G01497 17719400	03200
WEST DELTA 095 #X001 ST         WD095X0101         G01497         17719400           WEST DELTA 095 #X003         WD095X0300         G01497         17719400	03200 03701

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WEST DELTA 095 #X012D	WD095X12D0	G01497	<del>177194055900</del>
WEST DELTA 096 #S002 ST1BP1	WD096S0202	G01498	<del>177190123402</del>
WEST DELTA 096 #S007 ST1	WD096S0701	G01498	<del>177190132901</del>
WEST DELTA 096 #X004 ST1	WD096X0401	G01498	<del>177194003301</del>
WEST DELTA 096 #X006 ST2	WD096X0602	G01498	<del>177194003502</del>

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Exhibit I-B

<del>Isset Name</del>

FWE Acct. Code Lease Number

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WEST DELTA 095 #S012 ST	WD095S120	G01497	<u>177192002301</u>
WEST DELTA 095 #X001 ST	WD095X010	<u>G01497</u>	177194002901
WEST DELTA 095 #X003	WD095X030	<u>G01497</u>	177194003200
WEST DELTA 095 #X007 ST1	WD095X070	<u>G01497</u>	<u>177194003701</u>
WEST DELTA 095 #X010 ST2	WD095X100	<u>G01497</u>	<u>177194055301</u>
WEST DELTA 095 #X011	WD095X110	<u>G01497</u>	<u>177194055700</u>
WEST DELTA 095 #X012D	WD095X12D	<u>G01497</u>	<u>177194055900</u>
WEST DELTA 096 #S002 ST1BP1	WD096S020	<u>G01498</u>	<u>177190123402</u>
WEST DELTA 096 #S007 ST1	WD096S070	<u>G01498</u>	<u>177190132901</u>
WEST DELTA 096 #X004 ST1	WD096X040	<u>G01498</u>	<u>177194003301</u>
WEST DELTA 096 #X006 ST2	WD096X060	<u>G01498</u>	<u>177194003502</u>
WEST DELTA 096 #X009	WD096X090	G01498	177194004000
WEST BELTA 070 #A007	0	001470	177174004000
WEST DELTA 103 #F001 ST1	WD103F010	G12360	177194054801
	WD103F020		
WEST DELTA 103 #F002	0	G12360	177194055100
WEST DELTA 103 #F003	WD103F030	G12360	177194058200
	0	0.200	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
WEST DELTA 103 #F007	WD103F070 0	00840	177194083800
WEST DELTA 104 #D005	WD104D050	00841	177190116200
Weer Been to the Book	0	00011	177170110200
WEST DELTA 104 #D009	WD104D090 0	00841	177190118400
MEST DELTA 104 //D010 ST	WD104D100	00041	177100110001
WEST DELTA 104 #D010 ST	1	00841	177190119801
WEST DELTA 104 #D011	WD104D110	00841	177190119900
WEST BEETA TOT #BOTT	0	00041	177170117700
WEST DELTA 104 #D012	WD104D120 0	00841	177190120500
WEST DELTA 104 #D013	WD104D130	00841	177194068900
WEST DELIA 104 #D013	VVD 104D 130	00041	177174000700

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	I	
0		
0	00841	177194083900
WD104E040 1	00841	177194040901
WD104E090 1	00841	177194041601
WD104E100 2	00841	177194040702
WD104E150 4	00841	177194042504
WD104E200 1	00841	177194064901
WD105D030 0	00842	177190114300
WD105E010 3	00842	177194039803
WD105E020 1	00842	177194039901
WD105E030 1	00842	177194040001
WD105E05A 0	00842	177194040500
WD105E060 0	00842	177194041000
WD105E070 0	00842	177194040600
WD105E080 1	00842	177194041101
WD105E110 1	00842	177194041401
WD105E120 0	00842	177194041800
	WD104D140 0 WD104E040 1 WD104E090 1 WD104E100 2 WD104E150 4 WD104E200 1 WD105E010 3 WD105E010 3 WD105E030 1 WD105E05A 0 WD105E060 0 WD105E070 0 WD105E080 1 WD105E080 1 WD105E110 1 WD105E120	WD104D140       00841         WD104E040       00841         WD104E090       00841         WD104E100       00841         WD104E150       00841         WD104E200       00841         WD105D030       00842         WD105E010       00842         WD105E020       00842         WD105E030       00842         WD105E05A       00842         WD105E060       00842         WD105E070       00842         WD105E080       00842         WD105E110       00842         WD105E120       00842

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Asset Name		API

WEST DELTA 105 #E013 ST1	WD105E130 1	00842	177194042001
WEST DELTA 105 #E014	WD105E140 0	00842	177194043200
WEST DELTA 105 #E016	WD105E160	00842	<del>177194042700</del>

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	Exhibit 1-C-(1	<u>′</u>		200
Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
BRAZOS 491 P/F-4	BA4914CAS	G06069	BA491	100.0%
BRAZOS 491 P/F-5	BA4915CAS	G06069	BA491	100.0%
	BA491AWP	G06069 G06069	BA491	100.0%
BRAZOS 491 P/F-A	BAA105PFA	G00069 G01757	BAA105	12.5%
BRAZOS A 105 P/F-A				
BRAZOS A 100 P/F-B	BAA133ABLT	G01757	BAA105	12.5%
BRAZOS A 133 P/F-A	BAA133APLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-B	BAA133BPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-C-AUX	BAA133CAUX	G02665	BAA133	25.0%
BRAZOS A-133 P/F-D	BAA133DPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-E	BAA133EPLT	G02665	BAA133	25.0%
CHANDELEUR 043 P/F-A	CA43APLT	G32268	CA043	50.00%
EAST CAMERON 002 P/F-1 SL16475	SL164751PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-1 SL18121	SL181211PT	18121	EC002	50.0000%
EAST CAMERON 002 P/F-1/1D16473	SL164731PT	16473	EC002	89.0625%
EAST CAMERON 002 P/F-2 SL16475	SL164752PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-2/2D16473	SL164732PT	16473	EC002	89.0625%
EAST CAMERON 002 P/F-3/3D16475	SL164753PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-4/4D16475	SL164754PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-5 SL16475	SL164755PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-B (SL)	EC2BSL	16475	EC002	89.0625%
EAST CAMERON 002 P/F-C SL16475	EC2CPLT	16475	EC002	89.0625%
EAST CAMERON 014 P/F-12	EC1412CAS	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-13	EC1413CAS	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-B	EC014PFB	G13572	EC014	100.0000%
EAST CAMERON 014 P/F-CF	EC14CFPLT	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-CF-2	EC14CF2PLT	G01440	EC014	100.0000%
EAST CAMERON 265 P/F-D	EC265DPLT	G00972	EC265	50.0000%
EAST CAMERON 278 P/F-B	EC278BPLT	G00974	EC278	50.0000%
EAST CAMERON 278 P/F-C	EC278CPLT	G00974	EC278	50.0000%
EAST CAMERON 338 P/F-A	EC338PFA	G02063	EC338	15.6694%
EUGENE IS 053 P/F-10	EI5310CAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-12	EI5312CAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-8	EI538CAS	00479	EI053	66.6667%
EUGENE IS 053 P/F-9	EI539PLT	00479	EI053	66.6667%
EUGENE IS 053 P/F-B	EI53BPLT	00479	EI053	66.6667%
EUGENE IS 053 P/F-C	EI53CPLT	00479	EI053	83.3334%
EUGENE IS 053 P/F-D	EI53DCAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-G	EI53GCAS	00479	EI053	66.6667%
EUGENE IS 089 P/F-23	EI089PF23	<u>00044</u>	<u>EI089</u>	<u>75.0000%</u>
EUGENE IS 119 P/F-13	<u>EI11913CAS</u>	00050	<u>EI119</u>	100.0000%
EUGENE IS 119 P/F-30	EI11930WP	00049	<u>EI119</u>	100.0000%
EUGENE IS 119 P/F-33	EI11933CAS	<u>00049</u>	<u>El119</u>	<u>100.0000%</u>

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Lease Number

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Asset Name

EI11933AUX 00049 EI119 100.0000% EUGENE IS 119 P/F-33-AUX EI11934CAS EI119 100.0000% 00049 **EUGENE IS 119 P/F-34** EI11935CAS 00049 EI119 100.0000% **EUGENE IS 119 P/F-35** EI11937CAS 00049 EI119 50.0000% **EUGENE IS 119 P/F-37** EI11937HCA 00049 EI119 50.0000% EUGENE IS 119 P/F-37 H EI119FPLT 00049 EI119 100.0000% EUGENE IS 119 P/F-F EI119IPLT 00049 EI119 100.0000% EUGENE IS 119 P/F-I EI11918CAS 00050 EI119 100.0000% **EUGENE IS 119 P/F-I-8** EI119KPLT 00049 EI119 100.0000% EUGENE IS 119 P/F-K EI119M4WP 00049 EI119 100.0000% EUGENE IS 119 P/F-M-4 EI119M7CAS 00049 EI119 100.0000% EUGENE IS 119 P/F-M-7 EI12011CAS 00050 EI120 100.0000% **EUGENE IS 120 P/F-11** EI12012CAS EI120 100.0000% 00050 **EUGENE IS 120 P/F-12** EI12014CAS 00050 EI120 100.0000% **EUGENE IS 120 P/F-14** EI12015CAS 00050 EI120 100.0000% **EUGENE IS 120 P/F-15** EI12017CAS EI120 100.0000% **EUGENE IS 120 P/F-17** 00050 EI12019CAS EI120 100.0000% 00050 **EUGENE IS 120 P/F-19** EI12020CAS EI120 100.0000% 00050 **EUGENE IS 120 P/F-20 EI1209CAS** 00050 EI120 100.0000% EUGENE IS 120 P/F-9 EI120 100.0000% EI120CFQTR 00050 **EUGENE IS 120 P/F-CF-QTRS** EI120CMP1 00050 EI120 100.0000% EUGENE IS 120 P/F-CMP1 EI120CMP2 00050 EI120 100.0000% EUGENE IS 120 P/F-CMP2 EI120FIRE 00050 EI120 100.0000% EUGENE IS 120 P/F-FIRE STA EI120PRD 00050 EI120 100.0000% **EUGENE IS 120 P/F-PROD** EI120SCPLT EI120 100.0000% **EUGENE IS 120 P/F-SC** 00050 **EI1252CAS** 00051 EI125 100.0000% EUGENE IS 125 P/F-2 EI125 100.0000% EI125APLT 00051 EUGENE IS 125 P/F-A EI125RPLT 00051 EI125 100.0000% EUGENE IS 125 P/F-R EI12612CAS EI126 100.0000% 00052 **EUGENE IS 126 P/F-12** EI126 **EI12631CAS** 00052 100.0000% **EUGENE IS 126 P/F-31** EI136 **EI1361CAS** G03152 100.0000% EUGENE IS 136 P/F-1 EI136JAPLT G03152 EI136 100.0000% **EUGENE IS 136 P/F-JA** EI15814CAS G01220 FI158 100.0000% **EUGENE IS 158 P/F-14** EI158 EI158BPLT G01220 100.0000% EUGENE IS 158 P/F-B EI158CPLT EI158 100.0000% G01220 EUGENE IS 158 P/F-C EI158 100.0000% EI158CQTR G01220 EUGENE IS 158 P/F-C-QRT EI158JBPLT EI158 100.0000% G01220 **EUGENE IS 158 P/F-JB** EUGENE IS 173 P/F-G EI173GPLT G13622 EI173 100.0000% EI175CPRD 438 EI175 75.0000% **EUGENE IS 175 P/F-C-PROD** EI175DPLT 438 EI175 75.0000% EUGENE IS 175 P/F-D EI175FPLT 438 EI175 75.0000% EUGENE IS 175 P/F-F EI175HCAS 438 EI175 75.0000% EUGENE IS 175 P/F-H EI175ICAS EI175 438 75.0000% EUGENE IS 175 P/F-I EI175JPLT EI175 75.0000% 438 EUGENE IS 175 P/F-J EI187PF2 EI187 100.0000% G10736 EUGENE IS 187 P/F-2 EI187JCPLT G10736 EI187 100.0000% EUGENE IS 187 P/F-JC EI187 **EUGENE IS 187 P/F-JD** EI187JDPLT G10736 100.0000%

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Asset Name

EI188APLT 00443 EI188 100.0000% EUGENE IS 188 P/F-A EI188JEPLT EI188 G10736 100.0000% **EUGENE IS 188 P/F-JE** EI188PVALV EI188 100.0000% **EUGENE IS 188 P/F-P-VALVE** 00443 EI189BPLT 423 EI189 100.0000% EUGENE IS 189 P/F-B EI189JGPLT 423 EI189 100.0000% **EUGENE IS 189 P/F-JG** EI212APLT G05503 EI212 66.6667% EUGENE IS 212 P/F-A EI224APLT G05504 EI224 100.0000% EUGENE IS 224 P/F-A EI224CPLT G05504 El224 100.0000% EUGENE IS 224 P/F-C EI296PFB G01687M El 296 85.5270% EUGENE IS 296 P/F-B EI307PFA EI307 G02110 0.0000% EUGENE IS 307 P/F-A EI307PFB G02110 EI307 0.0000% EUGENE IS 307 P/F-B EI312PFD G22679 EI312 0.0000% EUGENE IS 312 P/F-D EI315APLT EI315 75.2917% G24912 **EUGENE IS 315 P/F-A** EI315PFC G24912 EI315 25.0000% EUGENE IS 315 P/F-C EI316APLT G05040 EI316 100.0000% EUGENE IS 316 P/F-A EUGENE IS 330 P/F A C S EI330 27.0000% EI330ACSPF G02115 EI330BPLT EI330 65.0249% G02115 EUGENE IS 330 P/F-B EI330 70.0249% EI330DPLT G02115 EUGENE IS 330 P/F-D EI333BPLT G02317 EI333 100.0000% EUGENE IS 333 P/F-B EI334DPLT G15263 EI334 100.0000% EUGENE IS 334 P/F-D G03332 EI337APLT EI337 100.0000% EUGENE IS 337 P/F-A EI342CPLT G02319 EI342 67.4286% **EUGENE IS 342 P/F-C** EI346APLT G14482 EI346 100.0000% EUGENE IS 346 P/F-A EI353PFD G02324 EI353 3.7850% EUGENE IS 353 P/F-D EI354DPLT EI354 100.0000% **EUGENE IS 354 P/F-D** G10752 EI360PFC G02324 EI360 3.2730% EUGENE IS 360 P/F-C EI360 EI360PFE G02324 4.3730% EUGENE IS 360 P/F-E EI361PFA G02324 EI361 6.7568% EUGENE IS 361 P/F-A EW826APLT EW826 100.0000% G05800 EWING BANK 826 P/F-A 66.6700% **GA2101CAS** G25524 GA210 GALVESTON 210 P/F-1 **GA210 GA2102CAS** G25524 66.6700% GALVESTON 210 P/F-2 GA210BPLT G25524 **GA210** 66.6700% GALVESTON 210 P/F-B GI39QPLT 00127 GI039 75.0000% GRAND ISLE 039 P/F-Q **GI40GPLT** 00128 GI040 75.0000% GRAND ISLE 040 P/F-G GI040 75.0000% **GI40MPLT** 00128 GRAND ISLE 040 P/F-M GI041 75.0000% GI41BPLT 00129 GRAND ISLE 041 P/F-B GI041PFD GI041 75.0000% 00129 GRAND ISLE 041 P/F-D GRAND ISLE 041 P/F-E GI41EPLT 00130 GI041 75.0000% **GI41HPLT** 00130 GI041 75.0000% GRAND ISLE 041 P/F-H GI41ICAS GI041 75.0000% 00132 GRAND ISLE 041 P/F-I GI42CPLT 00131 GI042 75.0000% GRAND ISLE 042 P/F-C GI42FPLT 00131 GI042 75.0000% GRAND ISLE 042 P/F-F GI043PFAC 00175 GI043 75.0000% GRAND ISLE 043 P/F-AC-CMP GI043 75.0000% GI43APPLT 00175 GRAND ISLE 043 P/F-AP-QRT **GI43AQPLT** GI043 75.0000% 00175 GRAND ISLE 043 P/F-AQ-QRT **GI43ARPLT** GI043 75.0000% 00175 GRAND ISLE 043 P/F-AR-RSR GRAND ISLE 043 P/F-AS-SEP GI43ASPLT 00175 GI043 75.0000%

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Lease Number

Area/Block

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FWE Acct. Code

Asset Name

**GI47APLT** 00133 GI047 75.0000% GRAND ISLE 047 P/F-A **GI47APPLT** GI047 GRAND ISLE 047 P/F-AP 00133 75.0000% **GI47AQPLT** GI047 75.0000% GRAND ISLE 047 P/F-AQ-QTRS 00133 **GI47AXPLT** GI047 75.0000% 00133 GRAND ISLE 047 P/F-AX (BRACE) GI47LPLT 00133 GI047 75.0000% GRAND ISLE 047 P/F-L GI47OPLT GI047 75.0000% GRAND ISLE 047 P/F-O 00133 GI48EPLT 00134 GI048 75.0000% GRAND ISLE 048 P/F-E GI48JPLT 00134 GI048 75.0000% GRAND ISLE 048 P/F-J GI48PPLT 00134 GI048 75.0000% GRAND ISLE 048 P/F-P GI054 50.0000% **GI54APLT** G27173 GRAND ISLE 054 P/F-A GRAND ISLE 076 P/F-A GI076PFA G02161 GI076 95.8333% GI116APLT G13944 GI116 50.0000% GRAND ISLE 116 P/F-A HI110PFA HI110 20.0000% G02353 HIGH ISLAND 110 P/F-A HIGH ISLAND 110 P/F-B HI110PFB G02353 HI110 20.0000% HI120APROC G01848 HI120 34.33% HIGH ISLAND 120 P/F-A-PROCESS HI1291CAS HI129 0.0000% HIGH ISLAND 129 P/F-1 G01848 HI12916CAS HI129 0.0000% G01848 HIGH ISLAND 129 P/F-16 HI12917CAS HI129 90.0000% HIGH ISLAND 129 P/F-17 G01848 HIGH ISLAND 129 P/F-18 HI129PF18 G01848 HI129 27.0000% HI129 90.0000% HIGH ISLAND 129 P/F-5/6 HI1295PLT G01848 HIGH ISLAND 129 P/F-CPF HI129CPF HI129 0.0000% G01848 HIGH ISLAND 179 P/F-A HI179APLT G03236 HI179 69.0750% HI206BPLT G20660 HI206 100.0000% HIGH ISLAND 206 P/F-B HIA341BPLT G25605 **HIA341** 60.0000% HIGH ISLAND A-341 P/F-B HIA376APLT G02754 **HIA376** 48.8298% HIGH ISLAND A-376 P/F-A HIA376BPLT G02754 HIA376 48.8298% HIGH ISLAND A-376 P/F-B HIA376CPLT **HIA376** 48.8298% G02754 HIGH ISLAND A-376 P/F-C HIA382FPLT G02757 **HIA382** 72.4106% HIGH ISLAND A-382 P/F-F HIA474PFA **HIA474** 10.0000% HIGH ISLAND A-474 P/F-A G02366 HIA489PFB G02372 **HIA489** 8.5000% HIGH ISLAND A-489 P/F-B HIGH ISLAND A-545 P/F-JA HIA545JAPT G17199 **HIA545** 60.0000% HIA573APLT G02393 **HIA573** 72.4102% HIGH ISLAND A-573 P/F-A HIGH ISLAND A-573 P/F-B HIA573BPLT G02393 HIA573 72.4102% 18.0975% HIA582PFC G02719 **HIA582** HIGH ISLAND A-582 P/F-C HIA582PFD HIA582 36.5786% G02719 HIGH ISLAND A-582 P/F-D HIGH ISLAND A-595 P/F-CF HIA595CFPT G02721 **HIA595** 72.4102% HIA595DPLT G02721 **HIA595** 72.4102% HIGH ISLAND A-595 P/F-D HIGH ISLAND A-596 P/F-E HIA596EPLT G02722 **HIA596** 72.4102% MP077PFA G04481 **MP077** 26.1683% MAIN PASS 077 P/F-A MP140APLT G02193 MP140 65.0000% MAIN PASS 140 P/F-A MAIN PASS 140 P/F-B MP140BPLT G02193 MP140 65.0000% MAIN PASS 153 P/F-B MP153BPLT G01967 MP153 50.0000% MP153CPLT 50.0000% G01967 **MP153** MAIN PASS 153 P/F-C MP259APLT 56.9016% MP259 MAIN PASS 259 P/F-A G07827 MP275APLT MP275 100.0000% MAIN PASS 275 P/F-A G15395 MP289BPLT **MP289** 100.0000% MAIN PASS 289 P/F-B G01666 MP289CPLT MAIN PASS 289 P/F-C G01666 MP289 100.0000%

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MP296BPLT G01673 MP296 55.0343% MAIN PASS 296 P/F-B MP296CPLT **MP296** 50.4846% MAIN PASS 296 P/F-C G01673 G04486 MP301PFA MP301 22.7793% MAIN PASS 301 P/F-A MP301PFB G04486 **MP301** 22.7793% MAIN PASS 301 P/F-B 100.0000% MP308APLT G32265 MP308 MAIN PASS 308 P/F-A MP310APLT G04126 **MP310** 100.0000% MAIN PASS 310 P/F-A **MP310** 100.0000% MAIN PASS 310 P/F-JA MP310JAPT G04126 MP311APLT G02213 MP311 50.0000% MAIN PASS 311 P/F-A MP311BPLT G02213 MP311 50.0000% MAIN PASS 311 P/F-B MI622CPLT G05000 MI622 81.0000% MATAGORDA IS 622 P/F-C MATAGORDA IS 622 P/F-C-COMPRES MI622CCMP G05000 MI622 81.0000% MI622CPRD MI622 81.0000% MATAGORDA IS 622 P/F-C-PRD G05000 MI622 MI622CQTR G05000 81.0000% MATAGORDA IS 622 P/F-C-QRT MATAGORDA IS 622 P/F-D MI622DPLT G05000 MI622 81.0000% MATAGORDA IS 623 P/F-B-DRIL MI623BPLT G03088 MI623 81.0000% MI623 81.0000% MATAGORDA IS 623 P/F-B-PRD MI623BPRD G03088 MI623HPLT MI623 100.0000% G03088 MATAGORDA IS 623 P/F-H MI635 81.0000% MI635FPLT G06043 MATAGORDA IS 635 P/F-F 81.0000% MI635GPLT G05000 MI635 MATAGORDA IS 635 P/F-G MC311APLT G02968 MC311 100.0000% MISSISSIPPI CANYON 311 P/F-A MOBILE 821 P/F-A-QRT MO821AQTR MO821 100.0000% G05058 MOBILE 826 P/F-D MO826DPLT G26176 MO826 75.0000% NORTH PADRE IS 969 P/F-JA PN969PFJA G05953 PN969 1.2500% PN975PFA G05953 PN969 1.2500% NORTH PADRE IS 975 P/F-A SHIP SHOAL 030 #011 CAS P/F SS030PF11 **SS030** 28.9474% 00333 SHIP SHOAL 030 #013 CAS P/F SS030PF13 00333 **SS030** 28.9474% SS030PF14 00333 SS030 28.9474% SHIP SHOAL 030 P/F-14 SS031PF10 SS031 28.9474% SHIP SHOAL 031 P/F-10 00334 SS031PFA SS031 28.9474% SHIP SHOAL 031 P/F-A 00333 SS032PF18 SS032 28.9474% SHIP SHOAL 032 P/F-18 00335 SHIP SHOAL 032 P/F-20 SS032PF20 00335 SS032 28.9474% SS032PF24 00335 **SS032** 28.9474% SHIP SHOAL 032 P/F-24 SHIP SHOAL 032 P/F-E-1 SS032PFF 00335 SS032 28.9474% SHIP SHOAL 033 #005 CAS P/F SS033PF05 00336 SS033 28.9474% SS033PFC1 **SS033** 28.9474% 00336 SHIP SHOAL 033 P/F-C-1 SS033PFC2 00336 SS033 28.9474% SHIP SHOAL 033 P/F-C-2 SS033PFC3 SS033 28.9474% SHIP SHOAL 033 P/F-C-3(PROD) 00336 SHIP SHOAL 068 P/F-05 SS685CAS G02917 **SS068** 100.0000% SS6810CAS G02917 **SS068** 100.0000% SHIP SHOAL 068 P/F-10 SS682CAS G02917 **SS068** 100.0000% SHIP SHOAL 068 P/F-2 SHIP SHOAL 068 P/F-4 SS684CAS G02917 **SS068** 100.0000% SHIP SHOAL 068 P/F-9 SS689CAS G02917 SS068 100.0000% SS68FPLT **SS068** G02925 100.0000% SHIP SHOAL 068 P/F-F SS91APLT SS091 100.0000% SHIP SHOAL 091 P/F-A G02919 SS91BPLT SS091 100.0000% SHIP SHOAL 091 P/F-B G02919 SS105APLT G09614 SS105 100.0000% SHIP SHOAL 105 P/F-A SHIP SHOAL 105 P/F-B SS105BPLT G09614 **SS105** 100.0000%

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	Exhibit I-C-(1)			
Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
	0040 / DDI T	0.00.00	00407	1400 00000
SHIP SHOAL 126 P/F-B	SS126BPLT	<u>G12940</u>	<u>SS126</u>	100.00009
SHIP SHOAL 129 P/F-A	SS129APLT	<u>G12941</u>	<u>SS129</u>	100.00009
SHIP SHOAL 129 P/F-A-AUX	SS129AAUX	<u>G12941</u>	<u>SS129</u>	100.00009
SHIP SHOAL 129 P/F-B	SS129BPLT	<u>G12941</u>	<u>SS129</u>	100.00009
SHIP SHOAL 129 P/F-L	SS129LCAS	<u>G12941</u>	<u>SS129</u>	100.00009
SHIP SHOAL 144 PF 1	-	<u>G30275</u>	<u>SS 144</u>	<u>15.5400%</u>
SHIP SHOAL 169 P/F-BB	SS169PFBB	00820	<u>SS169</u>	66.6667%
SHIP SHOAL 169 P/F-C	SS169PFC	<u>00820</u>	<u>SS169</u>	66.6667%
SHIP SHOAL 169 P/F-G	SS169PFG	00820	<u>SS169</u>	66.6667%
SHIP SHOAL 176 P/F-1	<u>SS1761PLT</u>	<u>G33646</u>	<u>SS176</u>	57.1429%
SHIP SHOAL 178 P/F-A	SS178APLT	<u>G05551</u>	<u>SS178</u>	100.00009
SHIP SHOAL 182 P/F-A	SS182APLT	<u>G03998</u>	<u>SS182</u>	100.00009
SHIP SHOAL 182 P/F-A-AUX	SS182AAUX	<u>G03998</u>	<u>SS182</u>	100.00009
SHIP SHOAL 182 P/F-B	SS182BPLT	<u>G03998</u>	<u>SS182</u>	100.00009
SHIP SHOAL 182 P/F-C	SS182CPLT	<u>G03998</u>	<u>SS182</u>	100.00009
SHIP SHOAL 189 P/F-A	SS189APLT	<u>G04232</u>	<u>SS189</u>	99.0000%
SHIP SHOAL 189 P/F-C	SS189PFC	<u>G04232</u>	<u>SS189</u>	<u>24.7396%</u>
SHIP SHOAL 190 P/F-B	SS190BPLT	<u>G10775</u>	<u>SS190</u>	100.00009
SHIP SHOAL 193 P/F-A	SS193APLT	<u>G13917</u>	<u>SS193</u>	100.00009
SHIP SHOAL 193 P/F-A-PROD	SS193APRD	<u>G13917</u>	<u>SS193</u>	100.00009
SHIP SHOAL 193 P/F-M	SS193MPLT	<u>G13917</u>	<u>SS193</u>	100.00009
SHIP SHOAL 194 P/F-A	SS194APLT	<u>G15288</u>	<u>SS194</u>	100.00009
SHIP SHOAL 198 P/F-G	SS198PFG	<u>00593</u>	<u>SS198</u>	50.0000%
SHIP SHOAL 198 P/F-G-QTRS	SS198PFGQR	00593	<u>SS198</u>	50.0000%
SHIP SHOAL 198 P/F-K	SS198PFK	<u>00593</u>	<u>SS198</u>	50.0000%
SHIP SHOAL 204 P/F-A	SS204APLT	<u>G01520</u>	SS204	55.2000%
SHIP SHOAL 204 P/F-A-GEN	SS204AGEN	<u>G01520</u>	<u>SS204</u>	55.2000%
SHIP SHOAL 204 P/F-A-PROD	SS204APRD	<u>G01520</u>	<u>SS204</u>	55.2000%
SHIP SHOAL 206 P/F-E	SS206EPLT	G01522	SS206	60.0000%
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-MANTIS	SS207PFAMA	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-PROD	SS207APRD	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-D	SS207DPLT	G01523	SS207	52.8000%
SHIP SHOAL 207 P/F-DWPF	SS207PFDWP	G01523	SS207	0.0000%
SHIP SHOAL 216 P/F-C	SS216CPLT	G01524	SS216	70.0000%
SHIP SHOAL 259 P/F-JA	SS259JAPLT	G05044	SS259	93.7130%
SHIP SHOAL 274 P/F-A	SS274APLT	G01039	SS274	100.0000
SHIP SHOAL 274 P/F-C	SS274CPLT	G01039	SS274	100.0000
SHIP SHOAL 291 P/F-A	SS291PFA	G02923	SS291	0.0000%
SHIP SHOAL 354 P/F-A	SS354APLT	G15312	SS354	100.0000
SOUTH MARSH IS 010 P/F-4	SM010PF4	G01181	SM010	100.0000
	SM10APLT	G01181	SM010	100.0000
SOUTH MARSH IS 010 P/F-A	SM011PF34	G01181 G01182	SM011	100.0000
SOUTH MARSH IS 011 P/F-34	SM011PF58	G01182	<u>SM011</u> SM011	100.0000
SOUTH MARSH IS 011 P/F-58				_
SOUTH MARSH IS 018 P/F-A SOUTH MARSH IS 048 P/F-E	SM018PFA SM048PFE	<u>G08680</u> 786	<u>SM018</u> SM048	100.00009

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SM66CPLT G01198 SM058 50.0000% SOUTH MARSH IS 066 P/F-C SM66DPLT G01198 SM066 50.0000% SOUTH MARSH IS 066 P/F-D SM76FPLT SM076 100.0000% SOUTH MARSH IS 076 P/F-F G01208 SM093PFA SM093 12.5000% G21618 SOUTH MARSH IS 093 P/F-A 100.0000% SM105APLT G17938 SM105 SOUTH MARSH IS 105 P/F-A SOUTH MARSH IS 106 P/F-A-NORTH SM106ANPLT SM106 100.0000% G03776 SM106 100.0000% SOUTH MARSH IS 106 P/F-JUNCTIO SM106JCT G02279 SM128APLT G02587 SM128 84.0133% SOUTH MARSH IS 128 P/F-A SM128BPLT G02587 SM128 84.0133% SOUTH MARSH IS 128 P/F-B SM128CPLT G02587 SM128 84.0133% SOUTH MARSH IS 128 P/F-C SOUTH MARSH IS 128 P/F-SA-2 SM128SADPT G02587 SM128 84.0133% SOUTH MARSH IS 132 P/F-B SM132BPLT SM132 50.0000% G02282 50.0000% SM137APLT SM137 SOUTH MARSH IS 137 P/F-A G02589 SOUTH MARSH IS 149 P/F-C SM149CPLT G02592 SM149 50.0000% SOUTH MARSH IS 149 P/F-D SM149DPLT G02592 SM149 100.0000% SOUTH MARSH IS 239 156 CAIS SM239PF156 SM240 16.0000% 00310 SOUTH MARSH IS 239 191 CAIS SM239PF191 SM240 16.0000% 00310 **SOUTH MARSH IS 240 1 CAIS** SM240 16.0000% SM240PF1 310 SOUTH MARSH IS 240 153 CAIS SM240PF153 310 SM240 16.0000% **SOUTH MARSH IS 240 192 CAIS** SM240PF192 310 SM240 16.0000% SOUTH MARSH IS 240 196 CAIS SM240PF196 310 SM240 16.0000% SOUTH MARSH IS 240 2 CAIS SM240PF2 310 SM240 16.0000% SOUTH MARSH IS 240 E DOLPHIN SM240PF0E 310 SM240 16.0000% SM240PFE 310 SM240 16.0000% SOUTH MARSH IS 240 P/F-E-PRD SOUTH MARSH IS 241 CAS 149 P/F SM241PF149 <u>310</u> SM241 16.0000% SOUTH MARSH IS 241 CAS 200 P/F SM241PF200 00310 SM241 16.0000% SOUTH MARSH IS 241 CAS 302 P/F SM241 SM241PF302 00310 16.0000% SM268APLT G02310 SM268 69.4185% SOUTH MARSH IS 268 P/F-A-DRL **SM268** 69.4185% SOUTH MARSH IS 268 P/F-A-PRD SM268APRD G02310 SM268 SM268DPLT G02310 69.4185% SOUTH MARSH IS 268 P/F-D SOUTH MARSH IS 269 P/F-B SM269BPLT G02311 SM269 72.8000% SM269FCAS G02311 SM269 87.7000% SOUTH MARSH IS 269 P/F-F SM280GPLT G14456 SM280 50.0000% SOUTH MARSH IS 280 P/F-G SOUTH MARSH IS 280 P/F-H SM280HPLT G14456 **SM280** 50.0000% SM280 58.4000% SM280IPLT G02600 SOUTH MARSH IS 280 P/F-I SM281 SM281PFC G02600 68.1000% SOUTH MARSH IS 281 P/F-C SM281EPLT SM281 68.1000% SOUTH MARSH IS 281 P/F-E G02600 SOUTH PASS 062 P/F-A SP62APLT G01294 SP062 100.0000% SP62BPLT G01294 SP062 100.0000% SOUTH PASS 062 P/F-B SP062PFC SP062 100.0000% SOUTH PASS 062 P/F-C G01294 SOUTH PASS 062 P/F-D SP062PFD G01294 SP062 100.0000% SOUTH PASS 065 P/F-A SP65APLT G01610 SP065 50.0000% SP070PFC SP070 100.0000% SOUTH PASS 070 P/F-C G01614 SP070PFD SP070 100.0000% G01614 SOUTH PASS 070 P/F-D SP75APLT SP075 100.0000% SOUTH PASS 075 P/F-A G05051 SP87DPLT G07799 SP087 86.1125% SOUTH PASS 087 P/F-D SP89BPLT SP089 50.0000% SOUTH PASS 089 P/F-B G01618

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Asset Name

FWE Acct. Code Lease Number Area/Block

Asset Name	I WE ACCI. COUR	Lease Mullibei	Al ear block	VVI
SOUTH PELTO 001 P/F-A	PL001PFA	G04234	PL001	100.0000%
SOUTH PELTO 009 P/F-10	PL009PF10	G02924	PL009	50.0000%
SOUTH PELTO 009 P/F-5	PL009PF05	G02924	PL009	100.0000%
SOUTH PELTO 009 P/F-6	PL009PF06	G02924	PL009	100.0000%
SOUTH PELTO 009 P/F-7	PL009PF07	G02924	PL009	100.0000%
SOUTH PELTO 010 #2 (2924)CAIS	PL0102CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-10	PL1010CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-10-8	PL10108CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-11	PL1011CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-12	PL1012WP	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-14	PL1014CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-16	PL1016CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-17	PL1017CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-19	PL1019CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-20	PL1020CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-22	PL1022CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-23	PL1023CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-26	PL1026CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-2A	PL102ACAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-3A	PL103ACAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-4	PL104WP	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-7	PL107CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-9-1-A	PL1091ACAS	G02925	PL010	50.0000%
SOUTH PELTO 010 P/F-A	PL10APLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B	PL10BPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B25	PL10B25CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B-AUX	PL10BAUXPT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-C	PL10CPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-D	PL10DPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-E	PL10EPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-LQ	PL10LQPLT	G02925	PL010	100.0000%
SOUTH PELTO 011 P/F-17	PL1117CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-19	PL1119CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-22	PL1122CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-25	PL1125CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-F	PL11FPLT	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-F-3	PL11F3CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-G	PL11GCAS	00071	PL011	100.0000%
SOUTH PELTO 025 JA PF	PL025PFJA	G14535	PL025	100.0000%
SOUTH PELTO 025 JB PF	PL025PFJB	<u>G14535</u>	PL025	100.0000%
SOUTH TIMBALIER 049 P/F-A	ST49APLT	<u>G24956</u>	ST049	100.0000%
SOUTH TIMBALIER 053 P/F-4	ST053PF4	<u>G04000</u>	<u>ST053</u>	50.0000%
SOUTH TIMBALIER 053 P/F-6	ST053PF6	<u>G04000</u>	<u>ST053</u>	50.0000%
SOUTH TIMBALIER 053 P/F-A	ST053PFA	<u>G04000</u>	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-A-AUX	ST053PFAAX	<u>G04000</u>	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-C (5)	ST053PFC5	<u>G04000</u>	<u>ST053</u>	50.0000%
SOUTH TIMBALIER 053 P/F-I	ST053PFI	<u>G04000</u>	<u>ST053</u>	50.0000%

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Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SOUTH TIMBALIER 068 P/F-1	ST681CAS	<u>00020</u>	<u>ST068</u>	79.6666%
SOUTH TIMBALIER 148 P/F-A	ST148PFA	<u>G01960</u>	<u>ST148</u>	<u>15.5500%</u>
SOUTH TIMBALIER 161 P/F-C	ST161PFC	<u>G01248</u>	<u>ST161</u>	100.0000%
SOUTH TIMBALIER 203 P/F-B	ST203PFB	<u>G01269</u>	<u>ST203</u>	40.0000%
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	<u>G05612</u>	<u>ST205</u>	50.0000%
SOUTH TIMBALIER 205 P/F-G	ST205GPLT	<u>G05612</u>	<u>ST205</u>	100.0000%
SOUTH TIMBALIER 206 P/F-A	ST206APLT	<u>G05612</u>	<u>ST206</u>	50.0000%
SOUTH TIMBALIER 291 P/F-A	ST291APLT	<u>G16455</u>	<u>ST291</u>	<u>35.0000%</u>
SOUTH TIMBALIER 295 P/F-A	ST295APLT	<u>G05646</u>	<u>ST295</u>	<u>92.9167%</u>
SOUTH TIMBALIER 295 P/F-B	ST295BPLT	<u>G05646</u>	<u>ST295</u>	<u>92.9167%</u>
SOUTH TIMBALIER 311 P/F-A	ST311APLT	<u>G31418</u>	<u>ST311</u>	<u>22.5000%</u>
SOUTH TIMBALIER 316 P/F-A	ST316PFA	<u>G22762</u>	<u>ST316</u>	20.0000%
VERMILION 261 P/F-A	VR261APLT	<u>G03328</u>	<u>VR261</u>	<u>75.0000%</u>
VERMILION 261 P/F-A-AUX	VR261AAUX	<u>G03328</u>	<u>VR261</u>	<u>75.0000%</u>
VERMILION 265 P/F-A-DRL	VR265ADRL	<u>G01955</u>	<u>VR265</u>	100.0000%
VERMILION 265 P/F-A-PRD	VR265APRD	<u>G01955</u>	<u>VR265</u>	100.0000%
VERMILION 326 P/F-A	VR326APLT	<u>G21096</u>	<u>VR326</u>	<u>70.3148%</u>
VERMILION 369 P/F-A	VR369PFA	<u>G02274</u>	<u>VR369</u>	<u>10.9700%</u>
VERMILION 369 P/F-D	VR369PFD	<u>G02274</u>	<u>VR369</u>	<u>23.1707%</u>
VERMILION 380 P/F-A	VR380APLT	<u>G02580</u>	<u>VR380</u>	100.0000%
VERMILION 408 P/F-A	VR408PF	<u>G15212</u>	<u>VR408</u>	<u>50.0000%</u>
VIOSCA KNOLL 203 P/F-A	VK203PFA	<u>G07890</u>	<u>VK203</u>	<u>33.3333%</u>
VIOSCA KNOLL 203 P/F-B	VK203PFB	<u>G07890</u>	<u>VK203</u>	33.3333%
VIOSCA KNOLL 204 P/F-3	<u>VK204PF3</u>	<u>G04921</u>	<u>VK204</u>	<u>33.3333%</u>
VIOSCA KNOLL 204 P/F-C	VK204PFC	<u>G04921</u>	<u>VK204</u>	<u>33.3333%</u>
VIOSCA KNOLL 780 P/F-A	VK780APLT	<u>G15436</u>	<u>VK780</u>	100.0000%
WEST CAMERON 033 P/F-1	WC033PF1	<u>G15050</u>	<u>WC033</u>	100.0000%
WEST CAMERON 033 P/F-N	WC033PFN	<u>G15050</u>	<u>WC033</u>	100.0000%
WEST CAMERON 033 P/F-O	WC033PFO	<u>G15050</u>	<u>WC033</u>	100.0000%
WEST CAMERON 065 P/F-8	WC065CAIS8	<u>G02825</u>	<u>WC065</u>	<u>100.0000%</u>
WEST CAMERON 065 P/F-9	WC065CAIS9	<u>G02825</u>	<u>WC065</u>	100.0000%
WEST CAMERON 065 P/F-JA	WC65JAPLT	<u>G02825</u>	<u>WC065</u>	100.0000%
WEST CAMERON 065 P/F-JA-AUX	WC65JAAUX	<u>G02825</u>	<u>WC065</u>	<u>100.0000%</u>
WEST CAMERON 066 P/F-A	WC66APLT	<u>G01860</u>	<u>WC066</u>	<u>91.0585%</u>
WEST CAMERON 066 P/F-B	WC066PFB	<u>G02826</u>	<u>WC066</u>	<u>82.9104%</u>
WEST CAMERON 066 P/F-C	WC066PFC	<u>G01860</u>	<u>WC066</u>	<u>75.0000%</u>
WEST CAMERON 066 P/F-E	WC066PFE	<u>G02826</u>	<u>WC066</u>	<u>75.0000%</u>
WEST CAMERON 066 P/F-F(FMR31)	WC066PFF31	<u>00244</u>	<u>WC066</u>	100.0000%
WEST CAMERON 071 P/F-28	WC071PF28	<u>00244</u>	<u>WC071</u>	100.0000%
WEST CAMERON 071 P/F-D	WC071PFD	<u>00244</u>	<u>WC071</u>	100.0000%
WEST CAMERON 071 P/F-D-AUX	WC071PFDAX	<u>00244</u>	<u>WC071</u>	100.0000%
WEST CAMERON 071 P/F-F (FMR18)	WC71FPLT	<u>00244</u>	<u>WC071</u>	100.0000%
WEST CAMERON 071 P/F-QTR	WC71QTR	<u>00244</u>	<u>WC071</u>	100.0000%
WEST CAMERON 072 P/F-1	WC072PF1	<u>G23735</u>	<u>WC072</u>	25.0000%
WEST CAMERON 072 P/F-2	WC072PF2	<u>G23735</u>	WC072	<u>25.0000%</u>
WEST CAMERON 072 P/F-3	WC072PF3	<u>G23735</u>	WC072	<u>25.0000%</u>
WEST CAMERON 102 P/F-2	WC102PF2	00247	WC102	100.0000%

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WEST CAMERON 102 P/F-G	WC102GPLT	00247	WC102	100.0000%
WEST CAMERON 102 P/F-G-AUX	WC102GAUX	00247	WC102	100.0000%
WEST CAMERON 102 P/F-H	WC102HPLT	00247	WC102	100.0000%
WEST CAMERON 110 P/F-10	WC11010CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-11	WC11011CAS	00081	WC110	100.0000%
	<b></b>			
EUGENE IS 053 P/F-C	EI53CPLT	00479	E1053	83.3334%
EUGENE IS 053 P/F-D	EI53DCAS	00479	E1053	100.0000%
EUGENE IS 053 P/F-G	EI53GCAS	00479	E1053	66.6667%
EUGENE IS 089 P/F-23	E1089PF23	00044	E1089	<del>75.0000%</del>
EUGENE IS 119 P/F-13	EI11913CAS	00050	El119	100.0000%
EUGENE IS 119 P/F-30	EI11930WP	00049	El119	100.0000%
EUGENE IS 119 P/F-33	EI11933CAS	00049	El119	100.0000%
EUGENE IS 119 P/F-33-AUX	EI11933AUX	00049	El119	100.0000%
EUGENE IS 119 P/F-34	EI11934CAS	00049	El119	100.0000%
EUGENE IS 119 P/F-35	EI11935CAS	00049	El119	100.0000%
EUGENE IS 119 P/F-37	EI11937CAS	00049	El119	50.0000%
EUGENE IS 119 P/F-37 H	EI11937HCA	00049	El119	50.0000%
EUGENE IS 119 P/F-F	EI119FPLT	00049	El119	100.0000%
EUGENE IS 119 P/F-I	EI119IPLT	00049	El119	100.0000%
EUGENE IS 119 P/F-I-8	EI119I8CAS	00050	El119	100.0000%
EUGENE IS 119 P/F-K	EI119KPLT	00049	El119	100.0000%
EUGENE IS 119 P/F-M-4	EI119M4WP	00049	El119	100.0000%
EUGENE IS 119 P/F-M-7	EI119M7CAS	00049	El119	100.0000%
EUGENE IS 120 P/F-11	EI12011CAS	00050	El120	100.0000%
EUGENE IS 120 P/F-12	EI12012CAS	00050	El120	100.0000%
EUGENE IS 120 P/F-14	EI12014CAS	00050	El120	100.0000%
EUGENE IS 120 P/F-15	EI12015CAS	00050	El120	100.0000%
EUGENE IS 120 P/F-17	EI12017CAS	00050	<del>El120</del>	100.0000%
EUGENE IS 120 P/F-19	EI12019CAS	00050	<del>El120</del>	100.0000%
EUGENE IS 120 P/F-20	E112020CAS	00050	<del>El120</del>	100.0000%
EUGENE IS 120 P/F-9	EI1209CAS	00050	<del>El120</del>	100.0000%
EUGENE IS 120 P/F-CF-QTRS	EI120CFQTR	00050	<del>El120</del>	<del>100.0000%</del>
EUGENE IS 120 P/F-CMP1	EI120CMP1	00050	<del>El120</del>	<del>100.0000%</del>
EUGENE IS 120 P/F-CMP2	EI120CMP2	00050	<del>El120</del>	100.0000%
EUGENE IS 120 P/F-FIRE STA	EI120FIRE	00050	<del>El120</del>	100.0000%
EUGENE IS 120 P/F-PROD	EI120PRD	00050	El120	100.0000%
EUGENE IS 120 P/F-SC	EI120SCPLT	00050	El120	100.0000%
EUGENE IS 125 P/F-2	EI1252CAS	00051	El125	100.0000%
EUGENE IS 125 P/F-A	EI125APLT	00051	El125	100.0000%

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		1		
EUGENE IS 125 P/F-R	EI125RPLT	<del>00051</del>	<del>El125</del>	<del>100.0000%</del>
EUGENE IS 126 P/F-12	EI12612CAS	<del>00052</del>	<del>El126</del>	<del>100.0000</del> %
EUGENE IS 126 P/F-31	EI12631CAS	<del>00052</del>	<del>El126</del>	100.0000%
EUGENE IS 136 P/F-1	EI1361CAS	G03152	<del>El136</del>	100.0000%
EUGENE IS 136 P/F-JA	EI136JAPLT	G03152	<del>El136</del>	100.0000%
EUGENE IS 158 P/F-14	EI15814CAS	G01220	<del>El158</del>	100.0000%
EUGENE IS 158 P/F-B	EI158BPLT	G01220	<del>El158</del>	100.0000%
EUGENE IS 158 P/F-C	EI158CPLT	G01220	<del>El158</del>	100.0000%
EUGENE IS 158 P/F-C-QRT	EI158CQTR	G01220	<del>El158</del>	100.0000%
EUGENE IS 158 P/F-JB	EI158JBPLT	G01220	<del>El158</del>	100.0000%
EUGENE IS 173 P/F-G	EI173GPLT	G13622	<del>El173</del>	100.0000%
EUGENE IS 175 P/F-C-PROD	EI175CPRD	<del>438</del>	<del>El175</del>	<del>75.0000%</del>
EUGENE IS 175 P/F-D	EI175DPLT	<del>438</del>	<del>El175</del>	<del>75.0000%</del>
EUGENE IS 175 P/F-F	EI175FPLT	<del>438</del>	<del>El175</del>	<del>75.0000%</del>
EUGENE IS 175 P/F-H	EI175HCAS	<del>438</del>	<del>El175</del>	<del>75.0000%</del>
EUGENE IS 175 P/F-I	EI175ICAS	<del>438</del>	<del>El175</del>	<del>75.0000%</del>
EUGENE IS 175 P/F-J	EI175JPLT	438	<del>El175</del>	<del>75.0000%</del>
EUGENE IS 187 P/F-2	EI187PF2	G10736	<del>El187</del>	100.0000%
EUGENE IS 187 P/F-JC	EI187JCPLT	G10736	<del>El187</del>	100.0000%
EUGENE IS 187 P/F-JD	EI187JDPLT	G10736	<del>El187</del>	100.0000%
EUGENE IS 188 P/F-A	EI188APLT	00443	EI188	100.0000%
EUGENE IS 188 P/F-JE	EI188JEPLT	G10736	<del>El188</del>	100.0000%
EUGENE IS 188 P/F-P-VALVE	EI188PVALV	00443	EI188	100.0000%
EUGENE IS 189 P/F-B	EI189BPLT	<del>423</del>	El189	100.0000%
EUGENE IS 189 P/F-JG	EI189JGPLT	<del>423</del>	El189	100.0000%
EUGENE IS 212 P/F-A	EI212APLT	G05503	<del>El212</del>	66.6667%
EUGENE IS 224 P/F-A	EI224APLT	G05504	<del>E1224</del>	100.0000%
EUGENE IS 224 P/F-C	EI224CPLT	G05504	<del>E1224</del>	100.0000%

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E1296PFB EUGENE IS 296 P/F-B G01687M <del>El 296</del> <del>85.5270%</del> EI307PFA G02110 E1307 0.0000% EUGENE IS 307 P/F-A EI307PFB G02110 E1307 0.0000% EUGENE IS 307 P/F-B EUGENE IS 312 P/F-D EI312PFD G22679 **EI312** 0.0000% EI315APLT E1315 <del>75.2917%</del> G24912 EUGENE IS 315 P/F-A E1315 EUGENE IS 315 P/F-C EI315PFC G24912 <del>25.0000%</del> EI316APLT E1316 <del>100.0000%</del> EUGENE IS 316 P/F-A G05040 EI330ACSPF EUGENE IS 330 P/F A C S G02115 E1330 <del>27.0000%</del> EI330BPLT **EI330** 65.0249% EUGENE IS 330 P/F-B G02115 EI330DPLT G02115 **EI330** <del>70.0249%</del> EUGENE IS 330 P/F-D EUGENE IS 333 P/F-B EI333BPLT G02317 **EI333** <del>100.0000%</del> EI334DPLT EUGENE IS 334 P/F-D G15263 **EI334** <del>100.0000%</del> EI337APLT E1337 <del>100.0000%</del> G03332 EUGENE IS 337 P/F-A E1342 EI342CPLT <del>67.4286%</del> EUGENE IS 342 P/F-C G02319 EUGENE IS 346 P/F-A EI346APLT E1346 <del>100.0000%</del> G14482 EI353PFD G02324 **EI353** <del>3.7850%</del> EUGENE IS 353 P/F-D EI354DPLT G10752 E1354 <del>100.0000%</del> EUGENE IS 354 P/F-D EI360PFC G02324 E1360 <del>3.2730%</del> EUGENE IS 360 P/F-C EUGENE IS 360 P/F-E EI360PFE G02324 E1360 <del>4.3730%</del> 6.7568% EI361PFA E1361 EUGENE IS 361 P/F-A G02324 EW826APLT G05800 EW826 <del>100.0000%</del> EWING BANK 826 P/F-A GA210 GA2101CAS G25524 <del>66.6700%</del> GALVESTON 210 P/F-1 GALVESTON 210 P/F-2 GA2102CAS G25524 GA210 <del>66.6700%</del> GA210BPLT GA210 66.6700% G25524 GALVESTON 210 P/F-B GI39QPLT 00127 G1039 <del>75.0000%</del> GRAND ISLE 039 P/F-Q GI40GPLT G1040 <del>75.0000%</del> GRAND ISLE 040 P/F-G 00128 GI40MPLT G1040 <del>75.0000%</del> GRAND ISLE 040 P/F-M 00128 GI41BPLT GI041 00129 <del>75.0000%</del> GRAND ISLE 041 P/F-B

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GI041PFD GRAND ISLE 041 P/F-D 00129 <del>GI041</del> <del>75.0000%</del> GI41EPLT 00130 GI041 <del>75.0000%</del> GRAND ISLE 041 P/F-E GI41HPLT 00130 GI041 <del>75.0000%</del> GRAND ISLE 041 P/F-H GRAND ISLE 041 P/F-I GI41ICAS 00132 GI041 <del>75.0000%</del> GI42CPLT G1042 <del>75.0000%</del> 00131 GRAND ISLE 042 P/F-C GI042 GRAND ISLE 042 P/F-F GI42FPLT 00131 <del>75.0000%</del> GI043PFAC GI043 <del>75.0000%</del> GRAND ISLE 043 P/F-AC-CMP <del>00175</del> GI43APPLT 00175 G1043 <del>75.0000%</del> GRAND ISLE 043 P/F-AP-QRT GI043 GI43AQPLT 00175 <del>75.0000%</del> GRAND ISLE 043 P/F-AQ-QRT GI43ARPLT 00175 GI043 <del>75.0000%</del> GRAND ISLE 043 P/F-AR-RSR GRAND ISLE 043 P/F-AS-SEP GI43ASPLT 00175 GI043 <del>75.0000%</del> GRAND ISLE 047 P/F-A GI47APLT 00133 G1047 <del>75.0000%</del> **GI47APPLT** G1047 <del>75.0000%</del> GRAND ISLE 047 P/F-AP 00133 G1047 <del>75.0000%</del> GRAND ISLE 047 P/F-AQ-QTRS GI47AQPLT 00133 **GI47AXPLT** G1047 <del>75.0000%</del> 00133 GRAND ISLE 047 P/F-AX (BRACE) GI47LPLT 00133 GI047 <del>75.0000%</del> GRAND ISLE 047 P/F-L GI47OPLT G1047 <del>75.0000%</del> 00133 GRAND ISLE 047 P/F-O GI48EPLT 00134 G1048 <del>75.0000%</del> GRAND ISLE 048 P/F-E GRAND ISLE 048 P/F-J GI48JPLT 00134 G1048 <del>75.0000%</del> GI48PPLT G1048 <del>75.0000%</del> GRAND ISLE 048 P/F-P 00134 GI54APLT G27173 GI054 <del>50.0000%</del> GRAND ISLE 054 P/F-A GI076PFA G1076 GRAND ISLE 076 P/F-A G02161 <del>95.8333%</del> GRAND ISLE 116 P/F-A GI116APLT G13944 GI116 <del>50.0000%</del> HI110PFA HI110 HIGH ISLAND 110 P/F-A G02353 <del>20.0000%</del> HI110PFB G02353 HI110 <del>20.0000%</del> HIGH ISLAND 110 P/F-B 34.33% HI120APROC HI120 HIGH ISLAND 120 P/F-A-PROCESS G01848 **HI1291CAS** HI129 HIGH ISLAND 129 P/F-1 G01848 0.0000% HI12916CAS HI129 0.0000% HIGH ISLAND 129 P/F-16 G01848

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HIGH ISLAND 129 P/F-17 HI12917CAS G01848 HI129 <del>90.0000%</del> HIGH ISLAND 129 P/F-18 HI129PF18 G01848 HI129 <del>27.0000%</del> HIGH ISLAND 129 P/F-5/6 HI1295PLT G01848 HI129 90.0000% HIGH ISLAND 129 P/F-CPF HI129CPF G01848 HI129 0.0000% HI179 <del>69.0750%</del> HI179APLT G03236 HIGH ISLAND 179 P/F-A HI206 HIGH ISLAND 206 P/F-B HI206BPLT G20660 <del>100.0000%</del> HIGH ISLAND A-341 P/F-B HIA341BPLT **HIA341** 60.0000% G25605 HIA376APLT G02754 HIA376 48.8298% HIGH ISLAND A-376 P/F-A HIA376BPLT **HIA376** HIGH ISLAND A-376 P/F-B <del>48.8298%</del> G02754 HIA376CPLT HIGH ISLAND A-376 P/F-C G02754 **HIA376** 48.8298% HIGH ISLAND A-382 P/F-F HIA382FPLT G02757 HIA382 <del>72.4106%</del> HIGH ISLAND A-474 P/F-A HIA474PFA G02366 HIA474 <del>10.0000%</del> HIA489PFB HIA489 8.5000% G02372 HIGH ISLAND A-489 P/F-B HIA545 HIA545JAPT <del>60.0000%</del> HIGH ISLAND A-545 P/F-JA G17199 HIA573APLT HIA573 <del>72.4102%</del> HIGH ISLAND A-573 P/F-A G02393 HIA573BPLT G02393 **HIA573** <del>72.4102%</del> HIGH ISLAND A-573 P/F-B HIA582PFC G02719 **HIA582** <del>18.0975%</del> HIGH ISLAND A-582 P/F-C HIA582PFD G02719 HIA582 <del>36.5786%</del> HIGH ISLAND A-582 P/F-D HIGH ISLAND A-595 P/F-CF HIA595CFPT G02721 **HIA595** <del>72.4102%</del> **HIA595** HIA595DPLT 72.4102% HIGH ISLAND A-595 P/F-D G02721 HIA596EPLT HIA596 <del>72.4102%</del> HIGH ISLAND A-596 P/F-E G02722 MP077PFA MP077 <del>26.1683%</del> MAIN PASS 077 P/F-A G04481 MP140APLT **MP140** <del>65.0000%</del> MAIN PASS 140 P/F-A G02193 MP140BPLT MP140 <del>65.0000%</del> MAIN PASS 140 P/F-B G02193 MP153BPLT G01967 **MP153** <del>50.0000%</del> MAIN PASS 153 P/F-B MP153CPLT **MP153** 50.0000% MAIN PASS 153 P/F-C G01967 MP259APLT MP259 MAIN PASS 259 P/F-A G07827 <del>56.9016%</del> MP275APLT MP275 G15395 <del>100.0000%</del> MAIN PASS 275 P/F-A

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			1	
MAIN PASS 289 P/F-B	MP289BPLT	G01666	MP289	100.0000%
MAIN PASS 289 P/F-C	MP289CPLT	G01666	MP289	<del>100.0000%</del>
MAIN PASS 296 P/F-B	MP296BPLT	G01673	MP296	<del>55.0343%</del>
MAIN PASS 296 P/F-C	MP296CPLT	G01673	MP296	<del>50.4846%</del>
MAIN PASS 301 P/F-A	MP301PFA	G04486	MP301	<del>22.7793%</del>
MAIN PASS 301 P/F-B	MP301PFB	G04486	MP301	<del>22.7793%</del>
MAIN PASS 308 P/F-A	MP308APLT	G32265	MP308	100.0000%
MAIN PASS 310 P/F-A	MP310APLT	G04126	MP310	100.0000%
MAIN PASS 310 P/F-JA	MP310JAPT	G04126	MP310	100.0000%
MAIN PASS 311 P/F-A	MP311APLT	G02213	MP311	50.0000%
MAIN PASS 311 P/F-B	MP311BPLT	G02213	MP311	50.0000%
MATAGORDA IS 622 P/F-C	MI622CPLT	G05000	<del>MI622</del>	81.0000%
MATAGORDA IS 622 P/F-C-COMPRES	MI622CCMP	G05000	<del>MI622</del>	81.0000%
MATAGORDA IS 622 P/F-C-PRD	MI622CPRD	G05000	<del>MI622</del>	81.0000%
MATAGORDA IS 622 P/F-C-QRT	MI622CQTR	G05000	<del>MI622</del>	81.0000%
MATAGORDA IS 622 P/F-D	MI622DPLT	G05000	<del>MI622</del>	81.0000%
MATAGORDA IS 623 P/F-B-DRIL	MI623BPLT	G03088	<del>MI623</del>	81.0000%
MATAGORDA IS 623 P/F-B-PRD	MI623BPRD	G03088	<del>MI623</del>	81.0000%
MATAGORDA IS 623 P/F-H	MI623HPLT	G03088	<del>MI623</del>	100.0000%
MATAGORDA IS 635 P/F-F	MI635FPLT	G06043	<del>MI635</del>	81.0000%
MATAGORDA IS 635 P/F-G	MI635GPLT	G05000	MI635	81.0000%
MISSISSIPPI CANYON 311 P/F-A	MC311APLT	G02968	MC311	100.0000%
MOBILE 821 P/F-A-QRT	MO821AQTR	G05058	MO821	100.0000%
MOBILE 826 P/F-D	MO826DPLT	G26176	MO826	75.0000%
NORTH PADRE IS 969 P/F-JA	PN969PFJA	G05953	PN969	<del>1.2500%</del>
NORTH PADRE IS 975 P/F-A	PN975PFA	G05953	PN969	<del>1.2500%</del>
SHIP SHOAL 030 #011 CAS P/F	SS030PF11	00333	<del>\$\$030</del>	28.9474%
SHIP SHOAL 030 #013 CAS P/F	SS030PF13	00333	<del>\$\$030</del>	28.9474%

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Asset Name	FVVE ACCT. Code	Lease Number	Area/Block	VVI
SHIP SHOAL 030 P/F-14	SS030PF14	00333	<del>\$\$030</del>	<del>28.9474%</del>
SHIP SHOAL 031 P/F-10	SS031PF10	00334	SS031	28.9474%
SHIP SHOAL 031 P/F-A	SS031PFA	00333	<del>SS031</del>	<del>28.9474%</del>
SHIP SHOAL 032 P/F-18	SS032PF18	00335	<del>SS032</del>	<del>28.9474%</del>
SHIP SHOAL 032 P/F-20	SS032PF20	00335	<del>SS032</del>	28.9474%
SHIP SHOAL 032 P/F-24	SS032PF24	00335	<del>SS032</del>	28.9474%
SHIP SHOAL 032 P/F-E-1	SS032PFE	00335	<del>\$\$032</del>	28.9474%
SHIP SHOAL 033 #005 CAS P/F	SS033PF05	00336	<del>\$\$033</del>	<del>28.9474%</del>
SHIP SHOAL 033 P/F-C-1	SS033PFC1	00336	<del>\$\$033</del>	28.9474%
SHIP SHOAL 033 P/F-C-2	SS033PFC2	00336	<del>\$\$033</del>	28.9474%
SHIP SHOAL 033 P/F-C-3(PROD)	SS033PFC3	00336	<del>SS033</del>	28.9474%
SHIP SHOAL 068 P/F-05	SS685CAS	G02917	<del>\$\$068</del>	100.0000%
SHIP SHOAL 068 P/F-10	SS6810CAS	G02917	<del>\$\$068</del>	100.0000%
SHIP SHOAL 068 P/F-2	SS682CAS	G02917	<del>\$\$068</del>	100.0000%
SHIP SHOAL 068 P/F-4	SS684CAS	G02917	<del>\$\$068</del>	100.0000%
SHIP SHOAL 068 P/F-9	SS689CAS	G02917	<del>\$\$068</del>	100.0000%
SHIP SHOAL 068 P/F-F	SS68FPLT	G02925	<del>\$\$068</del>	100.0000%
SHIP SHOAL 091 P/F-A	SS91APLT	G02919	SS091	100.0000%
SHIP SHOAL 091 P/F-B	SS91BPLT	G02919	SS091	100.0000%
SHIP SHOAL 105 P/F-A	SS105APLT	G09614	<del>SS105</del>	100.0000%
SHIP SHOAL 105 P/F-B	SS105BPLT	G09614	<del>SS105</del>	100.0000%
SHIP SHOAL 126 P/F-B	SS126BPLT	G12940	<del>SS126</del>	100.0000%
SHIP SHOAL 129 P/F-A	SS129APLT	G12941	<del>SS129</del>	100.0000%
SHIP SHOAL 129 P/F-A-AUX	SS129AAUX	G12941	<del>SS129</del>	100.0000%
SHIP SHOAL 129 P/F-B	SS129BPLT	G12941	<del>SS129</del>	100.0000%
SHIP SHOAL 129 P/F-L	SS129LCAS	G12941	<del>SS129</del>	100.0000%
SHIP SHOAL 144 PF 1	-	G30275	<del>SS 144</del>	<del>15.5400%</del>
SHIP SHOAL 169 P/F-BB	SS169PFBB	00820	<del>SS169</del>	66.6667%

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SS169PFC SHIP SHOAL 169 P/F-C 00820 SS169 <del>66.6667%</del> SS169PFG 00820 SS169 <del>66.6667%</del> SHIP SHOAL 169 P/F-G SS1761PLT G33646 **SS176** <del>57.1429%</del> SHIP SHOAL 176 P/F-1 SHIP SHOAL 178 P/F-A SS178APLT G05551 **SS178** <del>100.0000%</del> **SS182** 100.0000% SS182APLT SHIP SHOAL 182 P/F-A G03998 **SS182** SHIP SHOAL 182 P/F-A-AUX SS182AAUX G03998 <del>100.0000%</del> SS182BPLT SS182 <del>100.0000%</del> SHIP SHOAL 182 P/F-B G03998 SS182CPLT G03998 **SS182** <del>100.0000</del>% SHIP SHOAL 182 P/F-C **SS189** <del>99.0000%</del> SS189APLT SHIP SHOAL 189 P/F-A G04232 SS189PFC G04232 SS189 <del>24.7396%</del> SHIP SHOAL 189 P/F-C SHIP SHOAL 190 P/F-B SS190BPLT G10775 **SS190** 100.0000% SHIP SHOAL 193 P/F-A SS193APLT G13917 SS193 <del>100.0000%</del> SS193APRD SS193 100.0000% SHIP SHOAL 193 P/F-A-PROD G13917 SS193 100.0000% SHIP SHOAL 193 P/F-M SS193MPLT G13917 SHIP SHOAL 194 P/F-A SS194APLT **SS194** <del>100.0000%</del> G15288 SS198PFG **SS198** 00593 <del>50.0000%</del> SHIP SHOAL 198 P/F-G SS198PFGQR 00593 SS198 <del>50.0000%</del> SHIP SHOAL 198 P/F-G-QTRS SS198PFK 50.0000% 00593 **SS198** SHIP SHOAL 198 P/F-K SHIP SHOAL 204 P/F-A SS204APLT G01520 **SS204** <del>55.2000%</del> SS204AGEN **SS204** <del>55.2000%</del> SHIP SHOAL 204 P/F-A-GEN G01520 **SS204** SS204APRD G01520 <del>55.2000%</del> SHIP SHOAL 204 P/F-A-PROD SS206EPLT **SS206** <del>60.0000%</del> SHIP SHOAL 206 P/F-E G01522 SHIP SHOAL 207 P/F-A-CMP SS207ACOMP G01523 **SS207** <del>52.4000%</del> SS207ADRL **SS207** <del>52.4000%</del> SHIP SHOAL 207 P/F-A-DRILL G01523 SHIP SHOAL 207 P/F-A-MANTIS SS207PFAMA G01523 **SS207** <del>52.4000%</del> SS207APRD SHIP SHOAL 207 P/F-A-PROD G01523 **SS207** <del>52.4000%</del> SS207DPLT **SS207** <del>52.8000%</del> SHIP SHOAL 207 P/F-D G01523 SS207PFDWP **SS207** G01523 0.0000% SHIP SHOAL 207 P/F-DWPF

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SHIP SHOAL 216 P/F-C SS216CPLT G01524 <del>SS216</del> <del>70.0000%</del> SS259JAPLT G05044 **SS259** <del>93.7130%</del> SHIP SHOAL 259 P/F-JA SS274APLT G01039 **SS274** <del>100.0000%</del> SHIP SHOAL 274 P/F-A SHIP SHOAL 274 P/F-C SS274CPLT G01039 **SS274** <del>100.0000</del>% **SS291** SS291PFA 0.0000% SHIP SHOAL 291 P/F-A G02923 SHIP SHOAL 354 P/F-A SS354APLT G15312 **SS354** <del>100.0000%</del> **SM010PF4 SM010** <del>100.0000%</del> SOUTH MARSH IS 010 P/F-4 G01181 SM10APLT G01181 **SM010** <del>100.0000%</del> SOUTH MARSH IS 010 P/F-A **SM011** SOUTH MARSH IS 011 P/F-34 SM011PF34 G01182 <del>100.0000%</del> SM011PF58 G01182 **SM011** <del>100.0000%</del> SOUTH MARSH IS 011 P/F-58 SM018PFA G08680 **SM018** 100.0000% SOUTH MARSH IS 018 P/F-A SOUTH MARSH IS 048 P/F-E SM048PFE <del>786</del> **SM048** <del>100.0000%</del> SM66CPLT **SM058** <del>50.0000%</del> G01198 SOUTH MARSH IS 066 P/F-C **SM066** <del>50.0000%</del> SOUTH MARSH IS 066 P/F-D SM66DPLT G01198 SM76FPLT **SM076** G01208 100.0000% SOUTH MARSH IS 076 P/F-F SM093PFA **SM093** <del>12.5000%</del> SOUTH MARSH IS 093 P/F-A G21618 SM105APLT **SM105** <del>100.0000%</del> G17938 SOUTH MARSH IS 105 P/F-A SM106ANPLT **SM106** <del>100.0000%</del> SOUTH MARSH IS 106 P/F-A-NORTH G03776 SOUTH MARSH IS 106 P/F-JUNCTIO SM106JCT G02279 **SM106** <del>100.0000%</del> SOUTH MARSH IS 128 P/F-A SM128APLT G02587 **SM128** 84.0133% SM128BPLT **SM128** <del>84.0133%</del> G02587 SOUTH MARSH IS 128 P/F-B SM128CPLT **SM128** SOUTH MARSH IS 128 P/F-C G02587 <del>84.0133%</del> SOUTH MARSH IS 128 P/F-SA-2 SM128SADPT **SM128** 84.0133% G02587 SM132BPLT G02282 **SM132** <del>50.0000%</del> SOUTH MARSH IS 132 P/F-B SM137APLT **SM137** <del>50.0000%</del> G02589 SOUTH MARSH IS 137 P/F-A SM149CPLT SOUTH MARSH IS 149 P/F-C G02592 SM149 <del>50.0000%</del> SOUTH MARSH IS 149 P/F-D SM149DPLT G02592 SM149 <del>100.0000%</del> SOUTH MARSH IS 239 156 CAIS SM239PF156 **SM240** <del>16.0000%</del> 00310

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**SM240** SOUTH MARSH IS 239 191 CAIS <del>SM239PF191</del> 00310 <del>16.0000%</del> SOUTH MARSH IS 240 1 CAIS SM240PF1 310 **SM240** <del>16.0000%</del> SOUTH MARSH IS 240 153 CAIS SM240PF153 <del>310</del> **SM240** <del>16.0000%</del> SOUTH MARSH IS 240 192 CAIS SM240PF192 310 **SM240** <del>16.0000%</del> SOUTH MARSH IS 240 196 CAIS SM240PF196 **SM240** <del>16.0000%</del> <del>310</del> SOUTH MARSH IS 240 2 CAIS **SM240** SM240PF2 <del>310</del> <del>16.0000%</del> **SM240 SOUTH MARSH IS 240 E DOLPHIN** SM240PF0E <del>16.0000%</del> <del>310</del> SM240PFE 310 **SM240** <del>16.0000%</del> SOUTH MARSH IS 240 P/F-E-PRD SOUTH MARSH IS 241 CAS 149 P/F **SM241** <del>SM241PF149</del> <del>310</del> <del>16.0000%</del> SOUTH MARSH IS 241 CAS 200 P/F SM241PF200 00310 SM241 <del>16.0000%</del> SOUTH MARSH IS 241 CAS 302 P/F SM241PF302 00310 **SM241** <del>16.0000%</del> SOUTH MARSH IS 268 P/F-A-DRL SM268APLT G02310 **SM268** <del>69.4185%</del> SM268APRD <del>69.4185%</del> **SM268** SOUTH MARSH IS 268 P/F-A-PRD G02310 SM268DPLT **SM268** <del>69.4185%</del> SOUTH MARSH IS 268 P/F-D G02310 SM269BPLT SM269 SOUTH MARSH IS 269 P/F-B G02311 <del>72.8000%</del> SM269FCAS G02311 SM269 <del>87.7000%</del> SOUTH MARSH IS 269 P/F-F SM280GPLT G14456 SM280 <del>50.0000%</del> SOUTH MARSH IS 280 P/F-G SM280HPLT G14456 **SM280** <del>50.0000%</del> SOUTH MARSH IS 280 P/F-H SOUTH MARSH IS 280 P/F-I SM280IPLT G02600 **SM280** <del>58.4000%</del> SOUTH MARSH IS 281 P/F-C SM281PFC G02600 **SM281** <del>68.1000%</del> SM281EPLT **SM281** <del>68.1000%</del> G02600 SOUTH MARSH IS 281 P/F-E SP62APLT SP062 SOUTH PASS 062 P/F-A G01294 <del>100.0000%</del> SOUTH PASS 062 P/F-B SP62BPLT SP062 <del>100.0000%</del> G01294 SP062PFC SP062 <del>100.0000%</del> SOUTH PASS 062 P/F-C G01294 SP062PFD G01294 SP062 <del>100.0000%</del> SOUTH PASS 062 P/F-D SP65APLT SOUTH PASS 065 P/F-A G01610 SP065 <del>50.0000%</del> 100.0000% SP070PFC **SP070** SOUTH PASS 070 P/F-C G01614 SP070PFD **SP070** G01614 <del>100.0000%</del> SOUTH PASS 070 P/F-D

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SP75APLT **SP075** SOUTH PASS 075 P/F-A G05051 <del>100.0000%</del> SP87DPLT G07799 SP087 <del>86.1125%</del> SOUTH PASS 087 P/F-D SP89BPLT G01618 **SP089** <del>50.0000%</del> SOUTH PASS 089 P/F-B SOUTH PELTO 001 P/F-A PL001PFA G04234 **PL001** <del>100.0000%</del> **PL009** <del>50.0000%</del> PL009PF10 G02924 SOUTH PELTO 009 P/F-10 **PL009** SOUTH PELTO 009 P/F-5 **PL009PF05** G02924 <del>100.0000%</del> **PL009PF06 PL009** <del>100.0000%</del> SOUTH PELTO 009 P/F-6 G02924 PL009PF07 G02924 **PL009** <del>100.0000%</del> SOUTH PELTO 009 P/F-7 **PL010** <del>100.0000%</del> SOUTH PELTO 010 #2 (2924)CAIS PL0102CAS G02925 PL1010CAS G02925 **PL010** 100.0000% SOUTH PELTO 010 P/F-10 SOUTH PELTO 010 P/F-10-8 **PL10108CAS** G02925 **PL010** 100.0000% SOUTH PELTO 010 P/F-11 **PL1011CAS** G02925 **PL010** 100.0000% **PL1012WP PL010** 100.0000% G02925 SOUTH PELTO 010 P/F-12 PL1014CAS **PL010** 100.0000% SOUTH PELTO 010 P/F-14 G02925 PL1016CAS **PL010** G02925 100.0000% SOUTH PELTO 010 P/F-16 PL1017CAS G02925 **PL010** <del>100.0000%</del> SOUTH PELTO 010 P/F-17 PL1019CAS **PL010** 100.0000% G02925 SOUTH PELTO 010 P/F-19 PL1020CAS G02925 **PL010** <del>100.0000%</del> SOUTH PELTO 010 P/F-20 PL1022CAS G02925 **PL010** <del>100.0000%</del> SOUTH PELTO 010 P/F-22 **PL1023CAS PL010** 100.0000% SOUTH PELTO 010 P/F-23 G02925 PL1026CAS G02925 **PL010** <del>100.0000%</del> SOUTH PELTO 010 P/F-26 PL102ACAS **PL010** 100.0000% SOUTH PELTO 010 P/F-2A G02925 SOUTH PELTO 010 P/F-3A PL103ACAS **PL010** 100.0000% G02925 PL104WP **PL010** G02925 <del>100.0000%</del> SOUTH PELTO 010 P/F-4 PL107CAS G02925 **PL010** <del>100.0000%</del> SOUTH PELTO 010 P/F-7 PL1091ACAS SOUTH PELTO 010 P/F-9-1-A G02925 **PL010** <del>50.0000%</del> PL10APLT SOUTH PELTO 010 P/F-A G02925 PL010 <del>100.0000%</del> PL10BPLT **PL010** 100.0000% SOUTH PELTO 010 P/F-B G02925

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SOUTH PELTO 010 P/F-B25 PL10B25CAS G02925 PL010 <del>100.0000%</del> PL10BAUXPT G02925 **PL010** <del>100.0000</del>% SOUTH PELTO 010 P/F-B-AUX PL10CPLT G02925 **PL010** <del>100.0000%</del> SOUTH PELTO 010 P/F-C SOUTH PELTO 010 P/F-D PL10DPLT G02925 **PL010** <del>100.0000%</del> 100.0000% PL10EPLT **PL010** SOUTH PELTO 010 P/F-E G02925 **PL010** 100.0000% SOUTH PELTO 010 P/F-LQ PL10LQPLT G02925 PL1117CAS **PL011** 100.0000% SOUTH PELTO 011 P/F-17 00071 **PL1119CAS** 00071 **PL011** <del>100.0000%</del> SOUTH PELTO 011 P/F-19 **PL011** <del>100.0000%</del> PL1122CAS 00071 SOUTH PELTO 011 P/F-22 PL1125CAS 00071 **PL011** <del>100.0000%</del> SOUTH PELTO 011 P/F-25 PL11FPLT 00071 **PL011** 100.0000% SOUTH PELTO 011 P/F-F PL11F3CAS **PL011** <del>100.0000%</del> SOUTH PELTO 011 P/F-F-3 00071 PL11GCAS 00071 **PL011** 100.0000% SOUTH PELTO 011 P/F-G SOUTH PELTO 025 JA PF PL025PFJA G14535 **PL025** <del>100.0000%</del> SOUTH PELTO 025 JB PF PL025PFJB G14535 **PL025** 100.0000% ST49APLT G24956 **ST049** <del>100.0000%</del> SOUTH TIMBALIER 049 P/F-A ST053PF4 G04000 **ST053** <del>50.0000%</del> SOUTH TIMBALIER 053 P/F-4 ST053PF6 G04000 **ST053** <del>50.0000%</del> SOUTH TIMBALIER 053 P/F-6 SOUTH TIMBALIER 053 P/F-A ST053PFA G04000 **ST053** <del>50.0000%</del> ST053PFAAX **ST053** 50.0000% SOUTH TIMBALIER 053 P/F-A-AUX G04000 ST053PFC5 G04000 **ST053** <del>50.0000%</del> SOUTH TIMBALIER 053 P/F-C (5) ST053PFI **ST053** <del>50.0000%</del> SOUTH TIMBALIER 053 P/F-I G04000 SOUTH TIMBALIER 068 P/F-1 ST681CAS **ST068** <del>79.6666%</del> 00020 ST148PFA ST148 <del>15.5500%</del> G01960 SOUTH TIMBALIER 148 P/F-A ST161PFC G01248 ST161 <del>100.0000%</del> SOUTH TIMBALIER 161 P/F-C ST203PFB **ST203** 40.0000% SOUTH TIMBALIER 203 P/F-B G01269 ST205BPLT **ST205** <del>50.0000%</del> SOUTH TIMBALIER 205 P/F-B G05612 ST205GPLT **ST205** G05612 <del>100.0000%</del> SOUTH TIMBALIER 205 P/F-G

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SOUTH TIMBALIER 206 P/F-A ST206APLT G05612 ST206 <del>50.0000%</del> ST291APLT G16455 ST291 <del>35.0000%</del> SOUTH TIMBALIER 291 P/F-A ST295APLT G05646 **ST295** <del>92.9167%</del> SOUTH TIMBALIER 295 P/F-A SOUTH TIMBALIER 295 P/F-B ST295BPLT G05646 **ST295** <del>92.9167%</del> <del>22.5000%</del> ST311APLT ST311 SOUTH TIMBALIER 311 P/F-A G31418 SOUTH TIMBALIER 316 P/F-A ST316PFA G22762 <del>ST316</del> <del>20.0000%</del> VERMILION 261 P/F-A VR261APLT **VR261** <del>75.0000%</del> G03328 VR261AAUX G03328 <del>VR261</del> <del>75.0000%</del> VERMILION 261 P/F-A-AUX **VR265** VR265ADRL <del>100.0000%</del> VERMILION 265 P/F-A-DRL G01955 VR265APRD G01955 <del>VR265</del> <del>100.0000%</del> VERMILION 265 P/F-A-PRD VERMILION 326 P/F-A VR326APLT G21096 <del>VR326</del> <del>70.3148%</del> VERMILION 369 P/F-A VR369PFA G02274 <del>VR369</del> <del>10.9700%</del> VR369PFD <del>VR369</del> <del>23.1707%</del> VERMILION 369 P/F-D G02274 **VR380APLT VR380** <del>100.0000%</del> VERMILION 380 P/F-A G02580 **VERMILION 408 P/F-A** VR408PF **VR408** <del>50.0000%</del> G15212 VK203PFA **∀K203** 33.3333% G07890 VIOSCA KNOLL 203 P/F-A VK203PFB G07890 **∀K203** <del>33.3333%</del> VIOSCA KNOLL 203 P/F-B VK204PF3 VIOSCA KNOLL 204 P/F-3 G04921 **∀K204** 33.3333% VK204PFC VIOSCA KNOLL 204 P/F-C G04921 **∀K204** <del>33.3333%</del> VK780APLT ¥K780 100.0000% <del>Viosca knoll 780 P/F-A</del> G15436 WC033PF1 G15050 ₩C033 <del>100.0000%</del> WEST CAMERON 033 P/F-1 WC033PFN **₩**C033 WEST CAMERON 033 P/F-N G15050 <del>100.0000%</del> WC033PFO ₩C033 100.0000% WEST CAMERON 033 P/F-O G15050 WC065CAIS8 G02825 ₩C065 <del>100.0000%</del> WEST CAMERON 065 P/F-8 WC065CAIS9 G02825 ₩C065 <del>100.0000%</del> WEST CAMERON 065 P/F-9 WC65JAPLT 100.0000% WEST CAMERON 065 P/F-JA G02825 **₩**C065 WEST CAMERON 065 P/F-JA-AUX WC65JAAUX G02825 ₩C065 <del>100.0000%</del> WC66APLT 91.0585% ₩C066 WEST CAMERON 066 P/F-A G01860

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WC066PFB ₩C066 WEST CAMERON 066 P/F-B G02826 <del>82.9104%</del> WC066PFC G01860 ₩C066 <del>75.0000%</del> WEST CAMERON 066 P/F-C WC066PFE G02826 ₩C066 <del>75.0000%</del> WEST CAMERON 066 P/F-E WEST CAMERON 066 P/F-F(FMR31) WC066PFF31 00244 ₩C066 <del>100.0000%</del> 100.0000% WC071PF28 00244 ₩C071 WEST CAMERON 071 P/F-28 WC071PFD ₩C071 100.0000% WEST CAMERON 071 P/F-D 00244 WC071PFDAX ₩C071 00244 100.0000% WEST CAMERON 071 P/F-D-AUX WC71FPLT 00244 ₩C071 <del>100.0000%</del> WEST CAMERON 071 P/F-F (FMR18) ₩C071 <del>100.0000%</del> WC71QTR WEST CAMERON 071 P/F-QTR 00244 WC072PF1 ₩C072 <del>25.0000%</del> WEST CAMERON 072 P/F-1 G23735 WC072PF2 G23735 <del>₩C072</del> <del>25.0000%</del> WEST CAMERON 072 P/F-2 WC072PF3 ₩C072 WEST CAMERON 072 P/F-3 G23735 <del>25.0000%</del> WC102PF2 00247 WC102 <del>100.0000%</del> WEST CAMERON 102 P/F-2 WC102GPLT ₩C102 <del>100.0000%</del> WEST CAMERON 102 P/F-G 00247 WC102GAUX ₩C102 100.0000% 00247 WEST CAMERON 102 P/F-G-AUX WC102HPLT 00247 ₩C102 <del>100.0000%</del> WEST CAMERON 102 P/F-H WC11010CAS 00081 ₩C110 <del>100.0000%</del> WEST CAMERON 110 P/F-10 WC11011CAS 100.0000% 00081 WC110 WEST CAMERON 110 P/F-11 WEST CAMERON 110 P/F-12 WC11012CAS 00081 WC110 <del>100.0000%</del> WC110 WC11015CAS 100.0000% WEST CAMERON 110 P/F-15 00081 WC11018CAS WC110 100.0000% 00081 WEST CAMERON 110 P/F-18 WC11019CAS WC110 WEST CAMERON 110 P/F-19 00081 <del>100.0000%</del> WC110 WC110APLT 00081 <del>100.0000%</del> WEST CAMERON 110 P/F-A WC110AAUX1 ₩C110 <del>100.0000%</del> 00081 WEST CAMERON 110 P/F-A-AUX1 WC110EPLT 00081 WC110 100.0000% WEST CAMERON 110 P/F-E WC110HPLT WC110 WEST CAMERON 110 P/F-H 00081 <del>100.0000%</del> WC111CCAS WC111 <del>100.0000%</del> WEST CAMERON 111 P/F-C 00081

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Asset Name FWE Acct. Code Lease Number Area/Block W

WEST CAMERON 110 P/F-15         WC11015CAS         00081         WC110         100.0000           WEST CAMERON 110 P/F-18         WC11018CAS         00081         WC110         100.0000           WEST CAMERON 110 P/F-19         WC11019CAS         00081         WC110         100.0000           WEST CAMERON 110 P/F-A         WC110APLT         00081         WC110         100.0000           WEST CAMERON 110 P/F-A-AUX1         WC110APLT         00081         WC110         100.0000           WEST CAMERON 110 P/F-B         WC110PLT         00081         WC110         100.0000           WEST CAMERON 110 P/F-H         WC110HPLT         00081         WC110         100.0000           WEST CAMERON 111 P/F-C         WC111CCAS         00081         WC111         100.0000           WEST CAMERON 111 P/F-F         WC111FCAS         00081         WC111         100.0000           WEST CAMERON 144 P/F-B         WC1144BPLT         G01953         WC144         100.0000           WEST CAMERON 225 P/F-C         WC225PFC         G00900         WC225         26.6675%           WEST CAMERON 299 P/F-A-PROCESS         WC289APROC         G04818         WC299         10.3759%           WEST CAMERON 295 P/F-A         WC295ACAS         G24730         WC295					
WEST CAMERON 110 P/F-18         WC11018CAS         00081         WC110         100.0000           WEST CAMERON 110 P/F-19         WC11019CAS         00081         WC110         100.0000           WEST CAMERON 110 P/F-A         WC110APLT         00081         WC110         100.0000           WEST CAMERON 110 P/F-A         WC110AAUX1         00081         WC110         100.0000           WEST CAMERON 110 P/F-E         WC110EPLT         00081         WC110         100.0000           WEST CAMERON 110 P/F-H         WC110HPLT         00081         WC110         100.0000           WEST CAMERON 111 P/F-C         WC111CCAS         00081         WC111         100.0000           WEST CAMERON 111 P/F-F         WC111FCAS         00081         WC111         100.0000           WEST CAMERON 144 P/F-B         WC144BPLT         G01953         WC144         100.0000           WEST CAMERON 225 P/F-C         WC225PFC         G00900         WC225         26.6675%           WEST CAMERON 289 P/F-A-PROCESS         WC289APROC         G04818         WC289         100.0000           WEST CAMERON 290 P/F-A         WC295ACAS         G24730         WC295         20.60%           WEST CAMERON 295 P/F-A         WC295ACAS         G24730         WC295 <t< td=""><td>WEST CAMERON 110 P/F-12</td><td>WC11012CAS</td><td><u>00081</u></td><td><u>WC110</u></td><td>100.0000%</td></t<>	WEST CAMERON 110 P/F-12	WC11012CAS	<u>00081</u>	<u>WC110</u>	100.0000%
WEST CAMERON 110 P/F-19         WC11019CAS         00081         WC110         100.0000           WEST CAMERON 110 P/F-A         WC110APLT         00081         WC110         100.0000           WEST CAMERON 110 P/F-A-AUX1         WC110AAUX1         00081         WC110         100.0000           WEST CAMERON 110 P/F-E         WC110EPLT         00081         WC110         100.0000           WEST CAMERON 110 P/F-H         WC110HPLT         00081         WC110         100.0000           WEST CAMERON 111 P/F-C         WC111CCAS         00081         WC111         100.0000           WEST CAMERON 111 P/F-F         WC111FCAS         00081         WC111         100.0000           WEST CAMERON 144 P/F-B         WC144BPLT         G01953         WC144         100.0000           WEST CAMERON 225 P/F-C         WC225PFC         G00900         WC225         26.6675%           WEST CAMERON 289 P/F-A-PROCESS         WC289APROC         G04818         WC289         100.0000           WEST CAMERON 290 P/F-A         WC295ACAS         G24730         WC295         20.60%           WEST CAMERON 295 P/F-A         WC295ACAS         G24730         WC295         20.60%           WEST DELTA 070 P/F-D         WD070PFD         00182         WD070	WEST CAMERON 110 P/F-15	WC11015CAS	<u>00081</u>	<u>WC110</u>	100.0000%
WEST CAMERON 110 P/F-A         WC110APLT         00081         WC110         100.0000           WEST CAMERON 110 P/F-A-AUX1         WC110AAUX1         00081         WC110         100.0000           WEST CAMERON 110 P/F-E         WC110EPLT         00081         WC110         100.0000           WEST CAMERON 110 P/F-H         WC110HPLT         00081         WC110         100.0000           WEST CAMERON 111 P/F-C         WC111CCAS         00081         WC111         100.0000           WEST CAMERON 111 P/F-F         WC111FCAS         00081         WC111         100.0000           WEST CAMERON 144 P/F-B         WC144BPLT         G01953         WC144         100.0000           WEST CAMERON 225 P/F-C         WC225PFC         G00900         WC225         26.6675%           WEST CAMERON 289 P/F-A-PROCESS         WC289APROC         G04818         WC289         100.0000           WEST CAMERON 290 P/F-A         WC290PFA         G04818         WC290         10.3759%           WEST CAMERON 295 P/F-A         WC295ACAS         G24730         WC295         20.60%           WEST DELTA 068 P/F-U         WD68UPLT         00180         WD068         75.0000%           WEST DELTA 070 P/F-FF         WD070PFD         00182         WD070         75.	WEST CAMERON 110 P/F-18	WC11018CAS	<u>00081</u>	<u>WC110</u>	100.0000%
WEST CAMERON 110 P/F-A-AUX1         WC110AAUX1         00081         WC110         100.00009           WEST CAMERON 110 P/F-E         WC110EPLT         00081         WC110         100.00009           WEST CAMERON 110 P/F-H         WC110HPLT         00081         WC110         100.00009           WEST CAMERON 111 P/F-C         WC111CCAS         00081         WC111         100.00009           WEST CAMERON 111 P/F-F         WC111FCAS         00081         WC111         100.00009           WEST CAMERON 144 P/F-B         WC144BPLT         G01953         WC144         100.00009           WEST CAMERON 225 P/F-C         WC225PFC         G00900         WC225         26.6675%           WEST CAMERON 289 P/F-A-PROCESS         WC289APROC         G04818         WC289         100.00009           WEST CAMERON 290 P/F-A         WC290PFA         G04818         WC290         10.3759%           WEST CAMERON 295 P/F-A         WC295ACAS         G24730         WC295         20.60%           WEST DELTA 068 P/F-U         WD68UPLT         00182         WD070         75.0000%           WEST DELTA 070 P/F-FF         WD070PFF         00182         WD070         75.0000%	WEST CAMERON 110 P/F-19	WC11019CAS	<u>00081</u>	<u>WC110</u>	100.0000%
WEST CAMERON 110 P/F-E         WC110EPLT         00081         WC110         100.00005           WEST CAMERON 110 P/F-H         WC110HPLT         00081         WC110         100.00005           WEST CAMERON 111 P/F-C         WC111CCAS         00081         WC111         100.00005           WEST CAMERON 111 P/F-F         WC111FCAS         00081         WC111         100.00005           WEST CAMERON 144 P/F-B         WC144BPLT         G01953         WC144         100.00005           WEST CAMERON 225 P/F-C         WC225PFC         G00900         WC225         26.6675%           WEST CAMERON 289 P/F-A-PROCESS         WC289APROC         G04818         WC289         100.00005           WEST CAMERON 290 P/F-A         WC290PFA         G04818         WC290         10.3759%           WEST CAMERON 295 P/F-A         WC295ACAS         G24730         WC295         20.60%           WEST DELTA 068 P/F-U         WD68UPLT         00180         WD068         75.0000%           WEST DELTA 070 P/F-D         WD070PFD         00182         WD070         75.0000%           WEST DELTA 070 P/F-FF         WD070PFF         00182         WD070         75.0000%	WEST CAMERON 110 P/F-A	WC110APLT	<u>00081</u>	<u>WC110</u>	<u>100.0000%</u>
WEST CAMERON 110 P/F-H         WC110HPLT         00081         WC110         100.00009           WEST CAMERON 111 P/F-C         WC111CCAS         00081         WC111         100.00009           WEST CAMERON 111 P/F-F         WC111FCAS         00081         WC111         100.00009           WEST CAMERON 144 P/F-B         WC144BPLT         G01953         WC144         100.00009           WEST CAMERON 225 P/F-C         WC225PFC         G00900         WC225         26.6675%           WEST CAMERON 289 P/F-A-PROCESS         WC289APROC         G04818         WC289         100.00009           WEST CAMERON 290 P/F-A         WC290PFA         G04818         WC290         10.3759%           WEST CAMERON 295 P/F-A         WC295ACAS         G24730         WC295         20.60%           WEST DELTA 068 P/F-U         WD68UPLT         00180         WD068         75.0000%           WEST DELTA 070 P/F-D         WD070PFD         00182         WD070         75.0000%           WEST DELTA 070 P/F-FF         WD070PFFF         00182         WD070         75.0000%	WEST CAMERON 110 P/F-A-AUX1	<u>WC110AAUX1</u>	<u>00081</u>	<u>WC110</u>	<u>100.0000%</u>
WEST CAMERON 111 P/F-C         WC111CCAS         00081         WC111         100.00009           WEST CAMERON 111 P/F-F         WC111FCAS         00081         WC111         100.00009           WEST CAMERON 144 P/F-B         WC144BPLT         G01953         WC144         100.00009           WEST CAMERON 225 P/F-C         WC225PFC         G00900         WC225         26.6675%           WEST CAMERON 289 P/F-A-PROCESS         WC289APROC         G04818         WC289         100.00009           WEST CAMERON 290 P/F-A         WC290PFA         G04818         WC290         10.3759%           WEST CAMERON 295 P/F-A         WC295ACAS         G24730         WC295         20.60%           WEST DELTA 068 P/F-U         WD68UPLT         00180         WD068         75.0000%           WEST DELTA 070 P/F-F         WD070PFF         00182         WD070         75.0000%	WEST CAMERON 110 P/F-E	WC110EPLT	<u>00081</u>	<u>WC110</u>	<u>100.0000%</u>
WEST CAMERON 111 P/F-F         WC111FCAS         00081         WC111         100.00009           WEST CAMERON 144 P/F-B         WC144BPLT         G01953         WC144         100.00009           WEST CAMERON 225 P/F-C         WC225PFC         G00900         WC225         26.6675%           WEST CAMERON 289 P/F-A-PROCESS         WC289APROC         G04818         WC289         100.00009           WEST CAMERON 290 P/F-A         WC290PFA         G04818         WC290         10.3759%           WEST CAMERON 295 P/F-A         WC295ACAS         G24730         WC295         20.60%           WEST DELTA 068 P/F-U         WD68UPLT         00180         WD068         75.0000%           WEST DELTA 070 P/F-D         WD070PFD         00182         WD070         75.0000%           WEST DELTA 070 P/F-FF         WD070PFFF         00182         WD070         75.0000%	WEST CAMERON 110 P/F-H	WC110HPLT	<u>00081</u>	<u>WC110</u>	<u>100.0000%</u>
WEST CAMERON 144 P/F-B         WC144BPLT         G01953         WC144         100.00009           WEST CAMERON 225 P/F-C         WC225PFC         G00900         WC225         26.6675%           WEST CAMERON 289 P/F-A-PROCESS         WC289APROC         G04818         WC289         100.00009           WEST CAMERON 290 P/F-A         WC290PFA         G04818         WC290         10.3759%           WEST CAMERON 295 P/F-A         WC295ACAS         G24730         WC295         20.60%           WEST DELTA 068 P/F-U         WD68UPLT         00180         WD068         75.0000%           WEST DELTA 070 P/F-D         WD070PFD         00182         WD070         75.0000%           WEST DELTA 070 P/F-FF         WD070PFFF         00182         WD070         75.0000%	WEST CAMERON 111 P/F-C	WC111CCAS	<u>00081</u>	<u>WC111</u>	100.0000%
WEST CAMERON 225 P/F-C         WC225PFC         G00900         WC225         26.6675%           WEST CAMERON 289 P/F-A-PROCESS         WC289APROC         G04818         WC289         100.0000%           WEST CAMERON 290 P/F-A         WC290PFA         G04818         WC290         10.3759%           WEST CAMERON 295 P/F-A         WC295ACAS         G24730         WC295         20.60%           WEST DELTA 068 P/F-U         WD68UPLT         00180         WD068         75.0000%           WEST DELTA 070 P/F-D         WD070PFD         00182         WD070         75.0000%           WEST DELTA 070 P/F-FF         WD070PFFF         00182         WD070         75.0000%	WEST CAMERON 111 P/F-F	WC111FCAS	00081	WC111	100.0000%
WEST CAMERON 289 P/F-A-PROCESS         WC289APROC         G04818         WC289         100.00009           WEST CAMERON 290 P/F-A         WC290PFA         G04818         WC290         10.3759%           WEST CAMERON 295 P/F-A         WC295ACAS         G24730         WC295         20.60%           WEST DELTA 068 P/F-U         WD68UPLT         00180         WD068         75.0000%           WEST DELTA 070 P/F-D         WD070PFD         00182         WD070         75.0000%           WEST DELTA 070 P/F-FF         WD070PFFF         00182         WD070         75.0000%	WEST CAMERON 144 P/F-B	WC144BPLT	G01953	WC144	100.0000%
WEST CAMERON 290 P/F-A         WC290PFA         G04818         WC290         10.3759%           WEST CAMERON 295 P/F-A         WC295ACAS         G24730         WC295         20.60%           WEST DELTA 068 P/F-U         WD68UPLT         00180         WD068         75.0000%           WEST DELTA 070 P/F-D         WD070PFD         00182         WD070         75.0000%           WEST DELTA 070 P/F-FF         WD070PFFF         00182         WD070         75.0000%	WEST CAMERON 225 P/F-C	WC225PFC	G00900	WC225	26.6675%
WEST CAMERON 295 P/F-A         WC295ACAS         G24730         WC295         20.60%           WEST DELTA 068 P/F-U         WD68UPLT         00180         WD068         75.0000%           WEST DELTA 070 P/F-D         WD070PFD         00182         WD070         75.0000%           WEST DELTA 070 P/F-FF         WD070PFFF         00182         WD070         75.0000%	WEST CAMERON 289 P/F-A-PROCESS	WC289APROC	G04818	WC289	100.0000%
WEST DELTA 068 P/F-U         WD68UPLT         00180         WD068         75.0000%           WEST DELTA 070 P/F-D         WD070PFD         00182         WD070         75.0000%           WEST DELTA 070 P/F-FF         WD070PFFF         00182         WD070         75.0000%	WEST CAMERON 290 P/F-A	WC290PFA	G04818	WC290	10.3759%
WEST DELTA 070 P/F-D         WD070PFD         00182         WD070         75.0000%           WEST DELTA 070 P/F-FF         WD070PFFF         00182         WD070         75.0000%	WEST CAMERON 295 P/F-A	WC295ACAS	G24730	WC295	20.60%
WEST DELTA 070 P/F-FF WD070PFFF 00182 WD070 75.0000%	WEST DELTA 068 P/F-U	WD68UPLT	00180	WD068	75.0000%
	WEST DELTA 070 P/F-D	WD070PFD	00182	WD070	75.0000%
WEST DELTA 070 P/F-I WD070PFI 00182 WD070 75.0000%	WEST DELTA 070 P/F-FF	WD070PFFF	00182	WD070	75.0000%
	WEST DELTA 070 P/F-I	WD070PFI	00182	WD070	75.0000%

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Assernante				VVT
WEST DELTA 070 P/F-L	WD070PFL	00182	WD070	75.0000%
WEST DELTA 071 P/F-E	WD71EPLT	00838	WD071	75.0000%
WEST DELTA 071 P/F-O	WD0710PLT	00838	WD071	75.0000%
WEST DELTA 075 P/F-D	WD075PFD	G01085	WD075	100.0000%
WEST DELTA 075 P/F-F	WD075PFF	G01085	WD075	100.0000%
WEST DELTA 075 P/F-G	WD075PFG	G01085	WD075	100.0000%
WEST DELTA 090 P/F-A	WD090PFA	G01089	WD090	100.0000%
WEST DELTA 090 P/F-B	WD090PFB	G01089	WD090	100.0000%
WEST DELTA 090 P/F-E	WD090PFE	G01089	WD090	100.0000%

Name	State	County/Parish	Ownership %
Blue Water Gas Plant	Louisiana		0.1000%
Galveston 300/301 Facility	Texas	Galveston	100.0000%
Gibbstown Separation Station	Louisiana	Cameron	100.0000%
Grand Bay Receiving Station	Louisiana	Plaquemines	65.0000%
Grand Chenier Separation Facility	Louisiana	Cameron	5.4%
Grand Chenier Tank Battery	Louisiana	Cameron	100.0000%
Grand Isle Fuel Line (supply line for municipality)	Louisiana	Jefferson	100.0000%
Grand Isle Tank Bat	Louisiana	Jefferson	75.0000%
Johnson Bayou Onshore Separation Facility	Louisiana	Johnson Bayou <sub>Cameron</sub>	24.31% of Co-Owned Equipment
Johnson Bayou Onshore Separation Facility	Louisiana	Johnson Bayou <sub>Cameron</sub>	54.875% of Producers' Equipment
MI 519 Bay City Compressor Station	Texas	Matagorda	81.8979%
North Terrebonne Gas Processing Plant	Louisiana	Terrebonne	0.0000%
Sea Robin Condensate Separation Facility (aka "Henry Hub")	Louisiana	Vermilion	8.0000%
Sea Robin Gas Plant	Louisiana	Vermilion	23.7285%
Stingray Onshore Separation Facility (Cameron Onshore Commingling Facility)	Louisiana	Cameron	11.1300%
Targa Venice	Louisiana	Plaquemines	100.0000%
Thousand Square Mile Area (TASMA)	Louisiana	Vermilion	100.0000%
Tivoli Plant	Texas	Refugio	56.1394%
TOCA Gas Processing Plant	Louisiana	St. bernard	4.2900%

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	Venice Dehydration Facility (South Pass Dehydration Station)	Louisiana	Plaquemines	35.2000%
Ī	Vermilion 76 Onshore Scrubber	Louisiana	Vermilion	93.9%

SOCKALALINI IMPED	<del>COMPANYN/</del>	AME.	ODCAR	DEA ODCDLOCK	ODC	NIAME	DECADEA DECRLOCK	DECNIA	LN A	E C	7E DDADUCT STATU	E POI	WILLIMBED
STIGNATION AND A STATE OF THE S				REA ORGBLOCK		NAME	RECAREA RECBLOCK	RECNA	<del>(1V1</del>		ZE PRODUCT STATU!		VNUMBER
15213	Fieldwood Energy, LLC	<del>BS</del> <u>Bs</u>	41	В	BS		24" <del>SSTI</del> <u>SSD</u>		(	<u>10</u>	Partial Abandon	G25383	G21142
17938	Fieldwood Energy, LLC	CA	43	A	VK		24" <del>SSTI</del> <u>S5TI</u>		4	<u>6</u>	Active	G29431	G32268
3519 13104	Fieldwood Energy, LLC Fieldwood Energy, LLC	EC EC	14	CF F/S	EC EC		F/S 6 <del>" SSTI</del> : <u>S511</u>		j	4 (	Out of Service  Permitted for Abandonment	G22383	G01440 G015050
	ricianood Energy, EEO						<del></del>		1	=			_
17801	Fieldwood Energy, LLC	EC	14	CF	WC	69	30 SSTI 305511		á	GA	S Permitted for Abandonment	G28556	G01440
44	Fieldwood Energy, LLC	El	175	c <del>[</del>	4	176	12" <del>SSTI</del> SSD	8	1	<u>8</u> 0	L Out of Service	G13445	00438
		El			4		CCTI		2				
1128	Fieldwood Energy, LLC		330	flanged <u>end</u> Cnd		306	14-inch SSTIsSD		1	0	L Active	G02139A	G02115
6818	Fieldwood Energy, LLC	El	337		4	330	В	6		GA		G05932	G03332
6819	Fieldwood Energy, LLC	El	337	Α -		330	14 SSTI <sub>145511</sub>	6		0		G05931	G03332
6852 7290	Fieldwood Energy, LLC Fieldwood Energy, LLC	EH EH	315 316		<del>1</del> 1	330 330	<del>14 SSTI</del> <u>145511</u> <del>14 SSTI</del> 145511	<del>6</del> 8		0		G13447 G07537	G02112 G05040
7347	Fieldwood Energy, LLC	El	316		4	330	8" SSTI	6		GA.		G07555	G05040
7914	Fieldwood Energy, LLC	EH	212	A	SS		24 SSTI <sub>245511</sub>	6		G/		G08530	G05503
7915	Fieldwood Energy, LLC	EH	212	Α -	4	213	12 SSTI 5511	6		0	L Out of Service	G08531	G05503
7943	Fieldwood Energy, LLC	EH	342	C E	4	327	08 <del>SSTI</del> <u>5511</u>	4		0	L Out of Service	G08541	G02319
9211	Fieldwood Energy, LLC	EH	53		4	64	22 <del>SSTI</del> <u>55T1</u>	6		G/		G12373	00479
9376	Fieldwood Energy, LLC	El	142		4	141	10 <del>SSTI</del> <u>55T1</u>	4		0		G12734	00052
11923 14073	Fieldwood Energy, LLC Fieldwood Energy, LLC	EH EH	53 188		<del>1</del> <del>1</del>	64 188	22 SSTI <sub>225511</sub>	10 4		☐ G/ BLK		G20539 G29056	00479 00443
14479	Fieldwood Energy, LLC	El .	158		3	176	06 <del>SSTI</del> <u>5511</u> 12" <del>SSTI</del> 55TI	<del>1</del> 6		0		G13702	G01220
15906	Fieldwood Energy, LLC	EH	173	G E	4	175	C	4		BLK		G28239	G13622
16225	Fieldwood Energy, LLC	El	354	Đ <u>o</u> Đ	4	337	A	4		0	L Out of Service	G28598	G10752
16226	Fieldwood Energy, LLC	EH	354		4	337	A	4		GA	S Out of Service	G28599	G10752
16243	Fieldwood Energy, LLC	EH	189		4	188	A	4		GA	S Out of Service	G29057	00423
18493	Fieldwood Energy, LLC	EH	342		4	343	<del>SSTI</del> <u>5511</u>	6		GA		G29108	G02319
19960	Fieldwood Energy LLC	<del>El</del>	342		4	342	Blind Flange	6		0		G29471	G02319
8487	Fieldwood Energy, LLC Fieldwood Energy, LLC	<del>El</del> <del>EW</del>	187		<del>]</del> }∓	187	2 <del>12 SSTI</del> 125511	<del>12</del>		• •	Active	G30283 G10110	G10736 G05800
15298	Fieldwood Energy, LLC	GA	826 210		3A	300 239	12 SSTI 125511	8		2 O G/		G26931	G25524
7866	Fieldwood Energy, LLC	<del>GI</del>	33		3/ ( <del>3 </del>	22	L	8		GA		G08514	G04002
9084	GOM Shelf, LLC	<del>GI</del>	43		3 <del>1</del>	19	F/S	<del>10</del>		<u>0</u> 0		G12304	00175
17673	Fieldwood Energy, LLC	GI	54	#2	<del>SI</del>	47	L	4		BLK	Per. Permitted for Abandonment Approved	G28528	G27173
5470	Fieldwood Energy, LLC	HI	A356		<del>-  </del>	A343	HIOS <sub>H105</sub>	<del>12</del>		2 GA	S Out of Service	G04050	G02754
6504	Fieldwood Energy, LLC	HI	A595	=	#	573	В	8		0		G28525	G02721
6669	Fieldwood Energy, LLC	H	A376		#	A356	12 SSTI <sub>125511</sub>	<del>10</del>		☐ GA		G05238	G02754
6669	Fieldwood Energy LLC	H	A 376		#	A 356	12 SSTI SSD W/PSN 10882	<del>10</del>		Q GA		G05238	G02754
10882 11841	Fieldwood Energy, LLC Fieldwood Energy, LLC	HI HI	A356	= 11	<del> </del>   <del> </del>	A356 A547	<del>12SSTI</del> <u>125511</u> B	<del>12</del> 6		2 GA BLK		G04051 G20510	G02754 G17199
14650	Fieldwood Energy, LLC	HI	A 545 201		<del>"</del> #	199	A	6		BLK		G25397	G17199 G23199
		Ħ			#			ŭ	Ę		-		
15401	Fieldwood Energy, LLC		A341	В		A340	30" <del>SSTI</del> SSD		2	2 G/	C Active	G26938	G25605
							<del>-</del>		1				
15501	Fieldwood Energy 11.0	HI	120	, +	#	120	1722 1722	6	Ē	c	C Out of Conden	C24040	с <del>09100</del> <u>247</u>
15581	Fieldwood Energy, LLC		120	^		128	SSTI <sub>5511</sub>			G/		G26968	<u>30</u>
16077	Fieldwood Energy, LLC	HI	130		#	165 71	8-inch SSTI 5511	8		BLG		G28284	G25579
18789 9032	Fieldwood Energy LLC Fieldwood Energy, LLC	HI MC	116 311		<del>-</del> H <del>VIC</del>	312	16-inch <u>SSTIssD</u> <del>8-SSTI</del> 85511	<del>16</del> 8		<u>6</u> G/ O		G28649 G11747	G06156 G02968
3472	Fieldwood Energy, LLC	MP	140		VIC VIP	56	F/S	<del>18</del>	8	BLK		G13511	G02193
5917	GOM Shelf, LLC	MP	311		₩₽	313	<del>12 SSTI</del> <sub>125511</sub>	8	Ī	0		G13466	G02213
7143	Fieldwood Energy, LLC	MP	310		<del>VIP</del>	297	12 SSTI <sub>125511</sub>	6		0	L Out of Service	G07100	G04126
13100	Fieldwood Energy, LLC	MP	259	A +	<del>/K</del>	739	#01	<del>5</del>		UN	B Out of Service	G22377	G07827
15818 F	ieldwood Energy Offshore LLC	MP	77		<del>VIP</del>	151	18" <del>SSTI</del> <u>5511</u>	8		GA		G28221	G04481
5408	Fieldwood Energy, LLC	P <del>L</del>	10	_	<del>1</del>	13	<del>20 SSTI</del> <u>205511</u>	8		0		G09317	G02925
16044	Fieldwood Energy, LLC	PE SM	9		£ √F	10	В	6 12		BLK		G28276	G02924
4008 4647	Fieldwood Energy, LLC Fieldwood Energy, LLC	<del>SM</del> <del>SM</del>	268 149		SS SM	28 132	A B	<del>12</del> 6		2 O BLK		G02816 G03432	G34284 G02592
5427	Fieldwood Energy, LLC	SM	281	<del></del>	SM	268	A	<del>12</del>	2			G02817	G02572 G02600
5429	Fieldwood Energy, LLC	SM	281		SM	281	12 SSTI <sub>125511</sub>	10	0			G02817	G02600
6512	Fieldwood Energy, LLC	SM	281		<del>M</del>	268	₽ <u>□</u>	10	Ω			G29131	G02600
6513	Fieldwood Energy, LLC	SM	268		<del>M</del>	268	Α Α	<del>10</del>	Ω	BLK	Out of Service	G29132	G02310
10977	Fieldwood Energy, LLC	SM	268		<del>M</del>	280	#03	3		BLK		G28756	G14456
11046	Fieldwood Energy, LLC	SM	11		SM SN 4	10	A	<del>6</del>		BLK		G28813	G01182
11047	Fieldwood Energy, LLC	SM	10		SM SN 4	11	34	3		LIF		G28812	G01181
11986 11987	Fieldwood Energy, LLC Fieldwood Energy, LLC	<del>SM</del> <del>SM</del>	39 39		SM SM	33 40	<del>30 SSTI</del> <u>305511</u> 10 <del>SSTI</del> WI	<del>8</del> <del>6</del>		GA O		G20565 G20566	G16320 G16320
13642	Fieldwood Energy, LLC	SM	280		SM	268	10 <u>33 H<u>wl</u> A</u>	<del>10</del>	Ω			G28758	G14456
<u>17499</u>	Fieldwood Energy, LLC	0	<u>269</u>	<u>B</u>		<u>268</u>	<u> </u>		_	0 <u>G</u>	<u>Active</u>	G28484	G02311
<u>18057</u> 18510	Fieldwood Energy, LLC Fieldwood Energy, LLC		<u>11</u> 10	No 58 Caisson  A		<u>10</u> 287	<u>≜</u> <u>5571</u>			BLK GA		G28815 G29113	G01182 G01181
18563	Fieldwood Energy, LLC		<u>48</u>	<u> </u>		<u>39</u>	<u>A</u>			<u>G</u> /	Out of Service	G29128	00786
18583 18802	Fieldwood Energy, LLC Fieldwood Energy, LLC		<u>10</u> 39	<u>≜</u> Δ		<u>11</u> 48	<u>5571</u> <u>E</u>			<u>О</u> Ш		G28814 G29182	G01181 G16320
<u>4716</u>	Fieldwood Energy, LLC		<u>70</u>	<u>≜</u> <u>C</u>		<u>60</u>	₽			GA	S <u>Active</u>	G03436	G01614
15064 15598	FW GOM Pipeline, Inc. Fieldwood Energy, LLC		<u>49</u>	<u>≜</u> C		<u>27</u>	<u>F/S Boundary</u> E			<u>Ω</u> Ω	<u>Active</u>	G07561 G26860	G05051 G01614
<u>15626</u>	Fieldwood Energy, LLC		<u>70</u> <u>65</u>	₫		<u>60</u> 62	<u> </u>			Ω	Out of Service	G01686A	G01610
1137 1129	Fieldwood Energy, LLC		<u>207</u>	A Platform		204 207	<u>A</u>			GA GA		G13489 G13491	G01523 G01520
<u>1138</u> <u>1147</u>	Fieldwood Energy, LLC Fieldwood Energy, LLC		<u>204</u> <u>207</u>	<u>≜</u> <u>≜</u>		208	<u>A</u> <u>E-Pump</u>			2 <u>Q</u>	Out of Service	G13491 G13492	G01520 G01523
6432 6538	Fieldwood Energy, LLC		<u>182</u>	≜		169 11	185SD 085511			<u>0</u>	<u>Active</u>	G09321 G05146	G03998 G03919
<u>6748</u>	Fieldwood Energy, LLC Fieldwood Energy, LLC		<u>91</u> <u>169</u>	<u>≜</u> CPlatform		<u>169</u>	18-inch SSD			<u>0</u>	L Out of Service	G09322	<u>G02919</u> <u>00820</u>
7650 10406	Eieldwood Energy, LLC Eieldwood Energy, LLC		<u>178</u> 274	<u>A</u>		<u>169</u>	18 SSD			<u>0</u>		G08054 G14731	G05551 G01039
<u>10780</u>	Fieldwood Energy, LLC		<u>193</u>	<u>≜</u> <u>≜</u>		259 183	<u>≜</u> <u>185SD</u>			0	<u>Active</u>	G15683	G13917
<u>10781</u>	Eieldwood Energy, LLC		<u>193</u>	≜		<u>183</u>	<u>105511</u>			<u>GA</u>	<u>Active</u>	<u>G15684</u>	<u>G13917</u>

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<u>11137</u>	Fieldwood Energy, LLC	<u>129</u>	<u>A</u>	<u>122</u>	<u>185SD</u>	<u>OIL</u>	Out of Service	G16084	G12941
<u>11145</u>	Fieldwood Energy, LLC	<u>129</u>	A	<u>149</u>	<u>65571</u>	<u>G/C</u>	Out of Service	G16087	G12941
11480	Fieldwood Energy, LLC	<u>105</u>	<u>A</u>	<u>165</u>	305511	<u>Ω</u> <u>GAS</u>	Out of Service	G18801	G09614
11544	Fieldwood Energy, LLC	126	<u>B</u>	<u>105</u>	<u>A</u>	BLKG	Out of Service	G18820	G12940
<u>12778</u>	Fieldwood Energy, LLC	<u>189</u>	<u>A</u>	<u>185</u>	<u>26"5571</u>	<u>G/C</u>	Out of Service	G22139	G04232
<u>15530</u>	Fieldwood Energy, LLC	<u>183</u>	<u>Elange</u>	<u>169</u>	<u>Flange</u>	<u>Ω</u> <u>GAS</u>	Out of Service	G01460	G13917
<u>16036</u>	Fieldwood Energy, LLC	<u>190</u>	Capped End	<u>207</u>	<u>A</u>	BLKO	Permitted for Abandonment	G14734	G10775
<u>18837</u>	Eieldwood Energy, LLC	<u>176</u>	2	<u>212</u>	≜	BLKG	Out of Service	G29190	G33646
<u>20050</u>	Eieldwood Energy, LLC	<u>168</u>	<u>IT22</u>	<u>168</u>	<u>IT22</u>		<u>Proposed</u>	G28788	00820
<u>5890</u>	Fieldwood Energy, LLC	<u>53</u>	<u>A</u>	<u>52</u>	<u>A</u>	<u>OIL</u>	Out of Service	G09319	G04000
<u>7802</u>	Fieldwood Energy, LLC	<u>295</u>	≜	<u>296</u>	<u>558487</u>	<u>OIT</u>	<u>Active</u>	G08385	G05646
<u>8676</u>	Fieldwood Energy, LLC	<u>206</u>	≜	<u>175</u> <u>295</u>	<u>T-22</u>	<u>6 G/C</u>	Out of Service	<u>G11146</u>	G05613
<u>9313</u>	Fieldwood Energy, LLC	<u>295</u>	<u>A</u>	<u>295</u>	<u>24511</u>	GAS	Active	<u>G12709</u>	G05646
<u>13462</u>	Fieldwood Energy, LLC	<u>205</u>	<u>G</u>	<u>206</u>	≜	BLKG	Out of Service	G028821	G05612
<u>13462</u>	Fieldwood Energy LLC	<u>205</u>	<u>G</u>	<u>206</u>	≜	BLKG	Out of Service	<u>G29451</u>	G05612
<u>17265</u>	Fieldwood Energy, LLC	<u>68</u>	Caisson No.1	<u>53</u>	<u>A</u>	BLKO	Out of Service	G28385	<u>G04000</u>
<u>17898</u>	Fieldwood Energy, LLC	<u>49</u>	<u>PlatfromA</u>	<u>35</u>	6inch5SD	<u>OIL</u>	Out of Service	<u>G28577</u>	G24956
<u>19776</u>	Fieldwood Energy, LLC	<u>295</u>	24" 55T1	<u>292</u>	≜	<u>4</u> <u>GAS</u>	<u>Active</u>	<u>G29376</u>	<u>G05646</u>
<u>13098</u>	Fieldwood Energy, LLC	<u>694</u>	<u>#04</u>	<u>259</u>	≜	BLKG	Out of Service	<u>G22376</u>	<u>G13055</u>
<u>13099</u>	Fieldwood Energy, LLC	<u>739</u>	<u>55.g3</u>	<u>259</u>	≜	BLKG	Out of Service	<u>G22377</u>	G07827
<u>13720</u>	Fieldwood Energy, LLC	<u>340</u>	<u>8'SSD</u>	<u>251</u>	≜	<u>BI GH</u>	<u>Active</u>	<u>G28221</u>	G04481
<u>13720</u>	Fieldwood Energy Offshore LLC	<u>340</u>	8inchSSD	<u>251</u>	<u>Platform</u>	BLGH	<u>Active</u>	G28703	G10933
<u>13721</u>	Fieldwood Energy, LLC	<u>251</u>	≜	<u>340</u>	≜	<u>AIR</u>	Active	G28704	G10930
<u>14876</u>	Fieldwood Energy, LLC	<u>251</u>	≜	<u>154</u>	≜	<u>H20</u>	<u>Active</u>	<u>G22465</u>	<u>G10930</u>
<u>6113</u>	Fieldwood Energy, LLC	<u>380</u>	≜	<u>397</u>	<u>245511</u>	2 <u>GAS</u>	Out of Service	G04645	G02580
<u>12502</u>	Fieldwood Energy, LLC	<u>326</u>	A Platform	<u>321</u>	22-inch SSD	<u>G/C</u>	Out of Service	<u>G21523</u>	G21096
<u>17090</u>	Fieldwood Energy, LLC	<u>261</u>	≜	<u>265</u>	≜	BLKO	Out of Service	G28347	G03328
<u>18502</u>	Fieldwood Energy, LLC	<u>380</u>	≜	<u>398</u>	16" SSD	<u> </u>	Out of Service	G02919	G02580
<u>18502</u>	Fieldwood Energy LLC	<u>380</u>	Platform A	<u>398</u>	16-inch SSD	<u>OIL</u>	Out of Service	<u>G29109</u>	G02580
<u>2698</u>	Fieldwood Energy, LLC	<u>102</u>	flange	<u>102</u>	<u>G</u>	GAS	Out of Service	G021240	00247
<u>3763</u>	Fieldwood Energy, LLC	<u>102</u>	<u>#02</u>	<u>102</u>	<u>08.511</u>	GAS	Out of Service	G021240	00247
<u>3986</u>	Fieldwood Energy, LLC	<u>66</u>	≜	<u>31</u>	<u>E/S</u>	<u>o</u> <u>6/0</u>	<u>Active</u>	<u>G03345</u>	G01860

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17	GMEDITIBLE 499	VIDER ease: COMPANYN Ficilawood Energy, LLC	IAME SM	269 OI	RGAREA ORGBL B	OCK SM	ORGNAI	ME RECAREA RECBLOCK	<del>10</del>	RECNAME GAS	SIZE PRODUCT Active	STATUS G28484	G0231
													1
	18057	Fieldwood Energy ILC	M2	11	No 58 Caisson	142	10	Δ	4	RLKG	Out of Service	G28815	G0118
	<del>18510</del>	Fieldwood Energy, LLC	SM	10	A	SM	<del>287</del>	HTES	6	GAS	Out of Service	G29113	G0118
	<del>18563</del>	Fieldwood Energy, LLC	SM	48	E	SM	<del>39</del>	A	6	G/C	Out of Service	G29128	00786
	<del>18583</del>	Fieldwood Energy, LLC	SM	<del>10</del>	A	SM	11	SSTI	4	OIL	Out of Service	G28814	G0118
	<del>18802</del>	Fieldwood Energy, LLC	SM	<del>39</del>	A	SM	48	E	3	LIFT	Out of Service	G29182	G1632
	<del>4716</del>	Fieldwood Energy, LLC	SP	<del>70</del>	e	SP	<del>60</del>	В	8	GAS	<del>Active</del>	G03436	G0161
	<del>15064</del>	FW GOM Pipeline, Inc.	SP	49	A	SP	<del>27</del>	F/S Boundary	10	<del>G/0</del>	<del>Active</del>	G07561	G0505

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<del>15598</del>	Fieldwood Energy, LLC	45	<del>70</del>	e	45	<del>60</del>	Ē	6	OIL	Out of Service	G26860	G0161
<del>15626</del>	Fieldwood Energy, LLC	<del>Sb</del>	<del>65</del>	A	SP	<del>62</del>	<del>18 SSTI</del>	8	OIL	Out of Service	G01686A	G0161
<del>1137</del>	Fieldwood Energy, LLC	<del>22</del>	<del>207</del>	A Platform	<del>SS</del>	<del>204</del>	A	4	GAS	Out of Service	G13489	G0152
<del>1138</del>	Fieldwood Energy, LLC	<del>22</del>	<del>204</del>	A	<del>SS</del>	<del>207</del>	A	6	G/O	Out of Service	G13491	G0152
1147	Fieldwood Energy, LLC	<del>22</del>	<del>207</del>	A	<del>SS</del>	<del>208</del>	E-Pumn	12	OIL	Out of Service	G13492	G0152
<del>6432</del>	Fieldwood Energy, LLC	<del>22</del>	<del>182</del>	A	<del>22</del>	<del>169</del>	18 SST	6	OIL	<del>Active</del>	G09321	G0399
<del>6538</del>	Fieldwood Energy, LLC	<del>22</del>	<del>91</del>	A	만	11	<del>O8 SSTI</del>	6	OIL	Out of Service	G05146	G0291
6748	Fieldwood Energy, LLC	<del>22</del>	<del>169</del>	C Platform	SS	<del>169</del>	18-inch SSTI	6	OIL	Out of Service	G09322	00820
<del>7650</del>	Fieldwood Energy, LLC	<del>22</del>	<del>178</del>	A	<del>SS</del>	<del>169</del>	<del>18 SSTI</del>	6	OIL	Out of Service	G08054	G0555
<del>8204</del>	Fieldwood Energy	<del>22</del>	80	A	EH	<del>125</del>	<del>30 SSTI</del>	6	G/C	Out of Service	G09330	00051
<del>10406</del>	Fieldwood Energy, LLC	<del>22</del>	<del>274</del>	A	EH	<del>259</del>	A	8	OIL	<del>Active</del>	G14731	G0103

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10780	Fieldwood Energy, LLC	<del>22</del>	<del>193</del>	A	<del>\$\$</del>	<del>183</del>	<del>18 SSTI</del>	6	OIL	<del>Active</del>	G15683	G1391
10781	Fieldwood Energy, LLC	<del>22</del>	<del>193</del>	A	<del>\$\$</del>	<del>183</del>	<del>10 SSTI</del>	6	GAS	<del>Active</del>	G15684	G1391
<del>11137</del>	Fieldwood Energy, LLC	<del>22</del>	<del>129</del>	A	<del>22</del>	<del>122</del>	<del>18 SSTI</del>	6	OIL	Out of Service	G16084	G1294
<del>11145</del>	Fieldwood Energy, LLC	<del>22</del>	<del>129</del>	A	<del>22</del>	<del>149</del>	<del>6 SSTI</del>	6	G/C	Out of Service	G16087	G1294
11480	Fieldwood Energy, LLC	<del>22</del>	<del>105</del>	A	EH	<del>165</del>	<del>30 SSTI</del>	10	GAS	Out of Service	G18801	G0961
11544	Fieldwood Energy, LLC	88	<del>126</del>	₽	<del>SS</del>	<del>105</del>	A	6	BLKG	Out of Service	G18820	G1294
<del>12778</del>	Fieldwood Energy, LLC	<del>22</del>	<del>189</del>	A	<del>22</del>	<del>185</del>	<del>26"SSTI</del>	8	G/C	Out of Service	G22139	G0423
<del>15530</del>	Fieldwood Energy, LLC	<del>22</del>	<del>183</del>	Flange	<del>SS</del>	<del>169</del>	<del>Flange</del>	<del>10</del>	GAS	Out of Service	G01460	G1391
<del>16036</del>	Fieldwood Energy, LLC	<del>22</del>	<del>190</del>	Capped End	<del>22</del>	<del>207</del>	A	4	BLKO	Permitted for Abandonment	G14734	G1077
18837	Fieldwood Energy, LLC	<del>22</del>	<del>176</del>	e	EH	<del>212</del>	A	6	BLKG	Out of Service	G29190	G3364
<del>20050</del>	Fieldwood Energy, LLC	<del>22</del>	<del>168</del>	<del>SSTI</del>	<del>55</del>	<del>168</del>	<del>SSTI</del>	6		Proposed Proposed	G28788	00820

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<del>5890</del>	Fieldwood Energy, LLC	<del>ST</del>	<del>53</del>	A	<del>ST</del>	<del>52</del>	A	6	OIL	Out of Service	G09319	G0400
<del>7802</del>	Fieldwood Energy, LLC	<del>IS</del>	<del>295</del>	A	<del>IS</del>	<del>296</del>	SS 8487	8	OIL	<del>Active</del>	G08385	G0564
<del>8676</del>	Fieldwood Energy, LLC	<del>IS</del>	<del>206</del>	A	<del>IS</del>	<del>175</del>	I-22	16	G/C	Out of Service	G11146	G0561
9313	Fieldwood Energy, LLC	<del>IS</del>	<del>295</del>	A	<del>IS</del>	<del>295</del>	<del>24 SSTI</del>	8	GAS	<del>Active</del>	G12709	G0564
<del>13462</del>	Fieldwood Energy, LLC	<del>IS</del>	<del>205</del>	G	<del>IS</del>	<del>206</del>	A	8	BLKG	Out of Service	G028821	G0561
<del>13462</del>	Fieldwood Energy LLC	<del>IS</del>	<del>205</del>	G	<del>ST</del>	<del>206</del>	A	8	BLKG	Out of Service	G29451	G0561
<del>17265</del>	Fieldwood Energy, LLC	<del>12</del>	<del>68</del>	Caisson No. 1	<del>ST</del>	<del>53</del>	A	6	BLKO	Out of Service	G28385	G0400
17898	Fieldwood Energy, LLC	#	49	Platfrom A	<del>ST</del>	<del>35</del>	6-inch-SSTI	4	OIL	Out of Service	G28577	G2495
<del>19776</del>	Fieldwood Energy, LLC	<del>IS</del>	<del>295</del>	24" SSTI	<del>IS</del>	<del>292</del>	A	24	GAS	<del>Active</del>	G29376	G0564
<del>13098</del>	Fieldwood Energy, LLC	₩	694	#04	<del>MP</del>	<del>259</del>	A	4	BLKG	Out of Service	G22376	G1305
<del>13099</del>	Fieldwood Energy, LLC	₩	<del>739</del>	<del>SS #3</del>	MP	<del>259</del>	A	4	BLKG	Out of Service	G22377	G0782

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<del>13720</del>	Fieldwood Energy, LLC	₩	<del>340</del>	8"SSTI	₩	<del>251</del>	A	8	BLGH	<del>Active</del>	G28221	G0448
<del>13720</del>	Fieldwood Energy	₩	340	8-inch SSTI	₩	<del>251</del>	Platform A	8	BLGH	<del>Active</del>	G28703	G1093
<del>13721</del>	Fieldwood Energy, LLC	₩	<del>251</del>	A	₩	<del>340</del>	A	3	AIR	<del>Active</del>	G28704	G1093
<del>14876</del>	Fieldwood Energy, LLC	₩	<del>251</del>	A	MP	<del>154</del>	A	4	H20	<del>Active</del>	G22465	G1093
<del>6113</del>	Fieldwood Energy, LLC	₩	<del>380</del>	A	₩	<del>397</del>	<del>24 SSTI</del>	12	GAS	Out of Service	G04645	G0258
<del>12502</del>	Fieldwood Energy, LLC	₩	<del>326</del>	A Platform	₩	<del>321</del>	22-inch SSTI	6	G/C	Out of Service	G21523	G2109
<del>17090</del>	Fieldwood Energy, LLC	₩	<del>261</del>	A	₩	<del>265</del>	A	8	BLKO	Out of Service	G28347	G0332
<del>18502</del>	Fieldwood Energy, LLC	₩	<del>380</del>	A	₩	<del>398</del>	<del>16" SSTI</del>	6	OIL	Out of Service	G02919	G0258
<del>18502</del>	Fieldwood Energy LLC	₩	<del>380</del>	Platform A	₩	<del>398</del>	16-inch SSTI	6	OIL	Out of Service	G29109	G0258
<del>2698</del>	Fieldwood Energy, LLC	₩C	<del>102</del>	flange	₩C	<del>102</del>	G	8	GAS	Out of Service	G02124D	00247
<del>3763</del>	Fieldwood Energy, LLC	₩€	<del>102</del>	<del>#02</del>	₩€	<del>102</del>	<del>08 SSTI</del>	8	GAS	Out of Service	G02124D	00247

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2024	Fieldwood Energy LLC	WC	66	Δ	WC	21	2/3	10	C/D	Activo	C03345 C0186
SEGMENTNUMBER 5343	COMPANYNAME Fieldwood Energy, LLC	ORGAREA WC	ORGBLOCK 34	ORGNAME D	RECAR I EA W	CK 35	RECNAME 10 SSTI		SIZE PRODUCT 8 G/O	STATUS Out of Service	ROWNU FW Lease: G28659 G01860
8621	Bandon Oil and Gas, LP	WC	290	Α	WC	289	Α		<u>6</u> BLKG	Out of Service	G10532 G04818
9504	Fieldwood Energy, LLC	WC	71	12 SSTI	WC	71	12 SSTI		<u>12</u> GAS	Out of Service	G04346 00244
14251	Fieldwood Energy Offshore LLC	WC	72	#1	WC	65	JA		<u>4</u> BLKG	Out of Service	G25275 G23735
15210	Fieldwood Energy, LLC	WC	295	2	HI	120	A-PROCESS		<u>6</u> BLKG	Out of Service	G26886 G24730

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Fieldwood Energy, LLC WC 33 0 WC 34 D 0 0ut of Service G28657 C

15952

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_	Area	Block No.	Structure	Complex ID No.	Authority No. I	W Lease	Operator	Approval Date	Associated Assets
	EI	188	JE	26052	G30268	G10736	Fieldwood Energy LLC	04/18/14	EI 187 JC001, JD001, JD002, 002 & JE002
	HI	120	A-PROCESS	10450	G30270	G01848	Fieldwood Energy LLC	08/06/14	WC 295 A001 & A002
	SM	132	В	21982	G30329	G <mark>02282</mark> <u>0</u> 2588	Fieldwood Energy LLC	05/06/19	SM 136 C007, SM 149 C001, C002 & C004
Ī	ST	206	A	23851	G30291	G05612	Fieldwood Energy LLC	12/11/15	ST 205 G001 & G003
	SM	10	A	20706	G30365	G01181	Fieldwood Energy LLC		

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Call Sign:

KKS457

1

WQFI654

WQGX432

WPSH741

KNDQ614

WPXX340

Contract-1	<del>Type</del>	Contract Date	Contract Title
Contract Type Land	Contract Date 8/7/1953	Contract Title UA	Contract Description HI 179 Unit Agreement
Land	10/27/1954	Unit Agreement No. 14=_08=_001= _20221	Grand Isle CATCO Unit Agreement, dated October 27, 1954, between Continental Oil Company and The Atlantic Refining Company, Tide Water Associated Oil Company and Cities Service Oil Company.; Unit No. 891002021
Land	5/1/1995	Unit Operating Agreement	
			Amendment—††O_to_Unit Operating Agreement, dated effective May 1, 1995, by and between Conoco Inc., Vastar Resources, Inc., Texaco Exploration and Production Inc. and Oxy USA Inc.
Land	11/21/1955	Unit Agreement No. 14 <del>-08-001-</del> 2454 <u>-08-001-2454</u>	West Delita Grand Delta Grand Isle Unit Agreement, dated November 21,1955, between Continental Oil Company, as unit operator, and The Atlantic Refining Company, Tidewater Associated Oil Company and Cities Service Production Company, as non-TON-operators, as amended; Unit No. 891002454
Land	4/10/1956	Unit Agreement	Unit No. 891002891 <u>- SS 32</u>
Land	12/4/1958	OPERATING AGREEMENT	OPERATING AGREEMENT BY AND BETWEEN THE TEXAS COMPANY AND PAN AMERICAN PETROLEUM CORPORATION , AS AMENDED
Land	12/4/1958	Operating Agreement	Operating Agreement eff. 12/4/58
Land	7/25/1960	Operating Agreement	Operating Agreement, dated effective July 25, 1960, as amended, between Second Mobil Jil Company, Inc., Gulf Oil 'Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field.
Land	8/3/1964	UOA	Operating Agreement eff. 8-3-648-3-64
Land	11/2/1964	UA	El 266 Unit Agreement
Land	1/12/1965	Joint Operating Agreement	Main Agreement, dated effective January 12,1965, between Cities Service Oil Company, Sxelly Oil Company and Tidewater Oil Company, opering operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement HIST COMPTICE TO THE MAIN Agreement Was superseded by the Joint Operating Agreement HIST COMPTICE TO THE MAIN AGREEMENT OF THE
Land	1/21/1966	Unit Agreement No. 14 <del>-08-001-</del> <del>8784</del> -08-001-8784	Unit No. 891008784_ <u>= \$\$ 271</u>
Land	2/26/1966	Offshore Operating Agreement	Operating Agreement by and between Hardy Oil & Gas USA Inc., As Operator and British- BOFTNEO_BOTNEO  Exploration, Inc. and Zilkha Energy Company, As Non_NOn- Operators
Land	6/10/1966	Unit Operating Agreement Ship Shoal	SS 271 Unit Operating Agreement (Unit#891008784) As Amended, originally by and between Forest Oil Corp. as Operator, and Texas Gas Exploration Corp. et al. as Non_NOP-Operators
Land	2/6/1967	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN CONTINENTAL OIL COMPANY AND TENNECO OIL COMPANY ET AL, AS AMENDED
Land	1/1/1971	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC., MESA PETROLEUM CO., ET AL.
Land	2/1/1971	Joint Operating Agreement	Operating Agreement, dated February 1,1971, between Tenneco Oil Company and Texaco nc. Amendment to Operating Agreement, dated effective May 1,1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration 11, Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.
Land	1/1/1972	Joint Operating Agreement	OPERATING AGREEMENT BY AN D BETWEEN SIGNAL OIL AND GAS COMPANY AND THE LOUISIANA LAND AND EXPLORATION COMPANY, ET AL.
Land	3/24/1972	Unit Agreement	SP 65 G G G G G 1 Unit Res B Unit Agreement <u>891012327</u>
Land	5/18/1972	Unit Agreement	SP 65 G G G G G G G G G G G G G G G G G G
Land	5/18/1972	Unit Agreement	SP 65 G2G3 Unit Agreement_891012333
Land	1/1/1973	Offshore Operating Agreement	Offshore Operating Agreement **_(VR 369/386+)  *_Unit Operating Agreement supersedes JOperating Agreement 1/1/1973
Land	8/1/1973	Joint Operating Agreement	_tunit Operating Agreement supersedes Joperating Agreement 1/1/19/3  DPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION  DIL COMPANY OF CALIFORNIA ET AL

Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-738-1-73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8/1/73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8/1/73  OPERATING AGREEMENT BY AND BETWEEN PENNZOIL OFFSHORE GAS OPERATORS, INC.
Land	5/1/1974	Joint Operating Agreement	AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS CAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTH-WEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	9/3/1974	FO	Farmout Agreement by and between CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation
Land	12/1/1974	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL
Land	4/23/1975	Joint Operating Agreement	Operating Agreement eff. 4-23-754-23-75 Operating Agreement eff. 7/1/75 by and between Mesa Petroleum as Operator and
<u>Land</u> Land	7/1/1975 3/1/1976	Joint Operating Agreement  Joint Operating Agreement	American Natural Gas Production Co., et al
Lanu		Joint Operating Agreement	Operating Agreement eff. 3-1-763=1-76 b/b POGO, Mesa and Mobil, et al
Land	4/1/1976	Joint Operating Agreement	Operating Agreement eff. 4-1-764-1-76 as amended
Land	4/1/1977	Unit Operating Agreement	UNIT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION , APACHE CORPORATION, ET AL.
Land	4/1/1977	Unit Agreement No. 14-08-0001	Unit Agreement, JD Sand, Reservoir A, Eugene Isiand Block 330 Field (Unit Number 891016943), dated effective April 1,1977, naming Pennzoil Oil & Gas, Inc., as Operator,
		<u></u>	and Texaco Inc. and Shell Oil Company, as <u>sub_</u> SUD_operators
Land	12/12/1977	Unit Agreement	Unit Agreement (VR 369 Unit Area) 12/12/1977
Land	12/23/1977	Unit Operating Agreement	Unit Operating Agreement: (VR 369 Unit Area)
			LUOperating Agreement supersedes JOperating Agreement 12/23/1977
Land Land	1/1/1978 5/2/1978	UOA FO	HI 179 Unit Operating Agreement FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR,
			AND ANADARKO, FARMEE.
Land Land	11/1/1978 11/17/1978	OA FO	Operating Agreement eff. 11/1/78 Farmout Agreement dated November 17,1978 between Gulf Oil Corporation and Shell
			Oil Company covering the Northeast Quarter (NE/4) of that certain Oil and Gas Lease dated July 1,1967 bearing Serial No. OCS—G—G 1609, South Pass Area Block 61.
Land	3/1/1979	Joint Operating Agreement	OPERATING AGREEMENT DATED MARCH 1, 1979, BY AND BETWEEN UNION OIL COMPANY OF
Land	9/15/1979	Joint Operating Agreement	CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.  OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO
Land	9/13/19/19	Joint Operating Agreement	PRODUCTION CO, AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION,
Land	12/1/1979	OFFSHORE OPERATING AGREEMENT	TEXASGULF, INC, AND SAMEDAN OIL CORPORATION, NON-NOM-OPERATORS.  OFFSHORE OPERATING AGREEMENT b/b SHELL OIL COMPANYand FLORIDA  EXPLORATION COMPANY, ET AL
<u>Land</u>	<u>4/1/1981</u>	Unit Operating Agreement	Linit Operating Agreement: dated April 1.1981. by and between Conoco inc., Atlantic Richfield Company, Getty Oil Company, Celties Service Company, Placid Oil Company, Hamilton Borther Oil Company, Mobil Oil Exploration and Producing S.F., Inc., Calf Oil Comporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Foregy Comporation, comprising all working interest owners in the Ship ShOperating Agreement Blocks 206.
Land	9/1/1981	Joint Operating Agreement	Operating Agreement 9/1/1981
Land Land	9/1/1981 1/1/1982	Joint Operating Agreement Joint Operating Agreement	Offshore Operating Agreement 9/1/1981  OPERATING AGREEMENT BY AND BETWEEN SOHIO PETROLEUM COMPANY AND
Land	<u>4/28/1982</u>	<u>Letter Agreement</u>	EXXON.CORPORATION Letter Agreement dated April 28,1982 between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in
Land	11/1/1982	LINIT AGREEMENT FOR OUTER	the Northeast Quarter (NE/4). South Pass Area Block 61.
Land	1/1/1983	CONTINENTAL SHELF, 'N' SERIES ORRI	UNIT AGREEMENT BY AND BETWEEN CONOCO INC. AND CITIES SERVICE COMPANY ET AL Conveyance of Overriding Royalty Interests, dated effective January 1,1983, creating the Tel
<u> </u>	<u> </u>	<u> </u>	Offshore Trust, and granting an overriding royalty interest, equivalent to 25% net profits
Land	7/1/1983	LIOA	Interest, in all of Tenneco Exploration, Ltd.'s oil and gas properties  EL 212 Unit Operating Agreement
Land	8/4/1983	Area of Mutual Interest Agreement	
			Area of Mulual Interest Agreement effective August 4.1994 BY AND BETVIEEN APACHE CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK TO SHELL VENTURE PROPERTY THAT MAY TRICGER AMI RESPONSIBILITY REGARDING ELITURE PURCHASE OR BID OF TRACTS COVERING GEOLOGIC STRUCTURE COMMON TO EXISTING SHELL VENTURE PROPERTY
Land	<u>7/1/1984</u>	<u>Unit Agreement</u>	LINIT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND FLORIDA
Land	7/1/1984	LIOA	EXPLORATION COMPANY FT AL MP 310 Unit Operating Agreement
Land Land	1/1/1985 6/3/1985	OA Consent to Assign	Operating Agreement eff. 1/1/85 Consent to Assignment of Interest, dated June 3,1985, between Tenneco Exploration, Ltd.
<u>Lanu</u>	<u>07.27,140.27</u>	<u>Loisen 10 Assign</u>	and Texaco Inc., as Grantors of Consent and Huffon Petroleum, as Assignor, and L. S. folding Company, AE Investments, Inc., Colton Gulf COperating Agreementst, Inc., and further of 1982 Psyloration Limited Partnership, as Assigness, assigning all of Huffon Petroleum's record title interest to the Assigness.
Land	<u>5/1/1986</u>	<u>Assignment</u>	Petroleum's record title interest to the Assignees.  Assignment, dated effective May 1, 1986, whereby Tenneco Exploration. Ltd. transferred all of its interests in Block 342. Eugene Island Area, Official Leasing Map No. 4A, to Plumb Offshore. Inc., subject to the reservation of an overriding royalty interest.
Land Land	7/2/1986 10/31/1986	FARMOUT AGREEMENT Assignment	Earmout Agreement 7/2/1986 Assignment of Interest, dated effective October 31,1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map
Land	<u>11/2/1987</u>	SIMULTANFOLIS EXCHANGE	No. 4A, to Tenneco Oil Company.
<u>Land</u>	3/3/1988	AGREEMENI <u>PA</u>	EXCHANGE AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND CONOCO INC PARTICIPATION AGREEMENT EFFECTIVE MARCH 3, 198R, BY AND BETWEEN WESTPORT OIL AND GAS COMPANY, INC. AND BASIN EXPLORATION, INC.
Land Land	6/7/1988 10/31/1988	UA EQ	FL212 Unit Agreement Farmout Agreement 10/31/1988
Land	<u>1/1/1989</u>	OPERATING AGREEMENT	WD/GI UOA = CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND
<u>Land</u>	1/1/1989	OPERATING AGREEMENT	SI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND RETWEEN CONOCO INC. AND ATLANTIC
Land	1/1/1989	OPERATING AGREEMENT	RICHFIELD COMPANY ET AL  CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC
			RICHFIELD COMPANY ET AL

<u>Land</u>	<u>1/1/1989</u>	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC
Land	<u>1/1/1989</u>	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHEIELD COMPANY ET AL
Land	<u>1/1/1989</u>	OPERATING AGREEMENT	RICHEFFT D. COMPANY FT. AL.  CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHEFT D. COMPANY FT. AL.
Land	<u>1/1/1989</u>	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
<u>Land</u>	<u>1/1/1989</u>	<u>UOA</u>	El 266 Unit Operating Agreement
Land	<u>1/1/1989</u>	<u>0A</u>	CATCO On analysis Assessment off 1/1/100 has and hadrones Courses Dishfield. Toward at all
Land	1/1/1989	OA	CATCO Operating Agreement eff. 1/1/89 by and between Conoco, Richfield , Texaco, et al Operating Agreement 1/1/89
Land	3/10/1989	EΩ	Ratification of Farmout Agreement 3/10/1989
<u>Land</u>	<u>5/2/1989</u>	<u>Letter Agreement</u>	eltre Agreement, dated May 2, 1989, between Southern Natural Gas Company and Chenco 135A. Inc. concerning the "Construction. Installation, Operation and Maintenance of Massurement and Pipeline Facilities." Inc. receipt points at vanious locations on the OCS, including Main Pass 77-76. Utalform (ps. amended). Consent Sec. 1.D.
Land	7/1/1989	<u>Ω</u> Α	Operating Agreement eff. 7/1/89
<u>Land</u>	<u>12/15/1989</u>	<u>FO</u>	FARMOUT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., FT AL AND CNG PRODUCING COMPANY
Land	7/1/1990	AOU & AU	MP 259 Unit Agreement and Unit Operating Agreement
Land	10/1/1990	Joint Operating Agreement	RATIFICATION AND AMENDMENT NUMBER 1 TO JOINT OPERATING AGREEMENT DATED OCTOBER 1, 1990, BY AND BETWEEN CONOCO INC. AND TEXAS PRODUCING INC.
Land	<u>1/1/1991</u>	<u>PA</u>	Offshore Participation. Agreement dated. effectivelanuary. 1.1991 between. Unocal syntration. Comproation. The Northwestern Mutual Life Insurance Company, and Hardy. Oil & Gas USA Inc BA A105.
<u>Land</u> Land	<u>4/15/1991</u> <u>5/1/1991</u>	OA Joint Operating Agreement	ORANI ORANI
Lanu	<u>3/1/1771</u>	ASITE Operating Agreement	PRODUCTION INC., MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST ET AL.
Land	<u>6/1/1991</u>	<u>UA</u>	UNIT AGREEMENT, SOUTH TIMBALIER BLOCK 295 FIELD UNIT BY AND BETWEEN SHELL OFFSHORE INC. AND APACHE CORPORATION, ET AL.
Land	<u>7/1/1983</u>	<u>UOA</u>	ST 295 UOA. As amended
Land	8/15/1991	<u>OA</u>	HLA442 Operating Agreement C=02=0004104
<u>Land</u>	<u>9/10/1991</u>	<u>Letter Agreement</u>	EXXON CORPORATION
<u>Land</u>	<u>10/1/1991</u>	<u>EO</u>	EO and Operating Agreement dated 10/1/91 between Torch Energy Advisors Inc. etal and
<u>Land</u>	<u>4/1/1992</u>	<u>Unit Agreement</u>	Unit Agreement for Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6.17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended
Land	4/1/1992	Unit Agreement	Amendment to Unit Agreement. For Outer Continental Shelf Exploration, Development and
_		<del></del>	Production Operations on the South Pass Block 60 Unit (Blocks 6.17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to expand the Linit Agreement to include the NE/4 of the NW/4 of Block 61, OCS-G 1609, South. Pass Area.
Land	5/2/1992	ABOS	Agreement and Bill of Sale, dated effective May 2,1992, between Union Oil Company of
_		<del></del>	California, as Seller, and The Northwestern Mutual Life Insurance Company and Hardy Oil & Gas USA Inc., as Buyers, selling 43.75% interest in the BA A=105 "A" Platform, equipment
Land	6/25/1992	Letter Agreement	Letter Agreement, dated June 25, 1992, between Chevron U.S.A. Inc. ("Chevron") and Southern
_			Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron obtained consent from Southern for Chevron to connect, operate and maintain pneumatic chart pecorders on various of Southern's existing meter stations, offshore, Louisiana (including Main
<u>Land</u>	<u>7/1/1992</u>	<u>Ioint Operating Agreement</u>	IOINT OPERATNG AGREEMENT RY AND BETWEEN ATLANTIC RICHEIELD COMPANY AND SAMEDAN OIL CORPORATION
Land	7/1/1992	OA Unit Operating Agreement	Operating Agreement 7-1-92 b/b Kerr-McGee and Samedan
<u>Land</u> Land	<u>1/1/1993</u> 2/15/1993	Unit Operating Agreement  Letter Agreement	Unit Operating Agreement off, 1-1-03  The Agreement of the first party 15, 1993, between Chevron U.S.A. Inc. ("Chevron")
_			and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit."  Advisors Meter Stations. Offshore Louisiana", whereby Chevron and Southern agree to smend and replace Exhibit. "A" to that certain Letter Agreement, dated June 25, 1992.
<u>Land</u>	<u>4/2/1993</u>	ABOS	Bill of Sale dated April 2, 1993. from Southern Natural Gas Company ("Southern") to Chevron 11 S.A. Inc. ("Purchases"), whereby Southern sells to Purchaser certain Barton chart recorders and appurtenant equipment located at various on various of Southern's existing meter stations, offshore, Louislana (including Main Pass Area Block 77-A* platform).
<u>Land</u>	<u>5/7/1993</u>	Letter Agreement	Letter Agmt. dated 5-7-1993 b/b Shell Offshore Inc. and Freeport McMoRan Oil
Land	6/1/1993	<u>EO</u>	Farmout Agmt. eff. 6_1_1993 b/b Shell Offshore Inc. and Samedan Oil Coporation.
Land	6/11/1993	Joint Operating Agreement	Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British
Land	<u>8/1/1993</u>	<u>Assignment</u>	Assignment of Interest in Oil and Gas Lease (OCS=G 13944) effective date 08/01/93 from Anadarko Petroleum Corporation. Assignor. to Phillips Petroleum Company Assignee. 50%
Land	<u>8/16/1993</u>	Joint Operating Agreement	Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company, and Torch EnergyAdvisors Inc.
Land	12/30/1993	<u>QA</u>	

Land	1/1/1994	Joint Operating Agreement	BP EXPLORATION & OIL INC. AND SHELL OFFSHORE INC ET AL
Land	<u>1/1/1994</u>	Co-Development Agreement and	Co-Development Agreement and Amendment to Unit Operating Agreement originally
Land	1/21/1994	Amendment to Unit Operating Unit Operating Agreement	by and between CNG Producing Company & Columbia Gas Development Corp., et al
<u> </u>	172171994	<u>unit Operaning Agreement</u>	Unit Operating Agreement for the Viosca Knoll .252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land & Fur Co., Inc., dated effective January
<u>Land</u> Land	<u>2/1/1994</u> 2/10/1994	<u>IOA</u> IDA	IOperating Agreement eff. 2/1/94 IOINT DEVELOPMENT AGREEMENT DATED FERRIJARY 10, 1994, RY AND RETWEEN PENNZOIL
<del></del>		=	EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA — TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999.
<u>Land</u>	<u>2/11/1994</u>	<u>Unit Agreement</u>	Init Agreement For Outer Continental Shelf Exploration, Development and Production Operations on the Vios: a Knoll 252 Unit designated Contract No. 754394013, by the Miloratis Management Service, dated Affective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator)
Land	<u>6/1/1994</u>	<u>Joint Operating Agreement</u>	and Chevron U.S.A. Inc.(as a working interest owned).  DPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER. NC, OPERATOR, AND DALEN RESOURCES OIL & GAS CO.
<u>Land</u>	<u>6/6/1994</u>	<u>Letter Agreement</u>	efter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 95 Unit
Land	<u>6/9/1994</u>	<u>Letter Agreement</u>	etter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.
<u>Land</u> Land	<u>6/24/1994</u> 7/1/1994	<u>ΩΑ</u> ΩΑ	Operating Agreement of J. 6-24-24
Land	7/7/1994	Letter Agreement	ETTER AGREEMENT BY AND BETWEEN POGO PRODUCING COMPANY AND COCKRELL OIL
Land	7/15/1994	Letter Agreement	AND GAS, L.P., FT.AL FITTER AGREEMENT DATED JULY 15, 1994 RY AND RETWEEN STONE ENERGY
Land	9/1/1994	LIOA	CORPORATION AND DAVID U. MFLOY EL89 Field LIOperating Agreement 9/1/94
<u>Land</u> Land	<u>9/1/1994</u> 10/19/1994	FARMOUT AGREEMENT  JDA	Formout Agmt Eff. 9-1-94 Bill Venture Development Agreement, dated October 19,1994', between Norcen Explorer
_		<del>-</del>	nc. and Texaco Exploration and Production, Inc. forming a working-interest unit comprising
Land	4/1/1981_11/16/1994	Unit Operating Agreement <sub>IDA</sub>	Unit Operating Agreement; dated April 1,1981, by and between Conoco Inc., Atlantic Richfield Company, Getty O Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship ShOperating Agreement Block 206, 207, OCS-G:i523:ahd OCS-G:1523, respectively
Land	9/1/1981;1/30/1994	Joint Operating Agreement <u>na</u>	Covario Exploration and I covario Exploration and I covario Exploration and I covario Exploration and I covario Exploration and I covario Exploration Exploration So Producing Southeast Inc., and Hunt Oil company, covering all of Blocks 206 and 207 Ship ShOperating Agreement I Area.  Operating Agreement 9/1/1981 Amendment to Joint Venture Development Agreement added November 30 1994, between INorcen Exploration and Production: Inc., Hunt Industries. The George R. Brown Partnership, JOG Venture, Lanker Hunt Trust Estate, Mobil Oil Exploration & Producting coulbeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship
Land	<u>3/28/1995</u>	<u>Letter Agreement</u>	ShOperating Agreement Area.  ETTER AGREEMENT DATED MARCH 28,1995, BY AND BETWEEN STONE ENERGY.
Land	0/1/1001	Joint Operating	CORPORATION AND DAVID U. MELOY, ET AL.
	<del>9/1/1981</del> <sub>4/6/1995</sub>	Joint Operating Agreement <sub>DA</sub>	Offshore Operating Agreement 9/1/1981 Amendment to Joint Venture Development Agreement Adated April 6, 1995, between Norren. Explorer. Inc. Toxaco Exploration and Production. Inc., Hunt Industries. The George R. Brown, Parinership. IOC
			Venture. Lamar Hunt Trust Estate. Mobil Oil Exploration 8I Producing Southeast Inc., and Hunt Oil Company, covering, all of Blocks. 206 and 207. Ship ShOperating Agreement Area.
<u>Land</u>	<u>5/1/1995</u>	Joint Operating Agreement	Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration 8i Producing Southeast Inc., and Hunt
<u>Land</u> Land	1 <u>7</u> 7/1/19 <u>8295</u>	Joint Operating Agreement	Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt  3II Company, covering, all of Blocks. 206 and 207 Ship ShOperating Agreement! Area.  AMENDMENT TO, OPERATING, AGREEMENT DATED, MAY 1, 1995, BY, AND BETWEEN  CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.  1955-100E OPERATING AGREEMENT EFFECTIVE JULY 1, 1995, BY AND BETWEEN  SOHIO PETROLEUM COMPANY AND EXXON  CORPORATION, NORCEN EXPLORER, INC., OPERATOR, DALEN RESOURCES OIL. &  GAS CO AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING  PORTIONS OF BLOCK 117, AND 118, ELIGENE ISLAND, AS AMENDED TO EXCLUDE JOINT  EVELOPMENT AGREAGE.
			Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt  Oil Company, covering, all of Blocks. 206 and 207 Ship ShOperating Agreement Area.  AMENDMENT TO: OPERATING, AGREEMENT DATED, MAY 1, 1995, BY AND BETWEEN  CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.  SESSIOEE OPERATING AGREEMENT EFFECTURE JULY 1, 1995, BY AND BETWEEN  SOHHO PETROLEUM COMPANY AND EXXON  CORPORATION, NORCEN EXPLORER, INC., OPERATOR, DALEN RESOURCES, OIL, &  GAS, CO, AND GLOBAL NATURAL RESOURCES, CORPORATION, OF NEVADA COVERING  OPERATING AGREEMENT BY AND BETWEEN AMENDED TO EXCLUDE IOINT  SOFT OF THE STATE OF THE
Land	1 <u>2</u> 71/19 <mark>82</mark> 95 10/1/1995 11/8/1995	Joint Operating Agreement  Joint Operating Agreement  Letter Agreement	Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt  3il Company, covering: all of Blocks. 206 and 207. Ship ShOperating Agreement Area.  AMENIMENT TO: OPERATING: AGREEMENT, DATED MAY 1, 1995, BY AND RETWEEN  CONDO INC., AND VASTAR RESOURCES, INC., ET AL,  UESHADER OPERATING AGREEMENT EFECTURE ILIUY, 1,1995, BY AND BETWEEN  SOHIO PETROLEUM COMPANY AND EXXON  CORPORATION, NORCEN EXPLORER, INC., OPERATOR, DALEN RESOURCES OIL &  GAS CO AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING  CORTIONNS OF INCX 117. AND 118. FUISPEN ISLAND, AS AMENDED TO EXCLIDE IOINT  DEVELOPMENT AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND  LASTAR RESOURCES, INC.  ETHER AGREEMENT BY AND BETWEEN FORCENERGY GAS EXPLORATION INC. AND  ERROKYNINGSTREEMENT.
Land Land Land Land	1 <u>7</u> 71/19 <mark>82</mark> 95 1 <u>1071/1995</u> 1 <u>178/1995</u> 1 <u>2714/1995</u>	Joint Operating Agreement  Joint Operating Agreement  Letter Agreement  LOI	Venture, Lamar Hunt Tinst Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Dil Company, covering, all of Blocks. 206 and 207 Ship ShOperating Agreement Area.  MENDMENT TO, OPERATING, AGREEMENT DATED, MAY, 1, 1995, BY, AND, BETWEEN CONOCO, INC., AND VASTAR RESOURCES, INC., ET AL.  DESHIGHE OPERATING AGREEMENT EFFECTIVE JULY 1, 1995, BY AND BETWEEN SOHIO PETROLEUM COMPANY AND EXXON  CORPORATION, NORCEN EXPLORER, INC., OPERATOR, DALEN RESOURCES OIL & GAS CO. AND GLOBAL MATUREA. RESOURCES CORPORATION OF REVADA COVERING OPERIORS OF BRIOK 117, AND 118, EHIGENES TOR PORTOR TO REVADA COVERING OPERATOR, DALEN RESOURCES OIL & GAS CO. AND GLOBAL MATUREA. RESOURCES OF BRIOK 117, AND 118, EHIGENES TOR SHAMP, AS AMEN'PED TO EXCILIDE IGINT OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS. CORPORATION AND VASTAR RESOURCES SINC.  ETHER AGREEMENT BY AND BETWEEN FORCENERGY GAS EXPLORATION INC. AND ENERGY BUNESTMENTS. INC.  EVISED LETTER OF INTENT (FARMOUT), DATED DECEMBER 14, 1995, BY AND BETWEEN ESTATED INC.
Land Land Land Land Land Land	1 <u>2</u> 71/19 <mark>82</mark> 95 10/1/1995 11/8/1995	Joint Operating Agreement  Joint Operating Agreement  Letter Agreement  LOI  JOINT DEVELOPMENT AGREEMENT	Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Dill Company, covering: all of Blocks 206 and 207 Ship ShOperating Agreement Area.  MENDMENT TO, OPERATING, AGREEMENT DATED, MAY, 1, 1995, BY, AND RETWEEN CONOCOLING, AND VASTAR RESOURCES, INC., ET.AL.  DESHIGHE OPERATING AGREEMENT ESTELLIBELILY, 1, 1995, BY AND BETWEEN SOHIO PETROLEUM COMPANY AND EXXON  GORPORATION, CORRESPONDER, INC., OPERATOR, DALEN RESOURCES OIL & CASCO, AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING ENGINE ON A CANDIDATE OF A COVERING ENGINE OF A COVERNO ENGINE OF A COVERN
Land  Land  Land  Land  Land	1 <u>7</u> /1/19 <mark>82</mark> <u>95</u> 1 <u>10/1/1995</u> 1 <u>17/8/1995</u> 1 <u>2/73/1996</u> 4/28/1982 <u>3</u> /7/1996	Joint Operating Agreement  Joint Operating Agreement  Letter Agreement  LOI	Venture, Lamar Hunt Tinst Estate, Mobil Oil Exploration B Producing Southeast Inc., and Hunt  3 Il Company, covering, all of Blocks 206 and 207 Ship ShOperating Agreement Area.  MENDMENT TO, OPERATING, AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN  CONCOLING, AND WASTAR RESOURCES, INC., ET.AL.  SEESHOBE OPERATING AGREEMENT EFECTIVE, ILILY, 1, 1995, BY AND BETWEEN  SOHIO PETROLEUM COMPANY AND EXXON  CORPORATION, NORCEN EXPLORER, INC., OPERATOR, DALEN RESOURCES OIL, &  GAS CO AND GLOBAL NATURAL RESOURCES CORPORATION, OF NEVADA COVERING  SOPEIDINS OF BLOCK 117 AND 118, FLIGENE ISLAND, AS AMENDED TO EXCLUDE IOINT  EVELOPMENT AGREAGE.  COINT, OPERATING, AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND  ASSTAR RESOURCES ONCE SHOP AND BETWEEN AMERADA HESS CORPORATION AND  ASSTAR RESOURCES INC.  LETTER AGREEMENT BY AND BETWEEN FORCENERGY GAS EXPLORATION INC. AND  ENERGY, NIMESTMENTS, INC.  EVISED LETTER OF INITIAT (FARMOUT) DATED DECEMBER 14, 1995, BY AND  SEDMETH ENSERCH EXPLORATION, INC., AND PETROGRAS, AMERICA, INC.  SIGNING DEVELOPMENT AGREEMENT BY AND BETWEEN AMERADA. AMERICA, INC.  GUINT DEVELOPMENT AGREEMENT BY AND BETWEEN AMERICA. INC.  GUINT DEVELOPMENT AGREEMENT BY AND BETWEEN AMERICA. INC.  GUINT DEVELOPMENT AGREEMENT BY SHOP BETWEEN AMERICA. INC.
Land Land Land Land Land Land	1 <u>1</u> /1/1982 <u>95</u> 10/1/1995 11/8/1995 12/14/1995 2/23/1996	Joint Operating Agreement  Joint Operating Agreement  Letter Agreement  LOI  JOINT DEVELOPMENT AGREEMENT  Conditional Letter of Acceptance to	Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt  3II Company, covering, all of Blocks. 206 and 207. Ship ShOperating Agreement Area.  MENDMENT TO OPERATING, AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN  CONCOUNC, AND WASTAR RESOURCES, INC., ET AL.  SEFSHORE OPERATING AGREEMENT EFFECTIVE JULY 1, 1995, BY AND BETWEEN  SOHIO PETROLEUM COMPANY AND EXXON  CORPORATION, NORCEN EXPLORER, JULY, 1, 1995, BY AND BETWEEN  SOHIO PETROLEUM COMPANY AND EXXON  CORPORATION AND COMPANY AND EXXON  CORPORATION SON OF A STORY OF A S
Land Land Land Land Land Land Land Land	12/1/198295 10/1/1995 11/8/1995 12/14/1995 2/23/1996 4/28/19823/7/1996	Joint Operating Agreement  Joint Operating Agreement  Letter Agreement  Letter Agreement  Light Agreement  Lotter Agreement  Conditional Letter of Acceptance to Exploration Agreement  Light Agreement  Light Agreement  Light Agreement Services Agreement  Light Agreement Services Agreement	Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Dil Company, covering, all of Blocks 206 and 207 Ship ShOperating Agreement Area.  MENDMENT TO, OPERATING, AGREEMENT, DATED, MAY 1, 1995, BY AND BETWEEN CONDOCIONE, AND WASTAR RESOURCES, INC., ET AL.  SEESHORE OPERATING AGREEMENT EFFECTIVE, JULY 1, 1995, BY AND BETWEEN SOHIO PETROLE-UM COMPANY AND EXXON  CORPORATION, NORCEN EXPLORER, INC., OPERATOR, DALEN RESOURCES OIL & GAS CO AND GLOBAL NATURAL RESOURCES CORPORATION, OF NEVADA COVERING SORTIONS OF BLOCK 117, AND 118, ELIGENE ISLAND, AS AMENDED TO EXCLUDE JOINT EXPELOPMENT, AGREGE.  DINT. OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND JUSTIAR RESOURCES OIL & GAS CO AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING SORTIONS OF BLOCK 117, AND 118, ELIGENE ISLAND, AS AMENDED TO EXCLUDE JOINT EXPELOPMENT AGREAGE.  DINT. OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND JUSTIAR RESOURCES SORTION AND JUSTIAR RESOURCES SORTION AND SETWEEN FROM THE OFFICE AND AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION. INC. AND PETRORRAS AMERICA. INC.  SIGNIT OF DEVELOPMENT GRADION, INC. AND PETRORRAS AMERICA. INC.  SIGNIT OF DEVELOPMENT AGREEMENT BY AND BETWEEN APACHE CORPORATION, W. & T. TEVON, NCX  Letter Agreement dated Appril 28, 1982 by and between Gulfflardy, Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Northeast Quarter (NE/4) South Pass Area Block 61-8, Gas USA Inc., British-Borneo Exploration by Hardy Oil & Gas USA of Corporation and Shell Oil Company to install a Drilling Platform in the Northeast Quarter (NE/4) South Pass Area Block 61-8, Gas USA Inc., British-Borneo Exploration by Hardy Oil & Gas USA of Corporation and Shell Oil Company to install a Drilling Platform in the Northeast Quarter (NE/4) South Pass AREA Block 61-8, Gas USA Inc., British-Borneo Exploration by Hardy Oil & Gas USA of COVERNO COMPANY ET ALAND AND EXPLORATION INC. ET AL COVERNO PORTION
Land Land Land Land Land Land Land Land	10/1/1995 11/8/1995 12/14/1995 2/23/1996 4/28/19823/7/1996	Joint Operating Agreement  Joint Operating Agreement  Letter Agreement  LOINT DEVELOPMENT AGREEMENT  Conditional Letter of Agreement  Explication Agreement  DAUNIT AGREEMENT FOR OUTER  CONTINENTAL SHELF, 'N' SERIES	Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Dil Company, covering, all of Blocks. 206 and 207. Ship ShOperating Agreement Area.  MENDMENT TO, OPERATING, AGREEMENT, DATED, MAY J., 1995, BY AND BETWEEN CONOCOLING, AND WASTAR RESOURCES, INC., ET AL.  SEESHORE OPERATING AGREEMENT EFFECTIVE. JULY J., 1995, BY AND BETWEEN SOHIO PETROLE-UM COMPANY AND EXXON.  CORPORATION, NORCEN EXPLORER, JINC, OPERATOR, DALEN RESOURCES OIL & GAS CO AND GLOBAL NATURAL RESOURCES CORPORATION, OF NEVADA COVERING SORTIONS OF BLOCK 117 AND 118, ELIGENE ISLAND, AS AMENDED TO EXCLUDE JOINT SPECIOLOGY, AND THE STATE OF THE STATE O
Land Land Land Land Land Land Land Land	10/1/1982 10/1/1995 11/8/1995 12/14/1995 2/23/1996 4/28/1982 3/7/1996 11/1/1982 3/7/1996	Joint Operating Agreement  Joint Operating Agreement  Letter Agreement  Lotter Agreement  Lotter Agreement  Lotter Agreement  Conditional Letter of Acceptance to Exploration Agreement  JOA UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF, 'N' SERIES  Joint Operating Agreement  OA	Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Dil Company, covering, all of Blocks. 206 and 207 Ship ShOperating Agreement Area.  MENDMENT TO, OPERATING, AGREEMENT DATED MARY 1, 1995, BY AND BETWEEN CONDOCIONE, AND VASTAR RESOURCES INC., ET AL.  SEESHORE OPERATING AGREEMENT EFFECTIVE. ILILY, 1, 1995, BY AND BETWEEN SOHIO PETROLEUM COMPANY AND EXXON  CORPORATION, NORCEN EXPLORER, INC., OPERATOR, DALEN RESOURCES OIL & GAS CO AND GLOBAL MATURAL RESOURCES CORPORATION, DE NEVADA COVERING SORTIONS OF BLOCK 117 AND 118, ELIGENE ISLAND, AS AMENDED TO EXCLUDE IOINT SEVELOPMENT AGREGE.  DINT. OPERATING AGREEMENT BY AND BETWEEN AMERADA. HESS CORPORATION INC. AND LITTLE AGREEMENT BY AND BETWEEN ENGRED AND SERVICE OF THE AGREEMENT BY AND BETWEEN AMERADA. HESS CORPORATION INC. AND LITTLE AGREEMENT BY AND BETWEEN PROSTRICATION. INC. AND SERVISED LETTER PORTENT OF INTENTIC GRAPMOUTD DATED DECEMBER 14, 1995, BY AND SETWEEN ENGRETING. HER COMPORATION. INC. AND SETWEEN ENGRET OF ENGRET GRAPMOUTD DATED DECEMBER 14, 1995, BY AND SETWEEN ENGRET OF THE PROPERTY OF THE CARRY OF THE CARRY OF THE CARRY OF THE COMPORATION. INC. AND SETWEEN PROSTRIC EXPERIENT FOR THE BY AND SETWEEN PROSTRIC EXPERIENT GRAPMOUTD DATED DECEMBER 14, 1995, BY AND SETWEEN ENGRET FOR EACH OF THE CARRY

Land	<u>1/21/1997</u>	<u>Assignment</u>	Assignment of Record Title effective date 01/21/97 from Phillips Petroleum Company to SOL:
Land	1/21/1997	<u>PSA</u>	Purchase and Sale Agreement between Phillips Petroleum Company ("Seller") and SOI
<u> </u>	<u></u>	<u></u>	("Purchaser"), whereby Phillips reserves a prop01tionately reduced 10% of 6/6ths
Land	<del>1</del> 5/1/19 <mark>83</mark> 97	ORRI Joint Operating Agreement	Conveyance of Overriding Royalty Interests Amendment to
			Operating Agreement, dated effective January 1,1983, creating the To
			Offshore Trust, and granting an overriding royalty
			interest, equivalent to 25% net profits interest, in all c
			Tenneco Exploration, Ltd.'s oil and gas properties May
			1,1997, between GOM Shelf, LLC, and ChevronTexaco and Kerr=McGee Oil & Gas
Land	7/1/19837/7/1997	UOALetter Agreement	Corporation, amending Exhibit "A" to reflect a new division of interest.
	<del>77 17 1703<u>////199/</u></del>	Letter Agreement	El 212 Unit Operating Agreement, Letter Agreement, dated July 7. 1997, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation, concerning of the OCSTG 10930 Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500° and
			the OCSTG 10930 Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and certain
	10/1/1997	110.1	earning and assignment provisions, more fully described therein. MI 623 Unit Operating Agreement
<u>Land</u>	10/1/1997	<u>UOA</u> <u>UOA</u>	MI 623 Unit Operating Agreement
Land Land	<u>10/1/1997</u> 10/1/1997	<u>UOA</u> UOA	SP 65 G C 1 Unit Res B UOperating Agreement
Land	10/1/1997	OA	SP 65 G2_G3 UOperating Agreement SP 61, 70 Joint Operating Agreement off, 10_1_97
Land	<del>8/4/1983</del> <sub>12/18/1997</sub>	Area of Mutual Interest	3
		Agreement <sub>₽A</sub>	1984 PARTICIPATION AGREEMENT BY AND BETWEEN APACH
			CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK
			TO SHELL VENTURE PROPERTY THAT MAY TRIGGE
			AMI RESPONSIBILITY REGARDING FUTURE PURCHASI
			OR BID OF TRACTS COVERING GEOLOGIC STRUCTUR
			COMMON TO EXISTING SHELL VENTURE PROPERTY IN AND WESTPORT OIL AND GAS COMPANY INC.
Land	<del>7</del> 2/1/19 <mark>84</mark> 98	Unit Joint Operating Agreement	AND WESTPORT OIL AND GAS COMPANY INC.  UNIT-OPERATING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND
	72/1/19 <del>04</del> 98	OTTICIONI Operating Agreement	FLORIDA EXPLORATION WESTPORT OIL AND GAS COMPANY ET ALINC
Land	2/28/1998	Letter Agreement	
_			Letter Agreement dated 02/28/98 between CNG Producing Company, et al, and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50% working interest
			n GI Block 110
Land	<del>7</del> <u>3</u> /1/19 <mark>84<u>98</u></mark>	UOA Unit Operating Agreement	MP 310 Unit Operating Agreement UNIT OPERATING AGREEMENT
			DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLFUM CORPORATION AND SHELL OFFSHORE INC.
Land	1 05	0.4	<u>UNIT NO.754398019</u>
Land	1 <u>3</u> /1/19 <mark>85</mark> 98	OA Unit Agreement	Operating Agreement eff. 1/1/85 UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION DEPARTIONS
			CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 LINIT, DATED MARCH 1, 1998, BY AND RETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSORE INC. UNIT NO. 754398019
Land	<del>6/3/1985</del> 3/1/1998	Consent to Assignorri	ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSORE INC. UNIT NO. 754398019  Consent to Assignment of Interest, dated June 3,1985,
	<del>0/3/1703<u>3/1/1998</u></del>	Consent to Assign <u>okki</u>	between Tenneco Exploration, Ltd. and Texaco Inc., as
			Grantors of Consent, and Huffco Petroleum, as Assigno
			and L. S. Holding Company, AE Investments, Inc., Colto
			Gulf COperating Agreementst, Inc., and Huffco 1982
			Exploration Limited Partnership, as Assignees, assigning
			all of Huffco Petroleum's record title interest to the
			Assignees. Assignment of Overriding Royalty Interest, dated effective 03/01/98,
			whereby ANADARKO and
			SOL assigns 1 % (of 6/6ths) ORRI to BHP, CNG and Amoco, re: GI
Land	F 0/	Assignment	1110CS_G18069, GI 116 OCS_G 13944, GI 110OCS_G13943.
Land	<del>5</del> <u>3</u> /1/19 <del>86</del> <u>98</u>	Assignment	Assignment, dated effective May 1,1986, whereb
			Tenneco Exploration, Ltd. transferred all of it
			interests in Block 342, Eugene Island Area, Officia
			Leasing Map No. 4A, to Plumb Offshore, Inc., subject
			to the reservation of an overriding royalt
			Interest. Record Title Assignment of Oil and Gas Lease (OCS-G 13943) effective da 03/01/98 whereby BHP Petroleum (GOM) Inc., (Assignor) assigns to SOI and Anadarko
			Petroleum Corporation (Assignees) a 25% of 6/6ths, equally to Assignees, being of all rig
Land	7.10.14.00.1	FADMOUT	title and interest, covering OCS_G 13943, GI Block 110, South Addition.
Lanu	<del>7/2/1986</del> <u>3/1/1998</u>	FARMOUT	Farmout Agreement 7/2/1986 Assignment of Overriding Royal Interest, dated effective 03/01/98, whereby ANADARKO and SOI assigns 1 % (of 6/6th
		AGREEMENT <sub>ORRI</sub>	ORRI to BHP, CNG and Amoco, re: GI 1110CS_G18069, GI 116 OCS_G 13944,
			1100CS=G13943.
Land	<u>3/2/1998</u>	<u>LA</u>	FTTER AGREEMENT DATED MARCH 2, 1998, BY AND RETWEEN ANADARKO
Land	3/3/1998	<u>PA</u>	PETROLEUM CORPORATION, ET AL, AND AMOCO PRODUCTION COMPANY, ET AL. PARTICIPATION AGREEMENT BY AND RETWEEN WESTPORT OIL AND GAS COMPANY INC
Land	3/13/1998	<u>Inint Operating Agreement</u>	<u>and basin exploration inc</u> Amendment to operating agreement dated march 13, 1998, by and betwe
	,		TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.
Land	<u>4/1/1998</u>	<u>IVA</u>	JOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND
Land	<u>4/1/1998</u>	<u>Inint Operating Agreement</u>	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, RY AND RETWEEN SHE OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.
Land	<u>4/6/1998</u>	Letter Agreement	FTTER (FLE OFFERS NIPPON PART OF THE COperating AgreementSTAL INTEREST) DATE
			APRIL 6, 1998, BY AND BETWEEN FLF EXPLORATION INC. AND NIPPON OIL EXPLORATION LS.A. LIMITED
Land	<u>4/6/1998</u>	<u>IVA</u>	AMENDMENT TO JOINT VENTURE AGREEMENT - ELF ASSUMES COperating
			AgreementSTAL POSISTION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND COperation
Land	<u>4/7/1998</u>	<u>Assignment</u>	Assignment of Record Title Interest, dated 4/7/98, whereby SOI assigns 12.5% Record
Land	4/10/1998	<u>EO</u>	EARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN COperating AgreementST.
Land	10/21/1004	Assignment	OSG CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
	10/31/1986 <sub>4/13/1998</sub>	Assignment Letter Agreement	Assignment of Interest, dated effective October
			31,1986, whereby Tenneco Exploration, Ltd.
			transferred all of its interests in Block 342,
			Eugene Island Area, Official Leasing Map No. 4A,
		ı	Eagono isiana moa, Omolai Ecasing Map No. 4A,
			to Tenneco Oi! Companyletter- NIPPON TAKES ITS SHARE OF

			COperating AgreementSTAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY
			AND RETWEEN FLE EXPLORATION INC., COperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	7/1/1998	<u>Farmout Agreement</u>	FO by and between Energy Development Corp & Juniper Energy Kp
<u>Land</u>	7/12/1998	Joint Operating Agreement	IOINT OPERATING AGREEMENT DATED JULY 12, 1998 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	<del>11/2/1987</del> <sub>11/5/1998</sub>	SIMULTANEOUS	EXCHANGE ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5.
		EXCHANGE	1998. BY AND BETWEEN SHELL OF SSHORE INC. AND CONOCO INC.
		AGREEMENT <sub>JVA</sub>	OIL EXPLORATION U.S.A. LIMITED, ET AL.
Land Land	2/11/1999 6/1/1999	<u>ΩA</u> AREA OF MUTUAL INTEREST	AREA OF MATCHEST BY AND BETWEEN OCEAN ENERGY INC. AND DUKE
	<u>W.W.1777</u>		ENERGY HYDROCARBONS, LLC
Land	3/3/1988 <sub>8/5/1999</sub>	PARTICIPATION EA	FFFFOTIVE MADOU 2, 1000
			EXPLORATION AGREEMENT EFFECTIVE MARCH 3, 1988 DATED AUGUST 5,
			1999 BY AND BETWEEN WESTPORT RANGER OIL AND GAS-COMPANY, INC.,
			AND BASIN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION
			<u>company,</u> <del>INC</del> <u>llc.</u>
Land	PA <u>11/18/1999</u>	<u>Letter Agreement</u>	Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the
			Viosca Knoll 252 Unit concerning Subpart (i) of Section m. "Overhead", andimade effective January 1,2000.
			Suppart (t) of Section m. Overnead , anoimade effective January 1,2000.
Land	<del>6/7/1988</del> <u>12/1/1999</u>	UA Joint Operating Agreement	El 212 Unit Agreement joint operating agreement by and between
Land	40/04		FORCENERGY INC. AND MAKO OFFSHORE EXPLORATION, INC., ET AL.
Land	<del>10/31</del> <u>11/1</u> /198 <del>8</del> 0	FO Joint Operating Agreement	Farmout Agreement 10/31/1988 Operating Agreement, Main Pass
			Area Blocks 77 and 78, Gulf of Meidco, dated effective November 1, 1980 between Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR
			Exploration
			Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS=G  4481, Blocks 77>and78 Main Pass Area, Offshore Louisiana, a true copy of the original is
			recorded in C.O.B. 592, Folio 658,
Land	12/15/1999	Letter Agreement	Plaquemines Parish, Louisiana Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron
		<del></del>	J.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil
			Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation, regarding the OCS_G 4481 #A=23 Well, Main Pass Block 77,
Lond			
Land	<del>1/1/1989</del> <sub>1/1/2000</sub>	<del>OPERATING</del>	WD/GI UOA - CATCO JOINT OPERATING AGREEMENT BY AND BETWEEN
		AGREEMENT Joint Operating	CONOCO INC. AND ATLANTIC RICHFIELD
		Agreement	COMPANY OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL.
Land Land	1/31/2000 2/7/2000	EQ OA	Farmout Letter Agreement 1/31/2000
Land	<u>2/1/2000</u> <u>5/1/2000</u>	<u>UA</u> ΩA	Operating Agreement off, 2-7-00 Operating Agreement oil 5/1/01
Land Land	8/4/2000 11/17/2000	EQ PA	Farmout Agreement 8/4/2000
Land	12/8/2000	Letter Agreement	Participation Agreement and Operating Agreement 11, 17, 00 b/b Samedar and Stone of the Agreement dated december 8, 2000 effective becomber 1, 2000 by and
			between Chevron U.S.A. Inc.and Williams Field Services = Gulf COperating Agreementst
			Company, L.P., whereby Chevron U.S.A. Inc. consents to an
			assignment by Williams Field Services - Gulf COperating Agreementst Company, L.P.,
Land	<del>1/1/1989</del> 1/11/2001	OPERATING LETTER AGREEMEN	
			GI CATCO UOA CATCO OPERATING AGREEMENT BY
			AND BETWEEN CONOCO INC. AND ATLANTIC
			DICHEIELD COMPANIVET AL
			RICHTELD COIVIEANT LEALETTE, dated January 11, 2001, from the United
I			RICHFIELD COMPANY ET AL <sub>Letter,</sub> dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approximate in the Interior of
			States Department of the Interior, Minerals Management Serviceto Chevron I.I.S.A. Inc., approving the Initial participating area plat, and Exhibit C. for the Viosca Knoll 252 Unit Agreement, No. 25,4394013, effective November 8, 2000.
<u>Land</u> Land	6/1/2001	CATCO	States Department of the Interior, Minerals Management Serviceto Cheuron U.S.A. Inc., approxing the Initial participating area plat and Exhibit C. for the Viosca Knoll 252 Unit Agreement No. 254794013; effective November 8, 2000 Offshore Operating Agreement 6/1/2001
Land Land	6/1/2001 1/1/1989 <sub>6/15/2001</sub>	ΩA  CATCO Joint Operating Agreement	States Department of the Interior, Minerals Management Sendrato Cheuron U.S.A. Inc., approxing the Initial participating, area, plat, and Exhibit C. for, the Viosca Knoll 252. Unit Agreement No. 154394013, 4fferthe November 8, 2000. Offshore Operating Agreement 6/1/2001. LOINT OPERATING AGREEMENT BY AND BETWEEN CONCORD
		<u>ΩΔ</u> CATCO Joint Operating Agreement	Sales Department of the Interior, Mileneak Management Serviceto Cheuron LI S.A. Inc., approximate he initial participating area plate and Exhibit C. for the Missea Knoll 252 Unit Agreement. Mo. 154394013. effective Numember 8, 2000 Offshore Operating Agreement. 67, 12001  OINT OPERATING AGREEMENT BY AND BETWEEN CONNOCO INC. TEXACO EXPLORATION AND ATLANTIC RICHFIELD RWE
	1/1/1989 <sub>6/15/2001</sub>	ΩΔ CATCO toint Operating Agreement	States Department of the Interior, Minerals Management Serviceto Cheuron LISA. Inc., approximate he nitital participating, area plat and Eshibit C for the Viscax Knoll 252 Unit Agreement. No. 154398113, effective Nusember 8, 2000  OSTSHORD OPERATING AGREEMENT BY AND BETWEEN CONSCIOUS OF THE NOTICE OF THE NOTI
Land	1/1/1989 <sub>6/15/2001</sub> OPERATING		States Department of the Interior, Minerals Management Serviceto Cheuron LI S.A. Inc., approximate he initial participating area plate and Eshbiti C. for the Miosza Knoll 252. Unit Agreement. No. 15.4394013, effective November 8, 2000.  Offshore: Operating Agreement. 6/1/2001  OINTLO OPERATING AGREEMENT BY AND BETWEEN CONOGO  NCC. TEXAGO EXPLORATION AND ATLANTIC RICHFIELD RIVE ERROLEUM. COMPANY ET AL.  OINTLO FULL OMMENT. AGREEMENT EFFECTIVE LINE 15, 2001. BY AND RETWEEN RIME EFFORCIEUM. COMPANY AND RETWEEN RIME EFFORCIEUM. COMPANY AND WAT OFFSHORE. INC. "SM/280 OWNERS" AND RIME ET AL. "SM.
Land	1/1/1989 <sub>6/15/2001</sub>		States Department of the Interior, Minerals Management Serviceto Cheuron LISA. Inc., approximate he nitital participating, area plat and Eshibit C for the Viscax Knoll 252 Unit Agreement. No. 154398113, effective Nusember 8, 2000  OSTSHORD OPERATING AGREEMENT BY AND BETWEEN CONSCIOUS OF THE NOTICE OF THE NOTI
Land	1/1/1989 <sub>6/15/2001</sub> OPERATING		States Department of the Interior, Minerals Management Serviceto Cheuron LISA. Inc., approximate he nitital participating, area plat and Eshibit C for the Visica Knoll 252 Unit Agreement. No. 154398113, effective Nusember 8, 2000  ORISHORO DEPARTING AGREEMENT BY AND BETWEEN CONDOCO  INC. TEXACO EXPLORATION AND ATLANTIC RICHFIELD WE SERVICE STATE OF THE VISIT OF THE V
Land	1/1/1989 <sub>6/15/2001</sub> OPERATING		States Department of the Interior, Minerals Management Serviceto Cheuron LISA. Inc., approximate he initial participating area plate and Eshbitic C for the Viosca Knoll 252. Unit Agreement. No. 15.4394013, effective Numember 8, 2000.  Offshore Operating Agreement. 64.12001  OINTOPERATING AGREEMENT BY AND BETWEEN CONOCO  NCTEXACO EXPLORATION AND ATLANTIC RICHFIELD RWE PERTROLELIM. COMPANY ET AL.  LOINT DEVELOPMENT AGREEMENT SETTIVE HUNE 15, 2001, RY AND BETWEEN RME PERTROLELIM. COMPANY AND WAT OFFSHORE. INC. "SMZ80 OWNERS" AND RM ET AL. "SMZ81 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT. "B".  Loint Operating. Agreement. dated. effective. October 1, 2001, between Union. Oil
Land  Land	1/1/1989 <sub>8/15/2001</sub> OPERATING AGREEMENT <sub>6/15/2001</sub> 10/1/2001	<u>IDA</u>	States Department of the Interior, Minerals Management Serviceto Cheuron LTA. Inc., approving the initial participating, area plat and Eshbit C. for the Visora Knoll 252. Linit Agreement. No. 154398113, effective Nusember 8, 2000 Offshore Operating Agreement 61/2001  DOINT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC., TEXACO EXPLORATION, AND ATLANTIC RICHFIELD RWE FETROLELIM, COMPANY ET AL. DOINT OPERATING AGREEMENT FEFFCTIVE HINF 15, 2001, BY AND BETWEEN RME PETROLELIM, COMPANY AND WAT OFFSHORE. INC. "SM/280 OWNERS" AND RM ET AL. "SM 221 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B".
Land  Land	1/1/1989 <sub>6/15/2001</sub> OPERATING AGREEMENT <sub>6/15/2001</sub>	<u>IDA</u>	States Department of the Interior, Mileneak Management Serviceto Cheuron LI S.A. Inc., approving the Initial Interior Interior American Cheuron LI S.A. Inc., approving the Initial Interior Int
Land  Land	1/1/1989 <sub>8/15/2001</sub> OPERATING AGREEMENT <sub>6/15/2001</sub> 10/1/2001	<u>IDA</u>	States Department of the Interior, Minerals Management Serviceto Cheuron LISA. Inc., approxing the initial participating, area plat and Exhibit. C for the Visicas Knoll 252. Unit Agreement. No. 154398113. effective November 8, 2000  Offshore Operating Agreement 67/2001  DOINT OPERATING AGREEMENT BY AND BETWEEN CONOCO  INC.: TEXACO EXPLORATION, AND ATLANTIC RICHFIELD PWE  PETROLELIMA COMPANY ET AL.  DINIT DEVELOPMENT AGREEMENT EFFECTIVE HINE: 15, 2001, BY AND BETWEEN RME  PETROLELIMA COMPANY AND WAT OFFSHORE. INC. "SM280 OWNERS" AND RME ET AL. "SM 21 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS  EXHIBIT."B".  Loint. Operating. Agreement. dated. effective. October: 1, 2001, between Union. Oil Company of California and Forest Oil Corporation. covering SM. 66.  Loint. Operating Agreement. dated effective. October: 1, 2001, between Union. Oil Company of California and Forest Oil Corporation. covering CSS-2, 2282. South March Island Block 132.  Loint. Operating. Agreement. dated effective. October: 1, 2001, between Union. Oil
Land  Land  Land  Land  Land  Land  Land	1/1/1989 <sub>6/15/2001</sub> OPERATING AGREEMENT <sub>6/15/2001</sub> 10/1/2001  10/1/2001	<u>DA</u> <u>OA</u> <u>OA</u>	States Department of the Interior, Miperals Management Serviceto Cheuron LTA. Inc., approxing he initial participating area plate and Eshbitic C for the Miscra Knoll 252 Linit Agreement. No. 154398101. effective Nusember 8, 2000 Offshore Operating Agreement 67/2001  [OINT OPERATING AGREEMENT BY AND BETWEEN CONOCCO INC. TEXACO EXPLORATION, AND ATLANTIC RICHFIELD BWE FERTROLELIMA COMPANY ET AL. OINT DEVELOPMENT AGREEMENT FEFFCTIVE HINE 15, 2001. BY AND BETWEEN BME PETROLELIMA COMPANY ET AL. OINT DEVELOPMENT AGREEMENT FEFFCTIVE HINE 15, 2001. BY AND BETWEEN BME PETROLELIMA COMPANY AND UNIT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "S.  ACKIBIT" OF THE OFFICE OF THE OFFICE OF THE OFFICE OF THE OFFICE OFFI
Land  Land  Land  Land  Land	1/1/1989 <sub>6/15/2001</sub> OPERATING AGREEMENT <sub>6/15/2001</sub> 10/1/2001  10/1/2001	<u>ΩΑ</u>	States Department of the Interior, Miperals Management Serviceto Cheuron LTA. Inc., approxing the initial participating area plate and Exhibit. C for the Visora Knoll 252. Linit Agreement. No. 154398113. effective Nusember 8, 2000 Offshore Operating Agreement 617/2001  LOINT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC., TEXACO EXPLORATION, AND ATLANTIC RICHFIELD BWE FETROLELIM, COMPANY ET AL. OINT OPERATING AGREEMENT FEFFCTIVE HINF 15, 2001. BY AND BETWEEN BME FETROLELIM, COMPANY ET AL. OINT OPERATING AGREEMENT FEFFCTIVE HINF 15, 2001. BY AND BETWEEN BME FETROLELIM COMPANY AND WAT OFFSHORE. INC. "SM/280 OWNERS" AND RMF ET AL. "SM 281. OWNERS". AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B".  LOINT OPERATING AGREEMENT, dated, effective. October 1, 2001. between Linion. Oil Company of California and Forest Oil Corporation, covering SM. 66  Loint Operating Agreement, dated effective. October 1, 2001. between Linion. Oil Company of California and Forest Oil Corporation, covering SM. 466  Loint Operating Agreement, dated effective. October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM. 135  Loint Operating Agreement, dated effective. October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM. 135  Loint Operating. Agreement, dated. effective. October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM. 135  Loint Operating. Agreement, dated. effective. October 1, 2001. between Union. Oil Lompany of California and Forest Oil Corporation, covering SM. 135
Land  Land  Land  Land  Land  Land  Land	1/1/1989 <sub>6/15/2001</sub> OPERATING AGREEMENT <sub>6/15/2001</sub> 10/1/2001  10/1/2001	<u>DA</u> <u>OA</u> <u>OA</u>	States Department of the Interior, Miperals Management Serviceto Cheuron LISA. Inc., approxing the initial participating, area plat and Eshbit C for the Visica Knoll 252 Unit Agreement. No. 154398113, effective November 8, 2000 Offshore Operating Agreement 67/12001  DINT OPERATING AGREEMENT BY AND BETWEEN CONCOCO  INC. TEXACO EXPLORATION, AND ATLANTIC RICHFIELD BWE FETROLELIDA COMPANY ET AL. OINT DEVELORMENT AGREEMENT EFFECTIVE HINE 15, 2001, BY AND BETWEEN BME FETROLELIDA COMPANY AND WAT OFFSHORE, INC. "SW280 OWNERS" AND BME ET AL "SM 211 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B".  Soint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, Cowering SM, 86. Coint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, Cowering SM, 86. Coint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, Cowering SM, 135. Lint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, Cowering SM, 135. Lint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, Cowering SM, 135. Lint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, Cowering SM, 135. Lint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, Cowering SM, 136. Lint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, Cowering SM, 136. Lint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, Cowering SM, 136. Lint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest
Land  Land  Land  Land  Land  Land  Land  Land	1/1/1989 <sub>6/15/2001</sub> OPERATING AGREEMENT <sub>6/15/2001</sub> 10/1/2001  10/1/2001	<u>ΩΑ</u>	States Department of the Interior, Minerals Management Serviceto Cheuron LTA. Inc., approximate in a little interior little grant and Exhibit. C for the Visica Knoll 252. Linit Agreement. No. 154394013. effective Nusember 8, 2000.  Offshore Operating Agreement 6/1/2001.  OINT OPERATING AGREEMENT BY AND BETWEEN CONDECO.  INC. TEXACO EXPLORATION AND ATLANTIC RICHFIELD.  PETROLELIM COMPANY ET AL.  OINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001. BY AND BETWEEN BME.  PETROLELIM COMPANY AND WAIT OFFSHORE. INC. "SM280 OWNERS" AND RM ET AL. SM.  251 COMPARY. AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERE TO AS CHIBIT." B.  OINT OPERATING Agreement, dated. effective. October 1, 2001. between Union. Oill Company of California and Forest Oil Corporation. Covering SM. 66.  California and Forest Oil Corporation. covering SM. 66.  Inc. SMART AGREEMENT A
Land  Land  Land  Land  Land  Land  Land  Land  Land  Land	1/1/1989 <sub>6/15/2001</sub> OPERATING AGREEMENT <sub>6/15/2001</sub> 10/1/2001  10/1/2001  10/1/2001	ΩΔ ΩΔ ΩΔ ΩΔ ΩΔ ΩΔ ΩΔ	States Department of the Interior, Miperals Management Serviceto Cheuron LTA. Inc., approxing the initial participating, area plate and Exhibit. C for the Visora Knoll 252. Unit Agreement. No. 154398113. effective Nusember 8, 2000 Offshore Operating Agreement 67/2001  LOINT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC., TEXACO EXPLORATION, AND ATLANTIC RICHFIELD RWE FERTICIELIAL COMPANY ET AL. UNINT DEVELOPMENT AGREEMENT FEFFCTIVE HINE 15, 2001. BY AND BETWEEN BME PETROLEHIM COMPANY AND WAT OFFSHORE. INC. "SM/280 OWNERS" AND RMS ET AL. "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS SKHIBIT "B".  Loint Operating, Agreement, dated, effective, October 1, 2001, between Union, Oil Company of California and Forest Oil Corporation, covering SM, 66  Loint Operating, Agreement, dated, effective, October 1, 2001, between Union, Oil Company, of California and Forest Oil Corporation, covering SM, 66  Loint Operating, Agreement, dated, effective, October 1, 2001, between Union, Oil Company, of California and Forest Oil Corporation, covering SM, 135  Loint Operating, Agreement, dated, effective, October 1, 2001, between Union, Oil Company, of California and Forest Oil Corporation, covering SM, 135  Loint Operating, Agreement, dated, effective, October 1, 2001, between Union, Oil Company, of California and Forest Oil Corporation, covering SM, 135  Loint Operating, Agreement, dated, effective, October 1, 2001, between Union, Oil Company, of California and Forest Oil Corporation, covering SM, 135  Loint Operating, Agreement, dated, effective, October 1, 2001, between Union, Oil Company, of California and Forest Oil Corporation, covering SM, 135  Loint Operating, Agreement, dated, effective, October 1, 2001, between Union, Oil Company, of California and Forest Oil Corporation, covering SM, 135  Loint Operating, Agreement, dated, effective, October 1, 2001, between Union, Oil Loint, Operating, Agreement, dated, effective, October 1, 2001, between Union, Oil Loint, Operating, Agreement, dated, effe
Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land	1/1/1989 <sub>8/15/2001</sub> OPERATING AGREEMENT 6/15/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001	ΩΔ ΩΔ ΩΔ ΩΔ ΩΔ ΩΔ ΩΔ	States Department of the Interior, Miperals Management Serviceto Cheuron LISA. Inc., approxing the initial participating, area plat and Eshbit C for the Visica Knoll 252. Unit Agreement No. 154398113. effective November 8, 2000 Offshore Operating Agreement 67/12001  DINIT OPERATING AGREEMENT BY AND BETWEEN CONOCO  INC. TEXACO EXPLORATION AND ATLANTIC RICHFIELD BWE FETROLELIMA COMPANY ET AL. DINIT DEVELORMENT AGREEMENT EFFECTIVE HINE 15, 2001, BY AND BETWEEN BME FETROLELIMA COMPANY BY AL. DINIT DEVELORMENT AGREEMENT FEFECTIVE HINE 15, 2001, BY AND BETWEEN BME FETROLELIMA COMPANY AND WAT OFFSHORE. INC. "SW280 OWNERS" AND BME ET AL. "SM 231 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT. "B".  DINIT OPERATING Agreement, dated effective. October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 86. DINIT Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135. DINIT Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135. DINIT Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135. DINIT Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136. DINIT Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 132. DINIT Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 132. DINIT Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 149.  DINIT Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 149.
Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land	1/1/1989 <sub>8/15/2001</sub> OPERATING AGREEMENT <sub>6/15/2001</sub> 10/1/2001  10/1/2001  10/1/2001  10/1/2001	ΩΔ ΩΔ ΩΔ ΩΔ ΩΔ ΩΔ ΩΔ	States Department of the Interior, Mileneak Management Serviceto Cheuron LISA. Inc., approximal he initial participating area plate and Exhibit. C for the Visora Knoll. 252. Linit Agreement. No. 154394013. effective Nusember 8, 2000.  Offshore Operating Agreement 67/2001.  OINT OPERATING AGREEMENT BY AND BETWEEN CONOCO- INC. TEXACO EXPLORATION AND ATLANTIC RICHFIELD.  PERTROLEUM COMPANY ET AL.  OINT OPERATOR OMENIA AGREEMENT BY FIRE THE THE THE SAME OWNERS. AND BETWEEN RME.  PETROLEUM COMPANY AND WAIT OFFSHORE. INC. "SM280 OWNERS" AND RM ET AL. "SM. 281 OWNERS". AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO. AS SKHIBIT. "S  Inited. Operating. Agreement. disted. effective. October 1, 2001. between Union. Oil company of California and Forest Oil Corporation. covering SM. 66.  Cont. Operating. Agreement. disted effective. October 1, 2001. between Union. Oil company of California and Forest Oil Corporation. Covering SM. 66.  Cont. Operating. Agreement. disted effective. October 1, 2001. between Union. Oil company of California and Forest Oil Corporation. Covering M. 135.  Loint. Operating. Agreement. disted. effective. October 1, 2001. between Union. Oil company of California and Forest Oil Corporation. Covering M. 135.  Loint. Operating. Agreement. dated. effective. October 1, 2001. between Union. Oil company of California and Forest Oil Corporation. Covering M. 136.  Loint. Operating. Agreement. dated. effective. October 1, 2001. between Union. Oil company of California and Forest Oil Corporation. Covering M. 136.  Loint. Operating. Agreement. dated. effective. October 1, 2001. between Union. Oil company of California and Forest Oil Corporation. Covering M. 136.  Loint. Operating. Agreement. dated. effective. October 1, 2001. between Union. Oil company of California and Forest Oil Corporation. Covering M. 130.  Loint. Operating. Agreement. dated. effective. October 1, 2001. between Union. Oil company of California and Forest Oil Corporation. Covering M. 130.  Loint. Operating. Agreement. dated. e
Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land	1/1/1989 <sub>6/15/2001</sub> OPERATING AGREEMENT <sub>6/15/2001</sub> 10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001	ДА	States Department of the Interior, Miperals Management Serviceto Cheuron LTA. Inc., approxing he initial participating area plate and Exhibit. C for the Visora Knoll 252. Linit Agreement. No. 154398113. effective Nusember 8, 2000. Offshore Operating Agreement 617/2001.  IOINI OPERATING AGREEMENT BY AND BETWEEN CONOCO.  INC., TEXACO EXPLORATION, AND ATLANTIC RICHFIELD.  EFETROLELIM, COMPANY ET AL. OINIT DEVELOPMENT AGREEMENT FEFFCTUSE LINE 15, 2001. BY AND BETWEEN BME. PETROLELIM, COMPANY ET AL. OINIT DEVELOPMENT AGREEMENT FEFFCTUSE LINE, "SM/280.OWNERS" AND RMS ET AL. "SM. 281.OWNERS". AND THAT CERTAIN IOINIT OPERATING AGREEMENT ATTACHED THERETO AS. EXHIBIT "B".  Loint Operating, Agreement, dated, effective October 1, 2001. between Union Oil Company, of California and Forest Oil Corporation, covering SM. 466.  Loint Operating Agreement, dated effective October 1, 2001. between Union Oil Company of California and Forest Oil Corporation, covering SM. 466.  Loint Operating Agreement, dated effective October 1, 2001. between Union Oil Company of California and Forest Oil Corporation, covering SM. 145.  Loint Operating Agreement, dated effective October 1, 2001. between Union Oil Company of California and Forest Oil Corporation, covering SM. 145.  Loint Operating Agreement, dated effective October 1, 2001. between Union Oil Company of California and Forest Oil Corporation, covering SM. 145.  Loint Operating Agreement, dated effective October 1, 2001. between Union Oil Lompany of California and Forest Oil Corporation, covering SM. 149.  Loint Operating Agreement, dated effective October 1, 2001. between Union Oil Lompany of California and Forest Oil Corporation, covering SM. 149.  Loint Operating Agreement, dated effective October 1, 2001. between Union Oil Lompany of California and Forest Oil Corporation, covering SM. 149.  Loint Operating Agreement, dated effective October 1, 2001. between Union Oil Lompany of California and Forest Oil Corporation, covering SM. 149.  Loint Operating Agreement, dated effective Octob
Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land	1/1/1989 <sub>6/15/2001</sub> OPERATING AGREEMENT <sub>6/15/2001</sub> 10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001	0A 0A 0A 0A 0A 0A 0A	States Department of the Interior, Miperals Management Serviceto Cheuron LTA. Inc., approxing he initial participating, area plate and Exhibit. C for the Visora Knoll 252. Unit Agreement. No. 154398113. effective Nusember 8, 2000. Offshore Operating Agreement 67/2001.  DOINT OPERATING AGREEMENT BY AND BETWEEN CONOCO.  INC., TEXACO EXPLORATION, AND ATLANTIC RICHFIELD.  EFETROLELIM, COMPANY ET AL. DINIT DEVELOPMENT AGREEMENT FEFFCTIVE HINE 15, 2001. BY AND BETWEEN BME. FETROLELIM, COMPANY ET AL. DINIT DEVELOPMENT AGREEMENT FEFFCTIVE HINE 15, 2001. BY AND BETWEEN BME. FETROLELIM, COMPANY AND WAIT OFFSHORE. INC. "SM/280 OWNERS" AND RMF ET AL. "SM. 281. OWNERS". AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS  EXHIBIT "B".  Loint Operating, Agreement, dated, effective, October 1, 2001, between Union, Oil Company of California and Forest Oil Corporation, covering OS. 4, 2882. South Marsh Island Block 132.  Loint Operating Agreement, dated, effective, October 1, 2001, between Union, Oil Company of California and Forest Oil Corporation, covering MM. 135.  Loint Operating, Agreement, dated, effective, October 1, 2001, between Union, Oil Company of California and Forest Oil Corporation, covering MM. 135.  Loint Operating, Agreement, dated, effective, October 1, 2001, between Union, Oil Company of California and Forest Oil Corporation, covering MM. 135.  Loint Operating, Agreement, dated, effective, October 1, 2001, between Union, Oil Company of California and Forest Oil Corporation, covering MM. 135.  Loint Operating, Agreement, dated, effective, October 1, 2001, between Union, Oil Company of California and Forest Oil Corporation, covering MM. 136.  Loint Operating, Agreement, dated, effective, October 1, 2001, between Union, Oil Company of California and Forest Oil Corporation, covering MM. 136.  Loint Operating, Agreement, dated, effective, October 1, 2001, between Union, Oil Company of California and Forest Oil Corporation, covering MM. 136.  Loint Operating, Agreement, dated, effective, October 1, 2001
Land  Land	1/1/1989 <sub>6/15/2001</sub> OPERATING AGREEMENT <sub>6/15/2001</sub> 10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001	OA OA OA OA OA OA OA OA OA OA OA OA OA O	States Department of the Interior, Minerals Management Serviceto Cheuron LTA. Inc., approxing he initial participating area plate and Exhibit. C for the Visicas Knoll. 25. Unit Agreement. No. 154394013. effective Numerice 8, 2000.  Offshore Operating Agreement. 67/2001.  OINT OPERATING AGREEMENT BY AND BETWEEN CONOCO.  INC. TEXACO EXPLORATION AND ATLANTIC RICHFIELD.  PERTROLEUM COMPANY ET AL.  OINT OPERATOR OMENIA AGREEMENT BY FIFE CIVIF HINF 15, 2001. BY AND BETWEEN RME.  PETROLEUM COMPANY ET AL.  OINT OPERATOR OMENIA AGREEMENT FIFE CIVIF HINF 15, 2001. BY AND BETWEEN RME.  PETROLEUM COMPANY AND WAIT OFFSHORE. INC. "SMZBO.OWNERS" AND BME ET AL. "SM.  28.1 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO. AS.  SKHIBIT. "S  Init. Operating. Agreement. dated. effective. October. 1, 2001. between Union. Oil. Company of California and Forest Oil Corporation. covering SM.6 of Control of California and Forest Oil Corporation. covering M.6 of California and Forest Oil Corporation. covering M.6 of California and Forest Oil Corporation. covering M.6 of California and Forest Oil Corporation. covering M.6 of California and Forest Oil Corporation. covering M.6 of M.6 of California and Forest Oil Corporation. covering M.6 of M.6 of California and Forest Oil Corporation. covering M.6 of M.6 of California and Forest Oil Corporation. covering M.6 of M.6 of California and Forest Oil Corporation. covering M.6 of M.6 of California and Forest Oil Corporation. covering M.6 of M.6 o
Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land	1/1/1989 <sub>6/15/2001</sub> OPERATING AGREEMENT <sub>6/15/2001</sub> 10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001	0A 0A 0A 0A 0A 0A 0A	States Department of the Interior, Minerals Management Serviceto Cheuron LTA. Inc., approxing he initial participating area plate and Exhibit. C for the Visicas Knoll. 252. Unit Agreement. No. 154394013. effective Numerics 8, 2000. Offshore Operating Agreement. 67/2001.  [OINT OPERATING AGREEMENT BY AND BETWEEN CONOCCO INC., TEXACO EXPLORATION, AND ATLANTIC RICHFIELD. EFERTROLEUM COMPANY ET AL. OINT DEVELOPMENT AGREEMENT FEFFCTIVE HINE 15, 2001. BY AND BETWEEN RME. PETROLEUM COMPANY ET AL. OINT DEVELOPMENT AGREEMENT FEFFCTIVE HINE 15, 2001. BY AND BETWEEN RME. PETROLEUM COMPANY AND UNIT OPERATING AGREEMENT ATTACHED THERETO AS. EXHIBIT "S. ASTACHMENT AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS. EXHIBIT "S. OINT OPERATION, Agreement., dated, effective. October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM 6.66. Cain Operating Agreement., dated effective. October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM 135. Oint Operating Agreement, dated effective. October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM 135. Oint Operating Agreement, dated, effective. October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM 135. Oint Operating Agreement, dated, effective. October 1, 2001. between Union. Oil company of California and Forest Oil Corporation, covering SM 135. Oint Operating Agreement, dated, effective. October 1, 2001. between Union. Oil company of California and Forest Oil Corporation, covering SM 136. Oint Operating Agreement, dated, effective. October 1, 2001. between Union. Oil company of California and Forest Oil Corporation, covering SM 136. Oint Operating Agreement, dated, effective. October 1, 2001. between Union. Oil company of California and Forest Oil Corporation, covering SM 136. Oil Operating Agreement, dated, effective. October 1, 2001. between Union. Oil company of California and Forest Oil Corporation, co
Land  Land	1/1/1989 <sub>6/15/2001</sub> OPERATING AGREEMENT <sub>6/15/2001</sub> 10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001	OA OA OA OA OA OA OA OA OA OA OA OA OA O	States Department of the Interior, Miperals Management Serviceto Cheuron LTA. Inc., approxing he nitital participating, area plate and Exhibit. C for the Viscas Knoll 252. Unit Agreement. No. 154398113, effective November 8, 2000.  Offshorn Operating Agreement 67/2001.  DINIT OPERATING AGREEMENT BY AND BETWEEN CONOCO.  INC., TEXACO EXPLORATION, AND ATLANTIC RICHFIELD.  EXPLORATION ACREEMENT BY AND BETWEEN CONOCO.  INC., TEXACO EXPLORATION, AND ATLANTIC RICHFIELD.  EXPLORATION AND WAST OFFSHORE, INC., "SM/280 OWNERS: AND REM ET AL. "SM. 21 OWNERS." AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT." B".  Interior Company of California and Forest Oil Corporation, covering SM, 66. (aint Operating Agreement, dated, effective, October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM, 66. (aint Operating Agreement, dated, effective, October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM, 135. (aint Operating Agreement, dated, effective, October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM, 135. (aint Operating, Agreement, dated, effective, October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM, 135. (aint Operating, Agreement, dated, effective, October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM, 135. (aint Operating, Agreement, dated, effective, October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM, 136. (aint Operating, Agreement, dated, effective, October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM, 136. (aint Operating, Agreement, dated, effective, October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM, 136. (aint Operating, Agreement, dated, effective, October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM, 137. (
Land  Land	1/1/1989 <sub>6/15/2001</sub> OPERATING AGREEMENT <sub>6/15/2001</sub> 10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001	OA OA OA OA OA OA OA OA OA OA OA OA OA O	States Department of the Interior, Miperals Management Serviceto Cheuron LTA. Inc., approxing the initial participating, area plate and Exhibit. C for the Viscas Knoll 252. Unit Agreement. No. 154398113, effective Nusember 8, 2000. Offshorn Operating Agreement 67/2001. DOINT OPERATING AGREEMENT BY AND BETWEEN CONOCO. INC., TEXACO EXPLORATION, AND ATLANTIC RICHFIELD. EXPLORATION ACREEMENT BY AND BETWEEN CONOCO. INC., TEXACO EXPLORATION, AND ATLANTIC RICHFIELD. EXPLORATION AND WAST OFFSHORE. INC. "SM/280 OWNERS" AND BETWEEN RME. FERROLEIMA COMPANY SAND WAST OFFSHORE. INC. "SM/280 OWNERS" AND RMS ET AL. "SM. 281 OWNERS". AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT." B".  Loint Operating Agreement. dated. effective October 1,2001, between Union. Oil Company of California and Forest Oil Corporation. covering SM. 66. Lint Operating Agreement. dated. effective October 1,2001, between Union. Oil Company of California and Forest Oil Corporation. covering SM. 132.  Joint Operating Agreement. dated. effective October 1,2001, between Union. Oil Company of California and Forest Oil Corporation. covering SM. 135.  Loint Operating Agreement. dated. effective October 1,2001, between Union. Oil Company of California and Forest Oil Corporation. covering SM. 135.  Loint Operating Agreement. dated. effective October 1,2001, between Union. Oil Company of California and Forest Oil Corporation. covering SM. 135.  Loint Operating Agreement. dated. effective October 1,2001, between Union. Oil Company of California and Forest Oil Corporation. covering SM. 136.  Loint Operating Agreement. dated. effective October 1,2001, between Union. Oil Company of California and Forest Oil Corporation. covering SM. 136.  Loint Operating Agreement. dated. effective October 1,2001, between Union. Oil Lompany of California and Forest Oil Corporation. covering SM. 136.  Loint Operating Agreement. dated. effective October 1,2001, between Union. Oil Lompany of California and Forest Oil Corporation. covering SM. 136.  Loint Operati
Land  Land	1/1/1989 6/15/2001  OPERATING AGREEMENT 6/15/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2002	OA OA OA OA OA OA OA OA OA OA OA OA OA O	States Department of the Interior, Miperals Management Serviceto Cheuron LTA. Inc., approxing he initial participating area plate and Exhibit. C for the Visora Knoll 252. Unit Agreement. No. 154398113. effective Nusember 8, 2000. Offshore Operating Agreement 67/2001.  DINIT OPERATING AGREEMENT BY AND BETWEEN CONOCO.  INC., TEXACO EXPLORATION, AND ATLANTIC RICHFIELD.  EFETROLELIAL COMPANY ET AL. DINIT OPERATING AGREEMENT FEFFCTIVE JUNE 15, 2001. BY AND BETWEEN BME. FETROLELIAL COMPANY ET AL. DINIT OPERATING AGREEMENT FEFFCTIVE JUNE 15, 2001. BY AND BETWEEN BME. FETROLELIAL COMPANY ET AL. DINIT OPERATING AGREEMENT FEFFCTIVE JUNE 15, 2001. BY AND BETWEEN BME. FETROLELIAL COMPANY AND WAIT OFFSHORE. INC. "SM/280 OWNERS" AND BME ET AL. "SM. 281. OWNERS". AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B".  DINIT OPERATING Agreement, dated effective October 1, 2001. between Union Oil Company of California and Forest Oil Corporation. covering SM. 66  DINIT OPERATING Agreement, dated effective October 1, 2001. between Union Oil Company of California and Forest Oil Corporation. covering SM. 135  Loint Operating Agreement, dated effective October 1, 2001. between Union Oil Company of California and Forest Oil Corporation. covering SM. 135  Loint Operating Agreement, dated effective October 1, 2001. between Union Oil Company of California and Forest Oil Corporation. covering SM. 135  Loint Operating Agreement, dated effective October 1, 2001. between Union Oil Company of California and Forest Oil Corporation. covering SM. 135  Loint Operating Agreement, dated effective October 1, 2001. between Union Oil Company of California and Forest Oil Corporation. covering SM. 136  Loint Operating Agreement, dated effective October 1, 2001. between Union Oil Company of California and Forest Oil Corporation. covering SM. 136  Loint Operating Agreement, dated effective October 1, 2001. between Union Oil Company of California and Forest Oil Corporation. covering SM. 139  Loint Operating Agreement, dated effective
Land  Land	1/1/1989 6/15/2001  OPERATING AGREEMENT 6/15/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2002	OA OA OA OA OA OA OA OA OA OA OA OA OA O	States Department of the Interior, Miperals Management Serviceto (Department of the Interior Miperals Management Serviceto (Department of the Interior Miperals Management Serviceto (Department of the Miperals Month of the Miperals (Department of the Miperals Month of the Miperals (Department of the Miperals Management Serviceto (Department of the Miperals Management Serviceto (Department of the Miperals Management Serviceto (Department of the Miperals Management Serviceto (Department of Serv
Land  Land	1/1/1989 6/15/2001  OPERATING AGREEMENT 6/15/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2002  8/1/2002  8/1/2002	OA OA OA OA OA OA OA OA OA OA OA OA OA O	States Department of the Interior, Miperals Management Serviceto (Desarrol LS. A. Inc., approxing the Initial participating, area plate and Exhibit. C for the Visicas Knoll. 252. Unit Agreement. No. 154398113. effective November 8, 2000.  Offshore Operating Agreement 67/2001.  DINIT OPERATING AGREEMENT BY AND BETWEEN CONOCO.  INC., TEXACO EXPLORATION, AND ATLANTIC RICHFIELD.  EXTROLEILIA COMPANY ET AL.  UNINT DEVELOPMENT AGREEMENT FEFFCTIVE HINE 15, 2001. BY AND BETWEEN BME.  PETROLEILIA COMPANY AND WAIT OFFSHORE. INC. "SM/280 OWNERS" AND BM. ET AL. "SM.  281 OWNERS". AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS.  EXHIBIT "B".  Loint Operating, Agreement, dated, effective. October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM. 66.  Loint Operating, Agreement, dated, effective October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM. 66.  Loint Operating, Agreement, dated, effective. October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM. 150.  Loint Operating, Agreement, dated, effective. October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM. 135.  Loint Operating, Agreement, dated, effective. October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM. 135.  Loint Operating, Agreement, dated, effective. October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM. 135.  Loint Operating, Agreement, dated, effective. October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM. 136.  Loint Operating, Agreement, dated, effective. October 1, 2001. between Union. Oil Lompany of California and Forest Oil Corporation, covering SM. 136.  Loint Operating, Agreement, dated, effective. October 1, 2001. between Union. Oil Lompany of California and Forest Oil Corporation, covering SM. 136.  Loint Operating, Agreement, dated, e
Land  Land	1/1/1989 6/15/2001  OPERATING AGREEMENT 6/15/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2002	OA OA OA OA OA OA OA OA OA OA OA OA OA O	States Department of the Interior, Miperals Management Serviceto (Department of the Interior Miperals Management Serviceto (Department of the Interior Miperals Management Serviceto (Department of the Miperals Month of the Miperals (Department of the Miperals Month of the Miperals (Department of the Miperals Management Serviceto (Department of the Miperals Management Serviceto (Department of the Miperals Management Serviceto (Department of the Miperals Management Serviceto (Department of Serv
Land  Land	1/1/1989 6/15/2001  OPERATING AGREEMENT 6/15/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  10/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2001  11/1/2002  8/1/2002  8/1/2002	OA OA OA OA OA OA OA OA OA OA OA OA OA O	States Department of the Interior, Miperals Management Serviceto (Desarrol LS. A. Inc., approxing the Initial participating, area plate and Exhibit. C for the Visicas Knoll. 252. Unit Agreement. No. 154398113. effective November 8, 2000.  Offshore Operating Agreement 67/2001.  DINIT OPERATING AGREEMENT BY AND BETWEEN CONOCO.  INC., TEXACO EXPLORATION, AND ATLANTIC RICHFIELD.  EXTROLEILIA COMPANY ET AL.  UNINT DEVELOPMENT AGREEMENT FEFFCTIVE HINE 15, 2001. BY AND BETWEEN BME.  PETROLEILIA COMPANY AND WAIT OFFSHORE. INC. "SM/280 OWNERS" AND BM. ET AL. "SM.  281 OWNERS". AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS.  EXHIBIT "B".  Loint Operating, Agreement, dated, effective. October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM. 66.  Loint Operating, Agreement, dated, effective October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM. 66.  Loint Operating, Agreement, dated, effective. October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM. 150.  Loint Operating, Agreement, dated, effective. October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM. 135.  Loint Operating, Agreement, dated, effective. October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM. 135.  Loint Operating, Agreement, dated, effective. October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM. 135.  Loint Operating, Agreement, dated, effective. October 1, 2001. between Union. Oil Company of California and Forest Oil Corporation, covering SM. 136.  Loint Operating, Agreement, dated, effective. October 1, 2001. between Union. Oil Lompany of California and Forest Oil Corporation, covering SM. 136.  Loint Operating, Agreement, dated, effective. October 1, 2001. between Union. Oil Lompany of California and Forest Oil Corporation, covering SM. 136.  Loint Operating, Agreement, dated, e

Land	1/1/1000	ODEDATING	CATCO ODEDATING ACDEEMENT DV AND
Land	<del>1/1/1989</del> <sub>12/20/2002</sub>	OPERATING ACREE AFAIT	CATCO OPERATING AGREEMENT BY AND
		AGREEMENT Joint Operating Agreement	BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD
		Agreement	COMPANY ET ALJoint Operating Agreement by and between Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC
Land	1/1/19893/31/2003	OPERATING	CATCO OPERATING AGREEMENT BY AND BETWEEN
	17 17 1 70 7 3/3 1/2003	AGREEMENT Letter Agreement	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET
		AGREEIVIEN Letter Agreement	
			ALLetter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production
			Company and Contour Energy
			Company regarding Second Opportunity to Participate = Election to Acquire^Non=Participating
			Interest, in the MP77 OCS=G 4481 A=6 TTPG, Project No. UWGHP=R3011, Cost Center UCP170500,
			Main Pass Block 77_ Key Production Company election.
Land	1/1/1989	OPERATING .	CATCO OPERATING AGREEMENT BY AND
Edild	., ., ., .,	AGREEMENT	BETWEEN CONOCO INC. AND ATLANTIC
Land	<del>1/1/1989</del> 5/1/2003	UOA Joint Operating Agreement	El 266 Unitoffshore Operating Agreement dated May 1, 2003 between Magnum
	17 17 17 07 <u>97 17 2000</u>	o or count operating rigidement	Hunter Production, Inc., and Westport Resourcs Corporation et al
Land	<del>1/1/1989</del> <sub>5/19/2003</sub>	AOL	CATCO DOPERATING Agreement eff. 1/1/89 by and between
Land	17 17 1 70 7 5/19/2003	ion	Conoco, Richfield, Texaco, et als/19/03
Land	<del>1/1/1989</del> <sub>5/19/2003</sub>	OA Area of Mutual Interest Agreement	Operating Agreement 1/1/89 <sub>Area of Mutual Interest</sub> Agreement by and between FIFLDWOOD ENERGY OFFSHORE LLC(SUCCESSOR TO
			Agreement by and between FIFLDWOOD ENERGY OFFSHORE LLC(SLICCESSOR TO GRYPHON EXPLORATION COMPANY) ANDAPACHE CORPORATION (SLICCESSOR TO
			SPINNAKER EXPLORATION COMPANY, L.L.C.)
Lord	2/10/1000	ΓΟ	Ratification of Farmout Agreement 3/10/1989 Participation
Land	<del>3/10/1989</del> <u>6/9/2003</u>	<del>FO</del> <u>PA</u>	Agmt. eff. 6=9=2003 b/b Samedan Oil Corporation and CLK Company
Land	5/2/19898/7/2003	Letter Agreement <sub>PA</sub>	Letter Exploration Participation Agreement, dated May 2 August 7, 1989 2003, by
		J	and between Southern Natural Gas Company and Chevron Ut.S.A.
			Inc. and Westport Resources Corporation, as amended, concerning the
			"Construction, Installation, Operation and
			Maintenance of Measurement and Pipeline Facilities
			certain Offshore Continental Shelf properties, all as is
			for receipt points at various locations on the OCS,
			including Main Pass 77 'A' platform (as amended).
			Consent Sec. 10. more fully, provided for and described therein.
Land	<del>7/1/1989</del> <u>9/25/2003</u>	OA Area of Mutual Interest Agreement	Operating Area of Mutual Interest Agreement Operation and Chevron USA
			Apache Corporation and Chevron USA
Land	12/15/19891/1/2004	FO	FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN SHELL
			OFFSHORECHEVRON USA INC., ET AL. AND CNGBP AMERICA
			PRODUC <del>ING</del> TION COMPANY.
Land	1/7/2004	Area of Mutual Interest Agreement	·
Land	7.44.4000	114 0 1104	Area of Mutual Interest Agreement by and between Apache Corporation and Shell Offshore et al
Land	<del>7/1/1990</del> <u>2/25/2004</u>	<del>UA &amp; UOA<u>ro</u></del>	MP 259 Unit Agreement and Unit Operating
			Agreement Farmout Agmt eff. 2-25-2004 b/b Forest Oil Corporation, Texas Standard Oil Company, Noble Energy, Inc., and Pioneer Natural Resources USA, Inc., as
			Farmors, and Houston Energy, I.P., as Farmee
Land	<u>2/25/2004</u>	Joint Operating Agreement	
Land	3/18/2004	ASA	Patification and Amdt. Of Operating Agreement off, 2=25=3004 b/b Forest Oil Corporation of all Post International Section 11 (Corporation of all Post International Section 12 (Corporation of all Post International Section 12 (Corporation of all Post International Section 12 (Corporation of all Post International Section 12 (Corporation of all Post International Section 12 (Corporation of all Post International Section 12 (Corporation of all Post International Section 12 (Corporation 12 (Co
Land	<del>10/1/1990</del> <u>3/25/2004</u>	<u>AVL</u>	Amendment to joint Venture Development Agreement dated March 25, 7004 between  Anadarko E 8t P Company LP: Chevron U.S.A. Inc.: Hunt Oil Company, Hunt Petroleum,
			the George, R. Brown Partnership LP, Offshore Investment, Cov and the Lamar Hunt.
			<u>Irust Estate., whereby the Unit 'was expanded</u>
Land	<u>4/1/2004</u>	Joint Operating Agreement	RATIFICATION AND AMENDMENT NUMBER 1 TO OF JOINT
			operating agreement dated OCTOBER <u>april</u> 1, 1990 <u>2004</u> , by and
			BETWEEN CONOCO INC. BP AMERICA PRODUCTION COMPANY AND TEXAS
			PRODUCING INCSTONE ENERGY CORPORATION.
Land	<u>4/2/2004</u>	<u>Divestiture</u>	ASSET SALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION
Land	<u>4/19/2004</u>	<u>FO</u>	AND STOME-FIRERCY CORPORATION.  -armout Agreement by and between Newfield Exploration Company and Westport Resources Company, as Owners of WC.73, and Dominion Exploration & Production, Inc.
			Resources Company, as Owners of WC 73, and Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC as Owners of WC 72
Land	1/1/19915/28/2004	PALetter Agreement	Offshore Participation Agreement, dated
	17 17 1 77 1 3/20/2004	1 / Letter Agreement	effectiveJanuary 1,1991, between Unocal Exploration
			Corporation, The Northwestern Mutual Life
			Insurance Company, and Hardy Oil & Gas USA Inc.,
			BA A105. Letter, dated May 28, 2004, from the United States Department of the
			Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit Cfor theiViosca Knoll 252
Land	1/15/1004	OA	Unit, Agreement No. 754394013, effective December 1, 2003.
Land	4/15/1991 <sub>6/1/2004</sub>		Operating Agreement eff. 4-15-91-b/b Conoco and Shell 6-1-04 by and
		<u> </u>	between Newfield Exploration Co. & Triumph Energy LLC
Land	<del>5/1/1991</del> <u>6/29/2004</u>	Joint Operating Letter	JOINT OPERATINGLETTER AGREEMENT DATED JUNE 29, 2004. BY AND
		Agreement	BETWEEN TEXACOSTONE ENERGY EXPLCORPORATION AND BP AMERICA
			PRODUCTION INC., MOBIL OIL EXPLORATION &
			PRODUCING SOUTHEAST ET ALCOMPANY.
Land	7/20/2004	<u>PHA</u>	PHA eff. 7=20=2004 b/b Forest Oil Corporation, as operator and co-owner of the WD 34 A
Land	7/27/2004	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporation and Applied Drilling
Land	8/1/2004	Unit Operating Agreement	Technology, Inc.  Amendment and Supplement to?Unit Operating Agreement for the Viosca Knoll 252 Unit.
Land Land	8/1/2004 5/30/1991 8/11/2004	<u>OA</u> LIA <sub>NONO</sub>	Operating Agreement 8/1/04  UNIT AGREEMENT, SOUTH TIMBALIER BLOCK 295
	<del>3/30/1991</del> <u>8/11/2004</u>	<del>UA</del> <u>Notice</u>	· · · · · · · · · · · · · · · · · · ·
			FIELD UNIT NOTICE OF ASSIGNMENT DATED AUGUST 11, 2004, BY AND BETWEEN
		1	SHELL OFFSHORE <sub>CHEVRON USA_</sub> INC. AND APACHESTONE ENERGY CORPORATION, ET AL.

Land	<del>6/12/1991</del> <u>8/24/2004</u>	UA <u>Letter Agreement</u>	ST 295 UA EFF, 6-12-91 Letter Agreement dated August 24, 2004.
			<u>petween Chevron U.S.A. Inc. and Williams Field ServicesGulf COperating</u> Agreementst Company, L.P.
Land	9/7/2004	Settlement and Release Agreement	SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	<del>8/15/1991</del> <sub>10/1/2004</sub>	OA	HI A442-Operating Agreement C-02-0004194 eff. 10-1-04
Land	9/10/1991 10/6/2004	Letter Agreement <sub>LOI</sub>	LETTER AGREEMENT OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN
		_	ATLANTIC RICHFIELD THE HOUSTON EXPLORATION COMPANY AND
	70 (7) (000 )		EXXON SPINNAKER CORPEXPLORATION COMPANY, L.L.C.
Land	<u>10/7/2004</u>	<u>EA</u>	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	<del>10/1/1991</del> <u>10/14/2004</u>	FO Letter Agreement	FO and Operating Letter Agreement adated 10/1/91 between
			Torch Energy Advisors Inc etal and Hall-Hosuton Oil
			COMPANY October. 14, 2004, between Ghevron U.S.A. Inc., and Noble EnergyInc., concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A".
			<u>PlatfomvCadillacProspect and any Other Future</u> Non=unit Production
Land	<u>10/28/2004</u>	<u>PSA</u>	NON-LUNIT PRODUCTION
Land	<del>4/1/1992</del> <sub>11/1/2004</sub>	Unit Agreement <sub>PA</sub>	PSA dated 10-28-2004 but eff 7-1-2004 R/R Eni Deepwater LLC and Northstar Gulfsands, LLC Unit Agreement for Outer Exploration Participation Agreement.
	17 17 7 2 17 17 230 1	o	dated November 1, 2004, by and between Chevron II.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental
			shelf Exploration, Development and. Production
			Operations on the South Pass Block 60 Unit
			(Blocks.6,17, 59, 60, 66 and 67) South Pass Area,
			Offshore Louisiana Outer Continental Shelf, Contract
			No. 754394018, as amended properties, all as is more fully provided for and described therein.
Land	<del>4/1/1992</del> <sub>11/18/2004</sub>	Unit_Letter_Agreement	Amendment to Unit Agreement. For Outer
			Continental Shelf Exploration, Development and
			Production Operations on the South Pass Block 60 Unit (Blocks 6,17, 59, 60, 66 and 67) South Pass Area,
			Offshore Louisiana Outer Continental Shelf (Contract
			No. 754394018) to expand the Unit Agreement to
			include the NE/4 of the NW/4 of Block 61, OCS-G
			1609, South. Pass Area: Letter Agreement, dated November 18; 2004,
			between Chevron U.S.A. Inc. and Newfield Exploration Company, amendiby the terms of Letter Agreement - dated October 64, 2004, between Chevron U.S.A. Inc. and
			Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll 251 "A"  Platform, Cadillac Prospect and any Other Future Non-unit Production:
Land	<u>1/1/2005</u>	VUA	VOLUNTARY LINIT A GREEMENT DATED JANUARY 1, 2005, RY AND RETWEEN SPINNAKER EXPLORATION COMPANY, L. C. AND THE HOUSTON EXPLORATION COMPANY AND
	4.4.4000	Operating Agreement	GRYPHON EXPLORATION COMPANY_
Land Land	<del>5/2/1992</del> 1/25/2005	ABOS Letter Agreement	Operating Agreement 1, 1, 05 by an between Maritech and Arena Letter Agreement and Bill of Sale for the Operation and Ownership Transfer of
			Certain South Marsh Island Block 66 Facilities, dated effective May 2,1992 January 25, 2005, between Transcontinental Gas Pipeline Corporation as Sellers and Union Oil
			25, 2005, between <u>Transcontinental Gas Pipeline Corporation</u> ; as <u>Sellers</u> and Union Oil Company <u>of</u> Of California; as <u>Seller</u> , and <u>The Northwestern</u>
			Mutual Life Insurance Company and Hardy Oil & Gas
			USA Inc., as Buyers, selling 43.75% interest in the BA A-
			105 "A" Platform, equipment arid pipeline, to NW
			Mutual 31.25%, and Hardy 12.50% and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms'. NEVER
land	2/1/2005	Letter Agreement	CONSOMATED Letter Agreement, dated February 1, 2005, between Union Oil Company of California and
<u>Land</u>	2/1/2005	<u>Letter Agreement</u>	Forest Oil , covering OCS=G 2589, South Marsh Island Block 137, asthe Unit Operating
			Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08-
Lond.	2/20/2005	DA.	201–20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating
Land	3/28/2005	PA	PARTICIPATION AGREEMENT BY AND BETWEEN GOM SHELF LLC BY APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION
Land	5/27/2005	Joint Operating Agreement	Operating Agmt eff. 5-27-2005 h/h RP Exploration & Production Inc. and FOG Resources
Land	5/28/2005	<u>PA</u>	Participation Agmt eff. 5-28-2005 h/h RP Exploration & Production Inc. and EOG Resources, Inc.
Land	<u>8/2/2005</u>	<u>A29</u>	PHIR-HASE AND SALE AGREEMENT DATED ALIGHST 2, 2005, BY AND BETWEEN RP  AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land <u>Land</u>	10/25/2005 11/1/2005	OA <u>JDA</u>	COMPANY AND BETWEEN MERIT ENERGY COMPANY AND STANE SHEET OF THE STANE
<u>Land</u>	<u>11/1/2005</u>	Partition and Redemption Agreement	STONE ENERGY CORPORATION FT AL  Partition and Redemption Agmt. dated 11=1=2005 b/b Northstar Gulfsands, LLC and
<u>Land</u>	<u>11/7/2005</u>	<u>Unit Agreement</u>	
			Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service
			by letter dated January 10,2007, but made effective November 8, 2006, replacing Exhibits "A", "R" and "C" and Article 13.1 in its entirety (reduction of Unit Area)
<u>Land</u>	12/20/2005	<u>Letter Agreement</u>	etter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Ghevron LS A. Inc., being a consent to disclose confidential data
Land	<u>2/22/2006</u>	<u>EO</u>	Farmout Proposal Letter Agreement between The Houston Exploration Company and Noble Energy Inc. 2/22/2006

Land	<u>3/1/2006</u>	ABOS	AROS eff. 3-1-2006 b/b Noble Energy, Inc. as Assignor and Coldren Resources LP as Assi
<u>Land</u> Land	<u>4/4/2006</u> 6/28/2006	Joint Operating Agreement  OA	STONE ENERGY CORPORATION AND GOM SHELF LCC, ET AL
Land	<u>7/24/2006</u>	<u>0A</u>	Operating Agreement eff. 6 28 86 Operating Agreement eff. 7=24=06
<u>Land</u> Land	10/17/2006 6/25/1992 <sub>10/30/2006</sub>	Letter Agreement <sub>FO</sub>	Operating Agreement eff. 10=17-06
		ÿ <u>=</u>	Letter <sub>farmout</sub> Agreement, dated June 25, 1992 effective October 30, 20 between Chevron U.S.A. Inc. ("Chevron") and Southern Natural G. Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorded Permit - Various Meter Stations, Offshore Louisiana Whereby Chevron obtained consent from Southern for Chevron to connect, operate and maintain pneumatic Chevron to connect, operate and maintain pneumatic Chevron to connect, operate and maintain pneumatic Chevron to connect, operate and maintain pneumatic Chevron to connect, operate and maintain pneumatic Chevron to connect, operate and maintain pneumatic Chevron to connect, operate and maintain pneumatic Chevron to connect, operate and maintain pneumatic Chevron to connect, operate and content conte
			chart recorders on various of Southern's existing meter stations, offshore, Louisiana (including Mar Pass Area Block 77 "A" platform), as-farmor, and Mariner En Resources, Inc., as farmee, covering \$/2 of \$M 149 (OCS-G 2592) and \$/2 of \$M 150 (OCS-G16 and limited to depths from the surface to the stratigraphic equivalent of 100° below the deepths filled in the \$11 Wella sproposed.
Land	<del>7/1/1992</del> <sub>1/10/2007</sub>	Joint Operating Letter Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND SAMEDAN OIL CORPORATION Letter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approxing a revision Exhibits 47, "2F and "C'i reflecting a chapse; in the Init Nava due to contraction provisions in the Visea."
Land	2/28/2007	EO	Knoll 252 Unit, Agreement No. 754394013.  FO. eff. 2/28/07 by and between Newfield and Apache.
Land	<u>4/3/2007</u>	Confidentiality Agreement	Confidentiality Agreement by and between Apache Coporation, Samson Contour Energ
Land	<u>5/17/2007</u>	Joint Operating Agreement	and Shell Offshore OINT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION
Land	<del>7/1/1992</del> <u>9/21/2007</u>	<del>OA</del> farmout agreement	COMPANY, L.P. AND HINT PETROLELIM CORPORATION, ET.AL.  Operating Agreement 7-1-92 b/b Kerr-McGee and Samedan FARMOUT AGREEMENT b/b APACHE CORPORATION AND SENECA RESOLUTION AND ADMINISTRATION AGREEMENT B/B APACHE CORPORATION AND AGREE
Land	<del>1/1/1993</del> <sub>12/31/2007</sub>	Unit Operating Agreement <sub>PSA</sub>	Unit Operating Agreement eff. 1-1-93 PURCHASE AND SALE AGREEMENT BY AND RETWEEN GOM SHELE LIC AND WILD WELL CONTROL INC.
Land	<del>2/15/1993</del> <sub>12/31/2007</sub>	Letter <u>Company</u> Agreement	Company Agreement, dated effective December 31, 2007, between BP America Produc Company Chevron IJSA Inc. and GOM Shelf ILC, amending the Operating Agreements for certain jointly-owned
land	4/2/4002	ADOC	katrina Letter Agreement, dated effective February 1993, between Chevron U.S.A. Inc. ("Chevron") Southern Natural Gas Company ("Souther concerning the "Interconnection of Pneumatic Checorders Permit Various Meter Stations, Offshore Louisiana", whereby Chevron and Southern agree to amend and replace Exh "A" to that certain Letter Agreement, dated June 25, 19 (described hereinabove).
	<del>4/2/1993</del> <sub>12/31/2007</sub>	ABOS <sub>ESA</sub>	oc. as Seller, and Wild Well Control. Inc., as Buyer, conveying Chevron's undivided into nectain Facilities and Wild Well Control for the purpose of Melis in G40.41.47.48 and Wild Fo and 70 to Wild Well Control for the purpose of decommissioning Bill of Sale, dated April 2, 1993, from Southern Natural Gas Company ("Southern") to Chevron U.S.A. Inc. ("Purchaser"), whereby Southern sells to Purchaser certain Barton chart recorders and appurtenant equipment located at various on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).
<u>Land</u>	<u>5/1/2008</u>	Joint Operating Agreement	IOINT OPERATING AGREEMENT BY AND BETWEEN MARINER ENERGY, INC. AND
Land	<u>7/7/2008</u>	Acquisition	APACHE CORPORATION Stock Purchase Agmt dated July 7, 2008 b/b Northstar F&P, LP and Dynamic Offi
Land	<del>5/7/1993</del> <u>1/1/2008</u>	Letter Agreement	Resources, LLC  VR 332 A5 Letter Agmit: dated 5-7-1993 b/b Shell Offshore Inc. and  Freeport McMoRan Oil and Gas Company: July 7, 2008 b/ Northstar Interests, L.C. and Dynamic Offshore Resources, LLC
LAND	7/15/2008	Participation Agreement	ST 311 Participation Agreement Walter & APA-7-15-2000
<u>LAND</u> <u>Land</u>	7/15/2008 8/27/2008	Assignment of ORRI FO	ST STE WAIREF UKKI ASSIGN.
Land	<u>12/8/2008</u>	Platform Sale	FARMOUT AGREEMENT BY AND BETWEEN PIESCES ENERGY LLC AND APACHE CORPOR Platform Sale Agreement, WD 94 G Auxiliary Platform, dated effective December 8, 200 petween BP America Production Company and GOM Shelf LLC, as sellers, and Chevron
Land	4/30/2009	<u>ΩΔ</u> FΩ	nc_as huyer.  Operating Agreement eff. 4-39-97 Chevron USA, et al.
Land	<del>6/1/1993</del> <u>6/1/2009</u>	FO	Farmout Agmit. eff. 6-1-1993 b/b Shell Offshore Inc. and Samedan Oil Coporation Agreement dated effective June 1, 2009, betwee Chevron U.S.A. Inc., and Phoenix Exploration Company, I.P. and Challenger Minerals Inc., covering OCS-G 32267. Chandeleur Block 42 and OCS-G 32268. Chandeleur Block 43, MSOFAR AND ONLY JINSOFAR as they cover those depths from the surface to one hundred eet (1007) below the deepest depth drilled and logged in the earning well.
Land	<u>6/1/2009</u>	Δ <u>Q</u>	Operating Agreement CA 42/43
Land	6/11/19936/1/2009	Joint Operating Agreement <sub>OA</sub>	Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British Borneo Exploration Inc. 6-1-09 Chewron USA, et al

Land	8/7/2009	Confidentiality Agreement	
Land	<u>12/14/2009</u>	OPTION AGREEMENT	Confidentiality Agreement by and between Apache Corporation and Houston Energy, L.P. DPTION AGREEMENT b/b APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL
<u>Land</u>	<u>2/1/2010</u>	FARMOUT AGREEMENT	EARMOUT AGREEMENT b/b APACHE CORPORATIONAND WALTER OIL & GAS CORPORATION, ET AL.
Land	2/25/2010	ΔΔ	Operation Agreement eff. 2, 25:40
Land	<del>8/1/1993</del> <sub>4/8/2010</sub>	Assignment_etter Agreement	Assignment of Interest in Oil and Gas Lease (OCS-G 13944) effective date 08/01/93 from Anadarko Petroleum Corporation, Assignor, to Phillips Petroleur Company, Assignee, 50% of its right, title and interest OCS-G 13944, GI Block 116, South Addition. Letter Agreement tated 4/8/2010 between Shell Offshore Inc. Agache Corporation and Nippon Oil Exploration IJ S.A. Limited amending the Unit Operating Agreement, dated March 1, 1988.
Land	<u>6/1/2010</u>	<u>PA</u>	MatLIL 1990. Approval of Revision of Participation Area, effective June 1, 2010, whereby the Grand I CATCO Unit was revised.
Land	<del>8/16/1993</del> <u>6/1/2010</u>	Joint Operating Agreement <sub>ABOS</sub>	Amendment to 'Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch EnergyAdvisors Inc.; gill of sele and Conveyance, effective, lune 1, 2010, whereby Chevron U.S.A. Inc., transferred certain Interests in Grand Isle Block 46, OCS-G.00132 National Interests in Grand Isle Block 46, OCS-G.00132 Platform. In tice fill as of the effective date, and the Alloracids Management Segment Number 15732 Pipeline as well as its associated Right of Way. equipment and facilities to GOM Shelf.
<u>Land</u>	7/23/2010	Confidentiality Agreement	
LAND	9/1/2010	OCS Exploration Venture	Confidentiality Agreement by and between Apache Corporaction and W & T Offshore Inc.
Land	9/14/2010	Letter Agreement	THE VICEN PIER YARD WAS COM SPECIFIED
Land	12/30/1993 <sub>2/1/2011</sub>	<del>OA</del> abos	WD 90, WD 103 Operating AgreementS 12–30– 1993 Assignment and Conveyance, dated effective February 1, 2011, between startings Finerry Partners, Inc. Assignor, and Chewron ILSA, Inc <sup>2</sup> as Assignee, covering Assignor's fight, little and interest in the Lease, longether with Assignor's fight, increast in certain wells, facilities, pipelines, equipment, contracts, etc., sit as more fully described thereigh.
Land	1/1/19943/15/2011	Joint Operating Agreement	BP EXPLORATION & OIL INC. AND SHELL IOINT OPERATIN ACREEMENT BY AND RETWEEN APACHE CORPORATION AND STONE ENERGY OFFSHOR INC ET ALUC
Land	<del>1/1/199</del> 4 <sub>4/21/2011</sub>	Co-Development Agreement and Amendment to Unit Operating Agreement	Co-Development Agreement and Amendment to Uni Operating Agreementoriginally by and between CNG Producing Company & Columbia Gas Developmen COFP., et al Asset Purchase and Sale Agreement, dated April 21, 2011, but made effectis carnary 1, 2011, between SabroOil and Gas Corporation, as Seller, and Chevron U.S.A. Inc., al 2nchaser, whereby purchaser agrapted 1, 631469%, of 0.839278, of 8/8/Its, of Seller's right titlle and interest in the Lease, Together 1, 631469%, of 0.839278, of 8/8/Its, of Seller's right titlle and interest in the Lease, Together 1, 641469, of 0.839278, of 8/8/Its, of Seller's right titlle and interest in the Lease, Together 1, 641469, of 0.839278, of 8/8/Its, of Seller's right titlle and interest in contain wells, facilities, pipelines, equipment, contracts, etc., all as
Land	1/21/1994 <sub>4/21/2011</sub>	Unit Operating Agreement <sub>ABOS</sub>	Unit Operating Agreement for the Viosca Knoll .252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land & "Fur Co., Inc., dated effective January 21,1994. Preferential Right to Purchase — 15 Days. (Section 26.2) Assignment and BUI of Sale, date April 21, 2011. but made effective February 1, 2011. between Sabro Oil and Gas Corporation, as Assigner, conform ILS A Inc., as Assigner, covering Assignor's right. Ille and interest in the Lease. Together with Assignor's Interest in certain wells, facilities, supelines, equipment, contracts, etc. all
			as more fully described therein
Land	<del>2/1/1994</del> <u>8/1/2011</u>	<del>JOA<u>abos</u></del>	JOperating Agreement eff. 2/1/94 Os eff. 8-1-2011 b/b XTO Offshore ("Assingor") and Dynamic Offshore Resources, LLC ("Assigne
Land	<u>8/25/2011</u>	PARTICIPATION AGREEMENT	PARTICIPATION AGREEMENT b/b APACHE CORPORATION and CASTEX OFFSHORE, INC., E
LAND	9/20/2011	Slot and Well Bore Acquisition	
Land	<del>2/10/1994</del> <sub>11/3/2011</sub>	JDA Letter Agreement	JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 1-1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA—TERMINATED BY LETTER AGREEMENT DATED MARCH 16 1999 Letter Agreement dated November 3, 2011 evidencing Chevron U.S.A. inc.'s consent to are assignment of interest from Phoenic Exploration Company IP in that certain Farmout Agreement stated and reader effectible user 1, 2010, in Agreed Corporation and CastiffShore. Ioc.
Land	<del>2/11/1994</del> <sub>11/3/2011</sub>	Unit_ <u>etter_</u> Agreement	atter Agreement, dated November 3, 2011, executed between Cheeron IISA. Inc. cranting party) and Procein Exploration Company, IP. Apache Corporation and Castey Tribone, Inc. (grantees), being a conditional consent to assign_Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on the Viosca Knoll-252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oi Corporation (as Unit Operator) and Chevron U.S.A. Inc. (as a working interest owner).
LAND	11/17/2011	Assignment and Bill of Sale	montand a working interest owner.
<u>Land</u> L <u>AND</u>	6/1/1994 <sub>12/1/2011</sub>	Joint OperatingParticipation Agreement	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AN BETWEEN NORCEN EXPLORER, INC., OPERATOR, AND DALEN RESOURCES OIL & GAS CO-51 311 Participation Agreement. Walter & APA & Castex-12-1-2011
LAND Land	12/15/2011 4/1/2012	Slot and Well Bore Acquisition PA	MP 296 MP 296 R19 ST2 Slot & Well Bore Acq Agmt Approval of Revision of Participation Area, effective April 1, 2012, whereby the
Laulu	9/1/2012	<u>PA</u>	Approval of Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit was revised.

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Land 5/1/2012 CONDENSATE TRANSPORT. & CONDENSATE TRANSPORT. & SEPARATION AGREEMENT b/b APACHE CORPORATIONand

Land 5/2/2012 Letter Agreement Letter, dated May 2, 2012 between Newfield Exploration Company and Chewron IJ S.A. Inc.

being a waker of confidentiality provision grant by Chewron in Favor of Newfield:

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Land	<del>6/6/1994</del> <u>6/1/2012</u>	Letter Agreement	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit Ratification of Purchase and Sale Agreement by Holders of Preferential Right to Purchase, dated effective June 1. 2012, between Key Production Company, Inc., as Celler, and Chewron II S.A. Inc. and Dynamic Offsbore Sesources, II.G. as Preferential Right Purchaser, affecting that certain Purchase and Sale		
			Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A.  Inc., as Buyer.		
Land	<del>6/9/199</del> 4 <u>6/1/2012</u>	Letter Agreement ABOS	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc., Conveyance, Assignment and Bill of Sale, lated lane 27, 2012 but made effective line 1, 2012, between Key Production Company, Inc., assignor, and Chevron U.S.A. be, and Dynamic Offshore Resources. LLC as Assignor, sowering an undivided in 83927% right, tills and interest in certain property described in Exhibit A. attached thereto, assigning 75.247%, thereof to Chevron (0.63149% net) and 24.753% bernof to Dynamic Quantum Control of		
Land	<del>6/24/1994</del> <u>6/27/2012</u>	<del>OA</del> psa	Operating Agreement eff. 6-24-94 purchase and Sale Agreement, tated June 27, 2012 but made effective June 1, 2012, between Key Production Company, pc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right. Ititle and Interest in that certain Oil & Gas Lease bearing Serial No. OCS-G 448,1,), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc. all as more fully described therein.		
Land	<del>7/1/1994</del> <sub>7/9/2012</sub>	OA Joint Operating Agreement	Offshore Operating Agreement 7/11/1974 Ship ShOperating Agreement 17/6 Prospect OCS-G 33046) Originally by and between Hall-Houston Exploration IV.L.P. as Operator and COM Offshore Exploration I, L.C. and Apache Corporation as Non-Operators		
Land	<del>7/7/1994</del> <u>8/1/2012</u>	Letter Throughput Capacity Lease Agreement	LETTER AGREEMENT BY AND BETWEEN POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET ALsieldwood leases capacity to Arena for Barnacle Pipeline		
Land	<del>7/15/1994</del> <u>9/17/2012</u>	Letter Agreement <sub>₽≜</sub>	LETTER PARTICIPATION AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY ADACHE CORPORATION AND DAVID U.  MELOY. WALTER OIL & GAS CORPORATION		
Land Land	12/20/2012 9/1/1994 2/1/2013	UOA  AREA OF MUTUAL INTEREST	MP 205 Extension 12-28-12 El 89 Field UOperating Agreement 9/1/94 AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN APACHE CORPORATION AND		
Land	<del>9/1/1994</del> <u>2/1/2013</u>	FARMOUT AGREEMENT Joint Operating Agreement	ENERGY XXLGOM, LLC  FARTMOUT AGMT Eff. 9-1-94, DINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXLGOM, LLC		
Land	10/19/19942/1/2013	JDA <sub>Data</sub> Agreement	Joint Venture Development Agreement, dated October 19,1994',,between Norcen Explorer, Inc. and Texace Exploration and Production, Inc. forming a working-interest unit comprising portions of Ship .ShOperating Agreement! Block 206 and OCS-G 1523,-Ship ShOperating Agreement! Block 207;Data Agreement effective 2-1-2013 by and between Fieldwood Energy LIC, COM Shelf LIC, Ageche Corporation and EXXI		
<u>LAND</u>	2/1/2013	Memorandum of OA and Financing	Energy LLC, GOM Shelf LLC, Apache Corporation and EXXI		
<u>LAND</u>	<u>2/1/2013</u>	Statement Exploration Agreement	Primary Term Lands = MOA Recorded 01=2015 Revision MP 296 EXXI Exploration Agreement Exploration Agreement Apache & Energy XXI 2=1=2013		
LAND	2/22/2013	Exploration Agreement Letter	Heron Prospect (WP 295) Letter of Agreement 2-22-13		
Land	11/16/1994 <sub>3/15/2013</sub>	JDA Exploration Venture	Offshore LIC. Apache Corporation and Pisces Energy LIC-Joint Venture Development Agreement, dated November 16><1994, between Norcen. Explorer, Inc., Texaco Exploration and 1 Production, Inc., Industries, TheiGeorge R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration SoProducing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement! Area.		
Land	11/30/1994 <sub>7/1/2013</sub>	JDA Acquisition  Acquisition	Amendment to Joint Venture Development Agreement, dated November'30,1994, between iNorcen Explorer, 'Inc., Texaco Exploration, and Production; Inc., Hunt Industries, The George R. Brown Partnership, JOG Venture, Laniar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement! Area-guechase and Sale Agreement by and among APACHE CORPORATION APACHE SHELF, INC., and ADACHE DEFENATER III. Collectively as the Sellers, and FIELDWOOD ENERGY II Cas Buyer and GOMSHELI ILL Dated as Oil July IB. 2013.		
Land Land	7/1/2013 7/1/2013	MOA Joint Operating Agreement	EL136 Recorded Memorandum of Operating Agreement and Financing Statement EL136 Operating Agreement covering depths below 19,135' SSTVD		
Land Land	7/1/2013 7/1/2013	Joint Operating Agreement Stipulation and Corrective Assignment	Operating Agreement covering OCS -C, 22264 NP 302		
			Fieldwood Energy LLC and Third parties		
<u>Land</u>	7/1/2013	Assignment of Federal OCS Pipeline	Assignment of Pipeline ROW Apache to Fieldwood LLC		

Land	9/9/2013	Amendment No. 1 Bar Prospect Offshore	Amends certain JOperating Agreement dated 02/01/2013
Land	9/30/2013	<u>Acquisition</u>	Purchased GOM Shelf as a company from Apache Election Letter Agreement by and between Fieldwood Fnergy LLC and Enven Fnergy
Land LAND	10/7/2013 10/16/2013	lection Letter Agreement PL 13 007 ST2 W Eabrication Agreement	Ventures LLC
			ST 311 A Platform Construction Contract Gulf Island LLC and Walter Oil and Gas dtd
Land	3/28/1995 <sub>10/25/2013</sub>	Letter Agreement	LETTER AGREEMENT DATED MARCH 28,1995, BY AND
			BETWEEN STONE ENERGY CORPORATION AND DAVID
			U. MELOY, ET ALLetter Agreement dated October 25, 2013 evidencing Chevron
			U.S.A. Inc.'s consent to an assignment of interest from Apache Corporation in that—certain  Farmout Agreement dated and made effective June 1, 2009, to Fieldwood Energy LLC.
			Amendment tp Joint Venture Development Agreement,
			dated April 6, 1995, between Norcen. Explorer, Inc., Texaco
			Exploration and Production; Inc., Hunt Industries, The
			George R. Brown, Partnership; JOC Venture, Lamar Hunt
			Trust Estate, Mobil Oil Exploration 8i Producing Southeast Inc., and Hunt Oil Company, covering; all of Blocks. 206 and
			207 Ship ShOperating Agreement! Area: Equity Purchase Agreement
			between Sandridge Energy, Inc., Sandridge Holdings, Inc. and
Land	<del>4/6/1995</del> <sub>12/1/2013</sub>	JDA Acquisition	Fieldwood EnergyTLC: Fieldwood purchased all companies listed with their assets which included Offshore and SandRidge Legacy South Texas and South Louisiana assets.
Land	12/4/2013	Extension Request = Slot Rental	by and between Fieldwood Energy LLC, GOM Shelf LLC and EPL Oil & Gas, LLC - Amends
Land	<u>12/4/2013</u>	Extension Request = Slot Rental	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration
			AMENDMENT TO OPERATING AGREEMENT DATED MAY
	E /4 /400E		1, 1995, BY AND BETWEEN CONOCO INC. AND VASTAR
Land	<del>5/1/1995</del> <u>12/16/2013</u>	Joint Operating Agreement	RESOURCES, INC., ET AL. TANA EXPLORATION COMPANY LLC AND APACHE
			CORPORATION
<u>Land</u>	<u>12/28/2013</u>	Well Proposal	Letter proposing well B_19 MP 302 well by and between Fieldwood Energy LLC, GOM Shelf
			Grand Isle CATCO Unit Operating Agreement Amendment
		Unit Operating Withdrawal	for the GI 41 A Platform, dated May 1,1995,between
Land	<del>5/1/1995</del> <sub>12/30/2013</sub>	Agreement	Conoco Inc., Atlantic Richfield Company, Texaco Producing
		-	Inc. and OXY USA Inc Withdrawal Agreement by and between Fieldwood Energy
Land	1/10/2014	Prospect Proposal	LLC and Chevron U.S.A. Inc. Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election
Land Land	1/10/2014 2/5/2014	Prospect Proposal Prospect Proposal	Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election Gillinan & Bingo: Stone requesting extension and fieldowood's election
Land	2/5/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldowood's election
<u>Land</u>	<u>3/1/2014</u>	<u>Acquisition</u>	oy and between Fieldwood Energy Offshore LLC and Black Elk Energy Offshore Operations, LC: Leases where Fieldwood was the operator and Black Flk held interest. Exception is ST
LAND	3/1/2014	Contract Operating Agreement	53 where Black Elk was the Operator.
Land	3/13/2014	Casing Point Election Letter MP 302 B-19	hy and herwest Herraina Presyment. Gold Spell LLC and Apache Shelf Exploration LC: Proposal to run casing and election by Apache
Land	3/13/2014	Contract Operations Agreement	Pursuant to change in operatorship per that PSA btw SandRidge and Black Flk
<u>Land</u> Land	3/24/2014 3/24/2014	Prospect Proposal Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldowood's election Gilligan & Bingo: Stone requesting extension and fieldowood's election
<u>Land</u>	<u>3/28/2014</u>	Prospect Proposal	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood
<u>Land</u>	<u>3/28/2014</u>	Prospect Proposal	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood
<u>Land</u>	<u>4/1/2014</u>	<u>EO</u>	Farmout Agreement: OCS-G 13576; East Cameron Block 71 (Limited to the NE/4 of the block
Land	<u>4/16/2014</u>	Settlment Agreement and Release	Sottlement Agreements and Balasse = SS 198 A/R 260 A/R 408 / SD 9 / 12
<u>Land</u>	<u>4/23/2014</u>	Letters of No Objection	actives of No Objection, Lause & Pipeline Crossings, Apples to \$1,276, 296 & 311, ocludes indemnification
Land	<del>7/1/1995</del> <sub>4/28/2014</sub>	Joint Operating Letter	OFFSHORE OPERATING AGREEMENT EFFECTIVE JULY 1,
		Agreement	<del>1995, BY AND BETWEEN NORCEN EXPLORER, INC,</del>
			OPERATOR, DALEN RESOURCES OIL & GAS CO AND
			GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA
			COVERING PORTIONS OF BLOCK 117 AND 118, EUGENE
			ISLAND, AS AMENDED TO EXCLUDE JOINT DEVELOPMENT
			ACREAGE: Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour
			Energy F&P, LLC. regarding Main Pass 77 Oil Imbalance Claim
Land	10/1/19955/2/2014	Joint Operating Letter	JOINT OPERATING AGREEMENT BY AND BETWEEN
		Agreement Well Proposal	AMERADA HESS CORPORATION AND VASTAR
			RESOURCES INC. Set forth the agreement between Apache Shelf and Fieldwood
			for the drilling of the El 126 A=5 well
Land	<u>6/1/2014</u>	<u>Acquisition</u>	by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc. and Northwestern
LAND	<u>6/1/2014</u>	Memorandum of OA and Financing Statement	
Land	7/2/2014	Assignment and Bill of Sale	Heron Prospect MOA and No. 2.6-1-14 by and between Fieldwood Energy FEC and Castex Offshore, Inc.: Fieldwood Divestiture
			of HI 116 Platform and pipelines
Land Land	7/21/2014 8/7/2014	Contract Operation Agreement Recompletion Proposal Election	Castex is named as operator of HL167 Platform
			MP 259 A-7 Recompletion Proposal Election: McMoRan elects not to participate in A-7
Land	<u>8/15/2014</u>	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and W.&. T. Offshore, Inc.: Assignment of interest n.HI.129#16.well
Land	11/8/1995 <sub>8/15/2014</sub>	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN FORCENERGY
			GAS EXPLORATION INC. AND ENERGY INVESTMENTS
			INC.:by and between Fieldwood Energy LLC and W & T Offshore, Inc.: RE: High Island 129
Land	<del>12/14/1995</del> 10/1/2014	<del>LOI</del> Divestiture	No. 12 Well Assignment REVISED LETTER OF INTENT (FARMOUT) DATED
	12/ 17/ 17/3/10/1/2014	LOT <u>owestiture</u>	DECEMBER 14, 1995, BY AND BETWEEN ENSERCH
			EXPLORATION, INC. AND PETROBRAS AMERICA,
			INC. by and between Fieldwood Energy Offshore LLC, Renaissance Offshore LLC and
Ī			Apache Corporation: Assignment of Contractual interest Main Pass 76 SL 13287 #1 Well
Land	10/15/2014	Release and Settlment Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Prime Offshore

Land	<del>2/23/1996</del> <sub>11/5/2014</sub>	JOINT DEVELOPMENT	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN		
		AGREEMENT <sub>Request for</sub>	APACHE CORPORATION, W & T, DEVON, NCX <sub>MP 259 A-7</sub>		
		extneion of Timely	Recompletion Request for extneion of Timely Operations: Request timely operation		
		Operations	extension for propoed A=7 well		
Land	<del>3/7/1996</del> 11/7/2014	Stipulation of Interest and Corrective	Letter Agreement by and between Hardy Oil & Gas USA,		
		<u>Assignment</u> Condit			
		ional Letter	Inc., British-Borneo Exploration by Hardy Oil &		
		<del>of</del>	Gas USA, inc., British Borneo Exploration, Inc. and		
		Acceptance	Zilkha Energy Company Fieldwood Energy LLC, Apache Shelf		
		'	Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache		
		<del>to</del>	Corporation		
		Exploration			
		Agreement			
Land	<del>3/7/1996</del> 11/7/2014	JDA Stipulation of Interest and	JOINT DEVELOPMENT AREA AGREEMENT DATED		
		Corrective Assignment	MARCH 7, 1996, BY AND BETWEEN LOUISIANA		
			LAND AND EXPLORATION COMPANY AND		
			ENSERCH EXPLORATION, INC, ET AL COVERING		
			PORTIONS OF BLOCKS 107, 108, 118 AND 117,		
			EUGENE ISLAND-by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache		
			Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache		
Land	11/7/2014	Stipulation of Interest and Corrective	Corporation  by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache		
<u>Land</u>		<u>Assignment</u>	Offshore Petroleum Limited Partnership and Apache Corporation		
Land	<u>11/7/2014</u>	Stipulation of Interest and Corrective	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation		
Land	<u>1/1/2015</u>	Assignment Acquisition	Offshore Petroleum Limited Partnership and Apache Corporation  by and between Fieldwood Energy Offshore LLC UNOCAL, and Chevron U.S.A. Inc.: GOM		
			***************************************		
<u>Land</u>	<u>1/1/2015</u>	<u>Acquisition</u>	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc. : Hickory Unit		
Land	1/1/2015	<u>Acquisition</u>	by and between Fieldwood Energy Offshore LLC and Japex (U.S.) Corp.: WD 90 & WD 103		
LAND Land	<u>1/13/2015</u>	Letter Agreement	Heron Prospect (MP 205) Letter Apmt 1=13=15		
Lattu	<del>9/1/1996</del> 4/1/2015	Joint Assignment of Operating	JOA BY AND BETWEEN CAIRNE ENERGY USA, INC. AND		
		Agreement Rights	NORCEN EXPLORER, INC. ET AL. by and between Fieldwood Energy		
		Interest in Oil & Gas Lease	Offshore LLC, Peregrine Oil & Gas, LLC RTR Fund I, L.P., and Hall_Houston Exploration II,		
			L.P.: Assignment of Operating Rights Interest in Oil & Gas Lease = GA 151 Operating Rights		
LAND	<u>4/1/2015</u>	Gas Dedication and Gathering Agreement			
LAND	4/1/001F	Live in Consension Harrison Challing the	ST 311 Gas Dedication and Gathering Agreement eff 04012015		
<u>LAND</u>	<u>4/1/2015</u>	Liquids Separation, Handling, Stabilization and Redelivery Agreement			
			ST 311 Liquids Separation, Handling, Stabilization and Redeliv Agreement eff 04012015		
LAND Land	4/1/2015	Liquids Transportation Agreement	ST 311 Liquids Transportation Agreement eff 04012015		
Lanu	<del>9/1/1996</del> <sub>4/2/2015</sub>	OA Consent to Disclose Confidential	Offshore Operating Agreement 9/1/1996 by and between		
Land	0/2/100/	Information	Filedwood Energy LLC, Bandon Oil and Gas, LP and Chevron U.S.A. Inc.: VK 252 Unit Area		
Land	<del>9/3/1996</del> <sub>4/30/2015</sub>	OA <u>Settlement Agreement and Release</u>	Operating Agreement (depths below 9000' on VR 392		
			& VR 408; and all depths VR 407) 9/3/1996by and between		
			Eieldwood Energy Offshore LLC, Black Flk Energy Offshore Operations LLC and Northstar Offshore Group, LLC:		
Land	12/15/1004	0.4			
	12/15/1996 <sub>5/1/2015</sub>	<del>OA</del> <u>Divestiture</u>	Operating Agreement eff. 12-15-96 b/b Vastar and		
			Union by and between Fieldwood Energy LLC and Discvovery Producer Services LLC:		
	E 14 1 100 4 E		ST 311 Pipeline Divestiture		
<u>Land</u>	<u>5/14/2015</u>	Second Amendment to the Participation Agreement	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Second		
			Amendment to the Participation Agreement OCS_G0786, South Marsh Island Area, Block		
Land	1/3/19976/15/2015	Joint Election and Designation of	Operating Agreement eff. 1-3-1977 b/b Transco		
		Successor Operating or	Exploration Company, as Operator, and Freeport Oil		
		Agreement			
		Agreement	Company, Energy Development Corporation, Pioneer		
			Production Corporation, et alby and between Fieldwood Energy LLC.		
			Chevron U.S.A. Inc., Wichita Partnership, Ltd., W.&.T. Energy VI, LLC and W&T Offshore,		
			L.C.: In furtherance of April 14, 2015 letter Areana earned assignment from Chevron Chevron to resign as operator		
Land	6/18/2015	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015		
Land Land	<u>6/18/2015</u> 6/29/2015	Memorandum of Understanding Settlement	Pursuant to that certain assignment and bill of sale dated 01/01/2015  by and between Fieldwood Energy LLC and Discovery Producer Services LLC: ST 311		
	<u> </u>	<u>activated</u>	Pipeline Divestiture		
Land	<u>6/30/2015</u>	Consent to Assign	Consent to Assign ROW - Martin C. Miller J. LLC Sec. 11. TJES-R6W Comezon Parish LA.		
<u>Land</u>	<u>7/1/2015</u>	Settlment Agreement and Release	by and betweelth tellowood Energy i.e., riedowboo Energy Orishore i.e., End Petrolelum us		
<u>Land</u> LAND	<del>1/21/1997</del> <sub>7/2/2015</sub>	Bill of Sale, Assignment and Assumption			
Zar ra <u>zavo</u>		<u>Agreement</u>	Assignment of Record Title effective date 01/21/97		
			from Phillips Petroleum Company to SOI. SOI will		
			acquire a 50.0% of 6/6ths interest in OCS-G 13944, GI		
			Block 116, South Addition. By and between Walter Oil & Gas Corporation,		
			Castex Offshore, Inc., Fieldwood Energy LLC and Apache Shelf Exploration LLC as "Seller" and Discovery Producer Services LLC as "Buyer".		
LAND	<u>7/10/2015</u>	Termination of Farmout Agreement			
Land	8/1/2015	<u>Acquisition</u>	MP 2/2 3 19 2012 formed Tempiration Ltd did 2-19 19 19 19 19 19 20 19 20 20 20 20 20 20 20 20 20 20 20 20 20		
Land	8/3/2015	Release and Settlement Agreement	252, 340 Fields Release and Settlement Agreement by and between Fieldwood Energy Offshore and		
			Browning Offshore Partners, Inc.		
Land	<u>9/1/2015</u>	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: IOC Venture withdrawal		
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: IOC Venture withdrawal		
<u>Land</u>	<u>9/1/2015</u>	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal		
Land	<del>1/21/1997</del> <sub>9/9/2015</sub>	PSA Supplemental Bonding	Purchaseby_and Sale Agreement between Phillips		
	1/21/17/7/9/9/2015	Agreement  Agreement			
	]	- <del></del>	Petroleum Company ("Seller") and SOI ("Purchaser"),		
	]		whereby Phillips reserves a prop01tionately reduced		
			10% of 6/6ths Overriding Royalty Interest in OCS-G		
			13944, effective date 01/21197		
			LC, Stone Energy Corporation and Stone Energy Offshore, L.L.C.: Fieldwood will apply own		
			Supp Bonding		
	9/9/2015	Transmittal of Supplemental Bonding	by and between Fieldwood Energy LLC and Stone Energy Corporation: Stone acknowledgement		
<u>Land</u>	<u>####3</u>		of recient of Bond		
Land	9/16/2015	Withdrawal Agreement	of reciept of Bond by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal		

Land	<u>9/16/2015</u> <u>9/17/2015</u>	Withdrawal Agreement Election and Designation of Successor	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal In further ance of April 14, 2015 and June 15, 2015 letters. Areana earned assignment			
		Operator Letter	rom Chevron Chevron to resign as operator, clarifying Working Interests, etc.  by and between Fieldwood Fnerry IT C and Fairways Offshore Exploration, Inc.: Release			
Land	<u>10/15/2015</u>	Release and Settlement Agreement	and Settlement Agreement			
Land	<u>10/19/2015</u>	Contract Operations Agreement	by and between Fieldwood Energy I.I.C. and Helis Oil and Gas Company I. I. C.: Contract Operations Agreement #18 Helis well			
Land	<u>11/19/2015</u>	Production Handling Agreement SM10	PHA between Fieldwood and Byron for Byron's SM 6 production			
Land	5/1/1997 <sub>12/1/2015</sub>	Joint Operating	Amendment to Operating Agreement, dated effective			
	0/ 1/ 1/// <u>12/1/2013</u>	Agreement <sub>Acquisition</sub>	May 1,1997, between GOM Shelf, LLC, and			
		7 tgr comont <u>acquisition</u>	ChevronTexaco and Kerr-McGee Oil & Ga			
			Corporation, amending Exhibit "A" to reflect a nev			
			division of interest. by and between Fieldwood Energy Offshore LLC, ENLU Operating Inc., and ENL Petroleum USTIC: GA 151, SS 246, SS 247, SS 248, SS 249, SS 27			
	10/1/0015		SS 271, VR 78, VR 313, WC 72, WC 100, WC 130			
<u>Land</u>	<u>12/1/2015</u>	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENLUS Operation nc. and ENLPetrolem US LLC: Release and Settlement Agreement			
Land	<del>7/7/1997</del> 2/2/2016	Letter Agreement correction	by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Correction Assignment			
		<u>Assignment</u>	Operating Rights El 353 Letter Agreement, dated July 7, 1997,			
			by and between Chevron U.S.A. Inc. and Samedan C			
			Corporation, concerning of the OCSTG 10930 Well #			
			in Viosca Knoll Block 251 to a proposed depth of			
			22,500' and certain			
			earning and assignment provisions, more fully			
Land	2/22/2016	Withdrawal Election	described therein.			
Lante	2122/2010	WILLIAM ALLICATOR	by and haturon Fieldward Energy II.C. Anache Chelf Emberation II.C. Hall I I was Findered			
Land	<u>3/1/2016</u>	Ratification and Amendment to Farmout	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Hall-Houston Explorat by and between Fieldwood Energy LLC, Walter Oil and Gas Corporation and Cairn Ener			
	3/2/2016	Agreement Withdrawal Agreement	USA: Ratify and amend that certain Farmout dated 12/31/1984			
Land			by and between Fieldwood Energy LLC and Hall_Houston Exploration IV, L.P.: Hall			
Land	<u>3/11/2016</u>	Waiver of Confidentiality and Consent	by and between Fieldwood Energy LLC and W&T Offshore, Inc.; applies to HIE 129 and S			
Land	10/1/1997 <sub>4/13/2016</sub>	UOARecommendation to Add	MI 623 Unit Operating by and between Fieldwood Energy LLC, Chevron			
		Compression Services	U.S.A. Inc., Peregripe Oil and Gas II. LLC and Castex Offshore, Inc.: Requests change to			
			compression standards in that certain Processing & Contract Operating Service Agreement dated 07/01/2011			
<u>Land</u>	<u>4/25/2016</u>	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Peregrine Oil & Gas, LP and Peregrine Oil & Gas LC: Release and Settlement Agreement			
Land	<del>10/1/1997</del> <sub>5/31/2016</sub>	UOA Election to Continue or Cease	Tt. Release and Semement Agreement			
	10/1/17/7	Compression Services	SP 65 G G-1 Unit Res A UOperating Agreement by and			
			between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex			
Land	<u>6/29/2016</u>	Election to elect out of Badger Tax Partnership	Offshore, Inc: increases to continue compression services past original test period by and between Fieldwood Energy LLC, Chevron LLS, A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore. Inc.:			
Land			and Castex Offshore, Inc.:			
Land	<del>10/1/1997</del> <sub>2/1/2016</sub>	<del>UOA</del> Acquisition	SP 65 G G-1 Unit Res B UOperating Agreement by and			
			between Fieldwood Energy LLC and Monforte Exploration, LLC: 3% ORRLSM 48 E wells			
Land	<del>10/1/1997</del> <sub>7/1/2016</sub>	UOA Assignment and Bill of Sale	SP 65 G2-G3 UOperating Agreement by and between Fieldw			
			Energy LLC and All Aboard Development Corporation: Assignment All Aboard to Fieldwor			
<u>Land</u>	<u>7/8/2016</u>	<u>Letter Agreement</u>	by and hetween Fieldwood Energy LLC and W&T.Offshore, Inc : Fieldwood's response			
Land	<del>10/1/1997</del> <sub>7/21/2016</sub>	OA Contract Operations Agreement	SP 61, 70 Joint by and between Fieldwood Energy LLC and W&T Offshore, In			
			Contract Operating Agreement eff. 10-1-97			
Land	12/18/19977/21/2016	PAContract Operations Agreement	PARTICIPATION AGREEMENT BY AND BETWEEN SHE			
			<del>offshore inc. and westport oil and g</del>			
			COMPANY INC. by and between Fieldwood Energy LLC and W&T Offshore,			
		i				
			Contract Operating Agreement = #16 well			
Land	<del>2/1/1998</del> 8/1/2016	Joint Operating Letter	Contract Operating Agreement = #16 well  OPERATING AGREEMENT BY AND BETWEEN SHEL			
Land	<del>2/1/1998</del> <u>8/1/2016</u>	Joint Operating Letter Agreement	OPERATING AGREEMENT BY AND BETWEEN SHE			
Land	<del>2/1/1998</del> <u>8/1/2016</u>	.'	operating agreement by and between shei offshore inc. and westport oil and ga			
Land	<del>2/1/1998</del> <sub>8/1/2016</sub>	.'	OPERATING AGREEMENT BY AND BETWEEN SHEI OFFSHORE INC. AND WESTPORT OIL AND GA COMPANY INC by and between Fieldwood Energy Offshore LLC and Chew			
		Agreement	OPERATING AGREEMENT BY AND BETWEEN SHEL OFFSHORE INC. AND WESTPORT OIL AND GA COMPANY INC <sub>by</sub> and between Fieldwood Energy Offshore LLC and Chew			
Land Land	2/1/1998 <sub>8/1/2016</sub> 2/28/1998 <sub>8/1/2016</sub>	.'	OPERATING AGREEMENT BY AND BETWEEN SHELD OFFSHORE INC. AND WESTPORT OIL AND GAR COMPANY INC by and between Fieldwood Energy Offshore LLC and Chew U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 252 Libit			
		Agreement	OPERATING AGREEMENT BY AND BETWEEN SHEI OFFSHORE INC. AND WESTPORT OIL AND GA GOMPANY INC by and between Fieldwood Energy Offshore LLC and Chew J.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 252 Linit  by and between Fieldwood Energy Offshore LLC and Chewron U.S.A. Inc.: RUE No. OCS-G			
		Agreement	OPERATING AGREEMENT BY AND BETWEEN SHEI OFFSHORE INC. AND WESTPORT OIL AND GA COMPANY INC <sub>by</sub> and between Fieldwood Energy Offshore LLC and Chev U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 252 Linit  2y and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Linit OCK AND ADDRESS OF AND ADDRESS OF MP 154 SURFACE AND ADDRESS OF MP 154 SURFACE WELL USED ADDRESS OF MP			
		Agreement	OPERATING AGREEMENT BY AND BETWEEN SHEI OFFSHORE INC. AND WESTPORT OIL AND GA COMPANY INC <sub>by</sub> and between Fieldwood Energy Offshore LLC and Chew U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 252.Unit  by and between Fieldwood Energy Offshore LLC and Chewron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Letter Agreement dated 02/28/98 between CNG Producing			
		Agreement	OPERATING AGREEMENT BY AND BETWEEN SHELD OFFSHORE INC. AND WESTPORT OIL AND GAR COMPANY INCby, and between Fieldwood Energy Offshore LLC and Chew U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 252.11nil  Dy and between Fieldwood Energy Offshore LLC and Chewron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Letter Agreement dated 02/28/98 between CNG Producing Company, et al., and SOI and Anadarko			
		Agreement	OPERATING AGREEMENT BY AND BETWEEN SHEI OFFSHORE INC. AND WESTPORT OIL AND GA COMPANY INC <sub>by</sub> and between Fieldwood Energy Offshore LLC and Chev U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 252.11nit  by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Letter Agreement dated 02/28/98 between CNG Producing Company, et al, and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50%			
		Agreement	OPERATING AGREEMENT BY AND BETWEEN SHEI OFFSHORE INC. AND WESTPORT OIL AND GA COMPANY INCty and between Fieldwood Energy Offshore LLC and Chev U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 252.Unit  by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252.Unit Letter Agreement dated 02/28/98 between CNG Producing Company, et al, and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50% working interest in GI			
Land	<del>2/28/1998</del> <u>8/1/2016</u>	Agreement	OPERATING AGREEMENT BY AND BETWEEN SHEI OFFSHORE INC. AND WESTPORT OIL AND GA COMPANY INC <sub>by</sub> and between Fieldwood Energy Offshore LLC and Chev U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 252.11nit  by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Letter Agreement dated 02/28/98 between CNG Producing Company, et al, and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50%			
		Agreement  Letter Agreement  Unit Operating	OPERATING AGREEMENT BY AND BETWEEN SHELD OFFSHORE INC. AND WESTPORT OIL AND GACOMPANY INCty, and between Fieldwood Energy Offshore LLC and Chevr U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 252. Linit  by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VC 252 Unit Letter Agreement dated O2/28/98 between CNG Producing Company, et al, and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50% working interest in GI Block 110.			
Land	<del>2/28/1998</del> <u>8/1/2016</u>	Letter Agreement  Letter Agreement  Unit Operating Agreement_Letter of No.	OPERATING AGREEMENT BY AND BETWEEN SHELD OFFSHORE INC. AND WESTPORT OIL AND GAGOMPANY INCby and between Fieldwood Energy Offshore LLC and Chew LS.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 252 Linit  27 and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VX 252 Unit Letter Agreement dated 02/28/98 between CNG Producing Company, et al., and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50% working interest in GI Block 110.  UNIT OPERATING AGREEMENT DATED MARCH 1998, BY AND BETWEEN ANADARKO PETROLEUF			
Land	<del>2/28/1998</del> <u>8/1/2016</u>	Agreement  Letter Agreement  Unit Operating	OPERATING AGREEMENT BY AND BETWEEN SHELD OFFSHORE INC. AND WESTPORT OIL AND GACOMPANY INC <sub>DV</sub> and between Fieldwood Energy Offshore LLC and Chew U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 252.Unit  2y and between Fieldwood Energy Offshore LLC and Chewron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Letter Agreement dated 02/28/98 between CNG Producing Company, et al., and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50% working interest in GI Block 110.  UNIT OPERATING AGREEMENT DATED MARCH-1998, BY AND BETWEEN ANADARKO PETROLEUT CORPORATION AND SHELL OFFSHORE INC. by, and between CNG py, and between CNG Producing CORPORATION AND SHELL OFFSHORE INC. by, and between CNG Producing CNG POR CNG PETROLEUT CORPORATION AND SHELL OFFSHORE INC. by, and between CNG Producing CNG POR POR CNG			
Land	<del>2/28/1998</del> <u>8/1/2016</u>	Letter Agreement  Letter Agreement  Unit Operating Agreement_Letter of No.	OPERATING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GACOMPANY INC <sub>DV</sub> and between Fieldwood Energy Offshore LLC and Chew U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 252. Linit  Dy and between Fieldwood Energy Offshore LLC and Chewron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Until Letter Agreement dated 02/28/98 between CNG Producing Company, et al., and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50% Working interest in GI Block 110.  UNIT OPERATING AGREEMENT DATED MARCH 1998, BY AND BETWEEN ANADARKO PETROLEUT CORPORATION AND SHELL OFFSHORE INC. by, and between Eledwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to rpelace of the control of			
Land Land	2/28/1998 <u>8/1/2016</u> 3/1/1998 <u>8/4/2016</u>	Letter Agreement  Letter Agreement  Unit Operating Agreement  Objection	OPERATING AGREEMENT BY AND BETWEEN SHELD OFFSHORE INC. AND WESTPORT OIL AND GAGOMPANY INCby, and between Fieldwood Energy Offshore LLC and Chew U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 252.11tt  Dy and between Fieldwood Energy Offshore LLC and Chewron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VX 252.11tt  Dy and between Fieldwood Energy Offshore LLC and Chewron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VX 252.11tt  Dy and between Fieldwood Energy Offshore LLC and Chewron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VX 252.11tt  Dy and between Fieldwood Energy Offshore LLC and Chewron LLC and Chewron LLC and Chewron LLC and Chewron LLC and Chewron LLS Anc.: submitted new RUE to repelace of 22052. consent by chevron to issuance of new RUE  OMETING AND SHELL OFFSHORE INC.; by, and between LLC and Chewron LLS Anc.: submitted new RUE to repelace of 150 consent by chevron to issuance of new RUE  OMETING AND SHELL OFFSHORE INC.; by, and between LLS and Chewron LLS Anc.: submitted new RUE to repelace of 150 consent by chevron to issuance of new RUE  OMETING AND SHELL OFFSHORE INC.; by, and between LLS and Chewron LLS Anc.: submitted new RUE to repelace of 150 consent by chevron to issuance of new RUE  OMETING AND SHELL OFFSHORE INC.; by, and between LLS and Chewron LLS an			
Land	<del>2/28/1998</del> <u>8/1/2016</u>	Letter Agreement  Letter Agreement  Unit Operating Agreement_Letter of No Objection  Unit Agreement_Letter of No	OPERATING AGREEMENT BY AND BETWEEN SHEI OFFSHORE INC. AND WESTPORT OIL AND GA COMPANY INC <sub>by</sub> and between Fieldwood Energy Offshore LLC and Chev U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 252.Unit  Dy and between Fieldwood Energy Offshore LLC and Chev U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 252.Unit  Dy and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit 1-etter Agreement dated 02/28/98 between CNG Producing Company, et al, and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50% Working interest in GI Block 110: UNIT OPERATING AGREEMENT DATED MARCH 1998, BY AND BETWEEN ANADARKO PETROLEUI CORPORATION AND SHELL OFFSHORE INC.; by, and between G22052. consent by chevron to issuance of new RUE UNIT AGREEMENT FOR OUTER CONTINENTAL SHEI UNIT AGREEMENT FOR OUTER CONTINENTAL SHEI			
Land Land	2/28/1998 <u>8/1/2016</u> 3/1/1998 <u>8/4/2016</u>	Letter Agreement  Letter Agreement  Unit Operating Agreement  Objection	OPERATING AGREEMENT BY AND BETWEEN SHEI OFFSHORE INC. AND WESTPORT OIL AND GA COMPANY INCiby, and between Fieldwood Energy Offshore LLC and Chev U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 252.11tt  by and between Fieldwood Energy Offshore LLC and Chev U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VE 252.11tt  by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VE 252.11tt  by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VE 252.11tt  by and between Fieldwood Energy Offshore LLC and Chevron LLC and Chevron LLC COMPANY AND BETWEEN AND ARKO PETROLEUR CORPORATION AND SHELL OFFSHORE INC. by and between 152 and Chevron LLS A Inc.: submitted new RUE to repelace of 22052. consent by chevron to issuance of new RUE UNIT AGREEMENT FOR OUTER CONTINENTAL SHEI EXPLORATION, DEVELOPMENT, AND PRODUCTIO			
Land Land	2/28/1998 <u>8/1/2016</u> 3/1/1998 <u>8/4/2016</u>	Letter Agreement  Letter Agreement  Unit Operating Agreement_Letter of No Objection  Unit Agreement_Letter of No	OPERATING AGREEMENT BY AND BETWEEN SHEI OFFSHORE INC. AND WESTPORT OIL AND GA COMPANY INCity, and between Fieldwood Energy Offshore LLC and Chew LS.A. Inc: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for ZSZIDIII  DY and between Fieldwood Energy Offshore LLC and Chew LS.A. Inc: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for ZSZIDIII  DY and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit-Letter Agreement dated OZ/28/98 between CNG Producing Company, et al, and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50% Working interest in GI Block 110.  UNIT OPERATING AGREEMENT DATED MARCH 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC: by and below Eledwood Energy Offshore ILC and Chevron U.S.A. Inc: submitted new RUE to release 52 22052. consent by chevron to issuance of new RUE UNIT AGREEMENT FOR OUTER CONTINENTAL SHEL EXPLORATION, DEVELOPMENT, AND PRODUCTIO OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT			
Land Land	2/28/1998 <u>8/1/2016</u> 3/1/1998 <u>8/4/2016</u>	Letter Agreement  Letter Agreement  Unit Operating Agreement_Letter of No Objection  Unit Agreement_Letter of No	OPERATING AGREEMENT BY AND BETWEEN SHELD OFFSHORE INC. AND WESTPORT OIL AND GAGOMPANY INCby and between Fieldwood Energy Offshore LLC and Chew LS.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 252 Libit  29 and between Fieldwood Energy Offshore LLC and Chewron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VX 252 Libit Letter Agreement dated 02/28/98 between CNG Producing Company, et al., and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50% working interest in GI Block 110.  UNIT OPERATING AGREEMENT DATED MARCH-1998, BY AND BETWEEN ANADARKO PETROLEUT CORPORATION AND SHELL OFFSHORE INC: by and between Libit of Producing Comporation of North Corporation And Soil and Chewron Lis A. Inc.: submitted new RUE to repeace of 22052. consent by chewron to issuance of new RUE  EXPLORATION, DEVELOPMENT, AND PRODUCTIO OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT AGREEMENT 1, 1998, BY AND BETWEEN ANADARKO  PERATIONS ON THE GRAND ISLE BLOCK 116 UNIT AGREEMENT 1, 1998, BY AND BETWEEN ANADARKO  PERATIONS ON THE GRAND ISLE BLOCK 116 UNIT AGREEMENT 1, 1998, BY AND BETWEEN ANADARKO  PERATIONS ON THE GRAND ISLE BLOCK 116 UNIT AGREEMENT 1, 1998, BY AND BETWEEN ANADARKO			
Land Land	2/28/1998 <u>8/1/2016</u> 3/1/1998 <u>8/4/2016</u>	Letter Agreement  Letter Agreement  Unit Operating Agreement_Letter of No Objection  Unit Agreement_Letter of No	OPERATING AGREEMENT BY AND BETWEEN SHELD OFFSHORE INC. AND WESTPORT OIL AND GAGOMPANY INCby, and between Fieldwood Energy Offshore LLC and Chew U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 252 Libit.  2y and between Fieldwood Energy Offshore LLC and Chewron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VX 252 Unit Letter Agreement dated 02/28/98 between CNG Producing Company, et al., and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50% working interest in GI Block 110.  UNIT OPERATING AGREEMENT DATED MARCH-1998, BY AND BETWEEN ANADARKO PETROLEUI CORPORATION AND SHELL OFFSHORE INC-by, and between Gagood Energy Offshore LLC and Chewron U.S.A. Inc.: submitted new RUE to rpelace of Gazota Company. Offshore LLC and Chewron U.S.A. Inc.: submitted new RUE to rpelace of Gazota Company. Offshore LLC and Chewron U.S.A. Inc.: submitted new RUE to rpelace of Gazota Company. Offshore LLC and Chewron U.S.A. Inc.: submitted new RUE to rpelace of Gazota Company. Offshore LLC and Chewron U.S.A. Inc.: submitted new RUE to rpelace of Gazota Company. Offshore LLC and Chewron U.S.A. Inc.: submitted new RUE to rpelace of Gazota Chewron U.S.A. Inc.: submitted new RUE to rpelace of Gazota Chewron U.S.A. Inc.: submitted new RUE to rpelace of Gazota Chewron U.S.A. Inc.: submitted new RUE to rpelace of Gazota Chewron U.S.A. Inc.: submitted new RUE to rpelace of Gazota Chewron U.S.A. Inc.: submitted new RUE to rpelace of Gazota Chewron U.S.A. Inc.: submitted new RUE to rpelace of Gazota Chewron U.S.A. Inc.: submitted new RUE to rpelace of Gazota Chewron U.S.A. Inc.: submitted new RUE to rpelace of Gazota Chewron U.S.A. Inc.: submitted new RUE to rpelace of Gazota Chewron U.S.A. Inc.: submitted new RUE to rpelace of Gazota Chewron U.S.A. Inc.: submitted new RUE to rpelace of Gazota Chewron U.S.A. Inc.: submitted new RUE of Gazota Chewron U.S.A. Inc.: submitted new RUE of Gazota Chewron U.S.A. Inc.: submitted new RUE of Gazota Chewron U.S.A. Inc.:			
Land Land	2/28/1998 <u>8/1/2016</u> 3/1/1998 <u>8/4/2016</u>	Letter Agreement  Letter Agreement  Unit Operating Agreement_Letter of No Objection  Unit Agreement_Letter of No	OPERATING AGREEMENT BY AND BETWEEN SHELD OFFSHORE INC. AND WESTPORT OIL AND GACOMPANY INC <sub>DV</sub> and between Fieldwood Energy Offshore LLC and Chew U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 252 Linit  2y and between Fieldwood Energy Offshore LLC and Chewron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Until Letter Agreement dated 02/28/98 between CNG Producing Company, et al., and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50% working interest in GI Block 110.  UNIT OPERATING AGREEMENT DATED MARCH-1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.: by, and between G. 22052. consent by chevron to issuance of new RUE UNIT AGREEMENT FOR OUTER CONTINENTAL SHELE EXPLORATION, DEVELOPMENT, AND PRODUCTIO OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT DATED MARCH-1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSOR REPORTIONS ON THE GRAND ISLE BLOCK 116 UNIT DATED MARCH-1, 1998, BY AND BETWEEN ANADARK PETROLEUM CORPORATION, AND SHELL OFFSOR INC.: by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted			
Land  Land  Land	3/1/1998 <sub>8/4/2016</sub> 3/1/1998 <sub>8/4/2016</sub>	Letter Agreement  Letter Agreement  Unit Operating Agreement_Letter of No Objection  Unit Agreement_Letter of No Objection	OPERATING AGREEMENT BY AND BETWEEN SHEI OFFSHORE INC. AND WESTPORT OIL AND GA COMPANY INC <sub>DV</sub> and between Fieldwood Energy Offshore LLC and Chew U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 252.Linit  Dy and between Fieldwood Energy Offshore LLC and Chew U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Department of the Company of U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Letter Agreement dated 02/28/98 between CNG Producing Company, et al., and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50% Working Interest in GI Block 110. UNIT OPERATING AGREEMENT DATED MARCH- 1998, BY AND BETWEEN ANADARKO PETROLEUT CORPORATION AND SHELL OFFSHORE INC.: by and between G-22052 consent by chevron to issuance of new RUE UNIT AGREEMENT FOR OUTER CONTINENTAL SHEI EXPLORATION, DEVELOPMENT, AND PRODUCTIO OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSOR HC-ty and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted New RUE to replace OCS-5 22052, consent by chevron to issuance of new RUE			
Land Land	2/28/1998 <u>8/1/2016</u> 3/1/1998 <u>8/4/2016</u>	Letter Agreement  Letter Agreement  Unit Operating Agreement_Letter of No Objection  Unit Agreement_Letter of No	OPERATING AGREEMENT BY AND BETWEEN SHELD OFFSHORE INC. AND WESTPORT OIL AND GA COMPANY INCby and between Fieldwood Energy Offshore LLC and Chevr U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for 152 Linit  2y and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Letter  2y and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Letter  Agreement clated 0.2/28/98 between CNG Proclucing Company, et al, and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50% working interest in GI Block 110.  UNIT OPERATING AGREEMENT DATED MARCH—1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.:by and betwee Eledwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace C-G 22052. consent by chevron to issuance of new RUE  ENTERATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT DATED MARCH 1, 1998, BY AND BETWEEN ANADARK PETROLEUM CORPORATION, AND SHELL OFFSOR INC.:by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted Corporation, and Shell Offsore LLC and Chevron U.S.A. Inc.: submitted Corporation, and Shell Offsore LLC and Chevron U.S.A. Inc.: submitted Corporation, and Shell Offsore LLC and Chevron U.S.A. Inc.: submitted Corporation, and Shell Offsore LLC and Chevron U.S.A. Inc.: submitted Corporation, and Shell Offsore LLC and Chevron U.S.A. Inc.: submitted Corporation, and Shell Offsore LLC and Chevron U.S.A. Inc.: submitted Corporation, and Shell Offsore LLC and Chevron U.S.A. Inc.: submitted Corporation, and Shell Offsore LLC and Chevron U.S.A. Inc.: submitted Corporation, and Shell Offsore LLC and Chevron U.S.A. Inc.: submitted Corporation, and Shell Offsore LLC and Chevron U.S.A. Inc.: submitted Corporation, and Shell Offsore LLC and Chevron U.S.A. Inc.: submitted Corporation, and Shell O			

Case 20-33948	Document 1025	Filed in TXSB on 03/16/21	Page 475 of 783
		Exhibit I-15	

		whereby ANADARKO and SOI
		assigns 1 % (of 6/6ths) ORRI to BHP, CNG and Amoco,
		<del>re: Ĝl</del>
		<del>1110CS-G18069, GI 116 OCS-G 13944, GI 110OCS-</del>
		<del>G13943.</del>

Land	<del>3/1/1998</del> <u>9/13/2016</u>	Assignment Agreement for Payment of Insurance Charges	by and between Eieldwood Energy ILC and Monforte Exploration LLC. Eieldwood agrees to pay Monforte's insurance charges Record Title Assignment of Oil and Gas Lease (OCS-G 13943) effective date 03/01/98 whereby BHP Petroleum (GOM) Inc., (Assignor) assigns to SOI and Anadarko Petroleum Corporation (Assignees) a 25% of 6/6ths,		
			equally to Assignees, being of all right, title and interest, covering OCS-G 13943, Gl Block 110, South Addition.		
	2/4/4000	OPPI	Assignment of Overriding Royalty Interest, dated effective 03/01/98, whereby ANADARKO and SOI assigns 1 % (of 6/6ths) ORRI to BHP, CNG and Amoco,		
Land	<del>3/1/1998</del> <u>10/1/2016</u>	ORRI <sub>ABOS</sub>	re: GI 1110CS-G18069, GI 116-OCS-G 13944, GI 1100CS-G13943: by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC:		
Land	<u>11/9/2016</u>	Confidentiality Agreement	Confidentiality Agreement:BY AND BETWEEN FIELDWOOD ENERGY LLC AND LLOG		
Land	<del>3/2/1998</del> <sub>11/21/2016</sub>	LA Offer to Purchase	LETTER AGREEMENT DATED MARCH 2, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, ET AL, AND AMOCO PRODUCTION COMPANY, ET AL-ty, and between Fieldwood Dergy Offshore, LIC and CS E&R America Offshore, LIC. Offset to Purchase GSE &B America Offshore, LIC; blotzest in GL9 4, SS 79, VB 332 and VMD 34		
Land	<del>3/3/1998</del> <sub>12/14/2016</sub>	PAsurrener of Interest Agreement	PARTICIPATION AGREEMENT BY AND BETWEEN WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION INC by and between Fieldwood Energy LIC and All Aboard Development Corporation: All Aboard Development Corporation: All Aboard Development Corporation: All Aboard Development Corporation: All Aboard Development Corporation: All Aboard Development Corporation: All Aboard Development Corporation: All Aboard Development Corporation: All Aboard Development Corporation: All Aboard Development Corporation: All Aboard Development Corporation Development Corporation: All Aboard Development Corporation: All Aboard Development Corporation: All Aboard Development Corporation: All Aboard Development Corporation		
<u>Land</u>	<u>1/1/2017</u>	<u>Acquisition</u>	by and between Fieldwood Energy Offshore LLC and GOM Offshore Exploration LLLC: SS 176 Lease, Well and facilities		
Land	3/13/1998 <u>1/1/2017</u>	Joint Operating Agreement <sub>ABOS</sub>	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.: by and between Fieldwood Energy LLC and Lamar Hunt Trust state. Assignment made as result of Wilhdrawl from Operating Agreement		
Land	4/1/1998 <sub>1/1/2017</sub>	JVA Withdrawal Agreement			
Land	4/1/1998 <sub>1/1/2017</sub>	Joint Operating Agreement <sub>ABOS</sub>	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN-SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL. by and between Fieldwood Energy I.C. and Lamar Hunt Trust Estate. Assignment made as result of Withdrawl from Operating Agreement.		
Land	<del>4/6/1998</del> <sub>1/1/2017</sub>	Letter Agreement <sub>ABOS</sub>	LETTER (ELF OFFERS NIPPON PART OF THEby and between Beldwood Feerry II Cand Lamar Hunt Trust Estate: Assignment made as result of Withdrawd rom Coperating Agreement STAL INTEREST) DATED APRIL 6, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED		
Land	<u>1/1/2017</u>	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal		
Land	4/6/1998 <sub>1/1/2017</sub>	JVA Withdrawal Agreement	AMENDMENT TO JOINT VENTURE AGREEMENT—ELF ASSUMES COperating AgreementSTAL POSISTION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND COperating AgreementSTAL O&C CORPORATION:by and between fieldwood Fnergy (0ffshore 11C and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017		
Land	<del>4/7/1998</del> <sub>1/1/2017</sub>	Assignment <sub>ABOS</sub>	Assignment of Record Title Interest, dated 4/7/98, whereby SOI assigns 12.5% Record Title to OBI regarding GI 116, OCS-G 13944-by and between Fieldwood Energy LIC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement		
Land	<u>1/1/2017</u>	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal		
Land	<del>4/10/1998</del> <u>1/1/2017</u>	FO <sub>ABOS</sub>	FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN <sub>Dy and between Fieldwood Energy LtC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Coperating AgreementSTAL O&amp;C CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.</sub>		
Land	<u>1/1/2017</u>	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal		
Land	<u>1/1/2017</u>	<u>ABOS</u>	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement		
Land	<u>1/1/2017</u>	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal		
Land	<u>1/1/2017</u>	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement		
Land	<u>1/1/2017</u>	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as esult of Withdrawl from Operating Agreement		
Land	<u>1/1/2017</u>	Withdrawal Agreement	by and between Fieldwood Energy Offshore TLC and Lamar Hunt Trust Estate: Withdrawal		
<u>Land</u>	<u>1/1/2017</u>	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal		
Land	4/13/1998	Letter <sub>Reinbursement</sub> Agreement	LETTER—NIPPON TAKES ITS SHARE OF COperating AgreementSTAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELF		

			EXPLORATION INC., COperating AgreementSTAL O&G
			CORPORATION AND NIPPON OIL EXPLORATION U.S.A.
			LIMITED: by and between Fieldwood Energy LLC, W.&. T. Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line and Chevron LLS.A. Inc.: Transco Facilities
Land	7/1/19983/27/2017	Farmoutoffshore Tie=in	Subseaq Modification — Shell owned ST 300 Platform
	77 17 1770 <u>3/21/2017</u>	Agreement	FO by and between Energy Development Corp & Juniper
			Energy Kp Fieldwood Energy Offshore LLC, Fieldwood Energy LLC and Amberjack Pipeline Company LLC: Consent of PSA between Empire and Amberjack subject to addendum
Land	3/30/2017	Letter of No Objection	Company LLC: Consent of PSA between Empire and Amberjack subject to addendum Fieldwood agreed to COX request/letter of no objectin to allow cox to produce its EL 64# 9
Land			well. Fieldwood is the operator of SW/4 of EL53
Land	<del>7/12/1998</del> <u>6/8/2017</u>	Joint Operating Bill of Sale and Assumption Agreement	JOINT OPERATING AGREEMENT DATED JULY 12, 1998 BY
			AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER
			EXPLORATION COMPANY, L.L.C.: by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.: Manta Ray sells to Fieldood pursuant to reverse
Land	6/8/2017	Interconnection and Measurement	of gas flow in ST 295 block to direct flow of gas to ST 292 Platform by, and, between Fieldwood Energy LLC, and Manta Ray, Offshore Gathering, LLC.
Land	6/8/2017	Agreement	Eieldwood desires to connect with Mata Ray's ST 292 platform and piping, etc.
		Lease of Offshore Platform Space =	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.:
Land	11/5/1998 <sub>7/28/2017</sub>	JVA Indemnity and Release Agreemen	ADDENDUM TO JOINT VENTURE AGREEMENT DATED
			NOVEMBER 5, 1998, BY AND BETWEEN SHELL
			OFSSHORE INC. AND NIPPON OIL EXPLORATION
			U.S.A. LIMITED, ET AL: by and between Fieldwood Energy LLC and Chevron J.S.A. Inc.: Chevron sold to Cantium and needed DOO from Fieldwood. Fieldwood required this
			U.S.A. Inc.: Chevron sold to Cantium and needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO
Land	<del>2/11/1999</del> <sub>8/1/2017</sub>	ΩΛιρος	Operating Agreement eff. 2-11-99 by and between Fieldwood Energy
Land	<del>Z/ 1 1/ 1 777</del> 8/1/2017	<del>OA</del> <u>abos</u>	Offshore LLC and SCL Resources, LLC:
1	4/1/1000	AREA OF MUTUAL	AREA OF MUTUAL INTEREST BY AND BETWEEN OCEAN
Land	<del>6/1/1999</del> <u>8/1/2017</u>	INTEREST ABOS	ENERGY INC. AND DUKE ENERGY HYDROCARBONS by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC;
Land	<u>8/1/2017</u>	ABOS	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC:
<u>LAND</u>	<u>9/15/2017</u>	Memorandum of OA and Financing Statement	ST 311 320 UCC_Mortgage and Conveyance
LAND LAND	9/15/2017 9/15/2017	Offshore Operating Agreement Participation Agreement	ST 311-320 JDA Offshore Operating Agreement dtd 9-15-17, as amended
Land	9/19/2017	Offer to Purchase	GT 311-329 JBA Participation Agreement did 9-15-17 The Intervent Full World First JF United Historics File Resources, LLC: Offer to Purchase SCL Resources, LLC'S Interest in G194, SS 79, VR 332 and WD 34
Land	<u>11/7/2017</u>	Modification to PHA	Enhancement and modification to test separator MBD =4010 at HI 547 B Platform =
Land	4/6/2018		Withdrawal Election
Land	<u>4/17/2018</u>	Amendment vvc 209	by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988
Land	<u>5/1/2018</u>	Assignment Conveyance and Bill of Sale	By and between Fieldwood Energy LLC, Peregrine Oil & Gas II, LLC and Castex Offshore.
Land	5/15/2018	Divestiture	nc. as "Assignor" and Northstar Offshore Ventures LLC as "Assignee"  Divestiture of Interests in Mustang Island to TR Offhsore LLC.
Land	8/5/1999 <sub>6/1/2018</sub>	EA Property Exchange Agreement	EXPLORATION AGREEMENT DATED AUGUST 5, 1999 BY
			AND BETWEEN RANGER OIL COMPANY, THE HOUSTON
			· ·
1			EXPLORATION COMPANY AND SPINNAKER
			EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. Property Exchange Letter Agreement
			EXPLORATION COMPANY, L.L.C.: Property Exchange Letter Agreement
Land	6/14/2018	<u>Performance Bond</u>	EXPLORATION COMPANY, L.L.C. Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442: St. of LA Lease No. 19718) ELArea, South Addition. North Half of Block 315 (OCS-G 24912) Offshore Louisiana
Land	7/11/2018	Assignment of Operating Interest	EXPLORATION COMPANY, L.L.Cproperty Exchange Letter Agreement dated June 1, 2018 – BS 25 (IOCS-G 31442: St. of LA Lease No. 19718) El Area, South Addition.  North Half of Block 315 (IOCS-G 24912) Offshore Louisiana  Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC assignment of Operatring Rights Interest from Apaceh to Fieldwood and GOM Shelf
		Assignment of Operating Interest Amendment to Property Exchange	EXPLORATION COMPANY, L.L.C. Property Exchange Letter Agreement dated June 1, 2018 – BS 25 (OCS-G 31442 St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana  Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operatring Rights Interest from Apacet to Fieldwood and GOM Shelf  Amendment to Property Exchange Letter Agreement dated June 1, 2018 – BS 25 (OCS-G
Land	7/11/2018	Assignment of Operating Interest	EXPLORATION COMPANY, L.L.Cproperty Exchange Letter Agreement dated June 1, 2018 – BS 25 (OCS-G 31442 St. of LA Lease No. 19716) El Area, South Addition. North Half of Block 315 (OCS-G 24912) Offshore Louisiana  Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC assignment of Operatring Rights Interest from Apaceh to Fieldwood and GOM Shelf
Land	7/11/2018	Assignment of Operating Interest Amendment to Property Exchange	EXPLORATION COMPANY, L.L.Cproperty Exchange Letter Agreement dated June 1, 2018. – BS 25 (OCS-G 31442: St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana  Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operatring Rights Interest from Apaceh to Fieldwood and GOM Shelf  Amendment to Property Exchange Letter Agreement dated June 1, 2018 – BS 25 (OCS-G 31442: St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315
Land	7/11/2018	Assignment of Operating Interest Amendment to Property Exchange	EXPLORATION COMPANY, L.L.Cproperty Exchange Letter Agreement dated June 1, 2018 – BS 25 (OCS-G 31442 St. of LA Lease No. 19718) El Area, South Addition. North Half of Block 315 (OCS-G 24912) Offshore Louislana  Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC assignment of Operatring Rights Interest from Apaceh to Fieldwood and GOM Shelf  Amendment to Property Exchange Letter Agreement dated June 1, 2018 – BS 25 (OCS-G 31442-St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louislang-Letter Agreement, dated  November: 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS
Land	7/11/2018	Assignment of Operating Interest Amendment to Property Exchange	EXPLORATION COMPANY, L.L.Cproperty Exchange Letter Agreement dated June 1, 2018 – BS 25 (OCS-G 31442 St. of LA Lease No. 19718) El Area, South Addition. North Half of Block 315 (OCS-G 24912) Offshore Louislana  Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC assignment of Operatring Rights Interest from Apaceh to Fieldwood and GOM Shelf  Amendment to Property Exchange Letter Agreement dated June 1, 2018 – BS 25 (OCS-G 31442-St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louislang-Letter Agreement, dated  November: 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the
Land	7/11/2018	Assignment of Operating Interest Amendment to Property Exchange	EXPLORATION COMPANY, L.L.G. property Exchange Letter Agreement dated June 1, 2018 – BS 25 (JOCS-G 31442-St. of LA Lease No. 19718) El Area. South Addition. North Half of Block 315 (JOCS-G 24912) Offshore Louisiana  Sanare Energy Partners. LLC is the new principal replacing Northstar Offshore Ventures LLC assignment of Operatring Rights Interest from Apaceh to Fieldwood and GOM Shelf  Amendment to Property Exchange Letter Agreement dated June 1, 2018 – BS 25 (JOCS-G 31442-St. of LA Lease No. 19718) El Area. South Addition. North Half of Block 315 (JOCS-G 24912) Offshore Louisiana Letter Agreement, dated  November - 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca-Knoll 252-Unit concerning
Land	7/11/2018	Assignment of Operating Interest Amendment to Property Exchange	EXPLORATION COMPANY, L.L.G. Property Exchange Letter Agreement dated June 1, 2018 – BS 25 (IOCS-G 31442 St. of LA Lease No. 19718) El Area. South Addition. North Half of Block 315 (IOCS-G 24912) Offshore Louisiana  Sanare Energy Partners. LLC is the new principal replacing Northstar Offshore Ventures LLC assignment of Operatring Rights Interest from Apaceh to Fieldwood and GOM Shelf  Amendment to Property Exchange Letter Agreement dated June 1, 2018 – BS 25 (IOCS-G 31442-St. of LA Lease No. 19718) El Area. South Addition. North Half of Block 315 (IOCS-G 24912) Offshore Louisiana Letter Agreement, dated  November - 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporation being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning  Subpart (i-) of Section m. "Overhead", andimade
Land Land	7/11/2018 11/18/1999 <sub>7/23/2018</sub>	Assignment of Operating Interest  Amendment to Property Exchange  Letter-Agreement	EXPLORATION COMPANY, L.L.C.: property Exchange Letter Agreement tested June 1. 2018 – BS 25 (IOCS-G 31442-St. of LA Lease No. 19718) El Area. South Addition North Half of Block 315 (IOCS-G 24912) Offshore Louisiana  Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apacels to Fieldwood and GOM Shelf  Amendment to Property Exchange Letter Agreement dated June 1. 2018 – BS 25 (IOCS-G 31442-St. of LAI case No. 19718) El Area. South Addition. North Half of Block 315 (IOCS-G 24912) Offshore Louisiana Letter Agreement, dated November - 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporation being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning  Subpart (i-) of Section m. "Overhead", andimade effective January 1,2000.
Land Land Land	7/11/2018 11/18/1999 <sub>7/23/2018</sub>	Assignment of Operating Interest  Amendment to Property Exchange  Letter-Agreement  Acquisition	EXPLORATION COMPANY, L.L.G. Property Exchange Letter Agreement dated June 1, 2018 – BS 25 (OCS-G 31442-St. of LA Lease No. 19718) El Area. South Addition. North Half of Block 315 (OCS-G 24912) Offshore Louisiana  Sanare Energy Partners. LLC is the new principal replacing Northstar Offshore Ventures LLC assignment of Operatring Rights Interest from Apaceh to Fieldwood and GOM Shelf  Amendment to Property Exchange Letter Agreement dated June 1, 2018 – BS 25 (OCS-G 31442-St. of LA Lease No. 19718) El Area. South Addition. North Half of Block 315 (OCS-G 24912) Offshore Louisiana Letter Agreement, dated November - 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning  Subpart (i-) of Section m. "Overhead", andimade effective January 1,2000.  29, and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc - Entechs Interest in the S271 Linit (SS 472 48.249)
Land Land Land Land Land Land	7/11/2018 11/18/1999 <sub>7/23/2018</sub> 8/1/2018 8/1/2018	Assignment of Operating Interest Amendment to Property Exchange Letter-Agreement  Acquisition Withdrawal Agreement	EXPLORATION COMPANY, L.L.Cproperty Exchange Letter Agreement dated June 1, 2018 – BS 25 (IOCS-G 31442: St. of LA Lease No. 19718) El Area, South Addition North Half of Block 315 (IOCS-G 24912) Offshore Louisiana  Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC assignment of Operatring Rights Interest from Apaceh to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1, 2018 – BS 25 (IOCS-G 31442: St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (IOCS-G 24912) Offshore Louisiang-Letter Agreement, dated November. 18, 1999, by and between Chevron U.SA. tic. and Samedan Oil Corporation Agreement for the Viosca Knoll 252 Unit concerning Subpart (i-) of Section m. "Overhead", andimade effective January 1, 2000.  2y and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc. Entechs Stores Entered Scholad (Common Scholad).
Land Land Land	7/11/2018 11/18/1999 <sub>7/23/2018</sub>	Assignment of Operating Interest Amendment to Property Exchange Letter-Agreement  Acquisition Withdrawal Agreement  Assignment and Bill of Sale	EXPLORATION COMPANY, L.L.Cproperty Exchange Letter Agreement dated June 1, 2018 – BS 25 (IOCS-G 31442: St. of LA Lease No. 19718) El Area, South Addition North Half of Block 315 (IOCS-G 24912) Offshore Louisiana  Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights interest from Apaceh to Fieldwood and GOM Shelf  Amendment to Property Exchange Letter Agreement dated June 1, 2018 – BS 25 (IOCS-G 31442: St. of La Lease No. 19718) El Area, South Addition, North Half of Block 315 (IOCS-G 24912) Offshore Louisiang Letter Agreement, dated  November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning  Subpart (I.) of Section m. "Overhead", andimade effective January 1,2000.  Sy and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech's Interest in the SS 271 Linit (SS 247.248.249)  Sy and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Systement and Bill of Sale
Land Land Land Land Land Land	7/11/2018 11/18/1999 <sub>7/23/2018</sub> 8/1/2018 8/1/2018	Assignment of Operating Interest Amendment to Property Exchange Letter-Agreement  Acquisition Withdrawal Agreement	EXPLORATION COMPANY, L.L.Cproperty Exchange Letter Agreement dated June 1, 2018. – BS 25 (JOCS-G 31442: St. of LA Lease No. 19718) El Area, South Addition North Half of Block 315 (JOCS-G 24912) Offshore Louisians  Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and GOM Shelf  Amendment to Property Exchange Letter Agreement dated June 1, 2018. – BS 25 (JOCS-G 31442: St. of LA Lease No. 19718) El Area, South Addition. North Half of Block 315 (JOCS-G 24912) Offshore Louisiang-Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporation Jones Chevron U.S.A. tic. and Samedan Oil Corporating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i-) of Section m. "Overhead", andimade effective January 1,2000.  by and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Statewest in the SS 271 Linit (SS 247.248.249)  by and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Mithdraws from SS 271 Linit (SS 247.248.249)  by and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Mithdraws from SS 271 Linit
Land Land Land Land Land Land Land	2/11/2018 11/18/1999 <sub>7/23/2018</sub> 11/18/1999 <sub>7/23/2018</sub> 8/1/2018 8/1/2018	Assignment of Operating Interest Amendment to Property Exchange Letter-Agreement  Acquisition Withdrawal Agreement  Assignment and Bill of Sale	EXPLORATION COMPANY, L.L.Cproperty Exchange Letter Agreement tated June 1. 2018. – BS 25 (IOCS-G 31442: St. of LA Lease No. 19718) El Area, South Addition North Half of Block 315 (IOCS-G 24912) Offshore Louisiana  Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and GOM Shelf  Amendment to Property Exchange Letter Agreement dated June 1. 2018 – BS 25 (IOCS-G 31442: St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (IOCS-G 24912) Offshore Louisiana Letter Agreement, dated November - 18, 1999, by and between Chevron U.SA. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning  Subpart (i-) of Section m. "Overhead", andimade effective January 1, 2000.  Ly and Delveen Fieldwood Energy Offshore LIC and Entech Enterprises, Inc.: Entech Stateset in the Sci 271 Linit SS 217 Junit SS 217 Junit SS 217 Junit SS 277 Junit SS 217 Junit SS 277 Junit S
Land Land Land Land Land Land Land Land	2/11/2018 11/18/1999/1/23/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018	Assignment of Operating Interest Amendment to Property Exchange Letter-Agreement  Acquisition Withdrawal Agreement Assignment and Bill of Sale Assignment and Bill of Sale Take Over Election Letter Agreement Confidentiality Agreement	EXPLORATION COMPANY, L.L.C.: property Exchange Letter Agreement tested June 1. 2018 – BS 25 (IOCS-G 31442: St. of LA Lease No. 19718) El Area, South Addition North Half of Block 315 (IOCS-G 24912) Offshore Louisiana  Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and GOM Shelf  Amendment to Property Exchange Letter Agreement dated June 1. 2018 – BS 25 (IOCS-G 31442: St. of LAI case No. 19718) El Area, South Addition. North Half of Block 315 (IOCS-G 24912) Offshore Louisiana Letter Agreement, clated November - 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporation being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning  Subpart (i-) of Section m. "Overhead", andimade effective January 1,2000.  by and between Eleidwood Energy Offshore LLC and Entech Enterprises. Inc.: Enterbs Interest in the S271 Linit (SS 247 248 249)  by And Debusen Eleidwood Energy Offshore LLC and Entech Enterprises. Inc.: Enterbs Company 1, 2000 (Enterprise) (Enterprises) (E
Land Land Land Land Land Land Land Land	2/11/2018 11/18/1999/2/23/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/8/2018	Assignment of Operating Interest Amendment to Property Exchange Letter-Agreement  Acquisition Withdrawal Agreement Assignment and Bill of Sale Assignment and Bill of Sale Take Over Election Letter Agreement	EXPLORATION COMPANY, L.L.Cproperty Exchange Letter Agreement dated June 1. 2018. – BS 25 (JOCS-G 31442: St. of LA Lease No. 19718) El Area, South Addition North Half of Block 315 (JOCS-G 24912) Offshore Louisians  Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1. 2018. – BS 25 (JOCS-G 31442: St. of LA Lease No. 19718) El Area, South Addition. North Half of Block 315 (JOCS-G 24912) Offshore Louisians Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporation Jones Chevron U.S.A. tic. and Samedan Oil Corporating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i-) of Section m. "Overhead", andimade effective January 1,2000.  by and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Mithdraws from SC 271 Linit (SS 247.248.249)  by and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Mithdraws from SC 271 Linit (SS 247.248.249)  by and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Assignment and Bill of Sale  by and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Assignment and Bill of Sale  by and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Assignment and Bill of Sale  by and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Assignment and Bill of Sale  by and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Assignment and Bill of Sale
Land Land Land Land Land Land Land Land	2/11/2018 11/18/1999/1/23/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018	Assignment of Operating Interest Amendment to Property Exchange Letter-Agreement  Acquisition Withdrawal Agreement Assignment and Bill of Sale Assignment and Bill of Sale Take Over Election Letter Agreement Confidentiality Agreement	EXPLORATION COMPANY, L.L.Cproperty Exchange Letter Agreement deted June 1, 2018. – BS 25 (JOCS-G 31442: St. of LA Lease No. 19718) El Area, South Addition North Half of Block 315 (JOCS-G 24912) Offshore Louisians  Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1, 2018. – BS 25 (JOCS-G 31442: St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (JOCS-G 24912) Offshore Louisians Letter Agreement, dated November. 18, 1999, by and between Chevron U.S. A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning  Subpart (i-) of Section m. "Overhead", andimade effective January 1, 2000.  29, and between Elicitowood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Statessi, In the SS 271 Linit (SS 247, 248, 249)  29, and between Elicitowood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Statement and Bill of Sale  29, and between Elicitowood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale  29, and between Elicitowood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale  29, and between Elicitowood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill off Sale  29, and between Elicitowood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill off Sale  29, and between Elicitowood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill off Sale  29, and between Elicitowood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Enterprises, Inc.: Entech Enterprises, Inc.: Entech Enterprises, Inc.: Entech Enterprises, Inc.: Entech Enterprises, Inc.: Entech Enterprises, Inc.: Entech Enterprises, Inc.: Entech Enterprises, Inc.: Entech Enterprises, Inc.: Entech Enterprises, Inc.: Entech Enterprises, I
Land Land Land Land Land Land Land Land	### ##################################	Assignment of Operating Interest Amendment to Property Exchange Letter-Agreement  Acquisition  Withdrawal Agreement  Assignment and Rill of Sale Assignment and Rill of Sale Assignment and Rill of Sale Take Over Election Letter Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Acquisition	EXPLORATION COMPANY, L.L.Cproperty Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442: St. of LA Lease No. 19716) El Area, South Addition North Half of Block 315 (OCS-G 24912) Offshore Louisiana  Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apacet to Elektwood and GOM Shelf  Amendment to Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442: St. of La Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning  Subpart (i.) of Section m. "Overhead", andimade effective January 1,2000-  y, and between Eleidwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Siterest in the S271 Linit (SS 247 248,249)  y, and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Skipment and Bill of Sale.  y, and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Skipment and Bill of Sale.  a coordance with certain Earmoul Agreeements dated 12/17/2002.05/19/2003 and Detween Eleidwood Energy. Offshore LLC and Entech Enterprises. Inc.: Entech Skipment and Bill of Sale.  a coordance with certain Earmoul Agreeements dated 12/17/2002.05/19/2003 and Detween Eleidwood Energy. Offshore LLC and Entech Enterprises. Inc.: Entech Skipment and Bill of Sale.  a coordance with certain Earmoul Agreeements dated 12/17/2002.05/19/2003 and Detween Eleidwood Energy. Offshore LLC and Entech Enterprises. Inc.: Entech Mithdrawal and settlement.
Land Land Land Land Land Land Land Land	8/1/2018  8/1/2018  8/1/2018  8/1/2018  8/1/2018  8/1/2018  8/1/2018  8/1/2018  8/1/2018  8/1/2018  8/1/2018  8/1/2018  8/1/2018	Assignment of Operating Interest Amendment to Property Exchange Letter-Agreement  Acquisition  Mithdrawal Agreement  Assignment and Bill of Sale Assignment and Bill of Sale Take Over Election Letter Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Mithdrawal & Settlement Agreement	EXPLORATION COMPANY, L.L.Cproperty Exchange Letter Agreement dated June 1. 2018. – BS 25 (IOCS-G 31442: St. of LA Lease No. 19718) El Area, South Addition North-Half of Block 315 (IOCS-G 24912) Offshore Louisiana  Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and GOM Shelf  Amendment to Property Exchange Letter Agreement dated June 1. 2018 – BS 25 (IOCS-G 31442: St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (IOCS-G 24912) Offshore Louisiana Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporation Between Chevron U.S.A. tic. and Samedan Oil Corporation Agreement for the Viosca Knoll 252 Unit concerning Agreement for the Viosca Knoll 252 Unit concerning Agreement for the Viosca Knoll 252 Unit concerning Lander Concerning Subpart (ii) of Section m. "Overhead", and imade effective January 1,2000.  2y. and between Elieldwood Energy. Offshore LLC and Entech Enterprises. Inc. Entech Statement Elieldwood Energy. Offshore LLC and Entech Enterprises. Inc. Entech Assignment and Bill of Sale by and between Elieldwood Energy. Offshore LLC and Entech Enterprises. Inc. Entech Assignment and Bill of Sale by and between Elieldwood Energy. Offshore LLC and Entech Enterprises. Inc. Entech Assignment and Bill of Sale by and between Elieldwood Energy. Offshore LLC and Entech Enterprises. Inc. Entech Assignment and Bill of Sale by and between Elieldwood Energy. Offshore LLC and Entech Enterprises. Inc. Entech Assignment and Bill of Sale by and between Elieldwood Energy. Offshore LLC and Entech Enterprises. Inc. Entech Assignment and Bill of Sale by and between Elieldwood Energy. Offshore LLC and Entech Enterprises. Inc. Entech Assignment and Bill of Sale by and between Elieldwood Energy. Offshore LLC and Entech Enterprises. Inc. Entech Assignment and Settlement.  20 June 19 June Elieldwood Energy. Offshore LLC and Entech Enterprises. Inc. Entec
Land Land Land Land Land Land Land Land	### ##################################	Assignment of Operating Interest Amendment to Property Exchange Letter-Agreement  Acquisition Withdrawal Agreement Assignment and Rill of Sale Assignment and Rill of Sale Take Over Election Letter Agreement Confidentiality Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Mithdrawal & Settlement Agreement Acquisition Abandonment Agreement	EXPLORATION COMPANY, L.L.Cpoperty Exchange Letter Agreement tated June 1. 2018. – BS 25 (IOCS-G 31442: St. of LA Lease No. 19718) El Area, South Addition North-Half of Block 315 (IOCS-G 24912) Offshore Louisiana  Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1. 2018 – BS 25 (IOCS-G 31442: St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (IOCS-G 24912) Offshore Louisiana Letter Agreement, dated November - 18, 1999, by and between Chevron U.SA. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning  Subpart (i.) of Section m. "Overhead", and imade effective January 1, 2000.  12. and between Fieldwood Energy Offshore LIC and Entech Enterprises, Inc. Entech Mithdraus from SS 211 Linit SS 217 Julis 185 217 July 2009.  22. and between Fieldwood Energy Offshore LIC and Entech Enterprises, Inc. Entech Mithdraus from SS 217 Linit SS 217 July 2009.  23. and between Fieldwood Energy Offshore LIC and Entech Enterprises, Inc. Entech Mithdraus from SS 217 Linit SS 200 July 200
Land Land Land Land Land Land Land Land	### ##################################	Assignment of Operating Interest Amendment to Property Exchange Letter-Agreement  Acquisition  Withdrawal Agreement  Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Take Over Election Letter Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Confidentiality Agreement Confidentiality Agreement Confidentiality Agreement Confidentiality Agreement Confidentiality Agreement	EXPLORATION COMPANY, L.L.Cproperty Exchange Letter Agreement dated June 1, 2018. – BS 25 (JOCS-G 31442-St. of LA Lease No. 19718) El Area, South Addition. North Half of Block 315 (JOCS-G 24912) Offshore Louisians  Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1, 2018. – BS 25 (JOCS-G 31442-St. of LA Lease No. 19718) El Area, South Addition. North Half of Block 315 (JOCS-G 24912) Offshore Louisians Letter Agreement, dated June 1, 2018. – BS 25 (JOCS-G 24912) Offshore Louisians Letter Agreement, dated November. 18, 1999, by and between Chevron U.S. A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning  Subpart (i-) of Section m. "Overhead", andimade effective January 1, 2000.  29, and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Statessi In the SS 271 Linit (SS 247, 248, 249)  29, and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale  29, and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Assignment and Bill of Sale  29, and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Assignment and Bill off Sale  29, and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Assignment and Bill off Sale  29, and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Assignment and Bill off Sale  29, and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Milbdrawal and settlement  30, and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Milbdrawal and settlement  30, and between Fieldwood Energy Offshore LLC and Entech Enterprises. Inc.: Entech Milbdrawal and settlement
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Land Land Land Land Land Land Land Land	8/1/2018  8/1/2018  8/1/2018  8/1/2018  8/1/2018  8/1/2018  8/1/2018  8/1/2018  8/1/2018  8/1/2018  1/1/2018  1/1/2018  1/1/2018  1/1/2018  1/1/2018  1/1/2018  1/1/2018  1/1/2018  1/1/2018  1/1/2018  1/1/2018  1/1/2018  1/1/2018  1/1/2018  1/1/2018  1/1/2018  1/1/2018	Assignment of Operating Interest Amendment to Property Exchange Letter-Agreement  Acquisition Withdrawal Agreement  Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale  Take Over Election Letter Agreement Withdrawal & Settlement Agreement Acquisition Abandooment Agreement Confidentiality Agreement Confidentiality Agreement Letter of Intent Letter of Intent Joint Operating Termination of Exchange Agreement	EXPLORATION COMPANY, L.L.Cproperty Exchange Letter Agreement deted June 1. 2018. – BS 25 (JOCS-G 31442: St. of LA Lesse No. 19718) El Area, South Addition. North Half of Block 315 (JOCS-G 24912) Offshore Louisiana  Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1. 2018. – BS 25 (JOCS-G 31442: St. of LA Lesse No. 19718) El Area, South Addition. North Half of Block 315 (JOCS-G 24912) Offshore Louisiana Letter Agreement, dated June 1. 2018. – BS 25 (JOCS-G 31442: St. of LA Lesse No. 19718) El Area, South Addition. North Half of Block 315 (JOCS-G 24912) Offshore Louisiana Letter Agreement, dated November. 18, 1999, by and between Chevron U.S. A. tic. and Samedan Oil Corporating Agreement for the Viosca Knoll 252 Unit concerning  Subpart (i-) of Section m. "Overhead", andimade effective January 1,2000.  20, and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Staterest in the SS 271 Linit (SS 247.248, 249)  20, and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale  20, and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale  20, and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale  20, and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale  20, and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale  20, and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Milhdrawal and Settlement  21, and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Milhdrawal and Settlement  22, and between Fieldwood Energy Offshore LLC and Enterprises, Inc.: Entech Milhdrawal and Settlement  23, and between Fieldwood Energy Offs

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 Land
 3/19/2019
 Confidentiality Agreement
 Confidentiality Agreement by and between Fieldwood Energy LLC and Sa nare

 Land
 4/1/2019
 PHA Amendment
 Sixt Amendment to that certain Production Handling Agreement, dated September 1,

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Land	<u>5/1/2019</u>	Confidentiality Agreement	Confidentiality Agreement: BY AND BETWEEN FIELDWOOD ENERGY LLC AND CIBCO
Land	<del>12/15/1999</del> 5/16/2019	Joint Operating Letter	by and between Fieldwood Energy LLC and Panther Pipeline. LLC: Letter. Agreement Matagorda Operating Agreement MI 518/519 with regard to natural
		Agreement	gas pipeline work. Operating Agreement MI 518/519 with regard to natural
			Area, Blocks 77 and 78, Gulf of Meidco, dated
			effective November 1, 1980, between Gulf Oil
			Corporation, Texoma Production'Company, The
			Anschutz Corporation, NICOR Exploration
			Company, and The Superior Oil Company,
			covering the federal Oil and Gas Lease OCS-G
			4481, Blocks 77>and78 Main Pass Area, Offshore
			Louisiana, a true copy of the original is recorded
			in C.O.B. 592, Folio 658,
			Plaquemines Parish, Louisiana.
Land	<u>6/10/2019</u>	Confidentiality Agreement	by and between Fieldwood Energy LLC and TRANSCONTINENTAL GAS PIPELINE
Land	<u>7/25/2019</u>	Letter Agreement OCS=G 14535 JB1ST2	
LandLAND	12/15/19997/25/2019	Letter Exploration Agreement	Pursuant to that certain Farmout dated 12/17/2002. Reassignment to Arena and P&A  Exploration Venture Agreement by and between Fieldwood Energy LLC and
Zarra <u>zaro</u>	12, 10, 17, 7, <u>1720/2017</u>	<u>Exportation</u> , ignormality	Juneau Oil & Gas LLC (terminated 6-23-20) Letter Agreement,
			dated December 15, 1999, between Apache
			Corporation, Chevron U.S.A. Production
			Company, Kelley Oil Corporation, Key
			Production Company, Mobil Exploration &
			Producing U.S. Inc. and
			Sabco Oil and Gas Corporation, regarding the OCS-G
			4481 #A-23 Well, Main Pass Block 77, Main Pass Block
			151 Field, Offshore. LA. Note: only have Key's executed
			<del>cop</del>
Land	<del>1/1/2000</del> 11/5/2019	Joint Operating Confidentiality	JOINT OPERATING AGREEMENT BY AND BETWEEN
		Agreement	OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET
			AL-by and between Fieldwood Energy LLC and W&T OFFSHORE, INC: Confidentiality
			Agreement:
LAND Land	1/21/2000	<u>Iransfer Notice</u>	Formout Lotton
	<del>1/31/2000</del> <sub>11/8/2019</sub>	FO Confidentiality Agreement	Farmout Letter by and between Fieldwood Energy LLC and PROMETHEAN ENERGY CORPORATION: Confidentiality Agreement
			<del>1/31/2000</del> .
Land	<del>2/7/2000</del> 11/8/2019	OA Confidentiality Agreement	0 !!
			Operatingby and between Fieldwood Energy LLC and ROC OIL PTY LTD: Confidentialit
			Agreement—Cff. 2-7-00
Land	<del>5/1/2000</del> <sub>11/12/2019</sub>	OA Confidentiality Agreement	Operating by and between Fieldwood Energy LLC and CASTEX ENERGY, INC.
			Confidentiality Agreement Cff. 5/1/00
Land	8/4/200011/14/2019	FOconfidentiality Agreement	
			Farmout by and between Fieldwood Energy LLC and COX OIL OFFSHORE, LLC: Confidentiality
Land			Agreement - 8/4/2000
Lanu	11/17/2000 <sub>11/21/2019</sub>	PA <u>Withdrawal Agreement</u>	Participation Agreement and Operating Agreement
			11-17-00 b/b Samedan and Stone by and between Fieldwood
			Energy LLC and W&T Offshore, Inc.: W&T Wihdrawal from EC 2 SL 18121 - W&T did not
Land	11/21/2019	Letter Agreement	prepay abandonment
			Letter Agreement SS 198 J_11 Well zone shift: Zone shift recommended and election from
Land	<u>11/21/2019</u>	<u>Letter Agreement</u>	
			etter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election from
Land	12/8/2000 <sub>12/10/2019</sub>	<del>Letter</del>	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T
		Agreement Non-Consent	Non-consent lease saving ovperation on EC 2 SL 18121 for failure to respond to
			<u>lease number FW194042</u> Letter Agreement, dated <u>December 8, 2000 (effective December 1,</u>
			2000), by and between Chevron U.S.A. Inc.and
			Williams Field Services - Gulf COperating
			Agreementst Company, L.P., whereby Chevron
			U.S.A. Inc. consents to an
			assignment by Williams Field Services - Gulf
			COperating Agreementst Company, L.P., to its affiliate,
			Williams Mobile Bay Producer Services, L.L.C.
Land	1/11/2001 12/12/2019	LETTER	Letter, dated January 11, 2001, from the United States
			Department of the Interior, Minerals Management
		hase of Pipeline ROW	Serviceto Chevron U.S.A. Inc., approving the initial
		OCS=G 14731 Seg. No.	participating area plat and Exhibit C for the Viosca
		<u>10406</u>	Knoll 252 Unit, Agreement No. 754394013, effective
			November 8, 2000 by and between Fieldwood Energy LLC and Monforte
Land	/ /1 /2021	0.4	Exploration L.L.C.: SS 274 A Platform to El 259 A Platform
Lanu	<del>6/1/2001</del> <u>1/22/2020</u>	OA Confidentiality Agreement	Offshore Operating by and between Fieldwood Energy LLC and WERRUS
Land	/ /15 /0001	Intert Or III	AQUAMARINE, LLC: Confidentiality Agreement 6/1/2001
Lallu	<del>6/15/2001</del> <u>1/27/2020</u>	Joint Operating	JOINT OPERATING AGREEMENT BY AND BETWEEN
		Agreement <sub>Acquisition</sub>	TEXACO EXPLORATION AND RWE PERTROLEUN
			COMPANY ET ALby and between Fieldwood Energy LLC, Castex Offshore, Inc
	1	İ	GOME 12711 LLC and Dorado Deep GP, LLC : Assignment of Interest in MP 275 A=3 Well

Land	6/15/20013/2/2020	JDAconfidentiality Agreement	JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND W&T OFFSHORE, INC, "SM280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B" "Confidentiality Agreement BY AND BETWEEN FEI DWOOD ENERGY LIC AND DOYSSEY PIET INE LIC AND 280 "C" PE
Land	<u>3/4/2020</u>	Confidentiality Agreement	AND BETWEEN FIELDWOOD ENERGY LLC AND ODYSSEY PIPELINE LLC = MP 289 "C" PE Confidentiality Agreement by and between Fieldwood Energy LLC and Arena Energy
Land	10/1/2001 <sub>01/01/1994</sub> , 04/08/1994	OA Unit Operating Agreement	Home Internation of the Company of California by and between CNG producing Company, Company of California by and between CNG producing Company, Columbia Gas Development Corporation. Total Minatome Corporation Energy Development Corporation, Murphy Englication and Production Company and Anadarko Petroleum Corporation, and Forest Oil Corporation; COVETING OCSS-G 2282, South Marsh Island Block 132: and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Override Partnership").
Land	10/1/2001 12//31/2013	OA First Amendment to the Participation Agreement	Operating First Amendment to the Participation Agreement eff. 10-1-01 b/b Union and Forestocs-g0786. South Marsh Island Area, Block 48 Offshore Enderal Waters
Land Pipeline Transport	10/1/2001 10/31/2013	Agarnacle Pipeline Throughput Capacity Agreement	Operating_Capacity_Agreement eff. 10-1-01 b/b Union and Forestby and between Fieldwood and Arena Offshore IP and Arena Offshore IP Capacity_Agreement by and hetween Fieldwood and Arena Offshore IP and
Land Pipeline Transport	11/3/2001 <sub>10/31/2013</sub>	LetterBarnacia Pipeline Inroughput Capacity Agreement	Capacity Agreement by and between Elektwood and Arena Offshore IP and Arena Offshore IP-Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.
Land Pipeline Transport	1/9/2002 <sub>10/31/2013</sub>	LetterBarnacie Pipeline <u>Throughput Capacity</u> Agreement	Letter, dated January 9, 2002, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394bl'3, effective December 1, 2001. Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Land Pipeline Transport	<del>3/1/2002</del> <u>7/31/2013</u>	FOBarnade Pipeline Throughput Capacity Agreement	Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Resources, L.P. (Farmoe) Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Land Pipeline Transport	8/23/20027/31/2013	Joint Operatings	
	0/23/2002///3//2013	Joint Operating Samacle Pipeline Throughput Capacity Agreement	Joint Operating Capacity Agreement by and between Dominion Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-
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<u> Pipeline Transport</u>	7/31/2013	Pipeline Throughput Capacity Agreement  Barnacle Pipeline Throughput Capacity Agreement	Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-
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Pipeline Transport  PHA SS182/SS170  PHA For SP108/ST22  PHA for SP108/ST22  PHA GI 116A/ST 229	2/31/2013 6/3/2015 6/3/2015 6/3/2015 7/8/2013 7/8/2013 2/8/2013 8/1/2015 8/1/2015 11/12/2013 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018	Bipeline Throughput Capacity Agreement  Barnacie Pipeline Throughput Capacity Cheetah Pipeline Throughput Capacity Throughput Capacity Letter Capacity Lease And Letter Cheetah Pipeline Throughput Capacity THROUGHPUT CAPACITY LEASE AND LIE IN AGREEMENT  EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT  EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT  EVING BANK FLOWLINE THROUGHPUT CA	Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator Exploration Company, L.L.C., as Non-Operator Exploration Company, L.L.C., as Non-Operator Exploration Company, L.L.C., as Non-Operator Exploration Company, L.L.C., as Non-Operator Exploration Company, L.C. Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Iana Exploration Iana Iana Iana Iana Iana Iana Iana Ia
Pipeline Transport  Pha S1182/S170  PHA S1186/FE 315C  PHA for SP10B/ST172  PHA G1116A/ST 229  PHA S3178A/S17747A-4ST	2/31/2013 6/3/2015 6/3/2015 6/3/2015 7/8/2013 7/8/2013 7/8/2013 8/1/2015 8/1/2015 8/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018	Bipeline Throughput Capacity Agreement  Barnacle Pipeline Throughput Capacity Agreement  Cheetah Pipeline Throughput Capacity Agreement  Cheetah Pipeline Throughput Capacity LIFING AGREEMENT  EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT  EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT  EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT  EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT  EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT  EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT  EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT  EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT  AMENDMENT TO GATHERING AGREEMENT  PRODUCTION HANDLING AGMT  PRODUCTION HANDLING AGMT  PRODUCTION HANDLING AGMT  PRODUCTION HANDLING AGMT  PRODUCTION HANDLING AGMT	Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator Eightwood and Energy XXI and Energy X
Pipeline Transport  Pipeli	2/31/2013  6/3/2015  6/3/2015  6/3/2015  2/8/2013  7/8/2013  8/1/2015  8/1/2015  8/1/2015  11/12/2018  12/1/2018  12/1/2018  12/1/2018  12/1/2018  12/1/2018  12/1/2018  12/1/2018  12/1/2018  12/1/2018  12/1/2018  12/1/2018  11/1/2018  11/1/2018  11/1/2018  11/1/2018  11/1/2018  11/1/2018  11/1/2018  11/1/2018  11/1/2018  11/1/2018  11/1/2018  11/1/2018  11/1/2018	Bipeline Throughput Capacity Agreement  Barnacie Pipeline Throughput Capacity Agreement  Cheetah Pipeline Throughput Capacity Agreement  Cheetah Pipeline Throughput Capacity Line Agreement  Cheetah Pipeline Throughput Capacity Line Agreement  Cheetah Pipeline Throughput Capacity Line Agreement  Cheetah Pipeline Throughput Capacity Line Agreement  EVINIG BANK FLOWLINE HAROUGHPUT CAPACITY LEASE AGREEMENT  EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT  EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT  AGREEMENT  AGREEMENT  PRODUCTION HANDLING AGMT  PRODUCTION HANDLING AGMT  PRODUCTION HANDLING AGMT  PRODUCTION HANDLING AGMT  PRODUCTION HANDLING AGMT  PRODUCTION HANDLING AGMT  PRODUCTION HANDLING AGMT  PRODUCTION HANDLING AGMT	Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator Exploration Company, L.L.C., as Non-Operator Evaluation Company, L.C. Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Iana Exploration ILC and Iana Exploration LLC and Iana Exploration LLC and Iana Exploration LLC and Iana Exploration LLC and Iana Exploration LLC and Iana Exploration LLC and Iana Exploration LLC and Iana Exploration LLC and Iana Exploration LLC and Iana Exploration LLC and Iana Exploration LLC and Iana Exploration LLC and Iana Exploration LLC and Iana Exploration LLC and Iana Exploration LLC and Iana Exploration LLC and Iana Exploration LLC and Iana Exploration LLC and Iana Exploration LLC and Iana Exp
Pipeline Transport  PHA SS182/SS170  PHA SS184/SS170  PHA FI316A/FI 315C  PHA GS 116A/ST 229  PHA SS178A/SS17787A-4ST  PHA MP 310A/MP 315	2/31/2013 6/3/2015 6/3/2015 6/3/2015 1/8/2013 7/8/2013 8/1/2015 8/1/2015 8/1/2016 11/12/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018 12/1/2018	Bipeline Throughput Capacity Agreement  Barnacle Pipeline Throughput Capacity Agreement  Cheetab Pipeline Throughput Capacity Agreement  Cheetab Pipeline Throughput Capacity Agreement  Cheetab Pipeline Throughput Capacity Agreement  Cheetab Pipeline Throughput Capacity Agreement  Cheetab Pipeline Throughput Capacity Agreement  EMING RAINE TOWN IN THROUGHPUT CAPACITY LEASE AGREEMENT  EWING BANK FLOWINE THR	Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator Eightwood and Energy XXI and Energy X

LEASE OF PLATFORM SPACE	<u>10/10/1984</u>	Platform Space Rental Agreement SMI		SM268A by and between Fieldwood and American Panther, LLC an	d American	]
LEASE OF PLATFORM SPACE	11/29/2009	268A Platform10/01/2020 = 11/30/2021  Amendment to Lease of Platform Space	Panther,	шс		
<u>ITAJE OF ITATIONAL JEAGE</u>	<u></u>	Agreement Main Pass 289 C8/1/2020 - 7/31/2021(Horn Mountain)	A-LOPS-	MP289C(Horn Mountain) by and between Fieldwood and Anadarko	US Offshore	
LEASE OF PLATFORM SPACE	7/12/2016	Marathon Pipeline Facilities Exxon's vermilion Block 265 Platform A	A-LOPS-	 -AccessSvc by and between Fieldwood and East Cameron Gathering LLC	:	
Land		8/30/2002		<u>Assignment</u>		and the control of th
				·	, i	•
<del>Land</del>		<del>9/20/2002</del>		<u>Assignment</u>	Assignn	nent of Operating Rights, approved 9/20/2002, whereby
Land		12/18/2002		Pooling-Agreement	AND SP	ig agreement dated december 18, 2002, by and betwei Vinnaker exploration company, L.L.C.
<del>Land</del>		<del>12/20/2002</del>		Joint Operating Agreement	and Spir	perating Agreement by and between Dominion Exploration & I Innaker Exploration Company, LLC
<del>Land</del>		<del>2/24/2003</del>		<del>OA</del>		Joint Operating Agreement dated 2/24/03 between Hunt Pexploraiton Offshore, Inc
<del>Land</del>		<del>3/31/2003</del>		Letter Agreement		Agreement, dated March 31, 2003, between Chevron U.S.A. Ir
				, v	Compa	ration, Apache Corporation, ExxonMobil Production Company, any and Contour Energy
					Compa	<del>any regarding Second Opportunity to Participate - Election to A</del>
						pating Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No -UCP170500, Main Pass Block 77.
Land		5/1/2003		Joint Operating Agreement	and Wes	e Operating Agreement dated May 1, 2003 between Magnum stport Resourcs Corporation et al
<del>Land</del>		<del>5/19/2003</del>		<del>AOL</del>		ting Agreement eff. 5/19/03
<del>Land</del>		<del>5/19/2003</del>		Area of Mutual Interest Agreement	LLC(SUC	Mutual Interest Agreement by and between FIELDWOOD ENECCESSOR TO GRYPHON EXPLORATION COMPANY) ANDAPACHI SSOR TO SPINNAKER EXPLORATION COMPANY, L.L.C.)
<del>Land</del>		<del>6/9/2003</del>		PA		ation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and C
<del>Land</del>		<del>8/7/2003</del>		<del>PA</del>	Inc. and	ation Participation Agreement, dated August 7, 2003, by and b d'Westport Resources Corporation, as amended, concerning c ental Shelf properties, all as is Ily, provided for and described therein.
Land		9/25/2003		Area of Mutual Interest Agreement		Mutual Interest Agreement by and between Apache Corporat
Land		1/1/2004		FO	AND BP	OUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWIND AMERICA PRODUCTION COMPANY.
<del>Land</del>		1/7/2004		<del>FO</del>		OUT AGREEMENT BY AND BETWEEN CHEVRON U.S.A. INC., ET A
Land		1/7/2004		Area of Mutual Interest Agreement		Mutual Interest Agreement by and between Apache Corporal
Land		<del>2/25/2004</del>		<del>FO</del>	Farmou	ut Agmt eff. 2-25-2004 b/b Forest Oil Corporation, Texas Sta Energy, Inc. and Pioneer Natural Resources USA, Inc., as Fa
Land		2/25/2004		Joint Operating Agreement	D-4.C	the and health of Oresetting A
<del>Land</del>		3/18/2004		PSA	RATHICA tob A2G	tion and Amdt. Of Operating Agreement off. 2-25-2004 b/b Food 3-18-04 but off. 9-1-2003 b/b Noble Energy, Inc., and North
Land		3/25/2004		JVA	Amend	ment to Joint Venture Development Agreement, dated. March 25
					8t P Cor	mpany LP: Chevron U.S.A. Inc.; Hunt Oil Company, Hunt Petroleun ship LP, Offshore Investment ,Cov and the Lamar Hunt Trust Estat
Land		4/1/2004		Joint Operating Agreement	AMEND	MENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 200 RICA PRODUCTION COMPANY AND STONE ENERGY CORPORA'
Land		4/2/2004		Divestiture	ASSET S	Sale Agreement Dated April 2, 2004, by and between ( energy corporation:
Land		4/19/2004		<del>FO</del>	Farmou Resource	at Agreement by and between Newfield Exploration Company- ces Company, as Owners of WC 73, and Dominion Exploration nnaker Exploration Company, LLC as Owners of WC 72
					and spl	ninaker exploration company, etc as owners or we 72

LEASE OF PLATFORM SPACE	4/15/1988	Amendment of SMI Gathering System	
LLASE OF FLATFORWISPACE	<u>47.137.1700</u>	(Vermillion Block 265 Platform) Access	
LEACE OF DUATEODNA CDACE	8/1/1996	and Services Agreement1/1/2020=	Annual LOPS_VR 265 P/F_A_DRL by and between Fieldwood and Crimson Gulf Accounts
LEASE OF PLATFORM SPACE		Lease of Platform Space5/1/2020 =	ALOPS_ODYSSEY by and between Fieldwood and Shell Pipeline Company LP and Shell
LEASE OF PLATFORM SPACE	<u>11/1/2001</u>	Lease of Platform Space11/1/2020 =	A_LOPS_SM128SA2 by and between Fieldwood and Shell Pipeline Company LP and Shell
LEASE OF PLATFORM SPACE	<u>4/27/1977</u>	EIRST AMENDMENT AND RATIAFICATION  TO TIE-IN SERVICE	
LEASE OF PLATFORM SPACE	<u>11/15/1996</u>	Lease of Platform space Agreement	A-LOPS-MP288-MP289FWE0240 by and between Fieldwood and Stone Energy
LEASE OF PLATFORM SPACE	10/25/1985	PLATFORM SPACE	ALOPS_RAM POWELL by and between Fieldwood and Stone Energy Corpration and Stone
LEASE OF PLATFORM SPACE	3/1/1980		A-LOPS-SP89B by and between Fieldwood and Texas Eastern Transmission and Texas
LEASE OF PLATFORM SPACE	9/5/1981	4/1/2020 = 3/31/2021  Receipt and Measurement Faciliaity LOPS	A-LOPS-HI179A by and between Fieldwood and Transcontinental Gas Pipeline
		El Block 158 Platform4/1/2020 =	A_LOPS_E1158B by and between Fieldwood and Transcontinental Gas Pipeline Corporation and
LEASE OF PLATFORM SPACE	9/15/1981	Receipt and Measurement Facility LOPS	
LEASE OF PLATFORM SPACE	<u>7/1/1997</u>	EIBlock 135 "JA" Platform4/1/2020 = Lease of Offshore Platform Space Gas	A-LOPS-EI136JA by and between Fieldwood and Transcontinental Gas Pipeline
<u>LEASE OF FEAT ORIVISEAGE</u>	<u> </u>	Measurement Facility, Pipeline Rise, Liquids Scrubber Facility	A-LOPS-SM128 by and between Fieldwood and Trunkline Gas Company LLC and
LEASE OF PLATFORM SPACE	<u>3/1/1998</u>	3/01/2020 = 2/28/2021	A=LOPS=SS354A by and between Fieldwood and Williams Field Services and Williams
LEASE OF PLATFORM SPACE	11/29/2001	03/01/2020 = 02/28/2021	A=LOPS=_MP289C by and between Fieldwood and W & T OFFSHORE INC and W & T
LEASE OF PLATFORM SPACE	11/29/2001	LEASE OF PLATFORM SPACE	ANA103-LOPS (Horn Mountain Monthly) by and between Fieldwood and Anadarko US
LEASE OF PLATFORM SPACE	12/21/2002	PLATFORM OPERATIONS AGMT	ARE101_LOPS = PL25 by and between Fieldwood and ARENA OFFSHORE LP and
LEASE OF PLATFORM SPACE	<u>1/1/2011</u>	LEASE OF PLATFORM SPACE	PDI 16 H VMOTRIGE by and between Fieldweet and PDISTOW H S THE and PDISTOW H S THE
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	1/1/2011 1/1/2011	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	SRIT16=LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC SRIT16=LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC SRIT16=LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
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LEASE OF PLATFORM SPACE	<u>11/1/2006</u>	LEASE OF PLATFORM SPACE	EAST CAMERON GATHERING LLC
LEASE OF PLATFORM SPACE	<u>11/1/2006</u>	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
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LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101_LOPS EI 189P/F B by and between Fieldwood and Rotocraft Leasing Company,
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	ROT101_LOPS MATAGORDA ISLAND 622C by and between Fieldwood and Rotocraft
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LEASE OF PLATFORM SPACE LEASE	8.12/2019 8.12/2012 3.12/2002 3.12/2002 3.12/2002 3.12/2002 3.12/2002 3.12/2002 3.12/2002 3.12/2002 3.12/2002 3.12/2002 3.12/2002 3.12/2002 3.12/2002 3.12/2008 4.92/2008 4.92/2008 5.12/2012 5.12/2012 5.12/2012 1.12/2001 1.12/2001	IEASE OF PLATFORM SPACE IEASE	MIL174 OP&MN FEE -VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES PHA E1312-SM142 by and between Fieldwood and EPL OIL & GAS.LLC and EPL OIL PHA E1312-SM142 by and between Fieldwood and EPL OIL & GAS.LLC and EPL OIL PHA PLO09-PL010B by and between Fieldwood and MCMORAN OIL & GAS.LLC and PHA PL009-PL010B by and between Fieldwood and RIDGEWOOD ENERGY  PHA PL009-PL010B by and between Fieldwood and RIDGEWOOD ENERGY  PHA PL009-PL010B by and between Fieldwood and RIDGEWOOD ENERGY  PHA SM280-SM268A by and between Fieldwood and MP GULF OF MEXICO.LLC and PHA SM280-SM268A by and between Fieldwood and MP GULF OF MEXICO.LLC and PHA SM280-SM268A by and between Fieldwood and FWE and FWE  PHA EC002-EC002C by and between Fieldwood and FWE and FWE PHA EC002-EC002C by and between Fieldwood and FWF and FWE PHA EC002-EC002C by and between Fieldwood and FWF and FWE PHA EC002-EC002C by and between Fieldwood and FWF and FWE PHA ES04-E1337A by and between Fieldwood and FWF and FWF PHA FIS4-E1337A by and between Fieldwood and FWF and FWF PHA FIS4-E1337A by and between Fieldwood and FWF and FWF PHA FIS4-E1337A by and between Fieldwood and FWF and FWF PHA VK694-MP0259A-FWE0313 by and between Fieldwood and MCMORAN OIL & PHA VK694-MP0259A-FWE0313 by and between Fieldwood and FWF and FWF PHA VK694-MP0259A-FWE0313 by and between Fieldwood and FWF and FWF PHA VK694-MP0259A-FWE0313 by and between Fieldwood and FWF and FWF PHA VK694-MP0259A-FWE0313 by and between Fieldwood and FWF and FWF PHA VK694-MP0259A-FWE0313 by and between Fieldwood and FWF and FWF PHA FIS4-ENDROSQA-FWE0313 by and between Fieldwood and FWF PHA

Land	5/28/2004	Letter Agreement	Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management
			Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit Cfor
Land	6/1/2004	<del>OA</del>	
Land	6/29/2004	Letter Agreement	Operating Agreement eff, 6-1-04 by and between LETTER AGREEMENT DATED JUNE 29, 2004, BY AND BETWEEN STONE ENERGY CORPORATION AND BP
Land	7/20/2004	PHA	PHA eff. 7-20-2004 b/b Forest Oil Corporation, as
Land	7/27/2004	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporation and Applied Drilling Technology, Inc.
Land	8/1/2004	Unit Operating Agreement	Amendment and Supplement to?Unit Operating Agreement for the Viosca Knoll 252 Unit, dated
Land	8/1/2004	<del>OA</del>	Operating Agreement 8/1/04
Land	8/11/2004	Notice	NOTICE OF ASSIGNMENT DATED AUGUST 11, 2004, BY AND BETWEEN CHEVRON USA INC. AND
<del>Land</del>	8/24/2004	Letter Agreement	Letter Agreement dated August 24, 2004, between
Land	9/7/2004	Settlement and Release Agreement	SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN
<del>Land</del>	10/1/2004	<del>OA</del>	Operating Agreement eff. 10-1-04
<del>Land</del>	10/6/2004	<del>LOI</del>	LÉTTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION
<del>Land</del>	10/7/2004	EA	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON
<del>Land</del>	<del>10/14/2004</del>	Letter Agreement	Letter Agreement, dated October. 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A' PlatfomvCadillacProspect and any Other Future
Land	10/28/2004	PSA	PSA dated 10-28-2004 but off 7-1-2004 R/R Fni
<del>Land</del>	11/1/2004	PA	Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as
<del>Land</del>	11/18/2004	Letter Agreement	Letter Agreement, dated November 18: 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the:terms of Letter Agreement*, dated October f4, 2004, between Chevron U.S.A. Inc. and
Land	1/1/2005	VUA	VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE
<del>Land</del>	<del>1/1/2005</del>	Operating Agreement	Operating Agreement 1-1-05 by an between Maritech
L-and <u>Production Handling</u> <u>agmi</u> (1181 <u>-8</u>	1/1/2005 1/25/2005 <sub>10/1/2002</sub>	Operating Agreement Letter Agreement PRODUCTION HANDLING AGREEMENT	Operating Agreement 1-1-05 by an between Maritech Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation,;as Seller> and Union Oil "Company-of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms'. NEVER CONSOMATED.PHA 5T205-5T206A by and between Fieldwood and MARATHON OIL COMPANY
Land Production Handling  AGMI  (JIBL-B  PRODUCTION HANDLING AGMI	1/25/2005 <sub>10/1/2002</sub>	Letter Agreement Production HANDLING AGREEMENT  ELOWLINE LISE AGREEMENT	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation,;as Sellers and Union Oil "Company-of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms', NEVER CONSOMATED-PHA 5T205-5T206A by and between Fieldwood and MARATHON OIL COMPANY  MARATHON OIL COMPANY  PHA WK694-5MP0759A-5MEG317, by and between Fieldwood and FMF and FMF.
Land PRODUCTION HANDLING AGM! (JIBL-B  PRODUCTION HANDLING AGML PRODUCTION HANDLING AGML	9/1/2002 9/1/2002	Letter Agreement Production HANDLING AGREEMENT  ELOWLINE USE AGREEMENT  ELOWLINE USE AGREEMENT	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation,;as Sellers and Union Oil "Company-of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms'. NEVER CONSOMATED:PHA ST205-ST206A by and between Fieldwood and MARATHON DIL COMPANY  MARATHON OIL COMPANY  DIA WK691-MP005903-DMF0317 by and between Fieldwood and RMF and RMF. PHA WK691-MP005903-FWF0317 by and between Fieldwood and MCMORAN OIL &
Land Production Handling  AGMI  (JIBL-B  PRODUCTION HANDLING AGMI	1/25/2005 <sub>10/1/2002</sub>	Letter Agreement PRODUCTION HANDLING AGREEMENT  ELOWLINE LISE AGREEMENT	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation,;as Sellers and Union Oil "Company-of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms'. NEVER CONSOMATED-PHA 5T205-5T206A by and between Fieldwood and MARATHON OIL COMPANY  MARATHON OIL COMPANY  PHA WK694-5MP072594-5MEG317. by and between Fieldwood and FWF and FMF.
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PRODUCTION HANDLING AGMT	6/30/1999	PRODUCTION HANDLING AGREEMENT	
PRODUCTION HANDLING AGMT		PRODUCTION HANDLING AGREEMENT	MC 108/MC 109 by and between Fieldwood and Talos Energy LLC and Talos Energy LLC ST 311 A1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil &
PRODUCTION HANDLING AGMT	7/18/2002	PRODUCTION HANDLING AGREEMENT	Gas Corporation  HI A=582 by and between Fieldwood and Cox Operating, LLC and Cox Operating, LLC
PRODUCTION HANDLING AGMT	10/21/2018	PRODUCTION HANDLING AGREEMENT	ST 320 A02 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil
PRODUCTION HANDLING AGMT	5/20/2019	PRODUCTION HANDLING AGREEMENT	Gas Corporation ST 320 A03 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil
PRODUCTION HANDLING AGMT	6/13/1996	PRODUCTION HANDLING AGREEMENT	<u>Gas Corporation</u>
PRODUCTION HANDLING AGMT			SS 300 B/SS301 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore
(Non-Op(	<u>6/30/1999</u>	PLATFORM ACCESS, OPERATING SERVICES AND PRODUCTION HANDLING	
PRODUCTION HANDLING AGMT	<u>5/5/2009</u>	AGREEMENT(ORION( PRODUCTION HANDLING AGREEMENT	MC 109/MC110 by and between Fieldwood and Talos Energy and Talos Energy  SS 189 C=1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil
PRODUCTION HANDLING AGMT	3/1/2007	PRODUCTION HANDLING AGREEMENT	SS 169 C   Dy and between rieldwood and waiter Oil & Gas Corporation and waiter Oil
PRODUCTION HANDLING AGMT	7/1/2014	PRODUCTION HANDLING AND	SM 107 by and between Fieldwood and Talos Energy and Talos Energy
PRODUCTION HANDLING AGMT	8/1/1997	EACILITY USE AGREEMENT PRODUCTION HANDLING AGREEMENT	VR 271 by and between Fieldwood and Castex Offshore Inc and Castex Offshore Inc
			ST 176/ST 148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore L
PRODUCTION HANDLING AGMT	<u>8/1/1997</u>	PRODUCTION HANDLING AGREEMENT	ST 176/ST 148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore L
CONNECTION AGREEMENT EL342C	<u>9/17/1986</u>	PIPFLINE CONNECTION & OPERATION  AGREEMENT FLIGENE ISLAND PIPFLINE  SYSTEM	Interconnect Agreement EL346 by and between Fieldwood and GEL Offshore Pipeline, LI and GEL Offshore Pipeline, LLC
CONNECTION AGREEMENT EI 342C	<u>1/1/2010</u>	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LI
CONNECTION AGREEMENT EI 342C	8/7/2018	AGREEMENT AMENDMENT NO. 1 TO PIPELINE	and GFL Offshore Pipeline, LLC
		CONNECTION AND OPERATION AGREEMENT	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LI and GEL Offshore Pipeline, LLC
ONNECTION AGREEMENT EI 342	10/26/2011	FACILITIES LETTER AGREEMENT	Agreement for Gas Connection at El 346 by and between Fieldwood and ANR Pipel Company and ANR Pipeline Company
Marketing GasTransport	12/1/2013 12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
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Marketing Cas = Transport	12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas = Transport  Marketing Gas = Transport	12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas = Transport Marketing Gas = Transport	12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Cas = Transport  Marketing Cas = Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas = Transport	12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Cas - Transport	12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013 12/1/2013	IT Transport Contract  ISCT Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco ISCT Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas Transport  Marketing Gas Transport	12/1/2013 12/1/2013	ISCT Contract IT Transport Contract	ISCT Contract by and between Fieldwood Energy LLC and Transco and Transco T Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and
Marketing Gas - Transport	12/1/2013		Texas Eastern
Marketing Gas - Transport		II Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and Texas Fastern and Texas Fastern
Marketing Gas - Transport	12/1/2013	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas = Transport	12/1/2013	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas = Transport	12/1/2013	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas - Transport	<u>4/1/2020</u>	IT Gathering	T Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<u>4/1/2020</u>	IT Gathering	T Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<u>4/1/2020</u>	IT Gathering	and Kinetica Midstream Energy, LLC T. Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC
	4/1/2020	IT Gathering	and Kinetica Midstream Energy, LLC T. Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	and Kinetica Midstream Energy, LLC T. Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	and Kinetica Midstream Energy, LLC T Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport			and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<u>4/1/2020</u>	IT Gathering	T. Gathering by and between Eieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<u>4/1/2020</u>	IT.Gathering	T. Gathering by and between Fieldwood Energy IT C and Kinetica Midstream Energy, IT C and Kinetica Midstream Energy, IT C
Marketing Gas - Transport	<u>4/1/2020</u>	IT Gathering	T. Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<u>4/1/2020</u>	IT.Gathering	T. Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas = Transport	<u>4/1/2020</u>	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC
Marketing Gas = Transport	<u>4/1/2020</u>	IT Gathering	and Kinetica Midstream Energy, LLC T. Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC
	<u>4/1/2020</u>	II Gathering	and Kinetica Midstream Energy_LLC T. Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy_LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	and Kinetica Midstream Energy, LLC T. Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	and Kinetica Midstream Energy, LLC T. Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport			and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<u>4/1/2020</u>	IT Gathering	T. Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
	<u>4/1/2020</u>	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC

Marketing Gas - Transport	<u>9/13/2011</u>	IT Transport Contract	Chandeleur IT Transportation - Fieldwood interest in MP 59 was sold to Cantium by and between Fieldwood Energy LIC and Chandeleur Pipeline, LIC, now owned by Third Coast
Marketing Gas - Transport	<u>4/1/2015</u>	FT =2 Transport	Discovery Gas = FT2 agreement: by and between Fieldwood Energy LLC and Discovery
Marketing Gas - Transport	<u>2/1/2019</u>	Pool Agreement	Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, Ll and Gulf South Pipeline Company, LP
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM. III: and HIGH ISLAND OFFSHORE SYSTEM. III:
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LIC and HIGH ISLAND OFFSHORE SYSTEM, IIIc and HIGH ISLAND OFFSHORE SYSTEM, IIIC
Marketing Gas - Transport	11/1/1995	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc T Transport Contract by and between Fieldwood Energy, LLC and HIGH ISLAND
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	OFFSHORE SYSTEM, II: and HIGH ISLAND OFFSHORE SYSTEM, II: T Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND
Marketing Gas - Transport	11/1/1995	IT Transport Contract	OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIC T Transport Contract by and between Fieldwood Energy II C and HIGH ISLAND
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc T Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND.
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc T Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND.
Marketing Gas - Gathering	<u>4/1/2020</u>	IT Gathering	OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc T Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	<u>4/1/2020</u>	IT Gathering	and Kinetica Midstream Energy, LLC T. Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	<u>4/1/2020</u>	IT Gathering	and Kinetica Midstream Energy, LLC T. Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	<u>4/1/2020</u>	IT Gathering	and Kinetica Midstream Energy, LLC T. Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC
	12/1/2013	II Transport Contract	and Kinetica Midstream Energy, LLC T. Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express.
Marketing Gas - Transport  Marketing Gas - Transport	12/1/2013	IT Transport Contract	LC and Kinetica Energy Express, LLC T Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express,
Marketing Gas - Transport	12/1/2013	IT Transport Contract	LC and Kinetica Energy Express, LLC T Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express.
	12/1/2013	IT Transport Contract	LC and Kinetica Energy Express, LLC T Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express.
Marketing Gas - Transport	<u>12/1/2013</u>	IT Transport Contract	LC and Kinetica Energy Express, LLC  T Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express.
Marketing Gas - Transport	12/1/2013	IT Transport Contract	LC and Kinetica Energy Express, LLC T Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express.
Marketing Gas - Transport	12/1/2013	IT Transport Contract	LC and Kinetica Energy Express, LLC  J. Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express,
Marketing Gas - Transport	12/1/2013	IT Transport Contract	LC and Kinetica Energy Express, LLC T Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express,
Marketing Gas = Transport	12/1/2013	IT Transport Contract	LC and Kinetica Energy Express, LLC T Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express,
Marketing Gas - Transport	12/1/2013	IT Transport Contract	LC and Kinetica Energy Express, LLC T Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express.
Marketing Gas = Transport	12/1/2013	IT Transport Contract	LC and Kinetica Energy Express, LLC T Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express,
Marketing Gas - Transport	12/1/2003		LC and Kinetica Energy Express, LLC Stingray Reserve Dedication VR Block 326 \$.10 by and between Fieldwood Energy LLC
Marketing Gas - Transport		IT Transport Contract Reserve  Dedicaation and Discount Commodity	and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LC (MCP Operating)
Marketing Gas - Transport	10/1/2014 10/1/2014	IT Gathering IT Gathering	T Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Larga Midstream Services T Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and
Marketing Gas - Transport		<u>ii Gameniy</u>	Targa Midstream Services
Marketing Gas - Transport	<u>10/1/2019</u> <u>10/1/2014</u>	FT =2 Transport	T = 2 Transport by and between Fieldwood Energy LLC and Venice Gathering and Pelican Pipeline by and between Fieldwood Energy LLC and Targa Midstream Services and
Marketing Gas - Transport	10/1/2014	IT Gathering	Targa Midstream Services Pelican Pipeline by and between Fieldwood Energy LLC and Targa Midstream Services and
Marketing Gas - Transport	12/1/2013	IT Gathering IT Gathering	T Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas
Marketing Gas - Transport	12/1/2013	IT Gathering	Gathering, ILIC and High Point Gas Gathering, ILIC T Gathering Agreement by and between Fieldwood Energy ILIC and High Point Gas
Marketing Gas - Transport			Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	T Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	T Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	T Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	T Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	<u>12/1/2013</u>	IT Gathering	T Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	T. Gathering. Agreement. by and between Fieldwood Energy LLC and High Point. Gas Gathering. LLC and High Point Gas Gathering. LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	T Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	<u>12/1/2013</u>	IT Gathering	T Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
			I Transport Contract by and between Fieldwood Energy LLC and High Point Gas
Marketing Gas - Transport	<u>12/1/2013</u>	IT Transport Contract	Transmission, LLC and High Point Gas Transmission, LLC
Marketing Gas - Transport  Marketing Gas - Transport	12/1/2013	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
			T Transport Contract by and between Fieldwood Energy LLC and High Point Gas
Marketing Gas = Transport	12/1/2013	IT Transport Contract	I. Transport. Contract. by. and. between. Fieldwood. Energy LLC. and High Point. Gas. Earsmission. LLC and High Point. Gas. Transmission. LLC. Manta Ray firm Gatheing and Dedication. Disount Rate of \$.06 by and between Fieldwood. Energy LLC. and. Manta. Ray. Offshore. Gathering. Company. and. Manta. Ray. Offshore.
Marketing Gas - Transport  Marketing Gas - Transport	12/1/2013 4/1/2000	IT Transport Contract  Firm Gathering & Dedication	I. Transport. Contract by, and between Fieldwood Energy LIC and High Point. Gas frammission. LIC and High Point Gas Transmission. LIC Manta Ray firm Gatheing and Dedication. Discount Rate of \$.06 by and between Fieldwood larger LIC and Manta. Ray, Offsbore. Gathering, Company, and Manta. Ray, Offsbore Sathering Company, and Manta. Ray, Offsbore Film — Sathering by and between Fieldwood Energy LIC and Manta. Ray Offsbore Manta. Ray, firm. Gatheing. and. Dedication Discount. Rate. of \$.032. by, and between Fieldwood. Energy LIC. and Manta. Ray, Offsbore Gathering. Company, and. Manta. Ray Fieldwood. Fengy, LIC. and Manta. Ray, Offsbore Gathering. Company, and. Manta. Ray
Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport	12/1/2013 4/1/2000 12/1/2015	IT Transport Contract  Eirm Gathering & Dedication  Firm - Gathering	I. Transport. Contract by and between Fieldwood Energy LLC and High Point Gas Transmission. ILC and High Point Gas Transmission. ILC Manta Ray firm Gatheing and Dedication, Disouril Rate of \$.06 by and between Fieldwood inergy LLC and Manta Ray. Offshore. Gathering Company, and Manta Ray. Offshore Sathering Company.  Firm – Gathering by and between Fieldwood Energy LLC and Manta Ray. Offshore. Manta Ray. firm. Gatheing, and Dedication. Disourd. Rate of \$.032 by, and between Fieldwood. Energy. LLC and Manta Ray. Offshore Gathering Company and Manta Ray. Diffshore. Gathering Company. Manta Ray. Irm. Gatheing and Dedication. Disourt. Rate of \$.032 by, and between Fieldwood Georgy. LLC and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company.
Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport	12/1/2013 4/1/2000 12/1/2015 12/1/1992	IT Transport Contract  Elrm Gathering & Dedication  Firm - Gathering  Elrm Gathering & Dedication	I. Transport. Contract by and between Fieldwood Energy LLC and High Point Gas fransmission. ILC and High Point Gas Transmission. ILC Manta Ray Irm Gatheing and Dedication. Discourt Rate of \$.06 by and between Fieldwood inergy. ILC and Manta. Ray. Offshore. Gathering. Company. and. Manta. Ray. Offshore Gathering Company.  Irm — Gathering by and between Fieldwood Energy LLC and Manta. Ray. Offshore Manta. Ray. Irm. Gatheing. and Dedication. Discourt. Rate. of \$.032. by. and between isletwood. Energy. ILC and. Manta. Ray. Offshore Gathering. Company. and. Manta. Ray. Offshore Gatherina Company.  Manta. Ray. Irm. Gatheing. and Dedication. Discourt. Rate. of \$.12 by. and between Fieldwood Inergy. ILC. and. Manta. Ray. Offshore. Gathering. Company. and. Manta. Ray. Offshore Sathering. Company.  Manta. Ray. Irm. Gatheing. and Dedication. Discourt. Rate. of \$.12 by. and between Sathering. Company.  Manta. Ray. Irm. Gatheing. and Dedication. Discourt. Rate. of \$.12 by. and between Eldwood. Energy. Offshore. Gathering. Company. and. Manta. Ray. Offshore. Sathering. Company.  Manta. Ray. Irm. Gatheing. and Dedication. Discourt. Rate. of \$.12 by. and between Eldwood. Energy. Offshore. Adhering. Company. and.
Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport	12/1/2013 4/1/2000 12/1/2015 12/1/1992 4/1/2010	IT Transport Contract  Firm Gathering & Dedication  Firm - Gathering  Firm Gathering & Dedication  Firm Gathering & Dedication	I. Transport. Contract by, and between Fieldwood Energy LIC and High Point. Gas frammission. Life and High Point Gas Transmission. Life danta Ray firm Gatheing and Dedication. Discount Rate of \$.06 by and between Fieldwood finerty. Life. and Manta Ray. Offsbore. Gathering Company, and Manta Ray. Offsbore Sathering Company Life. The Company of the Company of the Company of the Company of the Company of the Company filters. Gathering by and between Fieldwood Energy LIC and Manta Ray Offsbore. Manta Ray firm. Gatheing and Dedication. Discount Rate of \$.032 by, and between Fieldwood Energy LIC and Manta Ray. Offsbore. Gathering Company and Manta Ray. Manta Ray firm Gatheing and Dedication. Discount Rate of \$.12 by and between Fieldwood Gathering Company Manta Ray firm Gatheing and Dedication. Discount Rate of \$.12 by, and between Fieldwood Energy. Offsbore. LIC and Manta Ray. Offsbore Gathering Company Manta Ray firm. Gatheing and Dedication. Discount Rate of \$.12 by, and between Fieldwood Energy. Offsbore. LIC and Manta Ray. Offsbore Gathering Company Manta Ray. Iffsore Cathering Company Manta Ray. Iffsore Gathering Company and Manta Ray. Offsbore. Gathering Company.
Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport	12/1/2013 4/1/2000 12/1/2015 12/1/1992 4/1/2010	IT Transport Contract  Firm Gathering & Dedication  Firm - Gathering  Firm Gathering & Dedication  Firm Gathering & Dedication  Firm Gathering & Dedication  Firm Gathering & Dedication  Firm Gathering & Dedication	I. Transport. Contract by, and between Fieldwood Energy LLC and High Point. Gas Transmission. LLC and High Point Gas Transmission. LLC  danta Ray firm Gatheing and Dedication. Discount Rate of \$.06 by and between Fieldwood Inverty. LLC and Manita Ray. Offshore Gathering Company, and Manita Ray. Offshore Gathering Company  ilirm - Gathering by and between Fieldwood Energy LLC and Manita Ray. Offshore  Manita Ray, firm Gatheing, and Dedication. Discount Rate of \$.032 by, and between fieldwood Energy LLC and Manita Ray. Offshore Gathering Company and Manita Ray. Offshore Gathering Company and Manita Ray. Offshore Gathering Company and Manita Ray. Offshore Gathering Company.  Manita Ray firm Gatheing and Dedication. Discount Rate of \$.12 by, and between Fieldwood Energy. LLC and Manita Ray. Offshore Gathering Company.  Manita Ray firm Gatheing and Dedication. Discount Rate of \$.12 by, and between Fieldwood Energy. Offshore. Gathering Company.  Manita Ray firm Gatheing and Dedication. Discount Rate of \$.12 by, and between Fieldwood Energy. Offshore. LLC and Manita Ray. Offshore Gathering Company.  Manita Ray firm Gatheing and Dedication. Discount Rate of \$.12 by, and between Fieldwood Energy. Offshore. Cathering Company.  Manita Ray firm Gatheing and Dedication. Discount Rate of \$.12 by, and between Fieldwood Energy. Offshore. LLC and Manita Ray. Offshore Gathering Company and Manita Ray. Offshore Gathering Company and Manita Ray. Offshore Gathering Company and Manita Ray. Offshore Gathering Company and Manita Ray. Offshore Gathering Company and Manita Ray. Offshore Gathering Company and Manita Ray. Offshore Gathering Company and Manita Ray. Offshore Gathering Company and Manita Ray. Offshore Gathering Company.
Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport	12/1/2013 4/1/2000 12/1/2015 12/1/2016 4/1/2010 4/1/2010	IT Transport Contract  Firm Gathering & Dedication  Firm - Gathering  Firm Gathering & Dedication  Firm Gathering & Dedication  Firm Gathering & Dedication	I. Transport. Contract by and between Fieldwood Energy LLC and High Point Gas Transmission. LLC and High Point Gas Transmission. LLC and High Point Gas Transmission. LLC and High Point Gas Transmission. LLC and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company. LLC and Manta Ray. Offshore Gathering Company.  J. Gathering by and between Fieldwood Energy LLC and Manta Ray. Offshore Gathering LLC and Manta Ray. Offshore Gathering Company. LLC and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company. And Manta Ray. Offshore Gathering Company. And Manta Ray. Offshore Gathering Company. LLC and Manta Ray. Offshore Gathering Company. LLC and Manta Ray. Offshore Gathering Company. LLC and Manta Ray. Offshore Gathering Company. And Manta Ray. Offshore Gathering Company.
Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport	12/1/2013 4/1/2000 12/1/2015 12/1/2016 4/1/2010 4/1/2010 10/30/2012	IT Transport Contract  Firm Gathering & Dedication  Firm - Gathering  Firm Gathering & Dedication  Firm Gathering & Dedication  Firm Gathering & Dedication  Firm Gathering & Dedication  Firm Gathering & Dedication  Firm Gathering & Dedication	I. Transport. Contract by, and between Fieldwood Fenery, LLC and High Point. Gas Tearnesison. LLC and High Point Gas Tearnesison. LLC danta Rey firm Gatheing and Dedication. Discount Rate of \$.06 by and between Fieldwood Energy LLC and Manta Ray. Offshore Gathering Company, and Manta Ray. Offshore Gathering Company.  Firm – Gathering by and between Fieldwood Energy LLC and Manta Ray. Offshore Manta Ray firm Gatheing, and Dedication. Discount Rate of \$.032 by, and between fieldwood Energy LLC and Manta Ray. Offshore Gathering Company. And Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company.  Manta Ray firm Gatheing and Dedication. Discount Rate of \$.12 by, and between Fieldwood Energy LLC and Manta Ray. Offshore Gathering Company.  Manta Ray firm Gatheing and Dedication. Discount Rate of \$.12 by, and between Fieldwood Energy. Offshore. LLC and Manta Ray. Offshore Gathering Company Manta Ray. Offshore Gathering Company Manta Ray. Firm Gatheing, and Dedication. Discount Rate of \$.12 by, and between Fieldwood Energy. Offshore. LLC and Manta Ray. Offshore Gathering Company Manta Ray. Firm Gatheing, and Dedication. Discount Rate of \$.12 by, and between Fieldwood Energy. Offshore Gathering Company Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company and Manta Ray. Offshore Gathering Company and Manta Ray.

Marketing Gas - Transport	<u>12/12013</u>	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate = all receipt points by and between Fieldwood
Marketing Gas - Transport	<u>12/12013</u>	IT Transport Contract	Searobin West Transprt, IT max rate = all receipt points by and between Fieldwood
Marketing Gas - Transport	<u>12/12013</u>	IT Transport Contract	Searobin West Transprt, IT max rate = all receipt points by and between Fieldwood
Marketing Gas - Transport	<u>12/12013</u>	IT Transport Contract	Searobin West Transprt, IT max rate = all receipt points by and between Fieldwood
Marketing Gas - Transport	<u>12/12013</u>	IT PR Transport Contract	Searobin West PTR Transprt, max rate = all receipt points by and between Fieldwood Energ
Marketing Gas - Transport	<u>12/1/2013</u>	IT=Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company.
Marketing Gas - Transport	<u>12/1/2013</u>	IT=Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	<u>12/1/2013</u>	IT=Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	<u>12/1/2013</u>	IT=Retrograde Transport	Searobin Retrograde contractIT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	<u>12/1/2013</u>	IT=Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT=Retrograde Transport	Searobin Retrograde contract, IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT=PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/1/2013	IT=PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate, by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC
Marketing Gas - Transport	<u>12/1/2013</u>	IT=Transport	Searobin East = Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	<u>12/1/2013</u>	IT-Transport	searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East = Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
	12/1/2013		
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas = Transport	12/1/2013	<u>IT-Transport</u>	Searobin East = Transport, IT max Rate, by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	<u>IT=Transport</u>	Searobin East - Transport, IT max Rate, by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	<u>IT=Transport</u>	Searobin East = Transport, IT max Rate, by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT=Retrograde =Flash=Transport	<u>Searobin East - Rertrgrade-Flash- Transport, IT max Rate, by and between Fieldwoor</u>
Marketing Gas - Transport	12/1/2013	IT=Retrograde =Flash=Transport	Searobin East - Rertrgrade-Flash- Transport, IT max Rate, by and between Fieldwoor
Marketing Gas - Transport	12/1/2013	IT=Retrograde =Flash=Transport	<u>Searobin East - Rertrgrade-Flash- Transport, IT max Rate, by and between Fieldwoor</u>
Marketing Gas - Transport	12/1/2013	IT=Retrograde =Flash=Transport	<u>Searobin East - Rertrgrade-Flash- Transport, IT max Rate, by and between Fieldwoor</u>
Marketing Gas - Transport	<u>8/1/2018</u>	IT_Retrograde =Flash=Transport IT_Retrograde contractTransport Contract	<u>Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between Fieldwoor</u> I Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea
Marketing Gas - Gathering	<u>8/1/2018</u>	IT Retrograde contract Transport Contract	Robin Pipeline Company and Sea Robin Pipeline Company T Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea
Marketing Gas - Gathering	<u>8/1/2018</u> 8/1/2018	IT Retrograde contractTransport Contract	Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering		IT Retrograde contractTransport Contract	T. Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, and Sea Robin Pipeline Company  I. Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea
Marketing Gas - Gathering	<u>8/1/2018</u> <u>8/1/2018</u>	IT Retrograde contractTransport Contract	Sobin Pipeline Company and Sea Robin Pipeline Company  I Retrograde contractTransport Contract by and between Fieldwood Energy IIC and Sea
Marketing Gas - Gathering			Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	T Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	T Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	I Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	T. Retrograde.contractTransport.Contract.by.and.between.Fieldwood.Energy.LLC.and.Sea Robin Pipeline.Company.and.Sea.Robin.Pipeline.Company
Marketing Gas - Transport	<u>10/1/2011</u>	<u>IT-PTR Transport</u>	Searchin Dineline - condides /D
Marketing Coc = Transport	<u>10/1/2011</u>	IT=Retrograde Transport	<u>Searobin Pipeline </u> sandridge /Dynamic IT transport by and between Fieldwood Energ
Marketing Gas - Transport		II_Kelfograde Hansport	SearobinWest Pipeline - sandridge /Dynamic IT Retrograde by and between Fieldwood
Marketing Gas - Transport	<u>4/1/2015</u>	FT-2 Discount Letter Agreement	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
Marketing Gas - Gathering	<u>4/1/2015</u>	Gas Dedication and Gathering Agreemnt	Discovery Gas Gathering and Gas Dedication by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
Marketing Gas - Transport	<u>1/1/2012</u>	IT Transport Contract - Reserve	Stinray = HI 350, WC 144 WC269 \$.10 discount. Reserve Dedicaton agreement 310074 by
	1/1/2012	Dedication and Discount Rate	and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) ar
Marketing Gas - Transport	<u> </u>	IT Transport Contract - Reserve  Dedication and Discount Rate	Stinray - HI 350, WC 144 WC269 \$.10 discount. Reserve Dedicaton agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) are
Marketing Gas - Transport	1/1/2012	IT Transport Contract - Reserve	Stinray - HI 350, WC 144 WC269 \$.10 discount. Reserve Dedicaton agreement 310074 by
		Dedication and Discount Rate	and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) an
	1/1/0017	T T	Searobin East = Transport, IT Discount Life of reserves at ST 292 (FW production= GI 116,
Marketing Gas - Transport	<u>1/1/2017</u>	IT-Transport- Discount Letter	ST 295) by and between Fieldwood Energy LLC and Sea Robin Pineline Company and Sea
Marketing Gas - Transport  Marketing Gas - Transport	<u>1/1/2017</u> <u>1/1/2017</u>	IT=Transport= Discount Letter  IT=Transport= Discount Letter	Searobin East - Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116
			\$1.295) by, and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Searobin East.— Transport. IT Discount Life of reserves at \$1.792 (FW production= Gl 116, \$1.295) by, and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Searobin East.— PTR Transport. IT Discount Life of reserves at \$1.292 (FW production= Gl 16.51.295) by, and between Fieldwood Energy LLC and Sea Robin Pipeline Company and
Marketing Gas - Transport	<u>1/1/2017</u>	IT-Transport- Discount Letter	Searobin East - Transport, IT Discount Life of reserves at ST 292 (FW production- Gi 116 ST 295) by, and hetween Fieldwood Energy L1C and Sea Robin Pipeline Company and Sea Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- Gi
Marketing Gas - Transport  Marketing Gas - Transport	<u>1/1/2017</u> <u>1/1/2017</u>	IT-Transport- Discount Letter  IT-PTR Transport	ST 295), by, and helween Fieldwood Energy LLC and Sea Robin Pipeline Company, and Sea searobin East – PTR Transport. IT Discount Life of reserves at ST 292 (FW production—GL 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and searobin East – PTR Transport. IT Discount Life of reserves at ST 292 (FW production—GL
Marketing Gas - Transport  Marketing Gas - Transport  Marketing Gas - Transport	1/1/2017 1/1/2017 1/1/2017	II-Transport Discount Letter  II-PTR Transport  II-PTR Transport	Searobin East – Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Searobin East – PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116 ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Searobin East – PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 16, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Searobin East – PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 16, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Searobin East – PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI

Marketing Gas-Transport	<u>8/13/1997</u>	Precedent Agreement for Transportation	
	10/15/1007	of Gas and Non-Juriscitional Services	Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood
Marketing Gas-Transport	<u>12/15/1997</u>	Reserve Commitment Agreement	Venice Gatheing Firm Transport with Disount \$.05, ST_148 by and between Fieldwood
Marketing Gas=Gathering	4/1/2003	IT Transport	GC 45, WD 41 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas=Gathering	<u>11/1/2010</u>	<u>IT Transport</u>	Venice Gathiering. Max Rate.WD 41 Effective date 11/1/2010 by and between Fieldwork Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas=Gathering	<u>6/14/2000</u>	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Marketing=Gas Gathering	<u>6/14/2000</u>	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Marketing=Gas Gathering	<u>9/10/1990</u>	Gas Gathering Agreement	Gathering Agreement - Discount for BA 491 by and between Fieldwood Energy LLC an
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Finerg LC and Parither Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	<u>6/1/2015</u>	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Finer LC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	<u>1/17/1963</u>	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and and
Operating and Management Agreement	<u>1/17/1963</u>	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership: by and between Fieldwood Energy LLC and and
Operating and Management Agreement	<u>1/17/1963</u>	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	<u>1/17/1963</u>	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and an
Operating and Management Agreement	estheConstrutionandOperationAmended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Soverns the Ownership and Operations of the Eacility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Eacility separates condesate from Sea Robin Pi br and between Fieldwood Energy LC and and
Operating and Management Agreement	estheConstrutionandOperationAmended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Sowerns the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi br and between Fieldwood Energy LLC and and
Operating and Management Agreement	estheConstrutionandOperationAmended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Sowerns the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi b and between Fieldwood Foergy LIC and and
Operating and Management Agreement	estheConstrutionandOperationAmended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi b and between Fieldwood Energy LLC and and
Operating and Management  Agreement	estheConstrutionandOperationAmended	Agreement for the Operations of Eacility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System Facility separates condesate from Sea Robin Pi b and between Fieldwood Energy LLC and and
Operating and Management Agreement	estheConstrutionandOperationAmended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Soverns the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi b and between Fieldwood Energy LLC and and
Operating and Management Agreement	estheConstrutionandOperationAmended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Soverns the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi h and between Fieldwood Fnerry LLC and and
Operating and Management Agreement	estheConstrutionandOperationAmended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Soverns the Ownership and Operations of the Facility. Operator: to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi Is and between Fieldwood Energy LLC and and
Operating and Management Agreement	esthe-Constrution and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Coverns the Ownership and Operations of the Eacility. Operator to perform the physical operations, maintenance and repair of the System, as well as the management and ardinistratine functions for the System. Eacility separates condesate from Sea Robin PL and between Fieldwood Energy LLC and and
Operating and Management Agreement	estheConstrutionandOperationAmended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Soverns the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi h and between Fieldwood Energy LLC and and
Operating and Management Agreement	estheConstrutionandOperationAmended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System Facility separates condesate from Sea Robin PLb and between Fieldwood Formy LLC and and

Land Operating and Management		Lotter	Letter Agreement, dated February 1, 2005, between
	2/1/2005 esthe Construction and Operation Amended	Letter Agreement for the Operations of Facility for the Removal of	Union Oil Company of California and Forest Oil ,
Agreement		Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	
			covering OCS-G 2589, South Marsh Island Block 137,
			asthe Unit Operating Agreement for South Marsh Islan
			Block 137 Unit, identified as Unit Agreement No. 14-08
			block 137 Onit, identified as Onit Agreement No. 14-06
			001-20237, replacing and superseding, effective
			October 1, 2001, that certain Unit Operating Agreemer
			dated January 1,1989 between Conoco Inc., Texaco
			Producing Inc. and CanadianOXY Offshore Production
			Company-Governs the Ownership and Operations of the Facility. Operator to
			perform the physical operations, maintenance, and repair of the System, as well as the
			management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Land Operating and	3/28/2005 esthe Construction	DA	PARTICIPATION AGREEMENT BY AND BETWEEN GON
Management	and Operation Amended	PA Agreement for the Operations of Facility for the Removal of	
Agreement	<u></u>	Condensate from the Sea Robin Pipeline	SHELF LLC BY APACHE CORPORATION AND
			RIDGEWOOD ENERGY CORPORATION Governs the Ownership at
			Operations of the Facility. Operator to perform the physical operations, maintenance, ar
			repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energ
			LC and and
Land Operating and	5/27/2005 esthe Construction	Joint Operating	Operating Agmt eff. 5-27-2005 b/b BP Exploration &
Management Agreement	and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from	Production Inc. and EOG Resources, Inc. Governs the Ownersh
Agreement		the Sea Robin Pipeline	and Operations of the Facility. Operator to perform the physical operations, maintenance
			and repair of the System, as well as the management and administrative functions for the
			System Facility separates condesate from Sea Robin Pi by and between Fieldwood Energ LC and and
Land Operating and	5/28/2005 esthe Construction	PAAgreement for the	
Management	and Operation Amended	Operations of Facility for the Removal of	Participation Agmt eff. 5-28-2005 b/b BP Exploration
Agreement		Condensate from the Sea Robin Pipeline	& Production Inc. and EOG Resources, Inc. Governs the
			Ownership and Operations of the Facility, Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative
			functions for the System, Facility separates condesate from Sea Robin Pi by and between
<del> </del>			Fieldwood Energy LLC and and
Land Construction and	<del>8/2/2005</del> <u>10/1/1995</u>	PSA Restated and Amendment	PURCHASE AND SALE AGREEMENT DATED AUGUST
Operation Agreement		Agreement fo the Construction and Operation of the	
Agreement		Sea Robin Gas Processing Plant Vermilion	<del>2, 2005, by and between bp america</del>
		Parish, Louisiana	PRODUCTION COMPANY AND STONE ENERGY
			CORPORATION: The facility recovers Plant Products attributable to gas
			transported in the Sea Robin Pipeline Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the
			Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant, by and between Fieldwood Energy LLC and and
Land	10/25/2005	<del>OA</del>	
	11/1/2005		Operating Agreement 10-25-05 JOINT DEVELOPMENT AGREEMENT BY AND
Land	11/1/2003	JDA	
			BETWEEN MERIT ENERGY COMPANY AND
Land Construction and	<del>11/1/2005</del> 10/1/1995	Partition and	
Operation		Redemption	Partitiion and Redemption Agmt. dated 11-1-2005
Agreement		Agreement Restated and	
			b/b Northstar Gulfsands, LLC and Gulfsands
		Amendment Agreement for the Construction and Operation of the	Petroleum USA, Inc. The facility recovers Plant Products attributable to gas
		Amendment Agreement for the Construction and Operation of the	Petroleum USA, Inc. The facility recovers Plant Products attributable to gas
		Amendment Agreement fo	Petroleum USA, Inc. The facility recovers Plant Products attributable to gas
Land Construction and	<del>11/7/2005</del> 10/1/1995	Amendment Agreement for the Construction and Operation of the	Petroleum USA, Inc.: The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Sas Plant. by and between Fieldwood Energy LLC and and
Land Construction and Operation	11/7/2005 <sub>10/1/1995</sub>	Amendment Agreement for the Construction and Operation of the Sea Richin Gas Processing Plant Vermilion Parish, Louisiana  Unit Agreement Restated and Amendment Agreement for	Petroleum USA, Inc.: The facility recovers Plant Products attributable to gast transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant by and between Fieldwood Energy LLC and and  Amendment to Unit Agreement, Viosca Knoll Block
	11/7/2005 10/1/1995	Amendment Agreement for the Construction and Operation of the Sea Rintin Case Processing Plant Vermillion Parish, Louisians  Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the	Petroleum USA, Inc.: The facility recovers Plant Products attributable to gast transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant by and between Fieldwood Energy LLC and and  Amendment to Unit Agreement, Viosca Knoll Block
Operation	11/7/2005 <sub>10/1/1995</sub>	Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisians  Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion	Petroleum USA, Inc. The facility recovers Plant Products attributable to gast transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Orodensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Sas Plant. by and between Fieldwood Energy ILC and and  Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November
Operation	11/7/2005 <sub>10/1/1995</sub>	Amendment Agreement for the Construction and Operation of the Sea Rintin Case Processing Plant Vermillion Parish, Louisians  Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the	Petroleum USA, Inc. The facility recovers Plant Products attributable to gast transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Ondersate Romonal Facility is returned to the Sea Robin Pipeline system and processed through the Sas Plant. by and between Fieldwood Energy ILC and and  Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by
Operation	11/7/2005,10/1/1995	Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisians  Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion	Petroleum USA, Inc. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Ondersate Romonal Facility is returned to the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas Plant. By and between Fieldwood Energy LLC and and  Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated
Operation	<del>11/7/2005</del> <sub>10/1/1995</sub>	Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisians  Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion	Petroleum USA, Inc. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Dipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Condensator gas from the Separator gas from the Sea Robin Condensator gas from the Sea Robi
Operation	<del>11/7/2005</del> <sub>10/1/1995</sub>	Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisians  Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion	Petroleum USA, Inc. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Ondersate Romonal Facility is returned to the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas Plant. By and between Fieldwood Energy LLC and and  Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated
Operation	11/7/2005 <sub>10/1/1995</sub>	Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisians  Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion	Petroleum USA, Inc. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Dipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Condensate Gas from the Separator gas from the Sea Robin Condensate Gas from the Sea Robin Condensa
Operation	11/7/2005 <sub>10/1/1995</sub>	Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisians  Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion	Petroleum USA, Inc.: The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Semonal Facility is returned to the Sea Robin Pipeline system and processed through the Sea Robin Pipeline system and processed through the Sea Robin Pipeline system and processed through the Sea Robin Pipeline system and processed through the Sea Robin Pipeline system and processed through the Sea Robin Pipeline system and processed through the Sea Robin Pipeline system and processed through the Sea Robin Pipeline system and Pipeline Sea Robin Pipeline system and Pipeline Sea Robin Pipeline S
Operation	<del>11/7/2005</del> <sub>10/1/1995</sub>	Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisians  Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion	Petroleum USA, Inc. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Dipeline Separator gas from the Sea Robin Condensate Semula Facility is returned to the Sea Robin Pipeline system and processed through the Sea Plant. By and between Fieldwood Energy ILC and and  Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10,2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area) The facility services Robin Dipeline. Separato
Operation	<del>11/7/2005</del> <u>10/1/1995</u>	Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisians  Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion	Petroleum USA, IncThe facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Semonal Facility is returned to the Sea Robin Pipeline system and processed through the Sas Plant. By and between Fieldwood Energy ILC and and  Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10,2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area) The facility services Plant Products attributable to gas transported in the Sea Robin Dipeline. Separator is from the Sea Robin Dipeline.
Operation Agreement		Amendment Agreement for the Construction and Operation of the Sea Robin Cas Processing Plant Vermillion Parish Louisiana  Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Cas Processing Plant Vermillion Parish, Louisiana	Petroleum USA, Inc. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Fine Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas gas gas gas gas gas gas gas gas gas
Operation Agreement  LandConstruction and Operation	11/7/2005 <sub>10/1/1995</sub> 12/20/2005 <sub>10/1/1995</sub>	Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  Letter Agreement Restated and Amendment Agreement for the Construction and Construction and Construction and Construction and Construction and Construction and Construction Parish Louisiana	Petroleum USA, Inc. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas gas gas gas gas gas gas gas gas gas
Operation Agreement  Landconstruction and		Amendment Agreement for the Construction and Operation of the Sea Robin Cas Processing Plant Vermillion Parish Louisians  Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Cas Processing Plant Vermillion Parish Louisians  Letter Agreement Restated and Agreement Agreement for the Construction and Operation of the Sea Robin Cas Processing Plant Vermillion Parish Louisians	Petroleum USA, Inc. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas gas gas gas gas gas gas gas gas gas
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Operation Agreement  LandConstruction and Operation Agreement  LandConstruction and Operation Agreement	12/20/2005 <sub>10/1/1995</sub>	Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  Letter Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  FOR Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  ABOS Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  ABOS Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Decement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion of the Sea Robin Gas Processing Plant Vermilion Plant Ver	Petroleum USA, Inc. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Sas Plant. by and between Fieldwood Energy ILC and and  Amendment to Unit Agreement, Viosca-Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10, 2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article January 10, 2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area) The facility services Plant Products attributable to gas transported in the Sea Robin Pipeline Separator gas from the Sea Robin Condensate Removal Exility is returned to the Sea Robin Pipeline System and processed through the Gas Plant. by and between Fieldwood Energy ILC and still be a service of the Sea Robin Condensate Removal Exility is returned to the Sea Robin Pipeline System and processed through the Gas Plant. by and between Fieldwood Energy ILC and still be serviced by the Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Energy ILC and still be sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator and processed through the Gas Plant by and between Fieldwood Energy ILC and and Land Performance of the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeli
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Operation Agreement  LandConstruction and Operation Agreement  LandConstruction and Operation Agreement  LandConstruction and Operation Operation Agreement	12/20/2005 <sub>10/1/1995</sub>	Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  Letter Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  FOR Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  ABOS Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  ABOS Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Decement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion of the Sea Robin Gas Processing Plant Vermilion Plant Ver	Petroleum USA, Inc. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Remonal Facility is returned to the Sea Robin Pipeline system and processed through the Sas Plant. by and between Fieldwood Energy ILC and and  Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10,2007, but made effective November 9, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area) The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline System and processed through the Gas Plant. by and between Fieldwood Energy ILC and and Inc. The Contract of the Sea Robin Pipeline System and processed through the Gas Plant. by and between Fieldwood Energy ILC and and Inc. Sea Robin Pipeline System and processed through the Gas Plant. by and between Fieldwood Energy ILC and sted  Farmout Proposal Letter Agreement between Fieldwood Energy ILC and sted  Farmout Proposal Letter Agreement between The Houston Exploration Company and Noble Energy ILC and sted  Farmout Proposal Letter Agreement between The Houston Exploration Company and Noble Energy ILC and sted  ABOS eff. 3-1-2006 b/b Noble Energy, Inc. as Assignor and Earlity is current to the Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Energy ILC and sted  ABOS eff. 3-1-2006 b/b Noble Energy, Inc. as Assignor and Coldren Resources LP as Assignor Inc. Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Finergy ILC and sted
Operation Agreement  LandConstruction and Operation Agreement  LandConstruction and Operation Agreement  LandConstruction and Operation Operation Agreement	12/20/2005 <sub>10/1/1995</sub> 2/22/2006 <sub>10/1/1995</sub> 3/1/2006 <sub>10/1/1995</sub>	Amendment Agreement for the Construction and Operation of the Sea Rinhin Cas Processing Plant Vermillion Parish. Louisiana  Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Rinhin Gas Processing Plant Vermillion Parish. Louisiana  Letter Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Rinhin Gas Processing Plant Vermillion Parish. Louisiana  FO Restated and Amendment Agreement for the Construction and Operation of the Sea Rinhin Gas Processing Plant Vermillion Parish. Louisiana  ABOS Restated and Amendment Agreement for the Construction and Operation of the Sea Rinhin Gas Processing Plant Vermillion Parish. Louisiana	Petroleum USA, Inc. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Sas Plant. by and between Fieldwood Energy ILC and and  Amendment to Unit Agreement, Viosca-Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10, 2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article January 10, 2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area) The facility services Plant Products attributable to gas transported in the Sea Robin Pipeline Separator gas from the Sea Robin Condensate Removal Exility is returned to the Sea Robin Pipeline System and processed through the Gas Plant. by and between Fieldwood Energy ILC and still be a service of the Sea Robin Condensate Removal Exility is returned to the Sea Robin Pipeline System and processed through the Gas Plant. by and between Fieldwood Energy ILC and still be serviced by the Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Energy ILC and still be sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator and processed through the Gas Plant by and between Fieldwood Energy ILC and and Land Performance of the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeli
Operation Agreement  LandConstruction and Operation Agreement  LandConstruction and Operation Agreement  LandConstruction and Operation Agreement  LandConstruction and Operation Agreement	12/20/2005 <sub>10/1/1995</sub>	Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  Letter Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  FOR Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  ABOS Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  ABOS Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Decement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion of the Sea Robin Gas Processing Plant Vermilion Plant Ver	Petroleum USA, Inc. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Remonal Facility is returned to the Sea Robin Pipeline system and processed through the Sas Plant. by and between Fieldwood Energy ILC and and  Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10,2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area) The facility services Plant Products attributable to gas transported in the Sea Robin Pipeline Separator jas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Energy ILC and and Inc. Petroleum Condensate Removal Facility is returned to the Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Energy ILC and Inc. Petroleum Condensate Removal Facility is returned to the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Energy ILC and Inc. Petroleum Condensate Removal Facility is returned to the Sea Robin Condensate Removal Facility is returned to the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Energy ILC and Inc. 2/22/2006 The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Ferry ILC and and ABOS eff. 3-1-2006 b/b Noble Energy, Inc. as Assigner and Coldren Resources LP as Assigner-the actility is course for the Sea Robin December Removal Facility is course for the Sea Robin December Removal Facility is course for the Sea Robin Pipeline System a
Operation Agreement  Land Construction and Operation Agreement  Land Construction and Operation Agreement  Land Construction and Operation Agreement  Land Construction and Operation Agreement	12/20/2005 <sub>10/1/1995</sub> 2/22/2006 <sub>10/1/1995</sub> 3/1/2006 <sub>10/1/1995</sub>	Amendment Agreement for the Construction and Operation of the Sea Rinhin Cas Processing Plant Vermillion Parish. Louisiana  Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Rinhin Cas Processing Plant Vermillion Parish. Louisiana  Letter Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Rinhin Cas Processing Plant Vermillion Parish. Louisiana  FO Restated and Amendment Agreement for the Construction and Operation of the Sea Rinhin Cas Processing Plant Vermillion Parish. Louisiana  ABOS Restated and Amendment Agreement for the Construction and Operation of the Sea Rinhin Cas Processing Plant Vermillion Parish. Louisiana  ABOS Restated and Amendment Agreement for the Construction and Operation of the Sea Rinhin Cas Processing Plant Vermillion Parish. Louisiana	Petroleum USA, IncThe facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Sas Plant. by and between Fieldwood Energy LLC and and  Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10,2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area) The facility is removed. Plant Products attributable to gas transported in the Sea Robin Pipeline Separator tas from the Sea Robin Condensate Removal Fallity is returned to the Sea Robin Condensate Removal Fallity is returned to the Sea Robin Condensate Removal Fallity is returned to the Sea Robin Pipeline Separator and the Sea Robin Pipeline Separator and the Sea Robin Pipeline Separator and the Sea Robin Pipeline Separator and the Sea Robin Pipeline Separator and the Sea Robin Pipeline Separator and the Sea Robin Pipeline Separator and the Sea Robin Pipeline Separator and the Sea Robin Pipeline Separator and the Sea Robin Pipeline Separator and the Sea Robin Pipeline Separator and Pipeline Separa
Operation Agreement  LandConstruction and Operation Agreement  LandConstruction and Operation Agreement  LandConstruction and Operation Agreement  LandConstruction and Operation Agreement	12/20/2005 <sub>10/1/1995</sub> 2/22/2006 <sub>10/1/1995</sub> 3/1/2006 <sub>10/1/1995</sub>	Amendment Agreement for the Construction and Operation of the Sea Robin Cas Processing Plant Vermillion Parish. Louisiana  Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Cas Processing Plant Vermillion Parish. Louisiana  Letter Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Cas Processing Plant Vermillion Parish. Louisiana  FOR Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Cas Processing Plant Vermillion Parish. Louisiana  ABOS Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Cas Processing Plant Vermillion Parish. Louisiana  ABOS Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Cas Processing Plant Vermillion Parish. Louisiana  Joint Operating Agreement for the Construction and Operation of the Sea Robin Cas Processing Plant Vermillion Parish. Louisiana	Petroleum USA, Inc. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Remonal Facility is returned to the Sea Robin Pipeline system and processed through the Sas Plant. by and between Fieldwood Energy ILC and and  Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10,2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area) The facility services Plant Products attributable to gas transported in the Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Energy ILC and and  Letter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Ghevron U.S.A. Inc., being a consent to disclose confidential data The facility scowers Plant Products attributable to gas transported in the Sea Robin Pipeline Separator and the Sea Robin Pipeline Separator System and processed through the Gas Plant by and between Fieldwood Energy ILC and and Inc. Sea Plant by and between Fieldwood Energy ILC and and Inc. Sea Plant by and between Fieldwood Energy ILC and Inc. Sea Robin Pipeline Separator System and processed through the Gas Plant by and between Fieldwood Energy ILC and Inc. Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Energy ILC and Inc. Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Energy ILC and Inc. Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Energy ILC and and Inc. Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Energy ILC and and Inc. Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Energy ILC and and Inc. Sea Robin Pipeline System and processed through the Gas Plant
Operation Agreement  Land Construction and Operation Agreement  Land Construction and Operation Agreement  Land Construction and Operation Agreement  Land Construction and Operation Agreement	12/20/2005 <sub>10/1/1995</sub> 2/22/2006 <sub>10/1/1995</sub> 3/1/2006 <sub>10/1/1995</sub>	Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  Unit Agreement Restated and Amendment Agreement for the Construction and Ciperation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  Letter Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  FORestated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  ABOS Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  ABOS Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish Louisiana  Joint Operating Agreement for the Construction and Operation of the Construction of the Co	Petroleum USA, Inc. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Sas Plant. by and between Fieldwood Energy LLC and and  Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10,2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area) The facility provinces Plant Products attributable to gas transported in the Sea Robin Pipeline System and processed through the Gas Plant. by and between Fieldwood Energy LLC and State Plant Products attributable to gas transported in the Sea Robin Pipeline System and processed through the Gas Plant. by and between Fieldwood Energy LLC and State Plant Products attributable to gas transported in the Sea Robin Pipeline System and processed through the Gas Plant. by and between Fieldwood Energy LLC and state Plant Products attributable to gas transported in the Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Energy LLC and state Plant Products attributable to gas transported in the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from the Sea Robin Pipeline Separator gas from t
Operation Agreement  Land Construction and Operation Agreement  Land Construction and Operation Agreement  Land Construction and Operation Agreement  Land Construction and Operation Agreement	12/20/2005 <sub>10/1/1995</sub> 2/22/2006 <sub>10/1/1995</sub> 3/1/2006 <sub>10/1/1995</sub>	Amendment Agreement for the Construction and Operation of the Sea Robin Cas Processing Plant Vermillion Parish. Louisiana  Unit Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Cas Processing Plant Vermillion Parish. Louisiana  Letter Agreement Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Cas Processing Plant Vermillion Parish. Louisiana  FOR Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Cas Processing Plant Vermillion Parish. Louisiana  ABOS Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Cas Processing Plant Vermillion Parish. Louisiana  ABOS Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Cas Processing Plant Vermillion Parish. Louisiana  Joint Operating Agreement for the Construction and Operation of the Sea Robin Cas Processing Plant Vermillion Parish. Louisiana	Petroleum USA, Inc. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Remonal Facility is returned to the Sea Robin Pipeline system and processed through the Sas Plant. by and between Fieldwood Energy ILC and and  Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10,2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area) The facility services Plant Products attributable to gas transported in the Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Energy ILC and and  Letter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Ghevron U.S.A. Inc., being a consent to disclose confidential data The facility scowers Plant Products attributable to gas transported in the Sea Robin Pipeline Separator and the Sea Robin Pipeline Separator System and processed through the Gas Plant by and between Fieldwood Energy ILC and and Inc. Sea Plant by and between Fieldwood Energy ILC and and Inc. Sea Plant by and between Fieldwood Energy ILC and Inc. Sea Robin Pipeline Separator System and processed through the Gas Plant by and between Fieldwood Energy ILC and Inc. Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Energy ILC and Inc. Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Energy ILC and Inc. Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Energy ILC and and Inc. Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Energy ILC and and Inc. Sea Robin Pipeline System and processed through the Gas Plant by and between Fieldwood Energy ILC and and Inc. Sea Robin Pipeline System and processed through the Gas Plant

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Land Construction and Operation Agreement	<del>6/28/2006</del> <u>10/1/1995</u>	Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish, Louisiana	JOperating Agreement eff. 6-28-86 The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant by and between Fieldwood Fangy ILC and and
Land Construction and Operation Agreement	<del>7/24/2006</del> <u>10/1/1995</u>	OARestated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermillon Parish, Louisiana	Operating Agreement eff. 7-24-06 The Facility recovers Plant Products attributable to gas transported in the Sea Robin Pipelline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipelline system and processed through the Gas Plant. by and between Fieldwood Energy LTC and and
Land Construction and Operation Agreement	10/17/2006 10/1/1995	JOA Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish, Louisiana	Operating Agreement eff. 10-17-06 the facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline - Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant, by and between Fieldwood Energy II C and and
Land Construction and Operation Agreement	10/30/200610/1/1995	FORestated and Amendment Agreement in the Construction and Operation of the Sea Robin Gas Processing Plant Vermillon Parish, Louislana	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed. The adilly recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Dipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Dipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Conde
Eand Construction and Operation Agreement	1/10/2007 <u>10/1/1995</u>	Letter Agreement Restated and Amendment Agreement for the Constitution and Operation of the Sea Robin Gas Processing Plant Vermillon Parish, Louisiana	Letter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C" reflecting a change in the Unit Area due to contraction provisions in the Viosca Knoll 252 Unit, Agreement No. 754394013: The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed trough the Sea Plant by and between Fieldwood Fenery U.C. and and
Land Construction and Operation Agreement	<del>2/28/2007</del> <u>10/1/1995</u>	FO Restated and Amendment Agreement  fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	FO eff. 2/28/07 The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Semoval Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant, by and between New Field Fieldwood Energy LLC and Apache and
Ownership and Operating Agreement	<u>10/1/1982</u>	Construction, Ownership and Operating Agreement	Governs the Ownership and Operations of the Facility. The Facility is co-owned by two groups, Owners and Producers. Facility assets are owned in three different classes: either solely owned
Landownership Agreement	<del>4/3/2007</del> <sub>12/2/1985</sub>	Confidentiality_ownership Agreement_for_the Producers' Facility Sabine Pass, as amended	Confidentiality Agreement by and between Apache Coporation, Samson Contour Governs the Ownership and Operations of the Producers' Facility. The Producers' Facility Consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the designated Producers Representive, reprents th by and between Fieldwood Energy LLC and Shell Offshore and
Landownership and Operating Agreement	<del>5/17/2007</del> <u>9/26/1982</u>	Joint Venice Dehydration Station Operating one and Maintenance Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION COMPANY, L.P. AND HUNT PETROLEUM CORPORATION, ET AL. Provides for the see of the Venice Dehydration Station by the Venice Dehydration Station Downers by
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	and between Fieldwood Energy LLC and and Provides for the use of the Venice Dehydration Station by the Venice Dehydration
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Station Owners by and between Fleidwood Energy LLC and and  Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Landservice Agreement	<del>9/21/2007</del> <sub>11/1/2015</sub>	FARMOUT AGREEMENT South Pass Dehydration Service Agreement as amended	FARMOUT AGREEMENT b/b-APACHE CORPORATIONand SENECA RESOURCES CORPORATION Control Senection of the senection
Land Service Agreement	<del>12/31/2007</del> <u>11/1/2015</u>	PSA South Pass Dehydration Service Agreement as amended	PURCHASE AND SALE AGREEMENT BY AND BETWEEN GOM SHELF LLC AND WILD WELL CONTROL INC. provides for zertain monitoring, maintenance and repais for the South Pass Dehydration Station on behalf of Jonness by and between Fleidword Fenergy ILC and Vericle Fenergy Services Company ILC (Targa
Land Service Agreement	<del>12/31/2007</del> <sub>11/1/2015</sub>	South Pass Dehydration Service Company Agreement as amended	Besources) and Venice Fenery, Serolecs Company LLC (Targa Resources)  Products for creatin monitoring maintenance and repasits or the South Pass Debytration Station on behalf of Owners by and beliveen Fieldwood Fenery LLC and Venice Energy Serolecs Company LLC (Targa Resources) and Venice Fenery, Serolecs Company LLC (Targa Resources) Company LLC (Targa Resources)  December 31, 2007, between BP America  Production Company, Chevron USA Inc. and GOM Shelf LLC, amending the Operating Agreements for certain jointly-owned  Facilities and Wells in Gl 40, 41, 47, 48 and WD 69 and 70 damaged by Hurricane Katrina.
			Provides for the construction and operation of the onshore separation facility which is

Agreement	<del>12/31/2007</del> <sub>3/6/1974</sub>	Cameron Parish, Louisiana as amended	and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP
			Operating Agreement for Purchase and Sale, effective
			December 31, 2007, between Chevron U.S.A. Inc.,
			as Seller, and Wild Well Control, Inc., as Buyer,
			conveying Chevron's undivided interest in certain
			Facilities and
			racinties and
			Wells in GI 40, 41, 47, 48 and WD 69 and 70 to Wild
			Well Control for the purpose of decommissioning
Land	5/1/2008	Joint Operating	JOINT OPERATING AGREEMENT BY AND
<del>Lanu</del>	<del>3/ 1/ 2006</del>	'	
		Agreement	BETWEEN MARINER ENERGY, INC. AND
<del>Land</del>	7/7/2008	<b>Acquisition</b>	Stock Purchase Agmt dated July 7, 2008 b/b
			Northstar E&P, LP and Dynamic Offshore Resources,
<del>Land</del>	7/7/2008	Letter Agreement	VR 332 A5 Letter Agmt dated July 7, 2008 b/b
		ů,	Northstar Interests, L.C. and Dynamic Offshore
LAND	7/15/2008	Participation Participation	ST 311 Participation Agreement-Walter & APA-7-15
LAND	7/15/2008	Assignment of ORRI	ST 311 Walter ORRI Assign.
	8/27/2008	FO	31 311 Walter ORRI Assign.
<del>Land</del>	8/21/2008	<del>FO</del>	
			FARMOUT AGREEMENT BY AND BETWEEN PIESCES
<del>Land</del>	<del>12/8/2008</del>	Platform Sale	
			Platform Sale Agreement, WD 94 G Auxiliar
			Platform, dated: effective December 8, 2008 between B
			That of my dated on some 2 seems of 2 see 2 semicon 2
Land	4/20/2000	ΟΛ	0 11 4 15 1 20 20 21 1104 1
<u>Land</u>	4/30/2009	<del>0A</del>	Operating Agreement eff. 4-30-09 Chevron USA, et a
<del>Land</del>	6/1/2009	<del>FO</del>	Farmout Agreement dated effective June 1, 2009,
			between Chevron U.S.A. Inc., and Phoenix
			Exploration Company, LP and Challenger Minerals
			Inc., covering OCS-G 32267, Chandeleur Block 42 and
			3 · · · · · · · · · · · · · · · · · · ·
Land	6/1/2009	<del>OA</del>	JOperating Agreement CA 42/43
Land	6/1/2009	<del>OA</del>	Operating Agreement eff. 6-1-09 Chevron USA, et al
Land	8/7/2009	Confidentiality	operating Agreement en. 0-1-07 enevior 05A, et al
<del>Lanu</del>	0/1/2007		Confidentiality Agreement by and between Anacha
		Agreement	Confidentiality Agreement by and between Apache
<del>Land</del>	<del>12/14/2009</del>	OPTION AGREEMENT	OPTION AGREEMENT b/b APACHE CORPORATIONan
			WALTER OIL & GAS CORPORATION, ET AL
<del>Land</del>	<del>2/1/2010</del>	<b>FARMOUT AGREEMENT</b>	FARMOUT AGREEMENT b/b APACHE CORPORATIONar
			WALTER OIL & GAS CORPORATION, ET AL
Land	2/25/2010	<del>OA</del>	Operating Agreement eff. 2-25-10
Land	4/8/2010		Operating Agreement en. 2-23-10
<del>LdHU</del>	4/0/2010	Letter Agreement	Letter Agreement dated 4/0/0010 between CL II
			Letter Agreement, dated 4/8/2010 between Shell
			Offshore Inc., Apache Corporation and Nippon
			Oil Exploration U.S.A. Limited amending the Unit
<del>Land</del>	6/1/2010	PA	Approval.of Revision of Participation Area, effective
			June 1, 2010, whereby the Grand Isle CATCO Unit
			was revised.
Land	6/1/2010	ABOS	
Land	6/1/2010	<del>ABO3</del>	Bill of Sale and Conveyance, effective June 1,
			2010, whereby Chevron U.S.A. Inc. transferred
			certain Interests in Grand Isle Block 46, OCS-G
			00132 N-I well/API No. 17-717-40959-00. certain
			interests in
			Grand Isle Block 46, OCS-G 00132 Platform, the line
Construction and Manageme	ent 10/1/1981	Construction and Management	
<u>Agreement</u>		Construction and Management Agreement South Pass West Delta	Provides for the construction management of the Facility by and between Fieldwo

Construction and Management  Agreement	<u>10/1/1981</u>	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LC and N/A and N/A
Construction and Management  Agreement	<u>10/1/1981</u>	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management  Agreement	<u>10/1/1981</u>	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	<u>10/1/1981</u>	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood
Construction and Management Agreement	<u>10/1/1981</u>	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management  Agreement	<u>10/1/1981</u>	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	<u>10/1/1981</u>	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood
Construction and Management Agreement	<u>10/1/1981</u>	Construction and Management Agreement South Pass West Delta	Provides for the construction management of the Facility by and between Fieldwood Energy LTC and N/A and N/A
Construction and Management Agreement	10/1/1981	Gathering System  Construction and Management  Agreement South Pass West Delta  Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LTC and N/A and N/A
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Energy LLC and NZA and NZA  Provides description and ownership of said Gathering System by and between Fieldwoo Energy LLC and Energy %%L Pipeline II, LLC and Energy %%L Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwoo Energy LLC and Energy %%L Pipeline II, LLC and Energy %%L Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwoo Energy LLC and Energy %%I Pipeline II, LLC and Energy %%I Pipeline II, LLC
Owners' Agreement	<u>10/1/1981</u>	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwoo nerny LLC and Enerny %% Pineline II. LLC and Enerny %% Pineline II. LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwoo Derry LIC and Energy %%! Pipeline II. LIC and Energy %%! Pipeline II. LIC
Owners' Agreement	<u>10/1/1981</u>	Owners' Agreement South Pass	Provides description and ownership of said Gathering System by and between Fieldwoo
Owners' Agreement	<u>10/1/1981</u>	West Delta Gathering System Owners' Agreement South Pass	Energy LLC and Energy %%   Pipeline II, LLC and Energy %%   Pipeline II, LLC   Provides description and ownership of said Gathering System by and between Fieldwoo
Owners' Agreement	<u>10/1/1981</u>	West Delta Gathering System Owners' Agreement South Pass	Energy LLC and Energy %%LPipeline II, LLC and Energy %%LPipeline II, LLC Provides description and ownership of said Gathering System by and between Fieldwoo
Owners' Agreement	10/1/1981	West Delta Gathering System Owners' Agreement South Pass	Energy LLC and Energy %%LPipeline II, LLC and Energy %%LPipeline II, LLC Provides description and ownership of said Gathering System by and between Fieldwoo
Owners' Agreement	10/1/1981	West Delta Gathering System Owners' Agreement South Pass	Energy LLC and Energy %%LPipeline II, LLC and Energy %%LPipeline II, LLC Provides description and ownership of said Gathering System by and between Fieldwoo
Contribution Ageement (LLC	11/2/2010	West Delta Gathering System Contribution Agreement	Energy LLC and Energy %%LPipeline II, LLC and Energy %%LPipeline II, LLC SP 49 Pipeline LLC (the "Entity"), an limited liability company, was formed on November 2.
formation)			2010 by Apache GÖM Pipeline, Inc., (succeeded by FW GOM Pipeline, Inc), Energy %81 GOM LIC, and Stone Energy Offshore. LIC (succeeded by Talos Resources LIC). The e by and between Fieldwood Energy LIC and Talos Resources LIC and Energy %81 GOM, LIC and Talos Resources LIC and Energy %81 GOM, LIC
Operating Agreement	<u>11/2/2010</u>	Operating Agreement South Pass Block 49 & Southwest Pass 24 Pipeline System	The Operator is responsible for the entity's operations, accounting, and reporting detailed be Operating Agreement, including pipeline operation, repair, and maintenance, as well a administative functions such as paying expenses and maintaing records by and between Jeldwood Energy LLC and and
Land Operating Agreement	<del>7/23/2010</del> <sub>11/2/2010</sub>	Confidentiality_Operating Agreement_South_Pass_Block_49_& Southwest Pass 24 Pipeline System	Confidentiality Agreement by and between Apache Corporaction and W & T Offshore Inc. The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, rolluding pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaing records by and between Eieldwood Energy II C and entity.
LAND Operating Agreement	<del>9/1/2010</del> <u>7/1/1970</u>	OCS Exploration VentureAgreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louislana	rmp-295-Joint Venture Letter Agreement The Operator shall seeile the gas to be processed at the Plant Delivery Point for the account of each owner and after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy ILC and Enterprise Gas Processing ILC and Enterprise Gas Processing ILC.
Land Operating Agreement	9/14/2010	Letter Agreement Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	CHEVRON USA INC. AND GOM SHELF The Operator shall receive the use to be processed at the Plant Delikery Point for the account of each nonner and, after accossing, deliker the Residue Cas to Highpoint, all in accordance with agreements by, and between Fieldwood Finergy II Cand Enterprise Cas Processing II C and Enterprise Cas Processing II C.
Eand Operating Agreement	<del>2/1/2011</del> 7 <u>/1/1970</u>	ABOS Agreement for the Construction and Operation of the ToCA Gas Processing Plant St. Bernard Parish, Touisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the accound seach name and after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Feldewoot Tensyr) LC and Interprise Gas Processing LC Assignment and Conveyance, dated effective February 1, 2011, between Harrigan Energy Partners, Inc., Assignor, and Chevron U.S.A. Inc^ as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities; pipelines, equipment, contracts, etc., all as more fully described therein.
Land Operating Agreement	<del>3/15/201</del> 1 <u>7/1/1970</u>	Joint Operating Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND STONE ENERGY OFFSHORE The Operator shall receive the gas to be processed at the Plant Delivery Boint for the account of anch numer and, after processing, deliver the Residue Gas to highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC.
Land Operating Agreement	<del>4/21/2011</del> <sub>2/1/1970</sub>	PSA Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	Ine Operator shall receive the gas to be processed at the Pean Delivery Point for the account of each owner and after processing deliver the Residue Gas Deliphopiat, all in accordance with agreements by and between fieldwood Energy LIC and Enterprise Gas Processing LIC and Ente

Land Operating Agreement	4/21/20117/1/1970	ABOS Agreement for the	The Operator shall receive the gas to be processed at the Plant Delivery Point for the				
· · · · · · · · · · · · · · · · · · ·	<del>4/21/2011</del> <u>7/1/1970</u>	Construction and	account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas				
		Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	Processing LLC and Enterprise Gas Processing LLC ASSIGNMENT and BUI				
			of.Sale, dated April 21, 2011, but made effective				
			February 1, 2011, between Sabco Oil and Gas				
			Corporation, as Assignor/and Chevron U.S.A. Inc., as				
			Assignee, covering Assignor's right, title and interest				
			in the Lease, together with Assignor's interest in				
			certain wells, facilities, pipelines, equipment,				
			contracts, etc., all				
Landa	<del>8/25/2011</del> <sub>7/1/1970</sub>	PARTICIPATION	as more fully described therein PARTICIPATION AGREEMENT b/b APACHE				
Land Operating Agreement	<del>6/23/2011</del> <u>////19/0</u>	AGREEMENT Agreement for the					
		Construction and	Operator shall receive the gas to be processed at the Plant Delivery Point for the account of				
		Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and				
Operating Agreement	7/1/1970	Agreement for the Construction and	Enterprise Gas Processing LLC  The Operator shall receive the gas to be processed at the Plant Delivery Point for the account.				
		Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC				
LAND	0.400.400.44		and Enterprise Gas Processing LLC				
LAND Construction and Operating	<del>9/20/2011</del> <u>10/22/1976</u>	Slot and Well Bore	MP 296 MP 296 B-19 Slot, Wellbore Acquisition Processing				
Agreement		Acquisition Agreement for the Construction and	of Owners' gas all in accordance with Aggreements by and between Fieldwood Energy LLC and EnLink Midstream Operating, LP and EnLink Midstream Operating, LP				
		Operation of the Blue Water Gas Plant Acadia Parish, Louisiana	<u> постоя поменя страниц, ге авы на ШК МИХИ РАИ СТРА АНИЦ, ге</u>				
Land Operating Agreement	<del>11/3/2011</del>	Letter Lateral Line Operating	Letter Agreement dated November 3, 2011 evidencing				
		Agreement <u>Between Apache</u> Corporation and Enterprise GTM	Chevron U.S.A. Inc.'s consent to an assignment of interest				
		Offshore Operating Company, LLC	from Phoenix Exploration Company LP in that certain				
			Farmout Agreement dated and made effective June 1,				
			2009, to Apache Corporation and Castex Offshore,				
			HDC: Owners constructed and own the Lateral Line which is used to connect Gas supplies in the dight Island Area to strunk pipelinesystem owned by Hightsland Offshore System. Theis				
			Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and				
Land Operating Agreement	<del>11/3/2011</del>	Letter Lateral Line Operating	Owners constructed and own the Lateral Line which is used to connect Gas				
		Agreement Between Apache Corporation and Enterprise GTM	supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and				
		Offshore Operating Company, ILC	responsibilities with respe by and between Fieldwood Energy LLC and and Letter Agreement, dated November 3, 2011,				
			executed between Chevron U.S.A. Inc. (granting				
			party) and Phoenix Exploration Company, LP,				
			Apache Corporation and Castex Offshore, Inc.				
			(grantees), being a conditional				
			<del>consent to assign.</del>				
$\textcolor{red}{\underline{LAND}} \underline{Operating}  \underline{Agreement}$	<del>11/17/2011</del>	Assignment and Bill of	MP 295, MP 296, MP 303, MP 304, MP 311, MP 312,				
		Sale Lateral Line Operating Agreement Between Apache					
		Corporation and Enterprise GTM	the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk				
			pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator				
		Offshore Operating Company, 110	sipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and				
LAND	12/1/2011		and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and				
LAND	12/1/2011 12/15/2011	Offshore Operating Company, 110  Participation  Slot and Well Bore	and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and ST 311 Participation Agreement-Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt				
		Participation  Slot and Well Bore  Lateral line Operating Agreemen Between Apache Corporation and	and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and  ST 311-Participation Agreement-Walter & APA &  MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt  Dwners constructed and own the lateral line which is used to connect Gas supplies in the High  sland Area to a trunk pipelinesystem owned by thin Island Offiche System. Theis Agreement				
LAND		Offshore Operating Company, 110  Participation  Slot and Well Bore  Lateral Line Operating Agreemen	and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and ST-311 Participation Agreement-Walter & APA & MP-296 MP-296 B19 ST2 Slot & Well Bore Acq Agmt Owners constructed and own the lateral line which is used to connect Gas supplies in the High				
LAND		Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operation Opmany, LIG PA_tateral Line Operating	and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and  ST 311 Participation Agreement-Walter & APA &  MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt  Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High sland Afrea To s trurk pipelinesystem owned by High Island Offshore System. Theis Agreement  sets forth Operation and Owners rights and responsabilities with respect and the Very and between				
LAND Operating Agreement	12/15/2011	Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation an Enterprise GTM Offshore Operating Operating Agreement Between Apach Corporation and Enterprise GTM Offshore Operating Agreement Between Apach Corporation and Enterprise GTM	and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and  ST 311 Participation Agreement-Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt  Owners constincted and own the lateral line which is used to nonned: Gas supplies in the Idi  Sland Area to a trunk pipelinesystem owned by High Island Offsone System. Their Agreement  sets furth Operator and Owners rights and responsibilities with respe by and between  Fieldwood Energy LLC and and  Approval of. Revision of Participation Area, effective  April 1, 2012, whereby the Grand, Isle CATCO Unit was				
LAND Operating Agreement	12/15/2011	Offshore Operating Company, LIG  Participation  Slot and Well Bore  Lateral line Operating Agreemen Between Apache Corporation and Enterprise CIM Offshore Operatine  PALateral Line Operatine Agreement Between Apache	and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and  ST 311 Participation Agreement—Walter & APA &  MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt  Danners constructed and own the Lateral Line which is used to connect Gas supplies in the High sland Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between site forth Operator. And American Area and State				
LAND Operating Agreement	12/15/2011	Participation Slot and Well Bore Lateral line Operating Agreemen Between Apache Corporation an Enterprise GTM Offshore Operating Operating Agreement Between Apach Corporation and Enterprise GTM Offshore Operating Agreement Between Apach Corporation and Enterprise GTM	and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and  ST 311 Participation Agreement-Walter & APA &  MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt  Dwners constructed and nown the Lateral Line which is used to nonner Cass supplies in the High  Sland Area to a trunk pipelinesystem owned by High Island Offshore System. Theis Agreement  ets forth Operator and Owners rights and responsibilities with respe by and between  fieldwood Forerty LLC and and  Approval of Revision of Participation Area, effective  April 1, 2012, whereby the Grand, Isle CATCO Unit was  revised. Owners constructed and own the Lateral Line which is used to connect Gas  applies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore  System. This Agreement sets forth Operator and Owners rights and responsibilities with respective  with the specific of the Cast  System. The Agreement sets forth Operator and Owners rights and responsibilities with respective  System. The Agreement sets forth Operator and Owners rights and responsibilities with respective  Agreement sets forth Operator and Owners rights and responsibilities with respective  Agreement sets forth Operator and Owners rights and responsibilities with respective  Agreement sets forth Operator and Owners rights and responsibilities with respective  Agreement sets forth Operator and Owners rights and responsibilities with respective  Agreement sets forth Operator and Owners rights and responsibilities with respective  Agreement sets forth Operator and Owners rights and responsibilities with respective  Agreement sets forth Operator and Owners rights and Agreement  Agreement sets forth Operator and Owners rights and Agreement  Agreement sets forth Operator and Owners rights and Agreement  Agreement sets forth Operator and Owners rights and Agreement  Agreement  Agreement  Agreement  Agreement  Agreement  Agreement  Agreement  Agreement  Agreement  Agreement  Agreement  Agreement  Agreement  Agreement  Agreement  Agreement				
Coperating Agreement  Land Operating Agreement	12/15/2011 4/1/2012	Offshore Operating Company, Ltd  Participation  Slot and Well Bore  Lateral Line Operating Agreemen Between Apache Corporation and Enterprise CTM Offshore Operating Ompany, Ltd  PA_Lateral Line Operating Agreement Between Apache Corporation and Enterprise CTM Offshore Operating Company, Ltd	and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and lad  ST 311 Participation Agreement-Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Owners, constructed and own the Lateral Line which is used to connect Gas supplies in the tigh sland Area to struck pipelinessystem owned by thigh Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Eledwood Energy LLC and and Approval of: Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit was revised. Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to stronk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with response.				
LAND Operating Agreement	12/15/2011	Participation Slot and Well Bore Lateral Line Operating Agreemen Between Apache Corporation and Enterprise CTM Offshore Operatin Agreement Between Apache Comporation and Enterprise CTM Offshore Operating Company, LLG  CONDENSATE	and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and  ST 311 Participation Agreement-Walter & APA &  MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt  Owners constructed and own the lateral line which is used to connect Gas supplies in the High  sland Area to Funk pipelinesystem owned by High Island Offspore System. Theis Agreement  sets forth Operator and Owners rights and responsibilities with respe by and between  sets forth Operator and Owners rights and responsibilities with respe by and between  sets forth Operator and Owners rights and responsibilities with respe by and between  Approval of . Revision of Participation Area, effective  April 1, 2012, whereby the Grand, Isle CATCO Unit was  FeVISed Owners constructed and own the lateral Line which is used to connect Gas  supplies in the High Island Area to s. truck pipelinesystem owned by High Island Offshore  system. Theis Agreement sets forth Operator and Owners rights and responsibilities with resp  system the speciment sets for the Operator and Owners rights and responsibilities with resp  system. Theis Agreement sets for the Operator and Owners rights and responsibilities with resp  system. Theis Agreement sets for the Operator and Owners rights and responsibilities with resp  system. Theis Agreement sets for the Operator and Owners rights and responsibilities with resp  system. Theis Agreement sets for the Operator and Owners rights and responsibilities with resp  system. Theis Agreement sets for the Operator and Owners rights and responsibilities with resp  system. Theis Agreement sets for the Operator and Owners rights and responsibilities with resp  system. Theis Agreement sets for the Operator and Owners rights and responsibilities with resp  system. Theis Agreement sets for the Operator and Owners rights and responsibilities with resp  system. Their Agreement sets of the Operator and Owners rights and responsibilities with resp  system. Their Agreement sets of the Operator and Owners rights and responsibil				
Coperating Agreement  Land Operating Agreement	12/15/2011 4/1/2012 5/1/2012	Offshore Operating Company, Ltd  Participation  Slot and Well Bore  Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, Ltd  CONDENSATE  TRANSP  Eugene Island Block 361 Pipeline	and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and  ST 311 Participation Agreement—Walter & APA &  MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt  Daness constructed and own the Lateral Line which is used to connect Gas supplies in the High  sland Area to s truck pipelinesystem owned by High Island Offshore System. Theis Agreement  sets forth Operator and Owners rights and responsibilities with respe by and between  slets forth Operator. And Advances the Carton Area, effective  Approval of. Revision of Participation Area, effective  April 1, 2012, whereby the Grand, Isle CATCO Unit was  Fevised-Owners constructed and own the Lateral Line which is used to connect Gas  supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore  System. Theis Agreement sets forth Operator and Owners rights and responsibilities with resp  yand between Fildmood Energy LLC and and  CONDENSATE TRANSPORT & SEPARATION  AGREEMENT b/b APACHE CORPORATION and				
LAND Operating Agreement  Land Operating Agreement  Land Construction Ownership Land Operating	12/15/2011 4/1/2012	Offshore Operating Company, Ltd  Participation  Slot and Well Bore  Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operating Agreement Between Apache Corporation and Fatterprise GTM Offshore Operating Company, Ltd  CONDENSATE  Eugene Island Block 361 Pipeline Construction, Ownership and Operating	and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and ST 311 Participation Agreement-Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Danees constructed and own the lateral line which is used to connect Gas supplies in the ligh sland Area to a trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between ileldwood Energy LLC and and Approval of. Revision of Participation Area, effective Aprill 1, 2012, whereby the Grand, Isle CATCO Unit was Fevissed. Owners constructed and own the lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with response in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with response and the property LCC and and CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b APACHE CORPORATION New Field Control of the Corporation of the Corporat				
LAND Operating Agreement  Land Operating Agreement  Land Construction Ownership	12/15/2011 4/1/2012 5/1/2012	Offshore Operating Company, Ltd  Participation  Slot and Well Bore  Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, Ltd  CONDENSATE  TRANSP  Eugene Island Block 361 Pipeline	and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and  ST 311 Participation Agreement-Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt  Dwners constructed and own the Lateral Line which is used to nonnect Gas supplies in the His  sland Area to Funk pipelinesystem owned by High Island Offshore System. The Agreement  sets forth Operator and Owners rights and responsibilities with respe by and between  sledtwood Energy LLC and and  Approval of Revision of Participation Area, effective  April 1, 2012, whereby the Grand, Isle CATCO Unit was  Fevised-owners constructed and own the Lateral Line which is used to connect Gas  supplies in the High Island Area to struck pipelinesystem owned by High Island Offshore  System. The Agreement sets forth Operator and Owners rights and responsibilities with resp  by and between Fieldwood Energy LLC and and  CONDENSATE TRANSPORT & SEPARATION  AGREEMENT b/b APACHE CORPORATION  AGREEMENT b/b APACHE CORPORATION of the El 361 Pipeline.  Dispinating from the El 361 A Baltorm to the Bootto Pipeline System by and between				
LAND Operating Agreement  Land Operating Agreement  Land Construction Ownership Land Operating	12/15/2011 4/1/2012 5/1/2012	Offshore Operating Company, Ltd  Participation  Slot and Well Bore  Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operating Agreement Between Apache Corporation and Fatterprise GTM Offshore Operating Company, Ltd  CONDENSATE  Eugene Island Block 361 Pipeline Construction, Ownership and Operating	and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and lad  ST 311 Participation Agreement-Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Owners constructed and own the lateral line which is used to connect Gas supplies in the ligh sand Area to struke pipelinesystem owned by high Island Offshore System. Theis Agreement ests forth Operator and Owners rights and responsibilities with respe by and between electroned Energy LLC and and  Approval of . Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit was revised. Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to strunk pipelinesystem owned by High Island Offshore system. Theis Agreement less forth Operator and Owners rights and responsibilities with response and the structure of the Connect of Connection of Connection (Connection Connection	LAND Operating Agreement  Land Operating Agreement  Land Construction Ownership Land Operating	12/15/2011 4/1/2012 5/1/2012	Offshore Operating Company, Ltd  Participation  Slot and Well Bore  Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operating Agreement Between Apache Corporation and Fatterprise GTM Offshore Operating Company, Ltd  CONDENSATE  Eugene Island Block 361 Pipeline Construction, Ownership and Operating	and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and ST 311 Participation Agreement-Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Danners constructed and own the Lateral Line which is used the connect Gas supplies in the Flig shand darea to struck pipelinesystem owned by High Island Offshore System. Theis Agreement acts forth Operator and Owners rights and responsibilities with respe by and between activation of Dargott Lot Operator and Owners rights and responsibilities with respe by and between activation of Control Operator and Owners rights and responsibilities with respe by and between Approval of a Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit was revised—Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to struck pipelinesystem owned by High Island Offshore system. The Agreement sets forth Operator and Owners rights and responsibilities with respect of the Control Operator and Owners rights and responsibilities with respect and between Fieldwood Energy LC and and Control Operator and Owners rights and responsibilities with respect and the Agreement sets forth Operator and Owners rights and responsibilities with respect and the Agreement sets forth Operator and Owners rights and responsibilities with respect and the Agreement sets forth Operator and Owners rights and responsibilities with respect and the Agreement sets forth Operator and Owners rights and responsibilities with respect to the Agreement sets for the Control Operator of Control Operator of the East Participation of the East Set Pipeline Operator of Control Operator O
LAND Operating Agreement  Land Operating Agreement  Land Construction Ownership Land Operating	12/15/2011 4/1/2012 5/1/2012 5/2/2012 <sub>10/1/1984</sub>	Offshore Operating Company, Ltd  Participation  Slot and Well Bore  Lateral Line Operating Agreemen Between Agache Corporation and Enterprise CTM Offshore Operating Agreement Between Agache Company, Ltd  PA_Lateral Line Operating Agreement Between Agache Company, Ltd  Offshore Operating Company, Ltd  CONDENSATE  FRANSP  Eugene Island Block 361 Dipeline Construction, Ownership and Operating Letter-Agreement	and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and  ST 311 Participation Agreement-Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Daners constructed and nown the Lateral Line which is used to nonnect Gas supplies in the High Sland Area to Funds piolensystem owned by High Island Offshore System. Theis Agreement ests forth Operator and Owners rights and responsibilities with respe by and between itsels would be a supplied to the April 1, 2012, whereby the Grand, Isle CATCO Unit was revised. Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to strunk pipeline-system owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with resp by and between Fieldwood Energy LLC and and CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b APACHE CORPORATION AGREEMENT b/b APACHE CORPORATION AGREEMENT b/b APACHE CORPORATION of the EL361 Pipeline. Disjunating from the EL361 Pipeline. Disjunating from the EL361 A Bildform to the Rontin Pipeline Origination from the EL361 A Bildform to the Rontin Pipeline Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in Favor of Newfield: "Pipeline Origination from the EL361 Pipeline	Land Operating Agreement  Land Construction, Ownership Land Operating Agreement  Construction, Ownership Land Operating Agreement	12/15/2011 4/1/2012 5/1/2012	Offshore Operating Company, Ltd  Participation  Slot and Well Bore  Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operating Agreement Between Apache Comporation and Enterprise GTM Offshore Operating Company, Ltd  CONDENSATE  TRANSP  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Letter—Agreement	and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and ST 311 Participation Agreement-Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Developed B19 ST2 Slot & Well Bore Acq Agmt Developed B19 ST2 Slot & Well Bore Acq Agmt Developed B19 ST2 Slot & Well Bore Acq Agmt Developed B19 Stand Area to Funk pipelinesystem owned by High Island Offsone System. The Agreement ests forth Operator and Owners rights and responsibilities with respe by and between seldwood Energy LLC and and Approval of Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit was revised, owners constructed and own the Lateral Line which is used to connect Gas upplies in the High Island Area to strunk pipelinesystem owned by High Island Offshore System. The Agreement sets forth Operator and Owners rights and responsibilities with respeny and between Fieldwood Energy LLC and and CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b APACHE CORPORATIONAND Letter, dated May 2, 2012 between Newfield Exploration From the El 361 Pipeline. Company and Chevron U.S. A. Inc., being a waiver of confidentiality provision grant by Chevron in Favor of Newfield; Epeline Company Provision Grant by Provision Prenty LLC and Dependentiality provision grant by Chevron in Favor of Newfield; Epeline Company Provision General LLC and Dependentiality provision Grant by Provision Prenty LLC and Chevron Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline. System by and between Fieldwood Energy LLC and Chevron Pipeline. System by and between Fieldwood Energy LLC and Chevron Pipeline. System by and between Fieldwood Energy LLC and Chevron Pipeline. System by and between Fieldwood Energy LLC and Chevron Pipeline. System by and between Fieldwood Energy LLC and Chevron Pipeline. System by and between Fieldwood Energy LLC and Chevron Pipeline. System by and between Fieldwood Energy LLC and Chevron Pipeline. System by and between Fieldwood Energy LLC and Chevron Pipeline. Syste
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Land Operating Agreement  Land Construction, Ownership Land Operating Agreement  Construction, Ownership Land Operating Agreement	12/15/2011 4/1/2012 5/1/2012 5/2/2012 <sub>10/1/1984</sub>	Offshore Operating Company, Ltd  Participation  Slot and Well Bore  Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operating Agreement Between Apache Comporation and Enterprise GTM Offshore Operating Company, Ltd  CONDENSATE  TRANSP  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Letter—Agreement	and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and and and and and and and and and				
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Land Operating Agreement  Land Construction, Ownership Land Operating Agreement  Construction, Ownership Land Operating Agreement	12/15/2011 4/1/2012 5/1/2012 5/2/2012 <sub>10/1/1984</sub>	Offshore Operating Company, Ltd  Participation  Slot and Well Bore  Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operating Agreement Between Apache Comporation and Enterprise GTM Offshore Operating Company, Ltd  CONDENSATE  TRANSP  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Letter—Agreement	and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and ladd  ST 311 Participation Agreement-Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt  Sweets constructed and own the Lateral Line which is used to connect Gas supplies in the High Sland Area to Trunk pipelines/stem owned by High Sland Offshore System. Theis Agreement are from Owners rights and responsibilities with respe by and between sieldwood Energy LLC and and  Approval of Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit was revised-owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to stronk pipelinesystem owned by High Island Offshore System. Theis Agreement ests forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and  CONDENSATE TRANSPORT & SEPARATION  AGREEMENT b/b APACHE CORPORATIONand  Letter, dated May 2, 2012 between Newfield Exploration from the E1361 Aplatform to the Boolio Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company  Endowcod Energy LLC and Chevron Pipeline Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield: Pipeline Company  Provides for the construction and operation of the E1361 Pipeline. Originating from the E361 A Platform to the Boolio Pipeline Company  Chevron Pipeline Company and Chevron Pipeline System by and between Eieldwood Energy LLC and Chevron Pipeline System by and between Eieldwood Energy LLC and Chevron Pipeline Company. Altification of Purchase and Sale Agreement by Holders of Preferential Right to Purchase, dated effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., and Dynamic Offshore Soller, and Chevron U.S.A. Inc., and Dynamic Offshores of Preferential Right to Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company and Sal				
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Land Operating Agreement  Land Construction, Ownership Land Operating Agreement  Construction, Ownership Land Operating Agreement	12/15/2011 4/1/2012 5/1/2012 5/2/2012 <sub>10/1/1984</sub>	Offshore Operating Company, Ltd  Participation  Slot and Well Bore  Lateral Line Operating Agreemen Between Apache Corporation and Enterprise GTM Offshore Operating Agreement Between Apache Comporation and Enterprise GTM Offshore Operating Company, Ltd  CONDENSATE  TRANSP  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Letter—Agreement	and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and ST 311 Participation Agreement-Walter & APA & MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt Developed B19 ST2 Slot & Well Bore Acq Agmt Developed B19 ST2 Slot & Well Bore Acq Agmt Developed B19 ST2 Slot & Well Bore Acq Agmt Developed B19 Stand Area to Funk pipelines which is used to nonner Gas supplies in the High Sland Agreement of the Open B19 Stand Agreement of the Open B19 Stand Agreement B19 Stand Agreement B19 Stand Agreement B19 Stand Agreement B19 Stand Agreement B19 Stand Agreement B19 Stand Agreement B19 Stand Agreement B19 Stand Agreement B19 Stand Agreement B19 Stand Agreement B19 Stand Agreement B19 Stand B19				

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Construction, Ownership and Operating Agreement	<u>10/1/1984</u>	Eugene Island Block 361 Pipeline Construction, Ownership and Operating	Provides for the construction and operation of the FL361 Pipeline. Originating from the FL361 Platform to the Ronito Pipeline System by and between Fieldwood Energy LLC and
Construction, Ownership and	<u>10/1/1984</u>	Agreement  Fugene Island Block 361 Pipeline	Chevron Pipeline Company and Chevron Pipeline Company Provides for the construction and operation of the FL 361 Pipeline. Originating from the FL
Operating Agreement		Construction, Ownership and Operating Agreement	361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Land Construction,	6/1/2012/25/2011	ABOS Amendment No. 2	Provides for the construction and operation of the El 361 Pipeline (Segment I) and El
Ownership and Operating Agreement Amendment		<u>Fugene Island Block 361 Pipeline</u> <u>Construction, Ownership and Operating</u>	Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) by and between Fieldwood Energy
Agreement Amendment 2		Agreement Agreement	LLC and Chevron Pipeline Company and Chevron Pipeline Company Conveyance,
			Assignment and Bill of Sale, dated June 27,.2012 but
			made effective June 1, 2012, between Key Production
			Company, Inc., as Assignor, and Chevron U.S.A. be.
			and Dynamic Offshore Resources, LLC, as Assignees,
			covering an undivided 0.83922% right, title
			and interest in certain property described in Exhibit
			"A" attached thereto, assigning 75.247% thereof to
			Chevron (0.63149% net) and 24.753% thereof to
			Dynamic (0.207.72% mot)
Lond	/ /27/2012	DCA	(0.207.73%.net).
Land Construction, Ownership and Operating	<del>6/27/2012</del> <u>2/25/2011</u>	PSA <u>Amendment No. 2</u> <u>Fugene Island Block 361 Pipeline</u>	Purchase and Sale Agreement, dated June 27, 2012 but
Agreement Amendment 2		Construction, Ownership and Operating Agreement	made.effective June I., 2012, between Key Production Company, Inc.,. as'Seller, and Chevron U.S.A. Inc., as
<u> </u>		<u>Agreement</u>	Buyer, covering all of Seller's right, title and interest in
			, and a second s
			that certain Oil & Gas Lease bearing Serial No. OCS-G
			448,1,), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc, all as
			more.fully described therein. Provides for the construction and operation
			of the EL361 Pipeline (Segment I) and ELPipeline (Segment II) which was installed to connect
			the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline). by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline
Construction, Ownership and	2/25/2011	Amendment No. 2	Company Provides for the construction and operation of the EL361 Pipeline (Segment I) and ELPipeline
Operating Agreement Amendment 2		Eugene Island Block 361 Pipeline Construction, Ownership and Operating	(Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline). by and between Fieldwood Energy LLC and Chevron
₹		Agreement	Pipeline Company and Chevron Pipeline Company
Land Construction,	<del>7/9/2012</del> <sub>2/25/2011</sub>	Amendment No. 2  Eugene Island Block 361 Pipeline	Offshore Operating Agreement (Ship ShOperating
Ownership and Operating Agreement Amendment		Construction, Ownership and Operating	Agreementl 176 Prospect OCS-G 33646) Originally by
2		Joint Operating Agreement	and between Hall-Houston Exploration IV, L.P., as
			Operator and GOM Offshore Exploration I, LLC and
			Apache Corporation as Non-Operators Provides for the construction
			and operation of the FL361 Pipeline (Segment I) and FLPipeline (Segment II) which was
			installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline)—by and between Fieldwood Energy LLC and Chevron Pipeline Company and
Construction, Ownership and	2/25/2011	Amendment No. 2	Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment	<u>2/25/2011</u>	Amendment No. 2 <u>Fugene Island Block 361 Pipeline</u> Construction, Ownership and Operating	Chevron Pipelina Company Provides for the construction and operation of the F1361 Pipeline (Segment I) and E1 Pipeline Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion
Operating Agreement Amendment 2		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Chevron Pipeline Company  Froudes for the construction and operation of the EL361 Pipeline (Segment I) and ELPipeline Segment II) which was iteratived to connect the Beroarde Pipeline (the still in service portion what was formerly Bonito Pipeline). by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company.
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Operating Agreement Amendment 2  Land Construction Ownership and Operating Agreement Amendment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating	Chevron Pipeline Company  Provides for the construction and operation of the E1361 Pipeline (Segment I) and E1 Pipeline Segment II) which was installed to connect the Barnache Pipeline (the still in service portion what was formerly Bonito Pipeline). by and between Fieldwood Energy L1C and Chevron Pipeline Company and Chevron Pipeline Company  Fieldwood leases capacity to Arena for Provides for the construction and operation of the E1361 Pipeline (Segment II) and E1 Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (fine Pipeline Segment II) and E1261 Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (fine Pipeline Segment II) which was
Operating Agreement Amendment 2 Land Construction,		Fupene Island Block 36.1 Pipeline Construction. Ownership and Operating Agreement Amendment No. 2 Fupene Island Block 36.1 Pipeline Construction. Ownership and Operating Throughput Capacity	Chevron Pipeline Company  Provides for the construction and operation of the EL361 Pipeline (Segment II) and ELPipeline Segment II) which was installed to connect the Barnarie Pipeline (the still in service portion what was formerly Bontlo Pipeline). by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company  Fieldwood leases capacity to Arena for Provides for the construction and operation of the EL361 Pipeline (Segment II) and ELPipeline (Segment III) which was
Operating Agreement Amendment 2  Land Construction Ownership and Operating Agreement Amendment 2	<del>8/1/2012</del> 2/25/2011	Fupene Island Block 36.1 Pipeline Construction. Ownership and Operating Agreement Amendment No. 2 Fupene Island Block 36.1 Pipeline Construction. Ownership and Operating Throughput Capacity Lease-Agreement	Chevron Pipeline Company  Provides for the construction and operation of the E1361 Pipeline (Segment I) and E1 Pipeline Segment II) which was installed to connect the Barnache Pipeline (the still in service portion what was formerly Bonito Pipeline). by and between Fieldwood Energy L1C and Chevron Pipeline Company and Chevron Pipeline Company  Fieldwood leases capacity to Arena for Provides for the construction and operation of the E1361 Pipeline (Segment II) and E1 Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (fine Pipeline Segment II) and E1261 Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (fine Pipeline Segment II) which was
Operating Agreement Amendment  2  LandConstruction, Operating Agreement Amendment 2  LandConstruction,		Funene Island Block 36.1 Pipelline Construction, Ownership and Operating Agreement Amendment No. 2 Eugene Island Block 36.1 Pipelline Construction, Ownership and Operating Throughput Capacity Lease-Agreement PAAmendment No. 2 Eugene Island Block 36.1 Pipelline Construction Ownership and Operating Throughput Capacity Lease-Agreement PAAmendment No. 2 Eugene Island Block 36.1 Pipelline	Chevron Pipeline Company Provides for the construction and operation of the EL361 Pipeline (Segment II) and El Pipeline Segment III) which was installed to connect the Barnarde Pipeline (the still in service portion what was formerly Bonito Pipeline). by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company Fieldwood leases capacity to Arena for Provides for the construction and operation of the EL361 Pipeline (Segment II) and El Pipeline Company Bratilled to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline), by and between Fieldwood Energy LLC and Chevron Pipeline Company, and Chevron Pipeline Company
Operating Agreement Amendment 2  Land Construction Ownership and Operating Agreement Amendment 2	<del>8/1/2012</del> 2/25/2011	Fupene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Throughput Capacity Lease-Agreement PAamendment No. 2	Chevron Pipeline Company  Froudes for the construction and operation of the F1 36.1 Pipeline (Segment I) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bontin Pipeline). by and between Fieldwood Fnergy ILC and Chevron Dipeline Company and Chevron Pipeline Company  Fieldwood Leases capacity to Arena for Provides for the construction and operation of the E1361 Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Sonito Pipeline). In and between Fieldwood Fnergy ILC and Chevron Pipeline Company, and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company.  PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND WALTER OIL & GAS
Operating Agreement Amendment 2 LandConstruction Ownership and Operating Agreement Amendment 2 LandConstruction Ownership and Operating Agreement Amendment	<del>8/1/2012</del> 2/25/2011	Fupene Island Block 3d.1 Pipeline Construction, Ownership and Operating Agreement Amendment No. 2 Fupene Island Block 3d.1 Pipeline Construction, Ownership and Operating Throughput Capacity Lease-Agreement PAAmendment No. 2 Fupene Island Block 3d.1 Pipeline Construction, Ownership and Operating Construction, Ownership and Operating Construction, Ownership and Operating	Chevron Pipeline Company Provides for the construction and operation of the EL361 Pipeline (Segment II) and El Pipeline Segment III) which was installed to connect the Barnarde Pipeline (the still in service portion what was formerly Bonito Pipeline). by and between Fieldwood Energy ILC and Chevron Pipeline Company and Chevron Pipeline Company Fieldwood leases capacity to Arena for Provides for the construction and operation of the EL361 Pipeline (Segment II) and El Pipeline Company Brailled to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline). by and hetween Fieldwood Energy ILC and Chevron Pipeline Company ARTICIPATION AGREEMENT BY AND BETWEEN
Operating Agreement Amendment  2  Land-Construction Ownership and Operating Agreement Amendment 2  Land-Construction Ownership and Operating Agreement Amendment 2	8/1/2012 <sub>2/25/2011</sub> 9/17/2012 <sub>2/25/2011</sub>	Fugene Island Block 361 Pipeline Construction. Ownership and Operating Agreement Amendment No. 2 Eugene Island Block 361 Pipeline Construction. Ownership and Operating Throughput Capacity Lease-Agreement PAAmendment No. 2 Eugene Island Block 361 Pipeline Construction. Ownership and Operating Agreement	Chevron Pipeline Company  Froudes for the construction and operation of the El 361 Pipeline (Segment I) and El Pipeline (Segment II) which was installed to connect the Beroarde Pipeline (the still in service portion what was formerly Bonito Pipeline). by and between Fieldwood Energy LC and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline (Segment II) which was installed to connect the Bernacle Pipeline (Segment II) which was installed to connect the Bernacle Pipeline (Segment II) which was related to connect the Bernacle Pipeline (Segment II) which was connected the Segment II) which was some connected the Segment II) which was some connected the Segment III which was some connected the Segment III which was some connected to the Segment III which was some connected to the Segment III which was some connected to the Segment III which was some connected to the Segment III which was segment III and El Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeli
Operating Agreement Amendment 2 LandConstruction Ownership and Operating Agreement Amendment 2 LandConstruction Ownership and Operating Agreement Amendment	<del>8/1/2012</del> 2/25/2011	Fupene Island Block 3d.1 Pipeline Construction, Ownership and Operating Agreement Amendment No. 2 Fupene Island Block 3d.1 Pipeline Construction, Ownership and Operating Throughput Capacity Lease-Agreement PAAmendment No. 2 Fupene Island Block 3d.1 Pipeline Construction, Ownership and Operating Construction, Ownership and Operating Construction, Ownership and Operating	Chevron Pipeline Company  Foundes for the construction and operation of the EL361 Pipeline (Segment I) and ELPipeline Segment II) which was installed to connect the Barracte Pipeline (the still in services portion what was formerly Bonilo Pipeline). by and between Fieldwood Energy LC and Chevron Pipeline Company and Chevron Pipeline Company  Fieldwood I cases capacity to Arena for Provides for the construction and aperation of the EL361 Pipeline (Segment II) and ELPipeline (Segment II) which was installed to connect the Barracte Pipeline (the Still in service portion what was formerly Bonito Pipeline). by and between Fieldwood Energy LIC and Chevron Pipeline Company. and Chevron Pipeline Company  PARTICIPATION AGREEMENT BY AND BETWEEN  APACHE CORPORATION AND WALTER OIL & GAS  CORPORATION: Segment II and ELPipeline (Segment III) which was installed to connect the Barracte Pipeline Segment II and ELPipeline (Segment III) which was installed to connect the Barracte Pipeline Line still in service portion what was formerly Bonito Pipeline). by and between Fieldwood Energy LIC and Chevron Pipeline Company and  MP 295 Extension 12–20–12 The Barracte Pipeline is comprised of the
Operating Agreement Amendment  2  Land-Construction Ownership and Operating Agreement Amendment 2  Land-Construction Ownership and Operating Agreement Amendment 2	8/1/2012 <sub>2/25/2011</sub> 9/17/2012 <sub>2/25/2011</sub>	Fugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Throughput Capacity Lease Agreement Phamendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Chevron Pipeline Company  Provides for the construction and operation of the EL361 Pipeline Segment I) and ELPipeline Segment II) which was installed to connect the Bernarde Pipeline (the still in service portion what was formerly Boulio Pipeline). by and between Fieldwood Energy LC and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline (Segment II) which was installed to connect the Barnarde Pipeline (Segment II) and ELPipeline (Segment II) which was installed to connect the Barnarde Pipeline (Segment II) in service portion what was formerly Bonito Pipeline). by and between Fieldwood Energy LC and Chevron Pipeline Company
Operating Agreement Amendment  2  Land-Construction Ownership and Operating Agreement Amendment 2  Land-Construction Ownership and Operating Agreement Amendment 2	8/1/2012 <sub>2/25/2011</sub> 9/17/2012 <sub>2/25/2011</sub>	Fugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Throughput Capacity Lease Agreement PAamendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating	Chevron Pipeline Company  Froundes for the construction and operation of the El 36.1 Pipeline (Segment I) and El Pipeline (Segment II) which was installed to connect the Barnacle Dipeline (the still in service portion what was formerly Borillo Pipeline). by and between Fieldwood Fnergy ILC and Chevron Pipeline Company and Chevron Bipeline Company  Fieldwood Leases capacity to Arena for Provides for the construction and operation of the El 36.1 Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Dipeline). by and between Fieldwood Energy ILC and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company.  PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND WALTER OIL & GAS  CORPORATION Provides for the construction and operation of the El 361 Pipeline (Segment II) and El Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Land Chevron Pipeline Company an
Operating Agreement Amendment 2 LandConstruction Ownership and Operating Agreement Amendment 2 LandConstruction Ownership and Operating Agreement Amendment 2 LandConstruction Ownership and Operating Agreement Amendment 2 LAND Assignment	8/1/2012 <sub>2/25/2011</sub> 9/17/2012 <sub>2/25/2011</sub> 12/20/2012	Fupene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Amendment No. 2 Fupene Island Block 361 Pipeline Construction, Ownership and Operating Throughput Capacity Lease-Agreement PA_Amendment No. 2 Fupene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Farmout Agreement Extension Letter	Chevron Pipeline Company Crowides for the construction and operation of the El 36.1 Pipeline (Segment I) and El Pipeline (Segment II) which was installed to connect the Barnacle Dipeline (the still in service portion what was formerly Borillo Pipeline). by and between Fieldwood Fnergy LIC and Chevron Dipeline Company and Chevron Bipeline Company Fieldwood Leases capacity to Archa 60 Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline (Segment II) which was installed to connect the Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline (Segment III) and El Pipeline (Segment III) and El Pipeline (Segment III) and El Pipeline (Segment III) and El Pipeline (Segment III) and El Pipeline (Segment III) and El Pipeline (Segment III) and El Pipeline
Operating Agreement Amendment  2  Land-Construction Ownership and Operating Agreement Amendment 2  Land-Construction Ownership and Operating Agreement Amendment 2	8/1/2012 <sub>2/25/2011</sub> 9/17/2012 <sub>2/25/2011</sub>	Fuene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Throughput Capacity Lease Agreement PAAmendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Farmout Agreement Extension Letter AREA OF MUTUAL	Chevron Pipeline Company  Froudes for the construction and operation of the El 36.1 Pipeline (Segment I) and El Pipeline (Segment II) which was installed to connect the Barnacle Dipeline (the still in service portion what was formerly Borillo Pipeline). by and between Fieldwood Fnerry II C and Chevron Pipeline Company and Chevron Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline Company and Chevron Pipeline Company and Chevron Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline Element III and El Pipeline (Segment III) which was installed to connect the Barnacle Pipeline Element III and El Pipeline (Segment III) which was installed to connect the Barnacle Pipeline Element III and Chevron Pipeline Company and Chevron Pipeline Segment III and El Pipeline Segment III and El Pipeline Segment III and El Pipeline Segment III and El Pipeline Segment III and El Pipeline Segment III and IIII and The manied in sendice after shardoment of Bonito Pipeline All owners in the Bonito Pipeline is comprised of the sections of the Bonito Pipeline III and IIII that remained in sendice after shardoment of Bonito Pipeline All owners in the Bonito Pipeline Bonito Pipeline Segment III and IIII that remained in sendice after shardoment of Bonito Pipeline All owners in the Bonito Pipeline Bonito Pipeline Segment III and IIII that remained in sendice after shardoment of Bonito Pipeline All owners in the Bonito Pipeline Segment III and IIII that remained in s
Operating Agreement Amendment 2 LandConstruction Ownership and Operating Agreement Amendment 2 LandConstruction Ownership and Operating Agreement Amendment 2 LandConstruction Ownership and Operating Agreement Amendment 2 LAND Assignment	8/1/2012 <sub>2/25/2011</sub> 9/17/2012 <sub>2/25/2011</sub> 12/20/2012	Fupene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement PAAmendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Agreement  Agreement Agreement Agreement Agreement Agreement Agreement AREA OF MUTUAL INTEREST Eugene Island Block 361	Chevron Pipeline Company  Froudes for the construction and operation of the El 36.1 Pipeline (Segment I) and El Pipeline (Segment II) which was installed to connect the Barnacle Dipeline (the still in service portion what was formerly Borillo Pipeline). by and between Fieldwood Fnerry ILC and Chevron Pipeline Company and Chevron Pipeline Company  Fieldwood I cases capacity to Arema for Provides for the construction and operation of the El 36.1 Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the Still in service portion what was formerly Bonito Pipeline). by and hetween Fieldwood Enerry ILC and Chevron Pipeline Company and Chevron Pipeline (Company and Chevron Pipeline). The Arema for Pipeline Company and Chevron Pipeline Company and Chevron Pipeline (Segment II) which was constructed to the Company and Chevron Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) which was installed to connect the Sarnacle Pipeline Segment II) and El Pipeline (Segment III) and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Segment III and Chevron Pipeline Company and Chevron Pipeline Segment III and Chevron Pipeline Company and Chevron Pipeline Segment III and Chevron Pipeline Segment III and Chevron Pipeline Segment III and Chevron Pipeline Segment III and Chevron Pipeline Segment III and Chevron Pipeline Segment III and Chevron Pipeline Segment III and Chevron Pipeline Segment III and Chevron Pipeline Segment III and Chevron Pipeline Segment III and Chevron Pipeline Segment III and Chevron Pipeline Segment III and Chevron Pipeline Segment III and Chevron Pipeline Segment III and Chevron Pipeli
Operating Agreement Amendment 2 LandConstruction Ownership and Operating Agreement Amendment 2 LandConstruction Ownership and Operating Agreement Amendment 2 LandConstruction Ownership and Operating Agreement Amendment 2 LAND Assignment	8/1/2012 <sub>2/25/2011</sub> 9/17/2012 <sub>2/25/2011</sub> 12/20/2012	Fugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Throughput Capacity Lease Agreement PAamendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Farmout Agreement Extension Letter  AREA OF MUTUAL INTEREST	Chevron Pipeline Company  Frowless for the construction and operation of the El 36.1 Pipeline Segment I) and El Pipeline Segment II) which was installed to connect the Barnacle Pipeline Chestill in service portion years are some properties of the State of Chestine Pipeline Company and Chevron Pipeline Company  Fieldwood Leases capacity to Archa For Provides for the construction and operation of the El 36.1 Pipeline Segment II) and El Pipeline Segment III which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline Segment III which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline Segment III which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline Segment III which was installed to connect the Segment III which was installed to connect the Segment III which was installed to connect the Segment III which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline Segment III was formerly Bontion Pipeline. Yang het between Fieldwood Energy ILC and Chevron Pipeline Segment III was formerly Bontion Pipeline. And het were reliabled to connect the Barnacle Pipeline Segment III and Chevron Pipeline Segment III and El Pipeline is portion what was formerly Bontion Pipeline in Segment III and Chevron Pipeline Segment III and El Pipeline is comprised of the sections of the Bontion Pipeline. All owners in the Bontion Pipeline assigned their respective interest to Apache (Fielwoord) by and between Fieldwood Energy ILC and and  AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM; The Barnacle Pipeline is comprised of the sections of the Bontion Pipeline Segments III and III that remained in septice after shandownent of Bontio Pipeline Signent III and III that remained in septice after shandownent
Operating Agreement Amendment  2  Land Construction Ownership and Operating Agreement Amendment 2  Land Construction Ownership and Operating Agreement Amendment 2  LAND Assignment  Land Assignment	8/1/2012 <sub>2/25/2011</sub> 9/17/2012 <sub>2/25/2011</sub> 12/20/2012  2/1/2013	Fupene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement PA_Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Farmout Agreement  AREA OF MUTUAL INTEREST Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Chevron Pipeline Company  Provides for the construction and operation of the EL361 Pipeline Segment I) and ELPipeline Segment II) which was installed to connect the Bernarde Pipeline (the still in service portion what was formerly Bouilio Pipeline). by and between Fieldwood Energy LC and Chevron Pipeline Company and Chevron Pipeline Company.  Fieldwood leases capacity to Arena for Provides for the construction and operation of the EL361 Pipeline (Segment II) and ELPipeline (Segment II) which was installed to connect the Barnarde Pipeline (Designent II) and ELPipeline (Segment II) which was installed to connect the Barnarde Pipeline (Between Eledwood Energy LI C and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline (Segment II) which was installed to connect the Barnarie Pipeline Segment II) and ELPipeline (Segment II) which was installed to connect the Barnarie Pipeline Chevry II Eland Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline All Pipeline Sections of the Bonito Pipeline All Owners in the Bonito Pipeline soption after sendonderment of Bonito Pipeline System (Segments Land III). That remained in service after abandoment of the Bonito Pipeline System (Segments Land III) that remained in service after abandoment of the Bonito Pipeline System (Segments Land III). That remained in service after abandoment of Ronito Pipeline System (Segments Land III). That remained in service after abandoment of Ronito Pipeline System (Segments Land III). That remained in service after abandoment of Ronito Pipeline System (Segments Land III). That remained in service after abandoment of Ronito Pipeline System (Segments Land III). That remained in service after ab
Operating Agreement Amendment 2 LandConstruction Ownership and Operating Agreement Amendment 2 LandConstruction Ownership and Operating Agreement Amendment 2 LandConstruction Ownership and Operating Agreement Amendment 2 LAND Assignment	8/1/2012 <sub>2/25/2011</sub> 9/17/2012 <sub>2/25/2011</sub> 12/20/2012	Fuene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Throughput Capacity Lease Agreement PAAmendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Farmout Agreement Extension Letter  AREA OF MUTUAL INTEREST Eugene Island Block 361 Pipeline Construction, Ownership and Operating Construction Ownership and Operating Construction Ownership and Operating Farmout Agreement Extension Letter  AREA OF MUTUAL INTEREST Eugene Island Block 361 Pipeline Construction, Ownership and Operating Ownership and Operating Ownership and Operating Ownership and Operating Ownership and Operating	Chevron Pipeline Company  Froundes for the construction and operation of the El 361 Pipeline Segment I) and El Pipeline Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bortio Pipeline.) by and between Fieldwood Energy II C and Chevron Pipeline Company and Chevron Pipeline Company  Fieldwood Leases capacity to Arena for Provides for the construction and operation of the El 361 Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline Segment III) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Sonito Pipeline.) by and between Fieldwood Energy II C and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company.  PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND WALTER OIL & GAS  CORPORATION Provides for the construction and operation of the El 361 Pipeline Segment II) which was installed to connect the Barnacle Pipeline to the still in service portion what was formerly Bontine Pipeline Company and Chevron P
Operating Agreement Amendment  2  Land Construction Ownership and Operating Agreement Amendment 2  Land Construction Ownership and Operating Agreement Amendment 2  LAND Assignment  Land Assignment	8/1/2012 <sub>2/25/2011</sub> 9/17/2012 <sub>2/25/2011</sub> 12/20/2012  2/1/2013	Fuene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Throughput Capacity Lease Agreement PAAmendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Farmout Agreement Extension Letter  AREA OF MUTUAL INTEREST Eugene Island Block 361 Pipeline Construction, Ownership and Operating Construction, Ownership and Operating Farmout Agreement Extension Letter  AREA OF MUTUAL INTEREST Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Chevron Pipeline Company  Froudes for the construction and operation of the El 36.1 Pipeline (Segment I) and El Pipeline (Segment II) which was installed to connect the Barnacle Dipeline (the still in service portion what was formerly Borillo Dipeline). by and between Fieldwood Fnerry II C and Chevron Pipeline Company and Chevron Pipeline (Segment II) and El Pipeline (Segment III) and El Pipeline (Segment III) and El Pipeline (Segment III) and El
Operating Agreement Amendment  2  Land Construction Ownership and Operating Agreement Amendment 2  Land Construction Ownership and Operating Agreement Amendment 2  LAND Assignment  Land Assignment	8/1/2012 <sub>2/25/2011</sub> 9/17/2012 <sub>2/25/2011</sub> 12/20/2012  2/1/2013	Fupene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement PAAmendment No. 2 Eupene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eupene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Extension Letter  AREA OF MUTUAL INTEREST Eupene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Extension Letter  AREA OF MUTUAL INTEREST Eupene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eupene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Chevron Pipeline Company  Froudes for the construction and operation of the El 36.1 Pipeline (Segment I) and El Pipeline (Segment II) which was installed to connect the Barnacle Dipeline (the still in service portion what was formerly Borillo Dipeline). by and between Fieldwood Fnerry II C and Chevron Pipeline Company and Chevron Pipeline (Segment II) and El Pipeline (Segment III) and El Pipeline (Segment III) and El Pipeline (Segment III) and El
Operating Agreement Amendment  2  Land Construction Ownership and Operating Agreement Amendment 2  Land Construction Ownership and Operating Agreement Amendment 2  LAND Assignment  Land Assignment	8/1/2012 <sub>2/25/2011</sub> 9/17/2012 <sub>2/25/2011</sub> 12/20/2012  2/1/2013	Fupene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement PAAmendment No. 2 Eupene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eupene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Extension Letter  AREA OF MUTUAL INTEREST Eupene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Extension Letter  AREA OF MUTUAL INTEREST Eupene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eupene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Chevron Pipeline Company  Froundes for the construction and operation of the El 361 Pipeline Segment I) and El Pipeline Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bortio Pipeline.) by and between Fieldwood Energy II C and Chevron Pipeline Company and Chevron Pipeline Company  Fieldwood Leases capacity to Arena for Provides for the construction and operation of the El 361 Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline Segment III) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Sonito Pipeline.) by and between Fieldwood Energy II C and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company.  PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND WALTER OIL & GAS  CORPORATION Provides for the construction and operation of the El 361 Pipeline Segment II) which was installed to connect the Barnacle Pipeline to the still in service portion what was formerly Bontine Pipeline Company and Chevron P
Operating Agreement Amendment  2  Land Construction Ownership and Operating Agreement Amendment 2  Land Construction Ownership and Operating Agreement Amendment 2  LAND Assignment  Land Assignment	8/1/2012 <sub>2/25/2011</sub> 9/17/2012 <sub>2/25/2011</sub> 12/20/2012  2/1/2013	Fupene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Throughput Capacity Lease Agreement PAAmendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Farmout Agreement Extension Letter  AREA OF MUTUAL INTEREST Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Extension Letter  AREA OF MUTUAL INTEREST Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Fupeline Construction, Ownership and Operating Agreement	Chevron Pipeline Company  Froudes for the construction and operation of the E1361 Pipeline (Segment I) and E1 Pipeline (Segment II) which was installed to connect the Bernarde Pipeline (the still in service portion what was formerly Bonillo Pipeline). by and between Fieldwood Energy LC and Chevron Pipeline Company and Chevron Pipeline (Segment II) which was installed to connect the Bernarde Pipeline (Segment II) which was installed to connect the Bernarde Pipeline (Segment II) which was installed to connect the Bernarde Pipeline (Segment II) and E1Pipeline (Segment II) which was installed to connect the Bernarde Pipeline (Segment II) which was connected to the Segment II) which was installed to connect the Bernarde Pipeline (Segment II) which was some properation of the E1361 Pipeline). In an advanced Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company.  PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND WALTER OIL & GAS CORPORATION Provides for the construction and operation of the E1361 Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline the still in sentine portion what was formerly Bonilto Pipeline. If year het were Fieldwood Energy LI C and Chevron Pipeline Company and Chevron Pipeline Company.  MP 295 Extension 12-20-12 The Barnacle Pipeline is comprised of the sections of the Bonilto Pipeline and Bonilto Pipeline and Bonilto Pipeline All was connected the Bonilto Pipeline Segment II and III that remained in service after abandoment of Bonilto Pipeline Segments I and III), that remained in service after abandoment of Bonilto Pipeline All owners in the Bonilto Pipeline System (Segments I and III), that remained in service after abandoment of Bonilto Pipeline All owners in the Bonilto Pipeline System (Segments I and III), that remained in service after abandoment of Bonilto Pipeline All owners in the Bonilto Pipeline System (Segments I and III), that remai
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Operating Agreement Amendment 2  LandConstruction. Ownership and Operating Agreement Amendment 2  LandConstruction. Ownership and Operating Agreement Amendment 2  LAND Assignment  Land Assignment  Land Assignment  Land Assignment	8/1/2012 <sub>2/25/2011</sub> 9/17/2012 <sub>2/25/2011</sub> 12/20/2012  2/1/2013	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement PA_Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Farmout Agreement  Extension Letter  AREA OF MUTUAL INTEREST Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Joint Operating-Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Joint Operating-Agreement	Cincum Pipeline Company  Froundes for the construction and operation of the El 361 Pipeline Segment I) and El Pipeline Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion that was formetly Bortio Pipeline.) by and between Fieldwood Fnerry II C and Cheuron Pipeline Company and Cheuron Pipeline Company  Fieldwood Leases capacity to Arena for Provides for the construction and operation of the El 361 Pipeline (Segment II) and El Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) and El Pipeline Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline Company and Checron Pipeline Company  PARTICIPATION AGREEMENT BY AND BETWEEN  APACHE CORPORATION AND WALTER OIL & GAS  CORPORATION  Provides for the construction and operation of the El 361 Pipeline Segment I) and El Pipeline (Segment III) which was installed to connect the Barnacle Pipeline Event I) and El Pipeline (Segment III) which was installed to connect the Barnacle Pipeline Event I) and El Pipeline (Segment III) which was installed to connect the Barnacle Pipeline Event I) and El Pipeline (Segment III) which was installed to connect the Barnacle Pipeline Event I) and El Pipeline (Segment III) which was installed to connect the Barnacle Pipeline Event III and Checron Pipeline (Segment III) and the termine file still the still in service after abandoment of Bonto Pipeline All owners in the Bonto Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy II C and and  AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI  COMT, The Barnacle Pipeline is comprised of the sections of
Operating Agreement Amendment  LandConstruction Ownership and Operating Agreement Amendment 2  LandConstruction Ownership and Operating Agreement Amendment 2  LAND Assignment  Land Assignment  Land Assignment	8/1/2012 <sub>2/25/2011</sub> 9/17/2012 <sub>2/25/2011</sub> 12/20/2012  2/1/2013  2/1/2013	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement PAAmendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Extension Letter  AREA OF MUTUAL INTEREST Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Extension Letter  AREA OF MUTUAL INTEREST Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Joint Operating Joint Operating Agreement	Cincuro Pipeline Company Condess for the construction and operation of the El 361 Pipeline Segment I) and El Pipeline Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion that was formerly Bortio Pipeline.) by and between Fieldwood Fnerry II C and Cheuron Pipeline Company and Cheuron Pipeline Company Fieldwood I cases capacity to Arena for Provides for the construction and operation of the El 361 Pipeline (Segment II) and El Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) and El Pipeline Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline Company and Chewron Pipeline Company PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND WALTER OIL & GAS CORPORATION Provides for the construction and operation of the El 361 Pipeline Segment II) and El Pipeline (Segment III) which was installed to connect the Barnacle Pipeline the still in service portion what was formerly Bontion Pipeline). Yan of the very life the still the service portion what was formerly Bontion Pipeline Company AMP 295 Extension 12-20-12 The Barnacle Pipeline is comprised of the sections of the Bontio Pipeline System (Segments I and III). That remained in service after abandomment of Bontio Pipeline All owners in the Bontio Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Fnerry II C and and  AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOMT, The Barnacle Pipeline is comprised of the sections of the Bontio Pipeline All owners in the Bontio Pipeline All owners in the Bontio Pipeline All owners in the Bontio Pipeline All owners in the Bontio
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Operating Agreement Amendment 2  LandConstruction. Ownership and Operating Agreement Amendment 2  LandConstruction. Ownership and Operating Agreement Amendment 2  LAND Assignment  Land Assignment  Land Assignment  Land Assignment	8/1/2012 <sub>2/25/2011</sub> 9/17/2012 <sub>2/25/2011</sub> 12/20/2012  2/1/2013  2/1/2013	Eugene Island Block 361 Pipeline Construction. Ownership and Operating Agreement Amendment No. 2 Eugene Island Block 361 Pipeline Construction. Ownership and Operating Throughput Capacity Lease-Agreement PA_Amendment No. 2 Eugene Island Block 361 Pipeline Construction. Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction. Ownership and Operating Farmout Agreement Extension Letter  AREA OF MUTUAL INTEREST Eugene Island Block 361 Pipeline Construction. Ownership and Operating Agreement  Extension Letter  AREA OF MUTUAL INTEREST Eugene Island Block 361 Pipeline Construction. Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction. Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction. Ownership and Operating Joint Operating-Agreement  Eugene Island Block 361 Pipeline Construction. Ownership and Operating Joint Operating-Agreement  Memorandum of OA and Financing	Cinceron Pipeline Company  Froudes for the construction and operation of the El 361 Pipeline (Segment I) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Borilto Pipeline). by and between Fieldwood Fnergy II C and Chevron Pipeline Company and Chevron Pipeline Company  Fieldwood I cases capacity to Arena for Provides for the construction and operation of the El 361 Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline (Segment II) which was constructed to the Corporation of the El 361 Pipeline Company  PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND WALTER OIL & GAS  CORPORATION Provides for the construction and operation of the El 361 Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline Its still in service portion what was formerly Bontio Pipeline). by and between Fieldwood Energy II C and Chevron Pipeline Company and Chevron Pipeline Company  MP 295 Extension 12 -20 -12 the Barnacle Pipeline is comprised of the sections of the Bontio Pipeline System (Segments Land III), that remained in service after shandomment of Bontio Pipeline All owners in the Bontio Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy II C and and  AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI COM, The Barnacle Pipeline is comprised of the sections of the Bontio Pipeline System (Segments Land III), that remained in service after shandomment of Bontio Pipeline System (Segments I and III), that remained in service after shandomment of Bontio Pipeline System (Segments I and III), that remained in service after shan
Operating Agreement Amendment  2  Land Construction Ownership and Operating Agreement Amendment 2  Land Construction Ownership and Operating Agreement Amendment 2  Land Agreement Amendment 2  Land Assignment  Land Assignment  Land Assignment  Land Assignment  Land Assignment	8/1/2012 <sub>2/25/2011</sub> 9/17/2012 <sub>2/25/2011</sub> 12/20/2012  2/1/2013  2/1/2013	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Amendment No. 2 Eugene Island Block 361 Pipeline Construction Ownership and Operating Agreement  PAAmendment No. 2 Eugene Island Block 361 Pipeline Construction Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Farmout Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Farmout Agreement  Extension Letter  AREA OF MUTUAL INTEREST Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Joint Operating-Agreement  Memorandum of OA and Financing Statement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Data Agreement  Lugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Converse Pipeline Company  Froundes for the construction and operation of the El 36.1 Pipeline Segment I) and El Pipeline Company in the Construction and operation of the El 36.1 Pipeline Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Borillo Pipeline). by and between Fieldwood Fnergy ILC and Chevron Pipeline Company and Chevron Pipeline Company  FieldWood Leases capacity to Arena for Provides for the construction and operation of the El 36.1 Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment III) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and Segment III and El Pipeline (Segment III) and Segment III and Segment III and El Pipeline (Segment III) and Segment III and
Operating Agreement Amendment 2  LandConstruction. Ownership and Operating Agreement Amendment 2  LandConstruction. Ownership and Operating Agreement Amendment 2  LAND Assignment  Land Assignment  Land Assignment  Land Assignment	8/1/2012 <sub>2/25/2011</sub> 9/17/2012 <sub>2/25/2011</sub> 12/20/2012  2/1/2013  2/1/2013	Eugene Island Block 361 Pipeline Construction. Ownership and Operating Agreement Amendment No. 2 Eugene Island Block 361 Pipeline Construction. Ownership and Operating Throughput Capacity Lease-Agreement PA_Amendment No. 2 Eugene Island Block 361 Pipeline Construction. Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction. Ownership and Operating Farmout Agreement  Eugene Island Block 361 Pipeline Construction. Ownership and Operating Farmout Agreement  Extension Letter  AREA OF MUTUAL INTEREST Eugene Island Block 361 Epipeline Construction. Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction. Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction. Ownership and Operating Joint Operating Agreement  Memorandum of OA and Financing Statement Eugene Island Block 361 Pipeline Construction. Ownership and Operating Data Agreement	Consider for the construction and operation of the El 361 Pipeline (Segment I) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (The still in service portion what was formerly Borillo Pipeline). by and between Fieldwood Energy ILC and Chevron Pipeline Company and Chevron Pipeline Company.  Fieldwood Leases capacity to Archa for Provides for the construction and operation of the El 361 Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Severon Pipeline Company and Severon Pipeline Company and Severon Pipeline Company and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El
Operating Agreement Amendment 2 Land-Construction Covereship and Operating Agreement Amendment 2 Land-Construction Covereship and Operating Agreement Amendment 2 Land-Assignment Land-Assignment Land-Assignment Land-Assignment Land-Assignment	8/1/2012 <sub>2/25/2011</sub> 9/17/2012 <sub>2/25/2011</sub> 12/20/2012  2/1/2013  2/1/2013	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Amendment No. 2 Eugene Island Block 361 Pipeline Construction Ownership and Operating Agreement  PAAmendment No. 2 Eugene Island Block 361 Pipeline Construction Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Farmout Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Farmout Agreement  Extension Letter  AREA OF MUTUAL INTEREST Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement  Eugene Island Block 361 Pipeline Construction, Ownership and Operating Joint Operating-Agreement  Memorandum of OA and Financing Statement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Data Agreement  Lugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Converse Pipeline Company  Froudes for the construction and operation of the El 36.1 Pipeline Segment I) and El Pipeline Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Borillo Pipeline). by and between Fieldwood Energy IL C and Chestron Pipeline Company and Chestron Bipeline Company  Fieldwood I cases capacity to Arena for Provides for the construction and operation of the El 361 Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (Segment II) which was installed to connect Ithe Barnacle Pipeline (Segment II) which was installed to connect Ithe Barnacle Pipeline (Segment II) which was installed to connect Ithe Barnacle Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and El Pipeline (Segment II) and Segment II and El Pipeline (Segment III) and Segment III and El Pipeline (Segment III) and Segment III and El Pipeline (Segment III) and Segment III and El Pipeline (Segment III) and El Pipeline (Segment III) and El Pipeline (Segment III) and El Pipeline (Segment III) and El Pipeline (Segment III) and El Pipeline

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		Exploration Agreement	Exhibits (Iess B) The Barnacle Pipeline is comprised of the sections of the Bonito  Pipeline System (Segments Land III), that remained in service after abandonment of Bonito  pipeline All unwers in the Bonito Pipeline sestinged their respective interest to Apache.
			Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
<b>LAND</b> Assignment	<del>2/22/2013</del>	<u>Fugene Island Block 361 Pipeline</u> Construction, Ownership and Operating	Heron Prospect (MP 295) Letter of Agreement 2-22-
		Exploration Agreement Letter	13 The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System  Segments Land II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and
Land	<del>3/15/2013</del>	Evaloration	between Fieldwood Energy II Cand and  Eveloration Venture for portions of VD 271 SM 97-
<del>Land</del> <u>Assignment</u>	<del>3/13/2013</del>	Exploration  Venture Eugene Island Block 361  Pipeline Construction, Ownership and Operating	Exploration Venture for portions of VR 271 SM 87 <sub>Ine</sub> Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments Land U), that remained in service after abandonment of Bonito Pipeline All Owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood), by and between Fieldwood
		<u>Agreement</u>	Energy <mark>Offshore-</mark> LLC <del>, Apache Corporation</del> , and <del>Pisces Energy</del> L <del>LC</del> and
<del>Land</del> <u>Assignment</u>	<del>6/1/2013</del>	OA Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Operating Agreement eff. 6-1-13 Castex, et al. Ihe Barnacle Epelinie is comprised of the sections of the Bonito Pipeline System (Segments Land II). That remained in service after shandoment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Flelwood) by and between Fieldwood Energy ILC and and
Land <sub>Assignment</sub>	<del>7/1/2013</del>	AcquisitionEugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacie Pipeline is comprised of the sections of the Routin Pipeline System (Segments I and II). that reminded in service after abandonment of Bonitio Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Pieldwood Energy LLC and amp PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLCas Buyer and GOM SHELF LLC
			Dated as of July 18, 2013
Land Operating Agreement	<del>7/1/2013</del> <u>5/1/1996</u>	Acquisition Pipeline Operating Agreement	Acquistion to provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline, by and between Fieldwood Energy LtC and Callon Petroleum Operating Co-/ Fieldwood Energy Offshoe LLC and and
Land Operating Agreement	<del>7/1/2013</del> <u>5/1/1996</u>	MOA Pipeline Operating Agreement	El 136 Recorded Memorandum of Operating Agreement and Financing Statement Toprovide for the use maintenance, operation, administration and remove of the Seagate Pipeline, by and between Elektwood Finerry ITC / Flektwood Energy Offshoe ITC, and and
Land Operating Agreement	<del>7/1/2013</del> <u>5/1/1996</u>	Joint Pipeline Operating Agreement	El 136 Operating Agreement covering depths below 19,135' SSTVD to provide for the use, maintenance, operation, administration and removal of the Seagute Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offsboel LC and and
Land Proposed Ownership Agreement	<del>7/1/2013</del> <u>7/11/2009</u>	Joint Operating Agreement Letter of Intent Amberjack Pipeline Repair Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve	
Land	7/1/2012	Project - South Pass 50	andand
Landeroposed Ownership Agreement	<del>7/1/2013</del> <u>7/11/2009</u>	Stipulation and Corrective Assignment Letter of Inten Amberjack Pipeline Repair Mississippi Carryon Block 109 Area and Chewron Pipe Line Company Valve Project - South Pass 50	Stipulates the interest help by Apache Offshore Petroleum Limited Partnership, Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers', become owners in the Amberjack
Eand Proposed Ownership Agreement	<del>7/1/2013</del> <u>7/11/2009</u>	Letter of Intent Ambergack Pipelline Repair - Mississippi Camyon Block 109 Area and Chavron Pipe Line Company Valve Project - South Pass SoAssignment of Federal OCS Pipeline Right of Way	Assignment of Pipeline ROW Apache to Proposes that the producers utilizing the Ambergack Pipeline collectively "the Producers', become owners in the Ambergack Pipeline, by and hebween Fieldwood Energy ILC, and and
Landoil Purchase and Sale Agreement/Transport	9/9/2013 <sub>12/23/1995</sub>	Amendment No. 1-Bar Prospect Offshore Operating Agreement Purchase and Sale Agreement Between Anadarko Petroleum Corporation and Texaco Trading and Transportation INC Poseidno 10! Pipeline Company ILC)	Amends certain JOperating Agreement dated 02/01/2013 crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LCC
Oil Gathering Agreement	<u>6/1/2003</u>	Oil Gathering Agreement  Between  Westport Resources Corporation  Noble Energy Inc  M	Crude Oil Transport by and between Fieldwood Energy IIC and Manta Ray Gathering Co. IIC and Ma
Land Oil Purchase and Sale Agreement/Transport	9/30/2013/2/15/2003	Acquisition  Agreement  Agreement  Between Westport Resources  Corporation Mariner Energy Inc Noble  Energy Inc and Possidon Oil Pipeline  Company LLC	Crude Oil Purchased GOM Shelf as a and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Gompany From Apache LC and Poseidon Oil Pipeline Company LLC
LANDoil Purchase and Sale Agreement/Transport	10/16/20134/10/2012	Fabrication Agreement Agreement Between Apache Shelf Inc and Poseidon Oil Pipeline Company LLC	ST 311 A Platform Construction Contract Gulf Island LLC and Walter Oil and Gas dtd 10-16-13 Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
<u>Oil Gathering Agreement</u>	3/6/2020	Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer	Crude Oil Transport. by and between Fieldwood Energy LLC and Rosefield Pipeline Company IC and Rosefield Pipeline Company ILC

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Oil Gathering Agreement	3/6/2020	Oil Gathering and Reserve Dedication	
		Agreement Between Rosefield Pipeline	
		Company, LLC and Fieldwood Energy LLC	Crude Oil Transport, by and between Fieldwood Energy LLC and Rosefield Pipeline Company
		as Producer	LLC and Rosefield Pipeline Company LLC

Oil Cothoring Agrooment	2///2020	Oil Cothoring and Deceme Dedication	
Oil Gathering Agreement	<u>3/6/2020</u>	Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer	Crude Oil Transport, by and between Fieldwood Energy LLC and Rosefield Pipeline Compar TC and Rosefield Pipeline Company LLC
Land Oil Pipeline Connection	10/25/20137/23/2020	Letter Agreements 153/67	LI Cano Roseneio Pipeline Companyi i C
<u>Agreet</u>		Connection Agreement ST 52 "A" Topsides Work Connecting Fieldwood Ferry LL Dipletine Segment No 5990 to Rosefield Pipeline System 10" Pipeline Pipeline System 10" Pipeline	Letter Connection Agreement dated October 25, 2013 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Apache Corporation in that-certain Farmout Agreement dated and made effective June 1, 2009, to by and between Fieldwood Energy LLC; and
			Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
Land Oil Pipeline Connection Agreed	<del>12/4/2013</del> <u>1/23/2020</u>	Extension Request Slot Rental Agreements: 53/67 Connection Agreement ST. 52 7/67. Topsistes. Why. Connecting, Fieldwood Energy LLC Pipeline Segment No. 5890.10 Rosefield Pipeline System 10" Pipeline	Connection Agreement by and between Fieldwood Energy LLC, GOM Shelf LLC and EPL Oil & Gas, LLC Amends certain Slot Rental Agreement dated 12/26/2012 and Rosefield Pipeline Company LLS and Rosefield Pipeline Company LLS
Land <u>Oil Transport</u>	<del>12/4/2013</del> <u>8/1/2009</u>	Extension Request Slot Rental High Island Pipeline System Throughput Capacity Lease Agreement	DIL Transport by and between Fieldwood Energy LLC, GOM-Shelf LLC an Apache Shelf Exploration LLC —Amends certain Ste Rental Agreement dated 12/26/2012 and McMoRan Oil & Gas L and McMoRan Oil & Gas LLC
Land Oil Transport	<del>12/16/2013</del> <u>8/1/2009</u>	Joint Operating High Island Pipeline System Throughput Capacity Lease Agreement	TANA EXPLORATION COMPANY LLC AND APACH CORPORATION OIL Transport by and between Fieldwood Energy LLC and McMoB DIL& Gas LLC and McMoBan Oil & Gas LLC.
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Land <u>Oil Transport</u>	12/28/2013 <sub>11/30/2018</sub>	Well Proposal Crimson Gulf Dedication and Transportation Services Agreement	Letter-proposing well B-19 MP 302-well Oil Transport by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and Apache Shelf Exploration and Crimon Gulf LLC and Crimon Gulf LLC.
<u>Oil Transport</u>	<u>11/30/2018</u>	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Land Oil Transport	1 <del>2</del> 1/30/201 <mark>3</mark> 8	Withdrawal Crimson Gulf  Dedication and Transportation  Services Agreement	Withdrawal Agreement Oll Transport by and between Fieldwood Energy LLC a Chevron U.S.A. Inc. Crimson Gulf LLC and Crimson Gulf LLC
Land Oil Transport	1/10/2014 <u>11/30/2018</u>	Proposal Crimson Gulf Dedication and Transportation Services Agreement	Gilligan & Bingo: Stone offering of prospects to all transpe by and between Fieldwood Fieldwood-election Energy LLC and Crimson Gulf LLC Crimson Gulf LLC
<u>Oil Transport</u>	<u>11/30/2018</u>	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Land Oil Transport	1/10/201411/30/2018	Prospect Proposal Crimson Gulf Dedication and Transportation	Gilligan & Bingo: Stone offering of prospects to outranspo by and between Fieldwood Fieldwood election Energy U.C. and Crimson Gulf U.C. Crimson Gulf U.C.
Oil Transport	11/30/2018	Services Agreement Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Land Oil Transport	<del>2/5/2014</del> <sub>11/30/2018</sub>	Prospect Proposal cirmson Gulf Dedication and Transportation Services Agreement	Gilligan & Bingo: Stone requesting extension and our Transport by and between FriedOwood's election Energy LLC and Crimson Gulf LLC and
Oil Transport	<u>11/30/2018</u>	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Land <sub>Oil Transport</sub>	<del>2/5/2014</del> <sub>11/30/2018</sub>	Prospect Proposal cimson Gulf Dedication and Transportation Services Agreement	Gilligan & Bingo: Stone requesting extension and out  Transport by and between Field Owood's election Energy LLC and Crimson Gulf LLC an Crimson Gulf LLC
<del>Land</del> <u>oil Transport</u>	3/1/2014 <sub>11/30/2018</sub>	Acquisition crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy Offshore-LLC and Black-Elk Energy Offshore Operations, LLC: Leases where Fieldwood was the operator and Black Elk held intere Exception is ST-53 where Black Elk was the Operator-primson Gulf LLC and Crimson Gulf LLC
LAND Oil Transport	<del>3/1/2014</del> <u>11/30/2018</u>	Contract Operating Crimson Gulf Dedication and Transportation	ST 320 Contract Operating Agreement dtd 3-1-14ox
<u>Oil Transport</u>	<u>11/30/2018</u>	Services Agreement Crimson Gulf Dedication and	Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and C
<u>Oil Transport</u>	11/30/2018	<u>Transportation Services Agreement</u> <u>Crimson Gulf Dedication and</u>	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Land Oil Transport	3/13/2014 <sub>11/30/2018</sub>	Transportation Services Agreement Crimson Gulf Dedication and Transportation Services Agreement Casing Point Election Letter MP 302 B-19 Well	Oll Transport by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC: Proposal to run casing and election by Apache and Crimson Guit LLC and Crimson Guit LLC
Land Oil Transport	3/13/2014 <sub>11/30/2018</sub>	Contract	Pursuant to change in operatorship per that PSA btw
Edito <u>oii Harsport</u>	3/ 13/ <del>2014</del> 11/30/2018	Operations  Crimson Gulf  Dedication and Transportation  Services Agreement	SandRidge and Black Elkon Transport by and between Fieldwood Energy LLC <u>crimson Gulff II Cand Crimson Gulff II C</u>
Land Liquids Transportation Agreement	3/24/2014/4/1/2015	Prospect Proposal Liquids Iransportation Agreement (ST 311_"Megalodon") By and Among Discovery Gas Transmission LLC and Eieldwood Energy LLC	Gilligan & Bingo: Stone requesting extension and Liquids  Transportation Agreement by and between Field Owood's election Finergy ILC and Discovery Gas Transmission ILC and Discovery Gas Transmission ILC
<del>Land</del>	3/24/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and
Land Injected and Retrograde		Prospect Proposal Injected	Proposal Amendment and Various requests for

Condensate Transportation and Btu Reduction Make_up Agreement	<del>3/28/2014</del> <u>2/10/2014</u>	and Retrograde Condensate <u>Iransportation and Btu Reduction Make</u> <u>up Agreement</u>	extension from Stone and election by Fieldwood metal and Retrograde Condensate Transportation and Bitu Reduction Make_up Agreement by and between Fieldwood Frentry LLC and Transcontinental Gas Pipe Line Company LLC and Cranscontinental Cas Pipe Line Company LLC and Cranscontinental Cas Pipe Line Company LLC.
Landinjected and Retrograde Condensate Transportation and Btu Reduction Make_up Agreement	<del>3/28/2014</del> <u>2/10/2014</u>	Prospect Proposal Injected and Retrograde Condensate Iransportation and Blu Reduction Make up Agreement	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood Injects and Retrograde Condensate Transportation and Btu Reduction Make_up Agreement by and between Fieldwood Fnerry LLC and Transcontinental Gas Pipe Line Company LLC are Transcontinental Gas Pipe Line Company LLC are Company
Landinjected and Retrograde Condensate Transportation and Btu Reduction Make_up Agreement	<del>4/1/2014</del> <sub>2/10/2014</sub>	FO Injected and Retrograde Condensate Transportation and Btu Reduction Make up. Agreement	Farmout Agreement: OCS-G 13576; East Cameron Block 71 (Limited to the NE/4 of the block and a Contract Area created to include the Farmout Area and EC 58 S/2)jnjected and Retrograde Condensate Transportation and Btu Reduction Make up Agreement by and between Elektwood Energy LLC and
Agreement For Measurement Land Allocation of Condensate	4/16/2014 <u>7/1/2001</u>	Settlment Agreement and Release central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Settlement Agreementa nd Release ~SS 198/VR 369/VR 408/ SP 8/13 Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Cass Pipe Line Company LLC and Transcontinental Cass Pipe Line Company LLC and Transcontinental Cass Pipe Line Company LLC
Agreement For Measurement Land Allocation of Condensate	<del>4/23/2014</del> <u>2/1/2001</u>	Letters of No Objection central reas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Letters of No Objection, Lease & Pipeline Crossings: Appies to ST 276, 296 & 311, includes indemnification Measurement and Allocation of Condensate by and between Bietwood Enemy II C and Transcontinental Gas Ripe Line Company II C and Transcontinental Gas Ripe Line Comp
Agreement For Measurement Land Allocation of Condensate	<del>4/28/2014</del> <u>2/1/2001</u>	Letter Agreement Central Lesas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Enrocordinental Gas Pipe Line Company LLC and Transcrontinental Gas Pipe Line Company <u>uc_Letter Agreement, dated April 28, 2014, between Ghevron U.S.A. Inc. and Samson Contour Energy </u> <u>E&amp;P, LLC</u> ,
Agreement For Measurement Land Allocation of Condensate	<del>5/2</del> <u>7/1</u> /2014	Letter Agreement Well Proposal Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	regarding Main Pass 77 Oil Imbalance Claim Set forth the agreement between Apache Shelf and Fieldwood for the drilling of the El 126 A-5 well Messurement and Allocation of Condensate by and between Fieldwood finerry LLC and Transcontinental Cas Pipe Line Company LLC and Transcontinental Cas Pipe Line Company LLC
Agreement For Measurement Land Allocation of Condensate	<b>6</b> <u>7</u> /1/2014	Acquisition Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy OffShOre LLC, NW-Pipeline, Inc. and Northwestern Mutual Life Ins. Co:HIPS 13-III and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
LAND Agreement For Messurement and Allocation of Condensate	<u>6</u> <u>1</u> /1/2014	Memorandum of OA and Financing Statementcentral Texas Cathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Heron Prospect MOA amd. No.2 6-1-14 Measurement and Allocation of Condensate by and between Fieldwood Frenzy LiC and Transcontinental Gas Pipe Line Company LiC.
Land Liquid Transportation	<del>7/2/2014</del> <u>9/27/1993</u>	Assignment and Bill of Sale Laud Transportation Nouth High Island/Johnson Rayou. Marktam Plant Islands Rayon Black & Vermillon Separation Facility Contract # 94/06/74	Liquid Transpotation by and between Fieldwood Energy LLC and Cast Offshore, Inc.: Fieldwood Divestiture of HI 1: Platform and pipelineS <sub>Transcontinental</sub> Gas Pipe Line Corporation Transcontinental Gas Pipe Line Corporation
Land Liquid Transportation	<del>7/21/2014</del> <u>9/27/1993</u>	Contract Operation Agreement Louid Transportation Nouth High Island's Johnson Sayou Markhen Pight Taligate. Bayou Black & Vernillion Separation Facility Contract # 94 0674	Castex is named as operator of HI 167 Platform <sub>LE</sub> Transpolation by and between Fieldwood Energy LIC and Transcontinental Gas Pipe. Corporation and Transcontinental Gas Pipe Line Corporation
Land Liquid Transportation	<del>8/7/2014</del> 9 <u>/27/1993</u>	Recompletion Proposal ElectionLouid Transportation Nouth High Island/lohrson Bayou, Markham Plant Taligate, Bayou, Black, & Vermilion Separation Facility, Contract # 94 0674	MP 259 A-7 Recompletion Proposal Election McMoRan elects not to participate in A-7 well to T W-5 Sand Liquid Transpotation by and between Fieldwood Energy LLC Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Land Liquid Transportation	8/15/2014 <sub>9/27/1993</sub>	Assignment and Bill of Sale_Liquid Transportation Nouth High Island/Johnson Rayou, Markham Plant Taligate Bayou Black & Vermillon Separation Facility Contract # 94.0674	Liquid Transpotation by and between Fieldwood Energy LLC and W-&-T-Offsholinc.: Assignment of interest in HI 129# Well-Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Lorporation
Land Liquid Transportation	8/15/20149/27/1993	Letter Agreementuouid Transportation Nouth High Island/Johnson Bayou Markham Plant Taligate Bayou Black & Vermillion Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and W-& T-OffsholnC.: RE: High Island 129 No. 12 WASSIGNMENT_Transcontinental Cas Pipe Line Corporation and Transcontinental Pipe Line Corporation

<u>Liquid Transportation</u>	<u>9/27/1993</u>	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility, Contract 8 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Tipe Corporation and Transcontinental Gas Pipe Line Corporation
Land Liquid Transportation	<del>10/1/201</del> 4 <u>9/27/1993</u>	Divestiture Liquid Transportation Nouth High Island/Johnson Bayou. Markham Plant Tallgate. Rayou. Rack. & Vermillion Separation Facility. Contract 8 94 0674	Liquid Transpotation by and between Fieldwood Energy Offshore LLC, Renaissance Offshore LLC and Apacheuc and Transcontinental Gas Pipe Line, Corporation: Assignment of Contractual Interest Main Pass 76 SL 13287 #1 Well and Transcontinental Gas Pipe Line Corporation
Land Iquid Transportation	10/15/20149/27/1993	Release and Settlment Agreement Louid Transportation Nouth High Island/Johnson Reyou, Markham Plant Tallpate, Reyou, Riack & Vermilion Separation Facility, Contract 8 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Prime Offshore L.L.C., Tammany Oil and Gas LLC and Castex Offshore, Inc. and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	<u>11/1/2007</u>	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract 8 94 0674 001	Liquid Transpotation by and between Fieldwood Energy II C and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Land Amendment Liquid Transportation	<del>11/5/201</del> 4 <sub>11/1/2007</sub>	Operations Amendment to Liquid Transportation Agreement Between Transcontinental Cast Pipel Line Corporatio and Apache Corp Contract 8 94 0674 001	MP 259 A-7 Recompletion Request for extneion of Timely Operations: Request timely operations extension for propoed A-7 Well-Liquid Transpotation by and between Eachwood Finergy III.C and Transcontinental Gas Pipe line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract 8 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	<u>11/1/2007</u>	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract 8 94 0674 001	Liquid Transpotation by and between Fieldwood Energy I.C. and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid <u>Transportation</u>	<u>11/1/2007</u>	Amendment to Liquid Transportation Agreement Rebween Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract 8 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	<u>11/1/2007</u>	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract 8-94-0674-001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	<u>11/1/2007</u>	Amendment to Liquid Transportation Agreement Retween Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract 8 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Land Amendment Liquid Transportation	11/7/2014 <sub>1/22/2013</sub>	Amendment to Liquid Transportation Agreement Releveen Transcontinental Gas Pipe Line Corporatio and Apache Corp Centrart B 94 0674 001/1005198 Stipulation of Interest and Corrective Assignment	Liquid Transpolation by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation and Transcontinental Cass Pipeline Company, LLC (formerly Transcontinental Cass Pipe Line Corporation) and Transcontinental Cass Pipeline Company, LLC (formerly Transcontinental Cass Pipe Line Corporation)
Land Amendment Liquid Transportation	11/7/2014 <sub>1/22/2013</sub>	Amendment to Liquid Transportation Agreement Between Transcontinental Sas Pipe Line Corporatio and Apache Corp Contract 8 94 0674 001/1005198 Stipulation of Interest and Corrective Assignment	Liquid Transpolation by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation and Transportinental Gas Pigeline Company, LLC (formerly Transportinental Gas Pipe Line Corporation) and Transportinental Gas Pipeline Company, LLC (formerly Transportinental Gas Pipe Line Corporation)
Land Amendment Liquid Transportation	11/7/2014 <u>1/22/2013</u>	Amendment to Liquid Transportation Agreement Bebieven Transportinental Gas Ripe Line Corporatio and Apache Corp Contract 8 94 0674 001/1005198 Stipulation of Interest and Corrective Assignment	Liquid Transpolation by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation and Transcontinental Cas Speline Company, LLC (formetly Transcontinental Cas Pipe Line Corporation) and Transcontinental Cas Pipe Line Company LLC (formetly Transcontinental Cas Pipe Line Corporation) and Transcontinental Cas Pipe Line Corporation) and Transcontinental Cas Pipe Line Corporation).
Land Amendment Liquid Iransportation	11/7/2014 <sub>1/22/2013</sub>	Amendment to Liquid Transportation Agreement Between Transcontinental Sax Pipe Line Corporation and Apache Corp Contract 8 94 0674 001/1005193 Stipulation of Interest and Corrective Assignment	Louid Transpolation by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation and Transcontinental Case Bigeline Company, LLC (formerly Transcontinental Case Pipe Line Corporation) and Transcontinental Case Pipe Line Corporation).
Amendment Liquid <u>Transportation</u>	<u>1/22/2013</u>	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract 8 94 0674 001/1005198	Equid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formetry, Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Speelin Corporation, LLC (formetry, Transcontinental Gas Speeline Corporation).
Land Amendment Liquid	<del>1/1/2015</del> <sub>1/22/2013</sub>	Acquisition Amendment to Liquid Transportation Agreement Between Transcontinental Cas Pipe Line Corporatio and Apache Corp Contract 8	Liquid Transpotation by and between Fieldwood Energy Offshore-LLC UNOCAL, and Chevron U.S.A. Inc. : GOM NOJV - Grand

<u>Iransportation</u>		94 0674 001/1005198	Isle-/West-Delta-etc-and Transcontinental Cass Pipeline Company, LLC (formerly Transcontinental Cass Pipe. Line. Corporation), and Transcontinental Cass Pipeline Company. LLC formerly Transcontinental Cass Pipe Line Corporation)
Amendment Liquid <u>Transportation</u>	<u>1/22/2013</u>	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract 8 94 0674 001/1005198	Leuid Transpotation by and between Fieldwood Energy LLC and Transcontinental Cas Pipeline Company, LLC (formerly Transcontinental Cas Pipe Line Corporation) and Transcontinental Cas Pipeline Company, LLC (formerly Transcontinental Cas Pipe Line Corporation)
Land Liquid Transportation BTU Makeup	<u>1</u> 1/1/20 <mark>15</mark> <u>07</u>	Acquisition <sub>Injected</sub> and Retrograde Condensate Transportation and Btu Reduction Make_up Agreement_Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc.: Hickory Unit - GI 110/116 Transcontinental Cas Bjee Line Corporation and Transcontinental Cas Bjee Line Corporation
Land Liquid Transportation BTU Makeup	<u>1</u> 1/1/20 <del>15</del> <u>07</u>	Acquisition Injected and Retrograde Condensate Transportation and Btu Reduction Make up Agreement Southeast Lateral (Intola Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy Offshore LtC and Japex (U.S.) Corp.: WD 90 & WD 103 Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
LAND Liquid Transportation BTU Makeup	<del>1/13/2015</del> <sub>11/1/2007</sub>	Letter Injected and Retrograde Condensate Transportation and But Reduction Make_up Agreement_Southeast Lateral (Into Bayou Black) 28 0008 000	Heron Prospect (MP 295) Letter Agmt 1–13–15_Lqquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Cass Pipe Line Corporation and Transcontinental Cass Pipe Line Corporation
Land Liquid Transportation BTU  Makeup	<del>4/1/2015</del> <sub>11/1/2007</sub>	Operating Rights	Liquid Transportation BTU Makeup by and between Fieldwood Energy Offshore Ltc; Peregrine Oil & Gas, LLC RTR Fund I, L.P., and Hall-Houston Exploration II, L.P.: Assignment of Operating Rights Interest in Oil & Gas Lease — GA 151 Operating Rights and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
LAND Liquid Transportation BTU Makeup	<del>4/1/2015</del> <sub>11/1/2007</sub>	Gas Dedication and Gathering Injected and Retrograde Condensate Transportation and Rtu Reduction Make upp Agreemen Southeast Lateral (into Rayou Rlack) 28 0008 000	ST 311 Gas Dedication and Gathering Agreement eff 04012015/ujud Transportation BTU Meloup by and between Fieldwood Energy LLC and Transcontinental Gas Dipe Lipse Corporation and Transcontinental Gas Pipe Lipse Corporation
Liquid Transportation RTI J Makeup	<u>11/1/2007</u>	Injected and Retrograde Condensate Transportation and Btu Reduction Make up Agreement Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Cas Pipe Line Corporation and Transcontinental Cas Pipe Line Corporation
<u>Liquid Transportation</u>	<u>4/8/2010</u>	Amendment Liquid HydrocarbonTransportation Agreement (NHI/Johnson Bayou) Cont. No. 1022772 Doc. No. 97 0515	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipe Line Company LLC (formerly Transcontinental Gas Pipe Line Corporation)
<u>Liquid Transportation</u>	<u>8/6/1997</u>	Liquid Hydrocarbon Transportation Agreement	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
LAND Liquid Transportation BTU Makeup	<b>4</b> <sub>Z</sub> /1/20 <b>15</b> <u>08</u>	Liquids Separation, Handling, Stabilization and Redelivery Agreementinjected and	ST 311 Luquius Separation, Handling, Stabilization and
		Agreement Central Texas Gathering	Redeliv Agreement eff 04012015 Transportation BTU Makeup by and between Fieldwood. Energy, LtC. and. Transcontinental Gas. Pipe Line Corporation and Transcontinental Gas. Pipe Line Corporation.

LAND Terminalling Agreement	4 <u>9</u> /1/20 <del>15</del> <u>09</u>	Liquids Transportation Terminalli ng Agreement Between WFS - Liquids Company and Apache Corp.	ST 311 Liquids Transportation Terminalling Agreement eff 04012015 by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
<u>Terminalling Agreement</u> <u>Terminalling Agreement</u>	<u>9/1/2009</u> <u>9/1/2009</u>	eement Retween WFS-Liquids Company a  Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	<u>Ierminalling Agreement by and between Fieldwood Energy LLC and WFS-tiquid Company</u> Ierminalling Agreement by and between Fieldwood Energy LLC and WFS-tiquid Company
Land Terminalling Agreement	<del>4/2/2015</del> <u>9/1/2009</u>	Terminaling Agreement Between WES- Liquids. Company and Agache Cong. Consent to Disclose Confidential Information	Terminalling Agreement by and between Fi <sup>t</sup> lejdwood Energy LLC; Bandon Oil and Gas, LP and Chevron U.S.A. Inc.: VK 252 Unit Area and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	<u>9/1/2009</u>	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS Liquid Company
Land Terminalling Agreement	4/30/2015 <sub>9/1/2009</sub>	Settlement Terminalling Agreement Between WFS Liquids Company and Release Apache Corp.	Imminalling Agreement by and between Fieldwood Energy Offshore LLC, Black Elk Energy Offshore Operations LLC and Northstar Offshore Group, LLC:  Mrs-Liquid Company and Mrs-Liquid Company and Mrs-Liquid Company
Land Terminalling Agreement	<del>5</del> <u>9</u> /1/20 <del>15</del> <u>09</u>	Divestiture Terminalling Agreement Between WFS - Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and DiscVOVERY Producer Services LLC: ST 311 Pipeline Divestiture.wrs-tiquid Company and Wrs-Liquid Company
Terminalling Agreement	<u>9/1/2009</u>	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Land Terminalling Agreement	5/14/2015 <sub>9/1/2009</sub>	Second Amendment to the Participation Terminaling Agreement Between WFS - Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Second Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48-Offshore Federal Waters Wes-Liquid Company and WFS-Liquid Company
Land Terminalling Agreement	6/15/2015 <sub>9/1/2009</sub>	Ieminaling Agreement Between WFS- Liquids Company and Ageche Corp Election and Designation of Successor Operator Letter	Isminalling Agreement by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Wichita Partnership, Ltd., W & T Energy VI, LLC and W&T Offshore, L.L.C.: In furtherance of April 14, 2015 letter Areana earned assignment from Chevron Chevron to resign as operator and WFS-Liquid Company and WFS-Liquid Company
Land Terminalling Agreement	6/18/20159/1/2009	Memorandum of Understanding Terminalli ng Agreement Between WFS – Liquids Company and Apache Corp.	Pursuant to that certain assignment and bill of sale dated-01/01/2015 Terminalling Agreement by and between Fieldwood Energy LC and WFS-Liquid Company and WFS-Liquid Company
Land Terminalling Agreement	6/18/2015	Memorandum of Understanding Terminalling Agreement Between WFS Liquids Company and Mariner Energy inc	Pursuant to that certain assignment and bill of sale dated 01/01/2015 Terminalling Agreement by and between Fieldwood Energy LC and WFS_Liquid Company and WFS_Liquid Company
Land Terminalling Agreement	6/29/20159/1/2009	Settlement_Terminalling Agreement Between WFS- Liquids Company and Mariner Energy inc	<u>Terminalling Agreement</u> by and between Fieldwood Energy LLC and <u>Discvovery</u> Producer Services LLC: ST 311 Pipeline  Divestiture_wrs_tiquid Company and WrS_tiquid Company
Land Terminalling Agreement	6/30/20159/1/2009	Consent to Assign Terminalling Agreement Between WFS- Liquids Company and Mariner Energy inc	Consent to Assign ROW — Martin O. Miller II, LLC Sec. 11, T15S-R6W Cameron Parish LA Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Land Terminalling Agreement	<del>7</del> <sub>2</sub> /1/20 <del>15</del> <u>09</u>	SettIment Terminalling Agreement and Release Between WFS-Liquids Company and Mariner Energy inc	Terminalling Agreement by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI Petroleum US LLC and ENI US Operating Co. Inc.: SS 249 D-5 RIG Incident and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	<u>9/1/2009</u>	Terminalling Agreement Between WFS= Liquids Company and Mariner Energy inc	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
LAND Terminalling Agreement	<del>7/2/2015</del> 2/1/2014	Bill of Sale, Assignment and Assumption Agreement   Germinalling   Agreement Between WFS   Liquidslic and Fieldwood Energy LLC   Contract BB111	By <u>Terminalling Agreement by</u> and between Walter Oil & Gas Corporation, Castex Offshore, Inc., Fieldwood Energy LLC and Apache Shelf-Exploration LLC as "Seller" and Discovery Producer Services WFS-Liquid LLC and WFS-Liquid LLC - as "Buyer"
LAND <u>Terminalling Agreement</u>	<del>7/10/2015</del> <sub>2/1/2014</sub>	Termination of Farmout Agreement_Terminalling Agreement Between WFS- Liquidslic and Fieldwood Energy LLC - Contract BRIII	MP 295 9-18-2012 Farmout Termination Ltr dtd 7-10-15 Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC
Land Terminalling Agreement	<mark>8</mark> 2/1/201 <b>5</b> 4	Acquisition Terminalling  Agreement Between WFS- Liquidslic and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: MP 77, 78 and VK 251,  WFS-Liquid LLC and WFS-Liquid LLC <sub>2</sub> S52, 340 Fields

Land Terminalling Agreement	3/ 4/ // background	Release and Settlement	Release and Settlement Terminalling Agreement by and between
	<del>8/3/2015</del> <u>2/1/2014</u>	Agreement Terminalling  Agreement Between WFS	Fieldwood Energy Offshore and Browning Offshore Partners, Inc., 1C and WFS-Liquid LLC and WFS-Liquid LLC
		Liquidslic and Fieldwood Energy LLC = Contract BB111	
Land Terminalling Agreement	<del>9</del> <sub>2</sub> /1/201 <b>5</b> <u>4</u>	Assignment and Bill of Sale Terminalling Agreement Between WES- Liquidslic and Fieldwood Energy LLC =	<u>Terminalling Agreement</u> by and between Fieldwood Energy Offshore—LLC and JOC Venture: JOC Venture withdrawal WES-Liquid LLC and WES-Liquid LLC
		Contract BB111	
Land Terminalling Agreement	<del>9</del> 211/201 <del>5</del> 4	Assignment and Bill of Sale Terminalling Agreement Between WFS- Liquidslic and Fieldwood Energy LLC - Contract BB111	Isrminalling Agreement by and between Fieldwood Energy Offshore—LLC and JOC Venture: JOC Venture withdrawalwrs-Liquid LLC and WFS Liquid LLC
and and a second	0/1/2015		Offchoro us
<u>-and oil Liquids Transportation</u> <u>Agreement</u>	<del>9/1/2015</del> <u>9/1/1997</u>	Assignment and Bill of Sale Agreement Cocodrie/Pecan Island Plants	Oil Liquids Transportation by and between Fieldwood Energy Offshore—LLC and JOC Venture: JOC Venture withdrawal Kinetica Energy Express LC and Kinetica Energy Express. LLC
Land Oil Liquids  Transportation Agreement for Bluewater System	<del>9/9/2015</del> <u>10/22/2009</u>	Supplemental Bonding Liquids Transportation Agreement #51169 dated 2/1/2007	Dil Liquids Transportation by and between Fieldwood Energy LLC, SEO A LLC, Stone Energy Corporation and Stone Energy Offshore, L.L.C.: Fieldwood will apply own Supp Bonding and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Land <u>Transportation for Bluewater</u> <u>Pipeline System</u>	<del>9/9/2015</del> <u>9/30/2009</u>	Transmittal of Supplemental BondingLiquids Transportation Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Stone Energy Corporation: Stone acknowledgement of Fecliept of Bond Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for	<u>4/1/2004</u>	Agreement #51169 dated 2/1/2007 Liquids Transportation Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy
Bluewater Pipeline System		<u>#51051</u>	Express, LLC and Kinetica Energy Express, LLC
Land Oil Liquids Transportation for Bluewater Pipeline System	<del>9/16/2015</del> <u>9/30/2009</u>	Withdrawal Liquids Transportation Agreement #51051 dated 4/1/2004	<u>Oil Liquids Transportation</u> by and between Fieldwood Energy LLC and <del>JOC</del> Venture: JOC Venture withdrawal Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
and Oil Liquids Transportation	<del>9/16/2015</del> <sub>2/25/2010</sub>	Withdrawal	<u>Oil Liquids Transportation</u> by and between Fieldwood Energy LLC and $rac{1}{1}$
<u>for</u> <u>Grand Chenier Offshore Pipeline</u> <u>System</u>		Agreement Liquids <u>Transportation Agreement No.</u> <u>50031</u>	Venture: JOC Venture withdrawal Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
and Oil Liquids Transportation	9/16/20152/25/2010	Withdrawal	Oil Liquids Transportation by and between Fieldwood Energy LLC and JOC
<u>for</u> <u>Grand Chenier Offshore Pipeline</u> <u>System</u>		Agreement Liquids Transportation Agreement No. 50031	Venture: JOC Venture withdrawalkinetica Energy Express, LLC and Cinetica Energy Express, LLC
<u>-And Oil Liquids Transportation</u> <u>for</u> <u>Grand Chenier Offshore Pipeline</u> <u>System</u>	9/17/2015	Liquids Transportation Agreement No. 50031 Election and Designation of Successor Operator Letter	In furtherance of April 14, 2015 and June 15, 2015 letters, Areana earned assignment from Chevron Chevron to resign as operator, clarifying Working Interests, etc. (Il Uquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Land Oil Liquids Transportation	10/15/20152/25/2010	Release and Settlement	
	10/ 13/ 2013 2/23/2010		Oil Liquids Transportation by and between Fieldwood Energy LLC and Fairways
<u>for</u> <u>Grand Chenier Offshore Pipeline</u> <u>System</u>		Agreement Liquids Transportation Agreement No. 50031	Offshore Exploration, Inc. : Release and Settlement
	iginal Contract: Amendment Effecti	Transportation Agreement No.  50031  Amendment No. 6 to the Liquids	Offshore Exploration, Inc.: Release and Settlement Agreementkinetica Energy Express. LLC and Kinetica Energy Express. LLC Dil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy
System  Oil Liquids Amendment No. 6	iginal Contract-Amendment Effecti 10/19/2015_092Amentnert Effects 01/04mentnert	Iransportation Agreement No. 50031  Amendment No. 6 to the Liquids Transportation Contract	Offshore Exploration, Inc. : Release and Settlement Agreement Kinetica Energy Express. LLC and Kinetica Energy Express. LLC. Dil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Hellis Oil and Gas Company L.L.C.: Contract Operations
System  Oil Liquids Amendment No. 6  Land Oil Liquids Amendment	10/19/2015/1992,Amendment	Iransportation Agreement No. 50031  Amendment No. 6 to the Liquids Iransportation Contract No. 6 to the Liquids Iransportation Contract	Offshore Exploration, Inc. : Release and Settlement Agreement/kinetica Energy Express, LLC and Kinetica Energy Express, LLC DIL Liquids, Transportation, by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC DIL Liquids Transportation by and between Fieldwood Energy LLC and Helis OH and Gas Company L.L.C.: Contract Operations Agreement #18 Helis Well-kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC.
System  Oil Liquids Amendment No. 6  Landoil Liquids Amendment No. 6  Oil Amendment to Liquids  Transport Agreement	10/19/2015_1992.Amerchant Ellerlie 1/1/24merchant	Iransportation Agreement No. 50031  Amendment No. 6 to the Liquids Iransportation Contract No. 6 to the Liquids Iransportation Contract Operations Agreement Iransportations Agreement	Offshore Exploration, Inc. : Release and Settlement Agreement Kinetica Energy Express, LLC and Kinetica Energy Express, LLC DIL Liquids, Transportation, by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC DIL Liquids Transportation by and between Fieldwood Energy LLC and Helis Oil and Gas Company L.L.C.: Contract Operations Agreement #18 Helis Well Kinetica Energy Express, LLC and Kinetic Energy Express Energy Express, LLC and Kinetic Energy Express Energy Express Energy Express Energy Express Energy Express Energy Express Energy Express Energy Express Energy Express Energy Express Energy Express Energy Express Energy Express Energy Express Energy Express Energy Express Energy Express Energy Express Energy E
System  Oil Liquids Amendment No. 6  Land Oil Liquids Amendment No. 6  Oil Amendment to Liquids Iransport Agreement	10/19/2015/19/2/Ameriment Birche/I///Ameriment gridis-8/1//I/(Ameriment	Transportation Agreement No. 50031  Amendment No. 6 to the Liquids Transportation Contract No. 6 to the Liquids Transportation Contract No. 6 to the Liquids Transportation Contract Operations Agreement  Independent Indepen	Offshore Exploration, Inc. : Release and Settlement Agreement Kinetica Energy Express. LLC and Kinetica Energy Express. LLC all Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Helis Oil and Gas Company L.L.C.: Contract Operations Agreement #18 Helis Wellkinetica Energy Express. LLC and Kinetic Ene
System  Oil Liquids Amendment No. 6  Land Oil Liquids Amendment No. 6  Oil Amendment to Liquids Iransport Agreement  and Oil Amendment to Liquids Iransport Agreement	10/19/2015_092_Americant Birthe 17/24mmthref entides972014mmthref entides972014mmthref 11/19/2015_ontdes972014 contentides1/Americant	Transportation Agreement No. 50031  Amendment No. 6 to the Liquids Transportation Contract No. 6 to the Liquids Transportation Contract Operations Agreement  Independent Operations Agreement International Operations Agreement Patterson Terminal Production Handling to Associated Liquids Importation Agreement SM10 Patterson Terminal SM10 Patt	Offshore Exploration, Inc. : Release and Settlement Agreement Kinetica Energy Express. LLC and Kinetica Energy Express. LLC all Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Helis Oil and Gas Company L.L.C.: Contract Operations Agreement #18 Helis Wellkinetica Energy Express. LLC and Kinetic Energy Express. LLC and Kinetic Energy Express. LLC and Kinetic Energy Express. LLC and Kinetic Energy Express. LLC
System  Oil Liquids Amendment No. 6  Land Oil Liquids Amendment No. 6  Oil Amendment to Liquids  Transport Agreement  Transport Agreement  and Oil Amendment to Liquids  Transport Agreement	10/19/2015/1992/mentheri Birthe 1/1/2015/mentheri erid##87/2014/arriad##1/4mentheri 11/19/2015/grid##87/2014 arriad##1/4mentheri	Transportation Agreement No. 50031  Amendment No. 6 to the Liquids Transportation Contract No. 6 to the Liquids Iransportation Contract Operations Agreement  Inasportation Contract Operations Agreement Enteron Iransportation Contract Operations Agreement Enteron Iransportation Agreement Enteron Iransportation Agreement SM 10 Enteron Iransportation Agreement Enteron Iransportation Agreement Patterson Iransportation Agreement Patterson Iransportation Agreement Patterson Iransportation Agreement Patterson Iransportation	Offshore Exploration, Inc. : Release and Settlement Agreement Kinetica Energy Express. LLC and Kine
System  Oil Liquids Amendment No. 6  Land Oil Liquids Amendment No. 6  Oil Amendment to Liquids  Transport Agreement  Transport Agreement  Transport Agreement  Transport Agreement  Transport Agreement	10/19/2015/1992/mentheri Birthe 1/1/2014/mentheri eridik 8/1/2014/mentheri 11/19/2015/gridik 8/1/2014 mitarlikki Menetheri	Transportation Agreement No. 50031  Amendment No. 6 to the Liquids Transportation Contract No. 6 to the Liquids Transportation Contract Operations Agreement  Inasportation Agreement  Inasportation Agreement  Inasportation Agreement Patterson Terminal  Production Handlingto Associated Liquids Transportation Agreement SMHD patterson Terminal  Acquisition to Acquisit	Offshore Exploration, Inc. : Release and Settlement Agreement Kinetica Energy Express. LLC and Kine
System  Oil Liquids Amendment No. 6  Land Oil Liquids Amendment No. 6  Oil Amendment to Liquids Transport Agreement  and Oil Amendment to Liquids Iransport Agreement  and Oil Amendment to Liquids Iransport Agreement	10/19/2015/1992/mentheri Birthe 1/1/2015/mentheri erid##87/2014/arriad##1/4mentheri 11/19/2015/grid##87/2014 arriad##1/4mentheri	Transportation Agreement No. 50031  Amendment No. 6 to the Liquids Transportation Contract No. 6 to the Liquids Iransportation Contract Operations Agreement  Inasportation Contract Operations Agreement Enteron Iransportation Contract Operations Agreement Enteron Iransportation Agreement Enteron Iransportation Agreement SM 10 Enteron Iransportation Agreement Enteron Iransportation Agreement Patterson Iransportation Agreement Patterson Iransportation Agreement Patterson Iransportation Agreement Patterson Iransportation	Offshore Exploration, Inc. : Release and Settlement Agreement Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetic Energy Express. LLC and Kinetic Energy Express. LLC and Kinetic Energy Express. LLC and Kinetic Energy Express. LLC and Kinetic Energy Express. LLC and Kinetic Energy Express. LLC and Kinetic Energy Express. LLC and Kinetic Energy Express. LLC and Kinetic Energy Express. LLC and Kinetic Energy Express. LLC and Kinetic Energy Express. LLC and Kinetic Energy Express. LLC and Kinetic Energy Express. LLC Energy Express. LLC Energy Express. LLC Energy Express. LLC Energy Express. LLC Energy Express. LLC Energy Express. LLC Energy Express. LLC Energy Express. LLC Energy Express. LLC Energy Express. LLC Energy Express. LLC Energy Express. LLC Energy Express. LLC Energy Express. LLC Energy Express. LLC Energy Express. LLC Express Express. LLC Energy Express. LLC Energy Express. LLC Energy Express. LLC Energy Express. LLC Express Exp
System  Oil Liquids Amendment No. 6  Land oil Liquids Amendment No. 6  Oil Amendment to Liquids Transport Agreement  and oil Amendment to Liquids Transport Agreement  and oil Amendment to Liquids Transport Agreement  Oil Liquid Handling Agreement  Land Agreement	10/19/2015_1992_Amentment Elicities 11/2015_amentment ent cities 21/2014_ament cities 12/2015_amentment  11/19/2015_amentment ament cities 12/2015_ament cit	Iransportation Agreement No. 50031  Amendment No. 6 to the Liquids Iransportation Contract No. 6 to the Liquids Iransportation Contract Operations Agreement  IoAssociated Up its Iransportation Agreement Patterson Immiss  Production Handling to Associated Liquids Transportation Agreement SM-10 Patterson Termins  Acquisition 1g Associated Up its Transportation Agreement Patterson Termins  Liquid Handling Agreement  Release and Settlement	Offshore Exploration, Inc. :: Release and Settlement Agreement Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetic Energy Express. LLC Express
System  Oil Liquids Amendment No. 6  Land Oil Liquids Amendment No. 6  Oil Amendment to Liquids Transport Agreement  Transport Agreement to Liquids Transport Agreement  Oil Amendment to Liquids Transport Agreement  Oil Liquid Handling Agreement  Land Amendment to Oil Liquid Handling Agreement  Land Amendment to Oil Liquid Handling Agreement  Land Amendment to Oil Liquid Handling Agreement  Land Amendment to Oil Liquid Handling Agreement  Land Amendment to Oil Liquid Handling Agreement  Land Amendment to Oil Liquid Handling Agreement  Land Amendment to Oil Liquid Handling Agreement  Land Amendment to Oil Liquid Handling Agreement  Land Amendment to Oil Liquid Handling Agreement  Land Liquid Liq	10/19/2015/992/metheri Elicite 1/2/metheri entide 9/1/2014 outset to the 1/4/metheri 11/19/2015 outset to the 1/4/metheri outset 1/2 g/1/2015 outset the 1/4/2008 12/2/2016/11/1/2012	Transportation Agreement No. 50031  Amendment No. 6 to the Liquids Transportation Contract No. 6 to the Liquids Iransportation Contract Operations Agreement  In Associated liquids Iransportation Contract Operations Agreement Patterson Terminal Production Handling to Associated Liquids Transportation Agreement SM10 Patterson Terminal Acquisition Liquids Transportation Agreement Patterson Terminal Agreement Patterson Terminal Liquid Handling Agreement  Release and Settlement Agreement Agreement Amendment	Offshore Exploration, Inc. : Release and Settlement Agreement Kinetica Energy Express. LLC and Kinetica and Kinetica Energy Express. LLC and Kinetica and Kinetica Energy Express. LLC and Kinetica and Kinetica Energy Express. LLC and Kinetica and Kinetica Energy Express. LLC Express Express Express. LLC and Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Kinetica Energy Express. LLC and Energy Express. LLC and Kinetica Energy Express. LLC and Kinetic

Oil Liquids Agreement	<u>3/1/2011</u>	<u>Liquids Agreement</u>	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	3/1/2011	Liquids Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica  Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Land Oil Liquids Agreement	<del>2/22/2016</del> <sub>11/1/2012</sub>	Withdrawal ElectionAssociated Liquids Transporation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Hall-Houston Exploration IV, L.P. and GOM Offshore Exploration I, LLC: Hall Houston withdrawal Election and Kinetica and Kinetica
Land oil Liquids Agreement	<u>3<sub>11</sub></u> /1/201 <mark>6</mark> 2	Amendment to	Oil Liquids Transportation by and between Fieldwood Energy Ltc, Walter Oil and Gas Corporation and Cairn Energy USA: Ratify and amend that certain Farmout dated 12/31/1984 and Kinetica and Kinetica
Oil Liquids Agreement	<u>11/1/2012</u>	Associated Liquids Transporation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica

Oil Liquids Agreement	<u>11/1/2012</u>	Associated Liquids Transporation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transporation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oll liquids Agreement Amendment 1/2012		Amended effective 12/1/2Amendment	Oil Liquids Transportation Transferring agreement from apache Corporation to Fieldwor Energy LLC by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oll liquids Agreement Amendment 1/2012		Amended effective 12/1/2Amendment	Oil Liquids Transportation transferring agreement from apache Corporation to Fieldwo
Assignment, Assumption	2/2/201/	\\/ith drawal	Energy LLC by and between Fieldwood Energy LLC and Kinetica and Kinetica
Eand Consent Agreement	<del>3/2/2016</del> <u>7/1/2013</u>	Withdrawal Assignment, Assumption and Consent	Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968)
-		Agreement	by and between Fieldwood Energy LLC and Hall-Houston Exploration
			IV, L.P.: Hall Houston withdrawal Agreement Manta Ray
Assignment, Assumption	3/11/20167/1/2013	Assignment, Assumption and Consent	Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C. Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968)
Land Consent Agreement	3/11/2010 <u>////2013</u>	Agreement Waiver of	1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between Fieldwood Energy LLC and W&T Manta Ray Offshore, Inc.:
		Confidentiality and	applies to HIE 129 and ST 229 Gathering Company, L.L.C. and Manta
		Consent to	Ray Offshore Gathering Company, L.L.C.
		<del>Disclose</del>	
Land Oil Liquids Separtion and Stabilization Agreement	4/13/2016 <sub>11/1/2010</sub>	Liquids Separtion and Stabilization  Agreement Recommendatio	LSA by and between Fieldwood Energy LLC, Chevron U.S.A. Inc.,
Stabilization Agreement		n to Add Compression	Peregrine Oil and Gas II, LLC and Castex Offshore, Inc.
		Services	Requests changre to compression standards in that
			certain Processing & Contract Operating Services
			Agreement dated 07/01/2011 and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
and Oil Liquids Separation and	4/25/2016/6/1/2014	Release and	
Stabilization Agreement	<del></del>	Settlement Third Amendment to	Separation and Stabilization Agreement by and between Fieldwood Energy LLC7
		Manta Ray Liquids Separation and Stabilization Agreement	Peregrine Oil & Gas, LP and Peregrine Oil & Gas II,
		- Agreement	LLC: Release and Settlement Agreement and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
and Oil Liquids Separation and	<del>5/31/2016</del> 6/1/2014	Third Amendment to Manta Ray Liquids Separation and Stabilization	
Stabilization Agreement	<del></del>	Agreement Election to	Separation and Stabilization Agreement by and between Fieldwood Energy LLC, Chevron
		Continue or Cease	U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex
		Compression Services	Offshore, Inc.: increases to continue compression
		'	Services past orignal test period and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and	6/29/2016 11/1/2000	Manta Ray Liquids Separation and	Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C. DIL Liquids. Separation. and Stabilization. Agreement by and between Fieldwood Energy
Stabilization Agreement		Stabilization Agreement Election	LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC
		to elect out of Badger	and Castex and Manta Ray Offshore, Inc.: Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
		<del>Tax</del>	
		<del>Partnership</del>	
Land Oil Liquids Separation and	<del>7/1/2016</del> 11/1/2000	Acquisition Manta Ray Liquids	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC
Stabilization Agreement		Separation and Stabilization Agreement	and Monforte Exploration, LLC: 3% ORRI SM 48 E
			WEHSManta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	<u>3/1/2008</u>	First Amendment to Liquids Separation and Stailization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering
<u> </u>		did Stallettori i gi daritari	Company, L.L.C.
Land Oil Liquids Separation and	<del>7</del> <u>3</u> /1/20 <del>16</del> <u>08</u>	Assignment and Bill	Dil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and All Aboard Development Corporation: Assignment
Stabilization Agreement		Of Sale First Amendment to	
		Liquids Separation and Stailization Agreement	All Aboard to Fieldwood <sub>Manta Ray</sub> Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Landous se a se	<del>7/8/2016</del> 11/1/2000	Lottor	Dil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC
Land Oil Liquids Separation and Stabilization Agreement	<del>770/2010</del> 11/1/2000	Ray Liquids Separation and Stabilization	and W&T Offshore, Inc.: Fieldwood's response to W&T
		Agreement	Letter Agreement - HI 129 #16 Well - Final
			Agreement Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray
	7/04/004/	0 1 1	Offshore Gathering Company, L.L.C. Dil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC
Land Oil Liquids Separation and Stabilization Agreement	<del>7/21/2016</del> <u>11/1/2000</u>	Contract	and W&T Offshore, Inc. : Contract Operating
		Operations  Second Amendment  to Manta Ray Liquids Separation and	Agreement eff. 7-21-16 Manta Ray Offshore Gathering Company, L.L.C.
		Stabilization_Agreement	and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and	7/21/20164/27/2004	Manta Ray Liquids Separation and	Dil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC
Stabilization Agreement		Contract	and W&T Offshore, Inc.: Contract Operating
		Operations Agreement	Agreement -#16 Well Manta Ray Offshore Gathering Company, L.L.C. and
l		Agreement	Manta Ray Offshore Gathering Company, J. L.C.
Land Oil Liquids Separation and	<del>8</del> <u>3</u> /1/201 <del>6</del> <u>4</u>	Letter Second Amendment to Liquids	LSSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC
Land Oil Liquids Separation and Stabilization Agreement	<mark>8</mark> <u>3</u> /1/201 <mark>6</mark> 4	Letter Second Amendment to Liquids Separation and Stabilization Agreement	and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP
Cancloil Liquids Separation and Stabilization Agreement	<mark>8</mark> <u>3</u> /1/201 <mark>6</mark> <u>4</u>	Separation and Stabilization	and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252
And oil Liquids Separation and Stabilization Agreement	<mark>8</mark> ≩/1/201 <b>6</b> 4ੁ	Separation and Stabilization	and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Sathering Company, L.L.C.
Stabilization Agreement  Stabilization Agreement  and Oil Liquids Separation and	8 <u>3</u> /1/201 <b>6</b> <u>4</u> 8 <u>3</u> /1/201 <b>6</b> <u>4</u>	Separation and Stabilization Agreement  Letter Second Amendment to Liquids	and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Sathering Company, L.L.C. SSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC
Stabilization Agreement		Separation and Stabilization Agreement  LetterSecond Amendment to Liquids Separation and Stabilization	and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Sathering Company, L.L.C. and Manta Ray Offshore LC SAS putting all Block on one contract by and between Fieldwood Energy Offshore LC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP
Stabilization Agreement  Stabilization Agreement  Landoii Liquids Separation and		Separation and Stabilization Agreement  Letter Second Amendment to Liquids	and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Sathering Company, L.L.C. SSA putting all Bick no none contract by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252
Stabilization Agreement  Stabilization Agreement  and Oil Liquids Separation and		Separation and Stabilization Agreement  LetterSecond Amendment to Liquids Separation and Stabilization	and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Sathering Company, L.L.C. SSA putfling all Block on one contract by and between Fieldwood Energy Offshore LIC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore
Stabilization Agreement  Land Oil Liquids Separation and Stabilization Agreement	<b>8</b> <u>3</u> /1/201 <b>6</b> <u>4</u>	Separation and Stabilization Agreement  LetterSecond Amendment to Liquids Separation and Stabilization Agreement	and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Sathering Company, L.L.C. SAR putting all Bick an one contract by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Sathering Company, L.L.C. Sathering Company, L.L.C.
Stabilization Agreement  Stabilization Agreement  and Oil Liquids Separation and		Separation and Stabilization Agreement  Lettersecond Amendment to Liquids Separation and Stabilization Agreement  Letter of No	and Chevron U.S.A. Inc.: RUE No. OCS-G-22052 for MP 154 surface wells used as disposal wells for VK-252 Unit Manta Ray Offshore Gathering Company, L.C. and Manta Ray Offshore Gathering Company, L.L.C. SSA putiting all Block on one contract by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G-22052 for MP 154 surface wells used as disposal wells for VK-252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Esthering Company, L.L.C.
Stabilization Agreement  and oil Liquids Separation and Stabilization Agreement  and oil Liquids Separation and	<b>8</b> <u>3</u> /1/201 <b>6</b> <u>4</u>	Separation and Stabilization Agreement  Letter Second Amendment to Liquids Separation and Stabilization Agreement  Letter of No Objection Amendment to Liquids Separation	and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Sathering Company, L.L.C. SAR putting all Bick an one contract by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Sathering Company, L.L.C. Sathering Company, L.L.C.
Stabilization Agreement  and oil Liquids Separation and Stabilization Agreement  and oil Liquids Separation and	<b>8</b> <u>3</u> /1/201 <b>6</b> <u>4</u>	Separation and Stabilization Agreement  LetterSecond Amendment to Liquids Separation and Stabilization Agreement  Letter-of-No Objection Third	and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C. SA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to repelace OCS-G 22052, consent by chevron to issuance of new RUE Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to repelace OCS-G 22052, consent by chevron to issuance of new RUE Manta Ray Offshore Gathering Company, L.L.C. and
Stabilization Agreement  - And Oil Liquids Separation and Stabilization Agreement  - And Oil Liquids Separation and Stabilization Agreement	8½/1/2016 <u>4</u> 8/4/2016 <u>6/1/2014</u>	Separation and Stabilization Agreement  LetterSecond Amendment to Liquids Separation and Stabilization Agreement  Letter of No Objection third Amendment to Liquids Separation and Stabilization Agreement	and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Sathering Company, L.L.C. SSA putling all Block on one contract by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Sathering Company, L.L.C. SSA putling all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to rpelace OCS-G 22052, consent by chevron to Issuance of new RUE Manta Ray Offshore Cathering Company, L.L.C. and
Stabilization Agreement  Land Oil Liquids Separation and Stabilization Agreement  Land Oil Liquids Separation and Stabilization Agreement  Land Oil Liquids Separation and Stabilization Agreement	<b>8</b> <u>3</u> /1/201 <b>6</b> <u>4</u>	Separation and Stabilization Agreement  LetterSecond Amendment to Liquids Separation and Stabilization Agreement  Letter of No Objection Third Amendment to Liquids Separation and Stabilization Agreement	and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Sathering Company, L.L.C. SAR putting all Block no nore contract by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Sathering Company, L.L.C. SAR putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to Fpelace OCS -G 22052, consent by chevron to
Stabilization Agreement  Land Oil Liquids Separation and Stabilization Agreement  Land Oil Liquids Separation and Stabilization Agreement	8½/1/2016 <u>4</u> 8/4/2016 <u>6/1/2014</u>	Separation and Stabilization Agreement  LetterSecond Amendment to Liquids Separation and Stabilization Agreement  Letter-of-Nio Objection_thed Amendment to Liquids Separation and Stabilization Agreement  Letter-of-Nio Objection_thed Objection_thed	and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.C. and Manta Ray Offshore Sathering Company, L.C. SAR putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.C. and Manta Ray Offshore Cathering Company, L.C. SAR putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to Fpelace OCS G 22052, consent by chevron to Issuance of new RUE Manta Ray Offshore Gathering Company, L.C. and Manta Ray Offshore Gathering Company, L.C. SAR putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to
Stabilization Agreement  -And Oil Liquids Separation and Stabilization Agreement  -And Oil Liquids Separation and Stabilization Agreement  -And Oil Liquids Separation and Stabilization Agreement	8½/1/2016 <u>4</u> 8/4/2016 <u>6/1/2014</u>	Separation and Stabilization Agreement  LetterSecond Amendment to Liquids Separation and Stabilization Agreement  Letter of No Objection Third Amendment to Liquids Separation and Stabilization Agreement	and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Sathering Company, L.L.C. SAR putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to Fpelace OCS -G 22052, consent by chevron to issuance of new RUE Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Cathering Company, L.L.C. SSA putting all Ribocks on one contract by and between Fieldwood Energy Offshore LLC SSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC SSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC SSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC

<u>And</u> Oil Liquids Separation and <u>Stabilization Agreement</u>	8/25/20161/1/2015	Fourth Amendment to Liquids Separation and Stabilization  Agreement Amendment	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC, CL&F-Resources, L.P., Houston-Energy LP., Helis-Oil
		and Ratification of Production Handling Agreement	and Gas Company LLC and W&T Offshore, Inc.: Amendment and Ratification of Production Handling Agreement (High Island, East Addition Block 129) and Manta Ray Offshore Gathering Company, LLC and Manta Ray Offshore Gathering Company, LLC.
. <mark>and</mark> o <u>il Liquids Separation and</u> <u>Stabilization Agreement</u>	9/13/2016 <sub>1/1/2015</sub>	For the Amendment to Liquids Separation and Stabilization  Agreement Agreement of Insurance Charges	SSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Monforte Exploration L.L.C.: Fieldwood agrees to pay Monforte's insurance charges Manta Ray Offshore Gathering Company, LLC and Manta Ray Offshore Gathering Company, LLC.
<u>and</u> Oil Liquids Separation and Stabilization Agreement	<del>10</del> 4/1/201 <del>6</del> 8	ABOS Liquids Separtion Agreement	Contract for ST 320 by and between Fieldwood Energy Offshore LLC and GS  E&R AmericaManta Ray Offshore, LLC: Gathering Company, LLC, and Manta Ray Offshore Gathering Company, LLC.
Land Oil Liquids Transporation Agreement	<del>11/9/2016</del> <sub>4/1/2018</sub>	ConfidentialityNautilus  Pipeline Company, L. C. Liquids  Transportation Agreement	Confidentiality Agreement: BY AND BETWEEN FIELDWOOD ENERGY LLC AND LLOG EXPLORATION OFFSHORE, L.L.G.IA for ST 320 by and between Fieldwood Energy LLC an Nautilinx Pipeline Company, L.L.C. and Nautilinx Pipeline Company, L.L.C.
<u>Agreement</u>	11/21/2016 <u>3/1/2014</u>	Offer to Purchase First Amendment to Liquids Transportation Agreement	IA by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC: Offer to Purchase GS E &R America Offshore, LLC's Interest in GI 94, SS 79, VR 332 and WE 34 Nautilus Pipeline Company, LLC. and Nautilus Pipeline Company, LLC.
Land Oil Liquids Transporation Agreement	12/14/2016 <sub>1/1/2015</sub>	Second Amendment to Liquids Surrener of Interest Transporation Agreement	LIA by and between Fieldwood Energy Offshore LLC and All Aboard Development Corporation: All Aboard Development Gorp. surrender of interest Nautilus Pipeline Company, LLC. and Nautilus Pipeline Company, LLC. and
Land Oil Liquids Transporation Agreement	1/1/201 <mark>7</mark> 5	Acquisition Second Amendment to Liquids Iransporation Agreement	IA by and between Fieldwood Energy Offshore LLC and GOM Offshore Exploration I, LLC: SS 176 Lease, Well and Facilities. Multilus Pipeline Company, LLC, and Nautilus Pipeline Company, LLC.
Land Oil Liquids Transporation Agreement	<u>1</u> 1/1/201 <mark>70॒</mark>	ABOS First Amendment to Liquids Transportation Agreement	IA by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement Nautilus Pipeline Company, LLC. and Nautilus Eipeline Company, LLC.
Agreement	<u>1</u> 1/1/201 <mark>70॒</mark>	Eirst Amendment to Liquids Withdrawal Iransportation Agreement	<u>IA</u> by and between Fieldwood Energy <u>Offshore</u> _LLC and <u>Lamar Hunt</u> <u>Frust Estate: Withdrawal Letter Agreement dated 6-</u> 15-2017 but <u>effective 1/1/2017</u> Nautilus <u>Pipeline Company, LLC.</u> and Nautilius <u>Pipeline Company, LLC.</u>
Land Oil Liquids Transporation Agreement	<b>1</b> <sub>≦</sub> /1/201 <b>7</b> <sub>≦</sub>	ABOS Amendment to Transportation Agreement	IA by and between fieldwood Energy LLC and Lamar Hunt Trust Estate Assignment made as result of Withdrawl from Operating Agreement sea Robin Pipeline Company, LLC and Sea Rob Dipeline Company, LLC and Sea Rob
Land Oil Liquids Transporation Agreement	<b>1</b> <u>5</u> /1/201 <b>7</b> <u>5</u>	ABOS Amendment to Transportation Agreement	<u>IA</u> by and between Fieldwood Energy LLC and <del>Lamar Hunt Trust Estate</del> Assignment made as result of Withdrawl from  Operating Agreement Sea Robin Pipeline Company, LLC and Sea Rob  Eppeline Company, LLC
Oil Liquids Transporation Agreement	<u>5/1/2015</u>	Amendment to Transportation Agreement	TA by, and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Se Robin Pipeline Company, LLC
Land Oil Liquids Transportation Agreement	<b>1</b> ฐ/1/201 <b>7</b> ฐ	Withdrawal Transportation Agreement_for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, ITC and Fieldwood Energy ITC	IA by and between Fieldwood Energy Offshore—ILC and Lamar Hun Trust Estate: Withdrawal Letter Agreement dated ( 15-2017 but effective 1/1/2017 Sea Robin Pipeline Company, ILC ar Sea Robin Pipeline Company, ILC ar
Landoil Uquids Transporation Agreement	<b>1</b> <sub><u>5</u>/1/201<b>7</b><sub>5</sub></sub>	Withdrawal Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Bothin Pipeline Company, ILC and Fieldwood Energy ILC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017 Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transporation Agreement	<b>1</b> <u>5</u> /1/201 <b>7</b> <u>5</u>	ABOS Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and LamaF Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreementsea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Dil Liquids Transporation Agreement	<b>1</b> <u>5</u> /1/201 <b>7</b> <u>5</u>	Withdrawal Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, ITC and Flishwood Fnerry ITC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017 Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company.
Land Oil Liquids Transporation Agreement	<b>1</b> <u>5</u> /1/201 <b>7</b> <u>5</u>	ABOS Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, ILC and Fieldwood Energy ILC	Amendment No. 2 for LTA by and between fieldwood Energy LLC and Lamaf Hunt Trust Estate: Assignment made as result of

			Withdrawl from Operating Agreement Sea Robin Pipeline
			Company, LLC and Sea Robin Pipeline Company, LLC
Landoil Liquids Transporation Agreement	<b>1</b> <sub><u>§</u>/1/201<b>7</b><u>§</u></sub>	Agreement_for Interruptible Service Under Rate	Amendment No. 2 by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017 Sea Robin Pipeline Company, ILC and Sea Robin Pipeline Company, ILC
Landoil Liquids Transporation Agreement	<b>1</b> <sub><u>§</u>/1/201</sub> 7 <u>5</u>		Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

Landoil Liquids Transport	<del>1</del> <u>5</u> /1/201 <del>7</del> <u>5</u>	Withdrawal	
		Agreement Exhibit A for Transportation Agreement for interruptible Service I Inder Rate Schedule ITS between Sea Robin Pipeline Company, ITC and Fieldwood Fnergy ITC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore-LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017 Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transport	<b>1</b> <u>§</u> /1/201 <b>7</b> <u>§</u>	ABOS Exhibit A for Transportation Agreement for Internatible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, 11C and Fieldwood Energy LIC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement Sea Robin Pipeline Company, LLC and Sea Bobin Pipeline Company, LLC
Land Oil Liquids Transport	<b>1</b> <u>5</u> /1/201 <b>7</b> <u>5</u>	ABOS Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, 11C and Fielthonood Finergy ITC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreementsea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
<del>Land</del> oil Liquids Transport	<b>1</b> <u>5</u> /1/201 <b>7</b> <u>5</u>	Withdrawal Agreement Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, ITC and Fliethwood Frienry ITC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore-LLC and Lamar Hunt Trust Estate: Withdrawal Letter
Land Oil Liquids Transport	<b>1</b> <u>5</u> /1/201 <b>7</b> <u>5</u>	Withdrawal Agreement shibit a for Iransportation Agreement for interruptible Service I tooler Rate Schedule ITS between Sea Robin Djedine Company, ILC and Fieldwood Energy ILC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore-LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017 sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transport	<b>3</b> <u>\$</u> /1/201 <b>7</b> <u>\$</u>	Reinbursement Agreement Eshibit A for Transportation Agreement for interruptible Service Under Rate Schedule ITS between Sea Bobin Dipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcentinental Gas Pipe Line and Chevron U.S.A. Inc.: Transce Facilities Subseaq Modification— Shell owned ST 300 Platform and Sea Robin Pipeline Company. LC and Sea Robin Pipeline Company. LLC
Land oil Liquids Transport	<del>3/27/2017</del> <u>5/1/2015</u>	Offshore Tie-in Agreement publish for Transportation Agreement for Intermetible Service Linder Rate Schedule 11's between Sea Robin Pipeline Company, 11C and Fieldwood Energy IIC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore LLC, Fieldwood Energy LLC and AmberjackSea Robin Pipeline Company, LLC: Consent of PSA between Empire and Amberjack subject to addendum and sea Robin Pipeline Company, LLC
<del>Land</del> oil Liquids Transport	<del>3/30/2017</del> <sub>5/1/2015</sub>	Letter of No ObjectionExhibit Afor Transportation Agreement for intermptible Service Under Rate Schedule ITS between Sea Bobin Dipeline Company, ILC and Fieldwood Energy ILC	Fieldwood agreed to COX request/letter of no objectin to allow cox to produce its EI-64# 9 well. Fieldwood is the operator of SW/4 of EI-53 Amendment No. 2 for LTA by and thetween Fieldwood Energy LIC and Soa Bobin Pipeline Company, LIC and Soa Bobin Pipeline Company, LIC
Land oil Liquids Transport	<del>6/8/2017</del> <u>5/1/2015</u>	Bill of Sale and Assumption Agreement Iransportation Agreement Or Interpublic Service Indee Rate Schedule ITS between Sea Bobin Dipeline Company, ILC and Fieldwood Energy ILC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.: Manta Ray sells to Fieldood pursuant to reverse of gas flow in ST 295 block to direct flow of gas to ST 292 Platform Sea Robin Pipeline Company, ILC and Sea Robin Pipeline Company, ILC
Land oil Liquids Transport	6/8/2017 <sub>5/1/2015</sub>	Interconnection and Measurement Exhibit a for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Dipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.: Fieldwood desires to connect with Mata Ray's ST 292 platform and piping, etc. Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transport	<del>6/8/2017</del> <u>5/1/2015</u>	Lease of Offshore Platform Space — ST 292 Platformshibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Bobin Dipeline Company, LLC and Fieldwood Energy LLC	
Landoil Liquids Transport	<del>7/28/2017</del> <u>5/1/2015</u>	Indemnity and Release Agreement Subbit Afor Transportation Agreement for interruptible Service Linder Rate Schedule ITS between Sea Bobin Dipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Chevron sold to Cantium and needed DOO from Fieldood, Fieldwood required this

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			Agreement to allow DOO Sea Robin Pipeline Company, LLC and Sea
Land Oil Liquids Transport	<del>8</del> 5/1/201 <del>7</del> 5	ABOS Exhibit A for Transportation	Robin Pipeline Company, LLC
an Equal Humpton	Si (1207) Si	Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, 11 C and Fieldwood Energy 11 C	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore-LLC and SCL ResourceSsa Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	<u>5/1/2015</u>	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, ILC and Fieldwood Energy ILC	Amendment No. 2 for LTA by and between Fieldwood Energy ILC and Sea Robin 2peline Company, ILC and Sea Robin Pipeline Company, ILC
Landoil Liquids Transport	<mark>8</mark> <u>\$</u> ∕1/201 <b>7</b> <u>\$</u>	ABOSExhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore. LLC and SCL ResourceSea Robin Pipeline Company, LLC and Sea Robin Pipeline Company. LLC
Land Oil Liquids Transport	<mark>8</mark> <u>5</u> /1/201 <mark>7</mark> <u>5</u>	ABOS Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore-LLC and SCL ResourceSsaa Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
LAND Oil Liquids Transport	<del>9/15/2017</del> <u>6/5/2006</u>	Amendment No. 1 to Liquid Transportation Agreement No. 1889 between Sea Robbin Pipeline company, LIC and Apache Corporation dated 5/1/2003 Memorrandum of OA and Financing Statement	ST 311 320 UCC_Mortgage and Conveyance_IA by and between Fieldwood Fnerry IIC and Sea Robin Pipeline Company, IIC
LAND Oil Liquids Transport	<del>9/15/2017</del> <u>5/5/2006</u>	Offshore Operating Agreement Amendment No. 1 to Liquid Transportation Agreement No. 1399 between Sea Richia Dipoline company. LiC and Apache Corporation dated 5/1/2003	ST 311-320 JDA Offshore Operating Agreement dtd 9- 15-17, as amended ITA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
LAND Oil Liquids Transport	<del>9/15/2017</del> <u>5/1/2003</u>	Participation iquid  Hydrocarbons Transportation Agreement	ST 311-320 JDA Participation Agreement dtd 9-15- 17_LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transport	<del>9/19/2017</del> <u>2/1/2010</u>	Offer to Purchase Amendment No. 2 to Liquid Transportation Agreement No. 1389 between Sea Robin Pipeline company, ITC and Apache Corporation dated 5.71/2003	<u>ITA</u> by and between Fieldwood Energy Offshore-LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC'S Interest in GI 94, SS 79, VR 332 and WD 34 sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and SCL Resources SCL Resource
<del>Land</del>	<del>11/7/2017</del>	Modification to PHA	Enhancement and modification to test
Land	4/6/2018	Notification of	Withdrawal Election
Landoii Liquids Transport	<del>4/17/2018</del> <u>7/1/2010</u>	Amendment, No. 2 to Liquid Transportation Agreement No. 1389 between Sea Robin Pipeline company, IIC and Apache Corporation dated 5/1/2003	IA by and between Fieldwood Energy LLC and Archa Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Landoii Liquids Transport	<b>5</b> 2/1/201 <b>8</b> g	Assignment Conveyance and Bill of Sale Amendment No. 2 to Liquid Transportation Agreement No. 1389 between Sea Robin Pipeline company, ITC and Apache Corporation dated 5/11/2003	By and between Fieldwood Energy LLC, Peregrine Oil & Gas III and Sea Robin Pipeline Company, LLC and Castex Offshore, Inc. as "Assignor" and Northstar Offshore Ventures Robin Pipeline Company, LLC—as "Assignee"
<del>Land</del>	<del>5/15/2018</del>	Divestiture	Divestiture of Interests in Mustang Island to TR
Landoii Liquids Transport	<b>6</b> 2∕1/2018	Property Exchange Agreement Amendment No. 1 to Unjuid Hydrocarbon Separation Agreement 1 dated October 1, 2004 between Trunkline field Sendros ILC and Eicldwood Energy ILC Agreement No. 2430	Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore LouisianaLTA by and between Fieldwood Energy LLC and Sea Robin
			Pineline Company, LLC and Sea Robin Pineline Company, LLC
Land Oil Liquids Transport	6/14/2018	Performance Bond Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LIC and Fieldwood Energy LIC_Agreement No. 2430	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures_TA by and between idedwood. Fnergy LLC and Sea Robin Pipeline Company, LLC

<del>Land</del>	<del>7/23/2018</del>	Agraamant	Amendment to Property Exchange Letter Agreement dated June 1, 20 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half
<del>Land</del>	<del>8/1/2018</del>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	by and between Fieldwood Energy Offshore LLC and Entech Enterprise in the SS 271 Unit (SS 247 248 249)

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<del>Land</del>	<del>8/1/2018</del>	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Entech En
		· ·	· ·
<del>Land</del>	<del>8/1/2018</del>	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Er Assignment and Bill of Sale
Land	<del>8/1/2018</del>	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Er Assignment and Bill of Sale
<del>Land</del>	<del>8/8/2018</del>	Take Over Election Letter Agreement	In accordance with certain Farmout Agreeements dated 12/17/02/13/2004, Fieldwood elects to decline
<del>Land</del>	<del>8/13/2018</del>	Confidentiality Agreement	Confidentiality Agreement: GOM SHELF - DEEPWATER PROPERTIES
<del>Land</del>	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Er Withdrawal and settlement
<del>Land</del>	<del>8/27/2018</del>	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Er Withdrawal and settlement
<del>Land</del>	<del>10/1/2018</del>	<u>Acquisition</u>	Assignment of Hall-Houston overriding royalty interest in SS 176
<del>Land</del>	<del>10/18/2018</del>	Abandonment Agreement	pursuant to that certain PHA for MC 496 produced at SP B Platform da
<del>Land</del>	<del>12/4/2018</del>	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and
<del>Land</del>	<del>12/10/2018</del>	Confidentiality Agreement	Confidentiality Agreement by and between Fielwdood Energy LLC and
<del>Land</del>	<del>12/20/2018</del>	Letter of Intent	by and between Fieldwood Energy LLC and TR Offhsore. L.L.C.: Conter Contract Operating Agreement, Transportation Agreement
<del>Land</del>	<del>2/4/2019</del>	Termination of Exchange Agreement	Termination of Property Exchange Letter Agreement dated June 1, 20 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half
<del>LAND</del>	<del>2/22/2019</del>	Exploration Agreement Letter	APA - EXXI MP 295 Side Ltr Agrmnt dtd 2-22-13
<del>Land</del>	<del>3/5/2019</del>	Relinquishment	by and between GOM Shelf LLC and Arena Energy, LP: Relinquishmen
<del>Land</del>	<del>3/19/2019</del>	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and
<del>Land</del>	<del>3/19/2019</del>	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and
<del>Land</del>	<del>4/1/2019</del>	PHA Amendment	First Amendment to that certain Production Handling Agreement, dat
<del>Land</del>	<del>5/1/2019</del>	Confidentiality Agreement	Confidentiality Agreement: BY AND BETWEEN FIELDWOOD ENERGY LI RESOURCES, LLC
<del>Land</del>	<del>5/16/2019</del>	Letter Agreement	by and between Fieldwood Energy LLC and Panther Pipeline, LLC: Lett Matagorda Operating Agreement MI-518/519 with regard to natural of
<del>Land</del>	<del>6/10/2019</del>	Confidentiality Agreement	by and between Fieldwood Energy LLC and TRANSCONTINENTAL GAS COMPANY: Confidentiality Agreement:
<del>Land</del>	<del>7/25/2019</del>	Letter Agreement OCS-G 14535 JB1ST2	Pursuant to that certain Farmout dated 12/17/2002. Reassignment to
<del>LAND</del>	<del>7/25/2019</del>	Exploration Agreement	Exploration Venture Agreement by and between Fieldwood Energy LL
<del>Land</del>	<del>11/5/2019</del>	Confidentiality Agreement	by and between Fieldwood Energy LLC and W&T OFFSHORE, INC: Con
<del>LAND</del>	<del>11/5/2019</del>	Transfer Notice	
<del>Land</del>	<del>11/8/2019</del>	Confidentiality Agreement	by and between Fieldwood Energy LLC and PROMETHEAN ( Confidentiality Agreement:
	11/8/2019	Confidentiality Agreement	- · · · · · · · · · · · · · · · · · · ·

by and between Fieldwood Energy LLC and ROC OIL PTY LTD: Confider

<del>Land</del>	<del>11/12/2019</del>	Confidentiality Agreement	
I am al	11/14/2010	O	by and between Fieldwood Energy LLC and CASTEX ENERGY, INC: Cor
<del>Land</del>	<del>11/14/2019</del>	Confidentiality Agreement	by and between Fieldwood Energy LLC and COX OIL OFFSHORE, LLC: (
Land	11/21/2019	Withdrawal Agreement	by and between Fieldwood-Energy LLC and W&T Offshore, Inc.: W&T
<del>Land</del>	<del>11/21/2019</del>	Letter Agreement	
24.14	,2.,20.,		Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommend
Land	11/21/2019	Letter Agreement	100400144111111111111111111111111111111
			Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommend
Land	<del>12/10/2019</del>	Non-Consent	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T
<del>Land</del>	<del>12/12/2019</del>	Purchase of Pipeline ROW OCS-G	by and between Fieldwood Energy LLC and Monforte Exploration L.L. to EL259 A Platform
Land	1/22/2020	Confidentiality Agreement	by and between Fieldwood Energy LLC and WERRUS AQUAMARINE, L Confidentiality Agreement:
Land	1/27/2020	<u>Acquisition</u>	by and between Fieldwood Energy LLC, Castex Offshore, Inc., GOME
Land	3/2/2020	Confidentiality Agreement	Confidentiality Agreement BY AND BETWEEN FIELDWOOD ENERGY LI LLC = MP 289 "C" PF
<del>Land</del>	<del>3/4/2020</del>	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and
<del>Land</del>	01/01/1994, 04/08/1994	Unit Operating Agreement	U nit Operating Agreement by and between CNG Producing Company Development Corporation, Total Minatome Corporation, Energy Deve Murphy Exploration and Production Company and Anadarko Petroleu Oil Corporation and Timbuck Company/The Hat Creek Production Con
			(referred to as "Override Parties")
<del>Land</del>	<del>12//31/2013</del>	First Amendment to the Participation Agreement	First Amendment to the Participation Agreement OCS-G0786, Sou
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore
Pipeline Transport	<del>10/31/2013</del>	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore
Pipeline Transport	<del>10/31/2013</del>	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and I
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and
Pipeline Transport	<del>6/3/2015</del>	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and I
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and I
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and I
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploratio Tana Exploration Company, LLC
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploratio Tana Exploration Company, LLC
Pipeline Transport	<del>7/8/2013</del>	Barnacle Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Tana Exploration

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Dipolino Transport	8/1/2015	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy C
Pipeline Transport	0/1/2013		
Pipeline Transport	<del>8/1/2015</del>	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy C Energy Offshore, LLC
Pipeline Transport	11/12/2013	THROUGHPUT CAPACITY LEASE AND TIE IN AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Gas- Oil & Gas Corporation
<del>Pipeline Transport</del>	<del>12/1/2018</del>	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Apache Shelf Expl Apache Shelf Exploration LLC
Pipeline Transport	<del>12/1/2018</del>	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and W & T OFFS OFFSHORE INC
Pipeline Transport	<del>12/1/2018</del>	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Oil & Gas Corporation
Pipeline Transport	<del>2/2/1996</del>	GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMA Pipeline at
Pipeline Transport	<del>9/30/2015</del>	AMENDMENT TO GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMPA PIPELINE and CMPA PIPELINE PARTNERSHIP, LLC
PHA SS182/SS170	<del>5/1/2013</del>	PRODUCTION HANDLING AGMT	PHA by and between Fieldwood and BOIS D'ARC EXPLORATION, LLC at D'ARC EXPLORATION, LLC
PHA EI316A/EI 315C	<del>7/14/2008</del>	PRODUCTION HANDLING AGMT	PHA EI 3316A/EI 315C by and between Fieldwood and TANA EXPLORA and TANA EXPLORATION COMPANY LLC
PHA for EB165A/EB430	9/30/2004	PRODUCTION HANDLING AGMT	PHA for EB165A/EB430 by and between Fieldwood and WALTER OIL 8 and WALTER OIL & GAS CORPORATION
PHA for SP10B/ST72	<del>12/1/2014</del>	PRODUCTION HANDLING AGMT	PHA for SP10B/ST72 by and between Fieldwood and WALTER OIL & Grand WALTER OIL & GAS CORPORATION
PHA GI 116A/ST 229	<del>6/1/2005</del>	PRODUCTION HANDLING AGMT	PHA for GI 116A/ST229 by and between Fieldwood and W & T OFFSHC & T OFFSHORE INC
PHA SS178A/SS177#7A-4ST	<del>8/25/1998</del>	PRODUCTION HANDLING AGMT	PHA-SS178A/SS177#7A-4ST by and between Fieldwood and W & T OF
PHA MP 310A/MP 315	<del>11/30/2015</del>	PRODUCTION HANDLING AGMT	PHA MP 310A/MP315 by and between Fieldwood and TALOS ENERG TALOS ENERGY OFFSHORE, LLC
PHA MP 310A/MP 315	11/30/2015	PRODUCTION HANDLING AGMT	PHA MP 310A/MP315 by and between Fieldwood and HE&D OFF OFFSHORE LP
Service Agreements	<del>4/1/2009</del>	SERVICE CONTRACT	Allocation of quality bank by and between Fieldwood and Allocat Allocation Specialists, LLC
LEASE OF PLATFORM SPACE	<del>2/1/1990</del>	Access and Right of Use	A-LOPS-WD075 by and between Fieldwood and American Panther, LLC a
LEASE OF PLATFORM SPACE	10/10/1984	Platform Space Rental Agreement SMI 268A Platform10/01/2020 11/30/2021	A-LOPS-SM268A by and between Fieldwood and American Panther, L Panther, LLC
LEASE OF PLATFORM SPACE	<del>11/29/2009</del>	Amendment to Lease of Platform Space Agreement Main Pass 289 C8/1/2020 – 7/31/2021(Horn Mountain)	A-LOPS-MP289C(Horn Mountain) by and between Fieldwood and Ana
LEASE OF PLATFORM SPACE	<del>7/12/2016</del>	Marathon Pipeline Facilities Exxon's vermilion Block 265 Platform A	A-LOPS-AccessSvc by and between Fieldwood and East Cameron (
LEASE OF PLATFORM SPACE	<del>4/15/1988</del>	Amendment of SMI Gathering System (Vermillion Block 265 Platform) Access and Services Agreement1/1/2020-	Annual LOPS-VR 265 P/F-A-DRL by and between Fieldwood and Crimso
LEASE OF PLATFORM SPACE	8/1/1996	Lease of Platform Space5/1/2020 -	ALOPS-ODYSSEY by and between Fieldwood and Shell Pipeline Compar
15105 05 81 1750811 08105	44.44.10004		

Lease of Platform Space11/1/2020 ~

A-LOPS-SM128SA2 by and between Fieldwood and Shell Pipeline Com

LEASE OF PLATFORM SPACE

11/1/2001

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LEASE OF PLATFORM SPACE	<del>4/27/1977</del>	FIRST AMENDMENT AND RATIAFICATION	
		TO TIE-IN SERVICE	A-LOPS-MP288-MP289FWE0240 by and between Fieldwood and Sto
LEASE OF PLATFORM SPACE	<del>11/15/1996</del>	Lease of Platform space Agreement	ALOPS-RAM POWELL by and between Fieldwood and Stone Energ
LEASE OF PLATFORM SPACE	10/25/1985	PLATFORM SPACE	A-LOPS-SP89B by and between Fieldwood and Texas Eastern Transm
LEASE OF PLATFORM SPACE	3/1/1980	4/1/20203/31/2021	A-LOPS-HI179A by and between Fieldwood and Transcontinental Gas
LEASE OF PLATFORM SPACE	<del>9/5/1981</del>	Receipt and Measurement Facilaity LOPS ELBlock 158 Platform4/1/2020	A-LOPS-EI158B by and between Fieldwood and Transcontinental Gas
LEASE OF PLATFORM SPACE	9/15/1981	Receipt and Measurement Facility LOPS El Block 135 "JA" Platform4/1/2020 ~	A-LOPS-El136JA by and between Fieldwood and Transcontinental Ga
LEASE OF PLATFORM SPACE	<del>7/1/1997</del>	Lease of Offshore Platform Space Gas Measurement Facility, Pipeline Rise, Liquids Scrubber Facility	A-LOPS-SM128 by and between Fieldwood and Trunkline Gas Compa
LEASE OF PLATFORM SPACE	3/1/1998	3/01/2020 - 2/28/2021	A-LOPS-SS354A by and between Fieldwood and Williams Field Services
LEASE OF PLATFORM SPACE	<del>11/29/2001</del>	03/01/2020 - 02/28/2021	A-LOPS-MP289C by and between Fieldwood and W & T.OFFSHORE INC
LEASE OF PLATFORM SPACE	11/29/2001	LEASE OF PLATFORM SPACE	ANA103-LOPS (Horn Mountain Monthly) by and between Fieldwood
LEASE OF PLATFORM SPACE	12/21/2002	PLATFORM OPERATIONS AGMT	ARE101-LOPS PL25 by and between Fieldwood and ARENA OF
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and
LEASE OF PLATFORM SPACE	1/1/2018	SERVICES CONTRACT	EAS101 VR265ADRL by and between Fieldwood and EAST CAMERON EAST CAMERON GATHERING LLC
LEASE OF PLATFORM SPACE	<del>11/1/2006</del>	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC ar
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC ar
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LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC ar
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC at ROT101-LOPS EI 189P/F B by and between Fieldwood and Rotocraft
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS MATAGORDA ISLAND 622C by and between Fieldwoo
LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAM
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAM
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LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-4 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-5 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-6 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-7 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-8 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-9 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-13 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-17 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-18 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-14 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-16 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-20 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-24 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-25 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	<del>8/12/2019</del>	LEASE OF PLATFORM SPACE	TAM102-LOPS-26 by and between Fieldwood and TAMPNE
LEASE OF PLATFORM SPACE	<del>4/15/1968</del>	LEASE OF PLATFORM SPACE	KIN129-LOPS by and between Fieldwood and KINETICA DEE
LEASE OF PLATFORM SPACE	6/14/2000	FACILITIES OPERATING AND MAINTENANCE AGMT	WIL174 OP&MN FEE-VK251A by and between Fieldwood an
PRODUCTION HANDLING AGMT	1/1/2007	PRODUCTION HANDLING AGREEMENT	PHA EI312-SM142 by and between Fieldwood and EPL OIL &
PRODUCTION HANDLING AGMT	1/1/2007	PRODUCTION HANDLING AGREEMENT	PHA El312-SM142 by and between Fieldwood and EPL OIL &
PRODUCTION HANDLING AGMT	<del>3/1/2007</del>	PRODUCTION HANDLING AGREEMENT	PHA PL009-PL010B by and between Fieldwood and MCMO
PRODUCTION HANDLING AGMT	<del>3/1/2007</del>	PRODUCTION HANDLING AGREEMENT	PHA PL009-PL010B by and between Fieldwood and RIDGEV
PRODUCTION HANDLING AGMT	<del>3/1/2007</del>	PRODUCTION HANDLING AGREEMENT	PHA PLO09-PL010R by and between Fieldwood and FWE an
PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and MP-Gl
PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and MP Gl
PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and FWE a
PRODUCTION HANDLING AGMT	6/9/2008	JIB PHA EC 2C/EC2#1	PHA FC002-FC002C by and between Fieldwood and FWF at
PRODUCTION HANDLING AGMT	6/9/2008	JIB PHA EC 2C/EC2#1	PHA EC002-EC002C by and between Fieldwood and C/O-FAI
PRODUCTION HANDLING AGMT	<del>6/9/2008</del>	JIB PHA EC 2C/EC2#1	PHA EC002-EC002C by and between Fieldwood and HILCOR
PRODUCTION HANDLING AGMT	5/1/2012	<del>JIB PHA EI 354#A6/EI337A10</del>	PHA FI354-FI337A by and between Fieldwood and FWF and
PRODUCTION HANDLING AGMT	<del>5/1/2012</del>	<del>JIB PHA EI 354#A6/EI337A10</del>	PHA F1354-F1337A by and between Fieldwood and FWF and
PRODUCTION HANDLING AGMT	<del>5/1/2012</del>	JIB PHA EI 354#A6/EI337A10	

PRODUCTION HANDLING AGMT	1/1/2001	PHA VK694-MP0259A-FWE0313	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and MCMORAN OIL & GAS
PRODUCTION HANDLING AGMT	1/1/2001	DUA MICCA MADOSCA EMISORA	
PRODUCTION HANDLING AGIVIT	<del>17 17 200 1</del>	PHA VK694-MP0259A-FWE0313	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and PIQUANT
PRODUCTION HANDLING AGMT	1/1/2001	PRODUCTION HANDLING AGREEMENT	
PRODUCTION HANDLING AGMT	<del>1/1/2001</del>	PRODUCTION HANDLING AGREEMENT	PHA VK694-MP0259A-FWF0313 by and between Fieldwood and FWF and FWF PHA VK694-MP0259A-FWE0313 by and between Fieldwood and MCMORAN OIL & GAS
			THA VK074-IVIF 0237A-T WE0313 by and between Fleidwood and IVICIVIORAIN OIL & GAS
PRODUCTION HANDLING AGMT	<del>10/1/2002</del>	PRODUCTION HANDLING AGREEMENT	PHA ST205-ST206A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	10/1/2002	PRODUCTION HANDLING AGREEMENT	Thirties of Econol of and bottoon modulos and the and the
PRODUCTION HANDLING AGMT	10/1/2002	PRODUCTION HANDLING AGREEMENT	PHA ST205-ST206A by and between Fieldwood and FWE and FWE PHA ST205-ST206A by and between Fieldwood and MARATHON OIL COMPANY and
PRODUCTION HANDLING AGMT	9/1/2002	FLOWLINE USE AGREEMENT	DUANWAA MOOGOA EMEAAZI
PRODUCTION HANDLING AGMT	9/1/2002	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWF0317 by and between Fieldwood and FWF and FWF PHA VK694-MP0259A-FWE0317 by and between Fieldwood and MCMORAN OIL & GAS
PRODUCTION HANDLING AGMT	<del>9/1/2002</del>	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and PIQUANT
PRODUCTION HANDLING AGMT	9/1/2002	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and MCMORAN OIL & GAS
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	
	1/00/004/		PHA MP312-MP311A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP312-MP311A by and between Fieldwood and FWE and FWE PHA MP312-MP311A by and between Fieldwood and EPL OIL & GAS, LLC and
PRODUCTION HANDLING AGMT	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA EI342C-EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA EI342C-EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA EI342C-EI342C by and between Fieldwood and TANA EXPLORATION COMPANY
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP311B-MP302B19 by and between Fieldwood and APACHE SHELF EXPLORATION
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP311B-MP302B19 by and between Fieldwood and EPL OIL & GAS, LLC
PRODUCTION HANDLING AGMT	4/1/2007	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and RIDGEWOOD ENERGY
PRODUCTION HANDLING AGMT	4/1/2007	PRODUCTION HANDLING AGREEMENT	
PRODUCTION HANDLING AGMT	<del>10/23/2018</del>	AGREEMENT FOR THE GATHERING AND	RID108101-MP289C-MP275 by and between Fieldwood and FWE and FWE
(JIB)		PROCESSING OF MO 826 ("SLEEPING BEAR")	MO826-VK251 by and between Fieldwood and W& T Offshore and W& T Offshore
PRODUCTION HANDLING AGMT		PRODUCTION HANDLING AGREEMENT	The state of the s
			ST 320 A-5ST1 by and between Fieldwood and W&T Offshore, Inc. and W&T Offshore, Inc.
PRODUCTION HANDLING AGMT	6/30/1999	PRODUCTION HANDLING AGREEMENT	MC 108/MC 109 by and between Fieldwood and Talos Energy LLC and Talos Energy LLC
PRODUCTION HANDLING AGMT		PRODUCTION HANDLING AGREEMENT	ST 311 A1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil &
			<del>Gas Corporation</del>

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PRODUCTION HANDLING AGMT	<del>7/18/2002</del>	PRODUCTION HANDLING AGREEMENT	HI A-582 by and between Fieldwood and Cox Operating, LLC and Cox Operating, LLC
DDODUCTION HANDLING ACAM	10/21/2010	DODUCTION HANDLING ACREMENT	CT 220 A02 by and between Fields and and Wellow Oil of Conference in and Wellow Oil of
PRODUCTION HANDLING AGMT	<del>10/21/2018</del>	PRODUCTION HANDLING AGREEMENT	ST 320 A02 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil &
PRODUCTION HANDLING AGMT	5/20/2019	PRODUCTION HANDLING AGREEMENT	Gas Corporation ST 320 A03 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil &
PRODUCTION HANDLING AGIVIT	<del>3/20/2019</del>	PRODUCTION HANDLING AGREEMENT	Gas Corporation
PRODUCTION HANDLING AGMT	6/13/1996	PRODUCTION HANDLING AGREEMENT	<del>ods corporation</del>
PRODUCTION HANDLING AGIVIT	<del>6/ 13/ 1996</del>	PRODUCTION HANDLING AGREEMENT	SS 300 B/SS301 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT	<del>6/30/1999</del>	PLATFORM ACCESS, OPERATING	33 300 b/3330 r by and between rieldwood and W & Fortshore, inc. and W & Fortshore, inc.
	<del>0/30/1777</del>	SERVICES	
<del>(Non-Op)</del>		AND PRODUCTION HANDLING	MC 109/MC110 by and between Fieldwood and Talos Energy and Talos Energy
PRODUCTION HANDLING AGMT	<del>5/5/2009</del>	PRODUCTION HANDLING AGREEMENT	, , , , , , , , , , , , , , , , , , , ,
TRODUCTION TIANDEING AGIVIT	<del>3/3/2007</del>	TRODUCTION HANDEING AGREEMENT	SS 189 C-1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil &
PRODUCTION HANDLING AGMT	3/1/2007	PRODUCTION HANDLING AGREEMENT	
TRODUCTION TIMEDEING AGINT	3/1/2007	TRODUCTION TIMBETTO MOREEMENT	SM 107 by and between Fieldwood and Talos Energy and Talos Energy
PRODUCTION HANDLING AGMT	7/1/2014	PRODUCTION HANDLING AND FACILITY	and to so so and so the source and tales should tale so should be
TROBOOTION TIPMABEING MOINT	77 172011	USE AGREEMENT	VR 271 by and between Fieldwood and Castex Offshore Inc and Castex Offshore Inc
PRODUCTION HANDLING AGMT	8/1/1997	PRODUCTION HANDLING AGREEMENT	
	S, 1, 1, 7, 7	THOSE STIERT IN THE PROPERTY OF THE PROPERTY O	ST 176/ST 148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore LLC
PRODUCTION HANDLING AGMT	8/1/1997	PRODUCTION HANDLING AGREEMENT	,
			ST 176/ST 148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore LLC
CONNECTION AGREEMENT EI 342C	9/17/1986	PIPELINE CONNECTION & OPERATION	
		AGREEMENT EUGENE ISLAND PIPELINE	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and
		<del>SYSTEM</del>	GEL Offshore Pipeline, LLC
CONNECTION AGREEMENT EI 342C	<del>1/1/2010</del>	RATIFICATION OF & SUPPLEMENT TO	
		PIPELINE CONNECTION AND OPERATION	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and
		AGREEMENT	GEL Offshore Pipeline, LLC
<b>CONNECTION AGREEMENT EI 342C</b>	<del>8/7/2018</del>	AMENDMENT NO. 1 TO PIPELINE	
		CONNECTION AND OPERATION	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and
		AGREEMENT	GEL Offshore Pipeline, LLC
CONNECTION AGREEMENT EI 342	<del>10/26/2011</del>	FACILITIES LETTER AGREEMENT	Agreement for Gas Connection at El 346 by and between Fieldwood and ANR Pipeline
			Company and ANR Pipeline Company
Marketing Gas - Transport	<del>12/1/2013</del>	IT Transport Contract	HT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	<del>12/1/2013</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas —Transport	<del>12/1/2013</del>	HT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	<del>12/1/2013</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
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Marketing Gas - Transport	<del>12/1/2013</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco

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	Marketing Gas - Transport	<del>12/1/2013</del>	IT Transport Contract	HT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
	Marketing Gas - Transport	<del>12/1/2013</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
ſ	Marketing Gas —Transport	<del>12/1/2013</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco

Marketing Gas - Transport	<del>12/1/2013</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas —Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	HT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas—Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas—Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco  IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas—Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco  IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
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Marketing Gas - Transport		IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco  IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas —Transport	12/1/2013		
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	<del>12/1/2013</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
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Marketing Gas - Transport	<del>12/1/2013</del>	ISCT Contract	ISCT Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	<del>12/1/2013</del>	IT Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas — Transport	<del>12/1/2013</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas - Transport	<del>12/1/2013</del>	IT Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas - Transport	<del>12/1/2013</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas Transport	<del>12/1/2013</del>	IT Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas - Transport	<del>12/1/2013</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas - Transport	<del>4/1/2020</del>	<del>IT Gathering</del>	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<del>4/1/2020</del>	<del>IT Gathering</del>	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<del>4/1/2020</del>	<del>IT Gathering</del>	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<del>4/1/2020</del>	<del>IT Gathering</del>	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<del>4/1/2020</del>	<del>IT Gathering</del>	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<del>4/1/2020</del>	<del>IT Gathering</del>	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas —Transport	<del>4/1/2020</del>	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<del>4/1/2020</del>	<del>IT Gathering</del>	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas — Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	<del>IT Gathering</del>	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<del>4/1/2020</del>	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	<del>IT Gathering</del>	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC

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Marketing Gas - Transport	<del>4/1/2020</del>	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC
3		and Kinetica Midstream Energy, LLC

Marketing Gas - Transport	<del>4/1/2020</del>	<del>IT Gathering</del>	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	<del>IT Gathering</del>	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	<del>IT Gathering</del>	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas—Transport	9/13/2011	I <del>T Transport Contract</del>	Chandeleur IT Transportation Fieldwood interest in MP-59 was sold to Cantium by and between Fieldwood Energy LLC and Chandeleur Pipeline, LLC, now owned by Third Coast
Marketing Gas Transport	4/1/2015	FT-2 Transport	Disocvery Gas – FT2 agreement; by and between Fieldwood Energy LLC and Discovery
Marketing Gas - Transport	<del>2/1/2019</del>	Pool Agreement	Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LF and Gulf South Pipeline Company, LF
Marketing Gas - Transport	<del>11/1/1995</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHO SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Transport	<del>11/1/1995</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHC SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Transport	<del>11/1/1995</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHO SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Transport	<del>11/1/1995</del>	IT-Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHO SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Transport	<del>11/1/1995</del>	IT-Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHO SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Transport	<del>11/1/1995</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHO SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Transport	<del>11/1/1995</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHO SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Transport	<del>11/1/1995</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHO SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	<del>4/1/2020</del>	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<del>12/1/2013</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, Li and Kinetica Energy Express, LLC
Marketing Gas - Transport	<del>12/1/2013</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, Li and Kinetica Energy Express, LLC
Marketing Gas - Transport	<del>12/1/2013</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	<del>12/1/2013</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, Ll and Kinetica Energy Express, LLC
Marketing Gas - Transport	<del>12/1/2013</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC

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Marketing Gas — Transport	<del>12/1/2013</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	<del>12/1/2013</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas —Transport	12/1/2003	IT Transport Contract—Reserve Dedicaation and Discount Commodity	Stingray Reserve Dedication VR-Block 326 \$.10 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas - Transport	10/1/2014	<del>IT Gathering</del>	IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas Transport	10/1/2014	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas — Transport	10/1/2019	FT-2 Transport	FT -2 Transport by and between Fieldwood Energy LLC and Venice Gathering and Venice Gathering
Marketing Gas - Transport	10/1/2014	IT Gathering	Pelican Pipeline by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas—Transport	10/1/2014	IT Gathering	Pelican Pipeline by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas - Transport	<del>12/1/2013</del>	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	<del>12/1/2013</del>	<del>IT Gathering</del>	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	<del>12/1/2013</del>	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	<del>12/1/2013</del>	<del>IT Gathering</del>	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	<del>IT Gathering</del>	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	<del>IT Gathering</del>	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	<del>IT Gathering</del>	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	<del>IT Gathering</del>	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	<del>IT Gathering</del>	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission LLC and High Point Gas Transmission, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission LLC and High Point Gas Transmission, LLC

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Marketing Gas - Transport	<del>12/1/2013</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission,
Marketing Gas - Transport	<del>12/1/2013</del>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
•			
Marketing Gas - Transport	4/1/2000	Firm Gathering & Dedication	
Marketing das - Hansport		oddioling a bodiodioli	Manta Ray firm Gatheing and Dedicaiton, Disount Rate of \$.06 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	<del>12/1/2015</del>	Firm - Gathering	Firm - Gathering by and between Fieldwood Energy LLC and Manta Ray Offshore
Marketing Gas - Transport	<del>12/1/1992</del>	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.032 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	<del>4/1/2010</del>	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton, Disount Rate of \$.12 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	<del>4/1/2010</del>	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.12 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas — Transport	<del>4/1/2010</del>	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.12 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	10/30/2017	FT-2 Transport	EW-910 / ST-320 by and between Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company
Marketing Gas - Transport	4/1/2010	<del>FT -2 Transport</del>	FT -2 Transport by and between Fieldwood Energy Offshore, LLC and Nautilus Pipeline
Marketing Gas — Transport	<del>12/12013</del>	IT Transport Contract	Searobin West Transprt, IT max rate—all receipt points by and between Fieldwood Energy LLC
Marketing Gas - Transport	<del>12/12013</del>	IT Transport Contract	Searobin West Transprt, IT max rate—all receipt points by and between Fieldwood Energy LLC
Marketing Gas - Transport	<del>12/12013</del>	IT-Transport Contract	Searobin West Transprt, IT max rate—all receipt points by and between Fieldwood Energy LLC
Marketing Gas - Transport	<del>12/12013</del>	IT Transport Contract	Searobin West Transprt, IT max rate—all receipt points by and between Fieldwood Energy LLC
Marketing Gas - Transport	<del>12/12013</del>	IT Transport Contract	Searobin West Transprt, IT max rate ~all receipt points by and between Fieldwood Energy LLC
Marketing Gas - Transport	<del>12/12013</del>	IT Transport Contract	Searobin West Transprt, IT max rate ~all receipt points by and between Fieldwood Energy LLC
Marketing Gas - Transport	<del>12/12013</del>	IT Transport Contract	Searobin West Transprt, IT max rate —all receipt points by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/12013	I <del>T PR Transport Contract</del>	Searobin West PTR Transprt, max rate —all receipt points by and between Fieldwood Energy
Marketing Gas - Transport	<del>12/1/2013</del>	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	<del>12/1/2013</del>	<del>IT-Retrograde Transport</del>	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	<del>12/1/2013</del>	IT <del>-Retrograde Transport</del>	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	<del>12/1/2013</del>	<del>IT-Retrograde Transport</del>	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	<del>12/1/2013</del>	IT <del>-</del> Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company

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	Marketing Gas - Transport	<del>12/1/2013</del>	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea
	Marketing Gas - Transport	<del>12/1/2013</del>	IT-PTR Transport	Searobin East PTR Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
I	Marketing Gas - Transport	<del>12/1/2013</del>	IT-PTR Transport	Searobin East PTR Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea

<del>12/1/2013</del>	IT-PTR Transport	Searobin East PTR Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
12/1/2013	IT-PTR Transport	Searobin East PTR Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
12/1/2013	IT-PTR Transport	Searobin-East PTR Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
12/1/2013	IT-PTR Transport	Searobin East PTR Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
12/1/2013	IT-PTR Transport	Searobin East PTR Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
12/1/2013	IT-PTR Transport	Searobin East PTR Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
12/1/2013	IT-Transport	Searobin East — Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
12/1/2013	IT-Transport	Searobin East — Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
12/1/2013	<del>IT-Transport</del>	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
12/1/2013	<del>IT-Transport</del>	Searobin-East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
12/1/2013	<del>IT-Transport</del>	Searobin East Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
12/1/2013	<del>IT-Transport</del>	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
12/1/2013	IT-Retrograde-Flash-Transport	Searobin East Rertrgrade-FlashTransport, IT max Rate. by and between Fieldwood Energy
12/1/2013	IT-Retrograde -Flash-Transport	Searobin East Rertrgrade-Flash Transport, IT max Rate. by and between Fieldwood Energy
12/1/2013	IT-Retrograde -Flash-Transport	Searobin East Rertrgrade-FlashTransport, IT max Rate. by and between Fieldwood Energy
12/1/2013	IT-Retrograde -Flash-Transport	Searobin East Rertrgrade-FlashTransport, IT max Rate. by and between Fieldwood Energy
12/1/2013	IT-Retrograde -Flash-Transport	Searobin East Rertrgrade-FlashTransport, IT max Rate. by and between Fieldwood Energy
8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood-Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
8/1/2018	IT-Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood-Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
8/1/2018	IT-Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
<del>8/1/2018</del>	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
	12/1/2013 12/1/2018 8/1/2018	12/1/2013

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Marketing Gas—Gathering

8/1/2018

IT Retrograde contractTransport Contract

IT Retrograde contractTransport Contract

Robin Pipeline Company and Sea Robin Pipeline Company

Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	<del>10/1/2011</del>	IT-PTR Transport	Searobin Pipeline - sandridge /Dynamic IT transport by and between Fieldwood Energy
Marketing Gas - Transport	<del>10/1/2011</del>	IT-Retrograde Transport	SearobinWest-Pipeline sandridge /Dynamic IT Retrograde by and between Fieldwood
Marketing Gas—Transport	4/1/2015	FT-2 Discount Letter Agreement	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
Marketing Gas - Gathering and	<del>4/1/2015</del>	Gas Dedication and Gathering Agrement	Discovery Gas Gathering and Gas Dedication by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
Marketing Gas — Transport	1/1/2012	IT-Transport Contract—Reserve Dedication and Discount Rate	Stinray – HI 350, WC 144 WC269 \$.10 discount. Reserve Dedicaton agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and
Marketing Gas Transport	<del>1/1/2012</del>	IT-Transport Contract - Reserve Dedication and Discount Rate	Stinray - HI 350, WC 144 WC269 \$.10 discount. Reserve Dedicaton agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and
Marketing Gas Transport	<del>1/1/2012</del>	IT Transport Contract - Reserve Dedication and Discount Rate	Stinray - HI 350, WC 144 WC269 \$.10 discount. Reserve Dedicaton agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and
Marketing Gas Transport	<del>1/1/2017</del>	IT-Transport-Discount Letter	Searobin East—Transport, IT Discount Life of reserves at ST 292 (FW production—GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin
Marketing Gas - Transport	<del>1/1/2017</del>	IT-Transport-Discount Letter	Searobin East - Transport, IT Discount Life of reserves at ST 292 (FW production - GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin
Marketing Gas - Transport	1/1/2017	IT-PTR Transport	Searobin East PTR Transport, IT Discount Life of reserves at ST 292 (FW production GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and
Marketing Gas Transport	<del>1/1/2017</del>	IT-PTR Transport	Searobin East PTR Transport, IT Discount Life of reserves at ST 292 (FW production GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and
Marketing Gas —Transport	12/1/2013	IT-PTR Transport-Discount Letter	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production - GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and
Marketing Gas Transport	<del>12/1/2013</del>	IT-PTR Transport-Discount Letter	Searobin East ~ PTR Transport, IT Discount Life of reserves at ST 292 (FW production~ GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and
Marketing Gas-Transport	12/17/1997	FTTransport	Venice Gatheing-Firm Transport with Disount \$.05, ST-148 by and between Fieldwood Energy
Marketing Gas-Transport	8/13/1997	Precedent Agreement for Transportation of Gas and Non-	Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood Energy
Marketing Gas-Transport	12/15/1997	Reserve Commitment Agreement	Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood Energy
Marketing Gas-Gathering	4/1/2003	IT Transport	GC 45, WD 41-by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Gathering	<del>11/1/2010</del>	IT Transport	Venice Gathiering, Max Rate, WD 41 Effective date 11/1/2010 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.

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Marketing Gas-Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend
			and Carbonate Trend

Marketing-Gas Gathering	<del>6/14/2000</del>	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Marketing-Gas Gathering	9/10/1990	Gas Gathering Agreement	Gathering Agreement - Discount for BA 491 by and between Fieldwood Energy LLC and WFS
Operating and Management Agreement	<del>6/1/2015</del>	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	<del>6/1/2015</del>	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	<del>1/17/1963</del>	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	<del>1/17/1963</del>	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs-the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	<del>1/17/1963</del>	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs-the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and

Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	desthe Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	<del>10/1/1995</del>	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	<del>10/1/1995</del>	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	<del>10/1/1995</del>	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and

Construction and Operation Agreement	<del>10/1/1995</del>	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	<del>10/1/1995</del>	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	<del>10/1/1995</del>	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	<del>10/1/1995</del>	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	<del>10/1/1995</del>	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	<del>10/1/1995</del>	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	<del>10/1/1995</del>	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	<del>10/1/1995</del>	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	<del>10/1/1995</del>	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	<del>10/1/1995</del>	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and

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Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	<del>10/1/1982</del>	Construction, Ownership and Operating Agreement	Governs the Ownership and Operations of the Facility. The Facility is co-owned by two groups, Owners and Producers. Facility assets are owned in three different classes: either solely owned by Owners, co-owned by Owners and Producers or soley owned by Pr by and between
Ownership Agreement	<del>12/2/1985</del>	Ownership Agreement for the Producers' Facility Sabine Pass, as amended	Governs the Ownership and Operations of the Producers' Facility. The Producers' Facility consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the designated Producers' Representive, reprents th by and
Ownership and Operating Agreement	<del>9/26/1982</del>	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	<del>9/26/1982</del>	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	<del>9/26/1982</del>	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Service Agreement	<del>11/1/2015</del>	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repais for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Service Agreement	<del>11/1/2015</del>	South Pass-Dehydration-Service Agreement as amended	Provides for certain monitoring, maintenance and repais for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Service Agreement	<del>11/1/2015</del>	South Pass Dehydration-Service Agreement as amended	Provides for certain monitoring, maintenance and repais for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Ownership and Operating Agreement	<del>3/6/1974</del>	Construction and Operating Agreement for Onshore Separation Facility Cameron Parish, Louisiana as amended	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stinray by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Construction and Management Agreement	<del>10/1/1981</del>	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	<del>10/1/1981</del>	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	<del>10/1/1981</del>	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A

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Construction and Management	10/ 1/ 1701	Construction and Management	
<del>Agreement</del>		Agreement South Pass West Delta Provides for the construction management of the Facility by and between Fieldwood End	ergy
		Gathering System LLC and N/A and N/A	

Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta	
		Gathering System	<del>LLC and N/A and N/A</del>
Construction and Management Agreement	<del>10/1/1981</del>	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	<del>10/1/1981</del>	Genstruction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	<del>10/1/1981</del>	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	<del>10/1/1981</del>	Genstruction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Owners' Agreement	<del>10/1/1981</del>	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West  Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West  Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Contribution Ageement (LLC formation)	11/2/2010	Contribution Agreement	SP 49 Pipeline LLC (the "Entity"), an limited liability company, was formed on November 2, 2010 by Apache GOM Pipeline, Inc., (succeeded by FW GOM Pipeline, Inc), Energy XXI GOM LLC, and Stone Energy Offshore, LLC (succeeded by Talos Resources LLC). The e-by and between Fieldwood Energy LLC and Talos Resources LLC and Energy XXI GOM, LLC and Talos Resources LLC and Energy XXI GOM AND AND AND AND AND AND AND AND AND AND
Operating Agreement	<del>11/2/2010</del>	Operating Agreement South Pass Block 49 & Southwest Pass 24 Pipeline System	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as admintistative functios such as paying expenses and maintaing records by and between Fieldwood Energy LLC and and
Operating Agreement	<del>11/2/2010</del>	Operating Agreement South Pass Block 49 & Southwest Pass 24 Pipeline System	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as admintistative functios such as paying expenses and maintaing records by and between Fieldwood Energy LLC and and

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Operating Agreement	<del>7/1/1970</del>	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	<del>7/1/1970</del>	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	<del>7/1/1970</del>	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	<del>7/1/1970</del>	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	<del>7/1/1970</del>	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	<del>7/1/1970</del>	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	<del>7/1/1970</del>	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	<del>7/1/1970</del>	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Construction and Operating Agreement	<del>10/22/1976</del>	Agreement for the Construction and Operation of the Blue Water Gas Plant Acadia Parish, Louisiana	Processing of Owners' gas all in accordance with agreements by and between Fieldwood Energy LLC and EnLink Midstream Operating, LP and EnLink Midstream Operating, LP
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and	Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement

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Operating Agreement		Lateral Line Operating Agreement	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High
		Between Apache Corporation and	Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement
		Enterprise GTM Offshore Operating	sets forth Operator and Owners rights and responsibilities with respe by and between
		Company, LLC	Fieldwood Energy LLC and and
Construction, Ownership and	<del>10/1/1984</del>	Eugene Island Block 361 Pipeline	Provides for the construction and operation of the El 361 Pipeline. Originating from the El
Operating Agreement		Construction, Ownership and Operating	361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and
		Agreement Agreement	Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and	<del>10/1/1984</del>	Eugene Island Block 361 Pipeline	Provides for the construction and operation of the El 361 Pipeline. Originating from the El
Operating Agreement		Construction, Ownership and Operating	361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and
		Agreement Agreement	Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and	<del>10/1/1984</del>	Eugene Island Block 361 Pipeline	Provides for the construction and operation of the El 361 Pipeline. Originating from the El
Operating Agreement		Construction, Ownership and Operating	361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and
		<del>Agreement</del>	Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and	<del>10/1/1984</del>	Eugene Island Block 361 Pipeline	Provides for the construction and operation of the El 361 Pipeline. Originating from the El
Operating Agreement		Construction, Ownership and Operating	361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and
		Agreement	Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and	<del>2/25/2011</del>	Amendment No. 2	Provides for the construction and operation of the El 361 Pipeline (Segment I) and El Pipeline
Operating Agreement Amendment		Eugene Island Block 361 Pipeline	(Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion
· 3 3		Construction, Ownership and Operating	what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron
		Agreement	Pipeline Company and Chevron Pipeline Company
Construction, Ownership and	2/25/2011	Amendment No. 2	Provides for the construction and operation of the El 361 Pipeline (Segment I) and El Pipeline
Operating Agreement Amendment	2, 20, 20	Eugene Island Block 361 Pipeline	(Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion
2		Construction, Ownership and Operating	what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron
-		Agreement	Pipeline Company and Chevron Pipeline Company
Construction, Ownership and	<del>2/25/2011</del>	Amendment No. 2	Provides for the construction and operation of the El 361 Pipeline (Segment I) and El Pipeline
Operating Agreement Amendment	2/23/2011	Eugene Island Block 361 Pipeline	(Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion
2		Construction, Ownership and Operating	what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron
2		Agreement	Pipeline Company and Chevron Pipeline Company
Construction, Ownership and	<del>2/25/2011</del>	Amendment No. 2	Provides for the construction and operation of the El 361 Pipeline (Segment I) and El Pipeline
Operating Agreement Amendment	2/23/2011	Eugene Island Block 361 Pipeline	(Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion
2		Construction, Ownership and Operating	what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron
Z		Agreement	Pipeline Company and Chevron Pipeline Company
Construction, Ownership and	<del>2/25/2011</del>	Amendment No. 2	Provides for the construction and operation of the El 361 Pipeline (Segment I) and El Pipeline
Operating Agreement Amendment	<del>2/23/2011</del>	Amenament No. 2  Eugene Island Block 361 Pipeline	(Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion
Operating Agreement Amendment			
≠		Construction, Ownership and Operating	what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron
Construction Overselle	2/25/2011	Agreement	Pipeline Company and Chevron Pipeline Company  Describe for the construction and expection of the FLOVA Displine (Compant)) and FLOVADIAN COMPANY.
Construction, Ownership and	<del>2/25/2011</del>	Amendment No. 2	Provides for the construction and operation of the El 361 Pipeline (Segment I) and El Pipeline
Operating Agreement Amendment		Eugene Island Block 361 Pipeline	(Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion
<del>2</del>		Construction, Ownership and Operating	what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron
		Agreement	Pipeline Company and Chevron Pipeline Company
Construction, Ownership and	<del>2/25/2011</del>	Amendment No. 2	Provides for the construction and operation of the El 361 Pipeline (Segment I) and El Pipeline
Operating Agreement Amendment		Eugene Island Block 361 Pipeline	(Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion
2		Construction, Ownership and Operating	what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron
		<del>Agreement</del>	Pipeline Company and Chevron Pipeline Company
<u>Assignment</u>		Eugene Island Block 361 Pipeline	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I
		Construction, Ownership and Operating	and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito
		Agreement	Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood
			Energy LLC and and

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<u>Assignment</u>	Eugene Island Block 361 Pipeline	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I
	Construction, Ownership and Operating	and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito
	Agreement Agreement	Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood
		Energy LLC and and

<u>Assignment</u>		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
<u>Assignment</u>		Eugene-Island Block 361-Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
<u>Assignment</u>		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
<u>Assignment</u>		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
<u>Assignment</u>		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
<del>Assignment</del>		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Operating Agreement	<del>5/1/1996</del>	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Operating Agreement	<del>5/1/1996</del>	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Operating Agreement	<del>5/1/1996</del>	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Proposed Ownership Agreement	7/11/2009	Letter of Intent Amberjack Pipeline Repair Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline, by and between Fieldwood Energy LLC and and
Proposed Ownership Agreement	7/11/2009	Letter of Intent Amberjack Pipeline Repair Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline, by and between Fieldwood Energy LLC and and

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Proposed Ownership Agreement	<del>7/11/2009</del>	Letter of Intent Amberjack Pipeline Repair	
		Mississippi Canyon Block 109 Area and	
		Chevron Pipe Line Company Valve Project -	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers",
			become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and

Oil Purchase and Sale	<del>12/23/1995</del>	Oil Purchase and Sale Agreement	
Agreement/Transport		Between S	
·		Anadarko Petroleum Corporation and	
		Texaco Trading and Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon
		INC (now Poseidon Oil Pipeline Company	Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	6/1/2003	Oil Gathering Agreement	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co., LLC
3 3		<del>Between</del>	and Manta Ray Gathering Co.,LLC
		Westport Resources Corporation	
		Noble Energy Inc	
		₩ ·	
Oil Purchase and Sale	<del>7/15/2003</del>	Oil Purchase and Sale Agreement Between	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon
Agreement/Transport		Westport Resources Corporation Mariner	Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
		Energy Inc Noble Energy Inc and Poseidon	
		Oil Pipeline Company LLC	
Oil Purchase and Sale	<del>4/10/2012</del>	Oil Purchase and Sale Agreement Between	
Agreement/Transport		Apache Shelf Inc and Poseidon Oil Pipeline	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon
		Company LLC	Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	<del>3/6/2020</del>	Oil Gathering and Reserve Dedication	
		Agreement Between Rosefield Pipeline	
		Company, LLC and Fieldwood Energy LLC	Crude Oil Transport. by and between Fieldwood Energy LLC and Rosefield Pipeline Company
		<del>as Producer</del>	LLC and Rosefield Pipeline Company LLC
Oil Gathering Agreement	<del>3/6/2020</del>	Oil Gathering and Reserve Dedication	
		Agreement Between Rosefield Pipeline	
		Company, LLC and Fieldwood Energy LLC	
		<del>as Producer</del>	LLC and Rosefield Pipeline Company LLC
Oil Gathering Agreement	<del>3/6/2020</del>	Oil Gathering and Reserve Dedication	
		Agreement Between Rosefield Pipeline	
		Company, LLC and Fieldwood Energy LLC	
		as Producer	LLC and Rosefield Pipeline Company LLC
Oil Pipeline Connection Agreeet	<del>7/23/2020</del>	ST 53/67 Connection Agreement ST 52	
		"A" Topsides Work-Connecting	
		Fieldwood Energy LLC Pipeline Segment	
		No 5890 to Rosefield Pipeline System 10"	Connection Agreement by and between Fieldwood Energy LLC and Rosefield Pipeline Company
			LLC and Rosefield Pipeline Company LLC
Oil Pipeline Connection Agreeet	7/23/2020	ST 53/67 Connection Agreement ST 52	
		"A" Topsides Work-Connecting	
		Fieldwood Energy LLC Pipeline Segment	
		No 5890 to Rosefield Pipeline System 10"	Connection Agreement by and between Fieldwood Energy LLC and Rosefield Pipeline Company
011.7	0.14.100.00		LLC and Rosefield Pipeline Company LLC
<del>Oil Transport</del>	8/1/2009	High Island Pipeline System Throughput	Oil Transport by and between Fieldwood Energy LLC and McMoRan Oil & Gas LLC and
		Capacity Lease Agreement	McMoRan Oil & Gas LLC
0.11.7	0.14.10000		01.7
<del>Oil Transport</del>	8/1/2009	High Island Pipeline System Throughput	Oil Transport by and between Fieldwood Energy LLC and McMoRan Oil & Gas LLC and
		Capacity Lease Agreement	McMoRan Oil & Gas LLC
Oil Transport	11/20/2010	Crimoon Culf Dadication and	
<del>Oil Transport</del>	<del>11/30/2018</del>	Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimean Culf LLC and Crimean Culf LLC
Oil Transport	11/20/2010	Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
<del>Oil Transport</del>	11/30/2018	Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimean Culf LLC and Crimean Culf LLC
Oil Transport	11/20/2010	Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
<del>Oil Transport</del>	<del>11/30/2018</del>	Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimean Culf LLC and Crimean Culf LLC
		Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC

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<del>Oil Transport</del>	<del>11/30/2018</del>	Crimson Gulf Dedication and	
0117	44 (00 (004 0	Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
<del>Oil Transport</del>	<del>11/30/2018</del>	Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
		Transportation Services Agreement	
Oil Transport	<del>11/30/2018</del>	Crimson Gulf Dedication and	
		Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
<del>Oil Transport</del>	<del>11/30/2018</del>	Crimson Gulf Dedication and	
		Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
<del>Oil Transport</del>	<del>11/30/2018</del>	Crimson Gulf Dedication and	
		Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
<del>Oil Transport</del>	<del>11/30/2018</del>	Crimson Gulf Dedication and	
		Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
<del>Oil Transport</del>	<del>11/30/2018</del>	Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
		Transportation Services Agreement	
Oil Transport	<del>11/30/2018</del>	Crimson Gulf Dedication and	
		Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	<del>11/30/2018</del>	Crimson Gulf Dedication and	
		Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and	
· ·		Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
The state of the s		Transportation Services Agreement	3, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,
Oil Transport	11/30/2018	Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
on manapart		Transportation Services Agreement	,
Oil Transport	11/30/2018	Crimson Gulf Dedication and	
On Transport	11/00/2010	Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
On Transport	11/00/2010	Transportation Services Agreement	Transport by and bottooth holdwood Energy EEO and Orinison our EEO and Orinison our EEO
Liquids Transportation Agreement	4/1/2015	Liquids Transportation Agreement (ST 311-	
ziquius ir anoper tation rigi sement	, 20.10	"Megalodon") By and Among Discovery	
		Gas Transmission LLC and Fieldwood	Liquids Transportation Agreement by and between Fieldwood Energy LLC and Discovery
		Gas IT all SHIISSIOTELC all a Ficial vood	Gas Transmission LLC and Discovery Gas Transmission LLC
Injected and Retrograde	2/10/2014	Injected and Retrograde Condensate	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up
Condensate Transportation and Btu	2/10/2014	Transportation and Btu Reduction Make-	Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line
Reduction Make-up Agreement		· · · · · · · · · · · · · · · · · · ·	
Reduction Make-up Agreement		<del>up Agreement</del>	Company LLC and Transcontinental Gas Pipe Line Company LLC
Injected and Retrograde	2/10/2014	Injected and Retrograde Condensate	Inicated and Dates grade Condensate Transportation and Div Dades the Males
Condensate Transportation and Btu	2/10/2014		Injected and Retrograde Condensate Transportation and Btu Reduction Make-up
		Transportation and Btu Reduction Make-	Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line
Reduction Make-up Agreement		<del>up Agreement</del>	Company LLC and Transcontinental Gas Pipe Line Company LLC
Injected and Retrograde	<del>2/10/2014</del>	Injected and Retrograde Condensate	
Condensate Transportation and Btu	2/10/2014		
· · · · · · · · · · · · · · · · · · ·		Transportation and Btu Reduction Make-	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up
Reduction Make-up Agreement		<del>up Agreement</del>	Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line
Agroomont For Massuromont and	7/1/2001	Central Texas Gathering System (1st)	Maggiroment and Allocation of Condensate by and between Fieldwood Energy LLC and
Agreement For Measurement and Allocation of Condensate	<del>77 17 200 1</del>	Amended and Restated Agreement for	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and
Allocation of Condensate			Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
		Measurement and Allocation of	
	7.14.10004	Condensate	
Agreement For Measurement and	<del>7/1/2001</del>	Central Texas Gathering System (1st)	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and
Allocation of Condensate		Amended and Restated Agreement for	Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
		Measurement and Allocation of	
		Condensate	

Agreement For Measurement and	7/1/2001	Central Texas Gathering System (1st)	
Allocation of Condensate	., ., 255 .	Amended and Restated Agreement for	
		Measurement and Allocation of	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and
		Condensate	Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and	<del>7/1/2014</del>	Central Texas Gathering System Second	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and
Allocation of Condensate		Amended and Restated Agreement for	Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
		Measurement and Allocation of	
		Condensate	
Agreement For Measurement and	<del>7/1/2014</del>	Central Texas Gathering System Second	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and
Allocation of Condensate		Amended and Restated Agreement for	Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
		Measurement and Allocation of	
		Condensate	
Agreement For Measurement and	<del>7/1/2014</del>	Central Texas Gathering System Second	
Allocation of Condensate		Amended and Restated Agreement for	
		Measurement and Allocation of	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and
		Condensate	Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
<del>Liquid Transportation</del>	9/27/1993	Liquid Transportation Nouth High	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
		Island/Johnson Bayou, Markham Plant	Line Corporation and Transcontinental Gas Pipe Line Corporation
		Tailgate, Bayou Black & Vermilion	
		Separation Facility. Contract # 94 0674	
	0.407.44.000		
Liquid Transportation	<del>9/27/1993</del>	Liquid Transportation Nouth High	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
		Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion	Line Corporation and Transcontinental Gas Pipe Line Corporation
		Separation Facility. Contract # 94 0674	
		Separation Facility. Contract # 94 0074	
Liquid Transportation	<del>9/27/1993</del>	Liquid Transportation Nouth High	
Elquid Transportation	7/2//1//3	Island/Johnson Bayou, Markham Plant	
		Tailgate, Bayou Black & Vermilion	
		Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
		, ,	Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
		Island/Johnson Bayou, Markham Plant	Line Corporation and Transcontinental Gas Pipe Line Corporation
		Tailgate, Bayou Black & Vermilion	
		Separation Facility. Contract # 94 0674	
Liquid Transportation	<del>9/27/1993</del>	Liquid Transportation Nouth High	
		Island/Johnson Bayou, Markham Plant	
		Tailgate, Bayou Black & Vermilion	
		Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
	0.107.1:		Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High	
		Island/Johnson Bayou, Markham Plant	
		Tailgate, Bayou Black & Vermilion	Limid Town and the condition by and below an Eight and Engage 110 and Town 211 and
		Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation Noveth High	Line Corporation and Franscontinental Gas Pipe Line Corporation
Liquid Transportation	<del>71211 1993</del>	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant	
<b>_</b>			
		Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe

Liquid Transportation	<del>9/27/1993</del>	Liquid Transportation Nouth High	
10.00		Island/Johnson Bayou, Markham Plant	
		Tailgate, Bayou Black & Vermilion	
		Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
			Line Corporation and Transcontinental Gas Pipe Line Corporation
mendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
		Agreement Between Transcontinental Gas	Line Corporation and Transcontinental Gas Pipe Line Corporation
		Pipe Line Corporatio and Apache Corp	
		Contract # 94 0674 001	
mendment Liquid Transportation	<del>11/1/2007</del>	Amendment to Liquid Transportation	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
		Agreement Between Transcontinental Gas	Line Corporation and Transcontinental Gas Pipe Line Corporation
		Pipe Line Corporatio and Apache Corp	
		Contract # 94 0674 001	
mandenant liquid Transportation	11/1/2007	Amondmont to Liquid Transportation	
Amendment Liquid Transportation	<del>11/1/200/</del>	Amendment to Liquid Transportation Agreement Between Transcontinental Gas	
		Pipe Line Corporatio and Apache Corp	
		Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
		00111 dot # 7 1 007 1 001	Line Corporation and Transcontinental Gas Pipe Line Corporation
mendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
menament Eigala Transportation	11/1/2007	Agreement Between Transcontinental Gas	Line Corporation and Transcontinental Gas Pipe Line Corporation
		Pipe Line Corporatio and Apache Corp	Ellie doi poration and transcontinental dustripe Ellie doi poration
		Contract # 94 0674 001	
Amendment Liquid Transportation	<del>11/1/2007</del>	Amendment to Liquid Transportation	
		Agreement Between Transcontinental Gas	
		Pipe Line Corporatio and Apache Corp	
		Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
			Line Corporation and Transcontinental Gas Pipe Line Corporation
mendment Liquid Transportation	<del>11/1/2007</del>	Amendment to Liquid Transportation	
		Agreement Between Transcontinental Gas	
		Pipe Line Corporatio and Apache Corp	
		Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
	44.44		Line Corporation and Transcontinental Gas Pipe Line Corporation
mendment Liquid Transportation	<del>11/1/2007</del>	Amendment to Liquid Transportation	
		Agreement Between Transcontinental Gas	
		Pipe Line Corporatio and Apache Corp	
		Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
mondment Liquid Transportation	<del>1/22/2013</del>	Amondment to Liquid Transportation	Line Corporation and Transcontinental Gas Pipe Line Corporation Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline
mendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation  Agreement Between Transcontinental Gas	Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas
		Pipe Line Corporatio and Apache Corp	Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
		Contract # 94 0674 001/1005198	Tripelline company, Lee ( <del>formerly transcontinental cas ripe Line corporation)</del>
		30/11/dot # 74 30/4 30// 1003/70	
mendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline
, , , , , , , , , , , , , , , , , , , ,		Agreement Between Transcontinental Gas	Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas
		Pipe Line Corporatio and Apache Corp	Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
		Contract # 94 0674 001/1005198	

Amendment Liquid Transportation	<del>1/22/2013</del>	Amendment to Liquid Transportation	
		Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp	Liquid Transportation by and between Fieldweed Energy LLC and Transporting at a Cas Dineline
		Contract # 94 0674 001/1005198	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas
		CONTRACT # 74 0074 0017 1003170	Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	<del>1/22/2013</del>	Amendment to Liquid Transportation	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline
runoriament Eigala Transportation	172272010	Agreement Between Transcontinental Gas	Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas
		Pipe Line Corporatio and Apache Corp	Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
		Contract # 94 0674 001/1005198	
Amendment Liquid Transportation	<del>1/22/2013</del>	Amendment to Liquid Transportation	
Amendment Eigula Transportation	172272013	Agreement Between Transcontinental Gas	
		Pipe Line Corporatio and Apache Corp	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline
		Contract # 94 0674 001/1005198	Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas
			Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation	
		Agreement Between Transcontinental Gas	
		Pipe Line Corporatio and Apache Corp	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline
		Contract # 94 0674 001/1005198	Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation	Pipeline company, ELC (formerly transcontinental oas Pipe Line Corporation)
Amendment Eigula Transportation	1/22/2013	Agreement Between Transcontinental Gas	
		Pipe Line Corporatio and Apache Corp	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline
		Contract # 94 0674 001/1005198	Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas
			Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Liquid Transportation BTU Makeup	<del>11/1/2007</del>	Injected and Retrograde Condensate	
		Transportation and Btu Reduction Make-	
		up Agreement-Southeast Lateral (into	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental
Liquid Transportation BTU Makeup	<del>11/1/2007</del>	Injected and Retrograde Condensate	Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Elquid Transportation BTO Wakeup	<del>11/1/2007</del>	Transportation and Btu Reduction Make-	
			Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental
		up Agreement-Southeast Lateral (into	Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	<del>11/1/2007</del>	Injected and Retrograde Condensate	
		Transportation and Btu Reduction Make-	Hard-Towns at the DTUM-hard by and below 51 Hz. 15 Hz. 17
		up Agreement-Southeast Lateral (into	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental
		Transportation and Btu Reduction Make-	Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
		up Agreement-Southeast Lateral (into	
Liquid Transportation BTU Makeup	<del>11/1/2007</del>	Injected and Retrograde Condensate	
, , , , , , , , , , , , , , , , , , , ,		Transportation and Btu Reduction Make-	
	up Agreement-Southeast Lateral (into	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate	
		Transportation and Btu Reduction Make-	
		up Agreement-Southeast Lateral (into	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental
		, ,	Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation

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Liquid Transportation	<del>4/8/2010</del>	Amendment Liquid	
		HydrocarbonTransportation Agreement	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line
		(NHI/Johnson Bayou) Cont. No. 1022772,	Company LLC( formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas
			Pipe Line Company LLC( formerly Transcontinental Gas Pipe Line Corporation)

Liquid Transportation	<del>8/6/1997</del>	Liquid Hydrocarbon Transportation  Agreement	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	7/1/2008	Injected and Retrograde Condensate Transportation and Btu Reduction Make- up Agreement Central Texas Gathering	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
<del>Terminalling Agreement</del>	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	<del>9/1/2009</del>	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Mariner Energy	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Mariner Energy	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Mariner Energy	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Mariner Energy inc	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Mariner Energy inc	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company

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Terminalling Agreement	<del>2/1/2014</del>	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Energy LLC -	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and
<del>Terminalling Agreement</del>	<del>2/1/2014</del>	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Energy LLC-	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and
Terminalling Agreement	<del>2/1/2014</del>	Terminalling Agreement Between WFS- Liquidslle and Fieldwood Energy LLC-	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and
Terminalling Agreement	<del>2/1/2014</del>	Terminalling Agreement Between WFS- Liquidslle and Fieldwood Energy LLC-	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC
Terminalling Agreement	<del>2/1/2014</del>	Terminalling Agreement Between WFS- Liquidslle and Fieldwood Energy LLC-	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and
Terminalling Agreement	<del>2/1/2014</del>	Terminalling Agreement Between WFS- Liquidslle and Fieldwood Energy LLC-	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and
Oil Liquids Transportation Agreement	9/1/1997	Agreement Cocodrie/Pecan Island Plants	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation Agreement for Bluewater System	<del>10/22/2009</del>	Liquids Transportation Agreement #51169 dated 2/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	9/30/2009	Liquids Transportation Agreement #51169 dated 2/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	<del>4/1/200</del> 4	Liquids Transportation Agreement #51051	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	<del>9/30/2009</del>	Liquids Transportation Agreement #51051 dated 4/1/2004	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	<del>2/25/2010</del>	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	<del>2/25/2010</del>	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	<del>2/25/2010</del>	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	<del>2/25/2010</del>	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	riginal Contract; Amendment Effecti Amendment	No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	/1992,AmendmentEffective1/1/2Amendment	No. 6 to the Liquids  Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Amendment to Liquids Transport Agreement	ent date 8/1/2014 contract date 11	Amendment to Associated Liquids Transportation Agreement Patterson Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Amendment to Liquids Transport Agreement	ent date 8/1/2014 contract date 11	Amendment to Associated Liquids Transportation Agreement Patterson Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica

Oil Amendment to Liquids	ent date 8/1/2014 contract date 11	Amendment to Associated Liquids	
Transport Agreement	ent date of 1/2014 contract date 11	Transportation Agreement Patterson	
Transport Agreement		Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquid Handling Agreement	5/1/2008	Liquid Handling Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica  Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
, , , ,			
Amendment to Oil Liquid Handling Agreement	<del>3/1/2011</del>	<u>Amendment</u>	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid Handling	11/1/2012 amended 12/1/2013	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Agreement to transfer from			
Apache Shelf, Inc. to Fieldwood			
Energy LLC			
Oil Liquids Agreement	<del>3/1/2011</del>	Liquids Agreement	
			Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	<del>3/1/2011</del>	<del>Liquids Agreement</del>	
			Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	<del>3/1/2011</del>	<del>Liquids Agreement</del>	
	44/4/0040		Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	<del>11/1/2012</del>	Associated Liquids Transporation	Oil Lieu ide Transportation by and between Field and Francisco and Visualise and Visua
	44.44.4004.0	Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	<del>11/1/2012</del>	Associated Liquids Transporation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquido Agracasant	<del>11/1/2012</del>	Agreement Grand Chenier Terminal Associated Liquids Transporation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	<del>11/1/2012</del>		Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Agreement Grand Chenier Terminal Associated Liquids Transporation	
Oil Liquids Agreement	<del>11/1/2012</del>	Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	<del>11/1/2012</del>	Associated Liquids Transporation	Oil Eigulus Transportation by and between Heidwood Energy LLC and Kinetica and Kinetica
On Elquius Agreement	11/1/2012	Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement Amendment	/1/2012 Amended effective 12/1/20	Amendment	Oil Liquids Transportation by and between relawood Energy EEO and knieded and knieded  Oil Liquids Transportation transferring agreement from apache Corporation to Fieldwood
on Eigends Agreement Amendment	7 17 20 12 7 (The flaced effective 12/ 1/ 20	Amendment	Energy LLC by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement Amendment	/1/2012 Amended effective 12/1/20	Amendment	Oil Liquids Transportation transferring agreement from apache Corporation to Fieldwood
4, 11, 3			Energy LLC by and between Fieldwood Energy LLC and Kinetica and Kinetica
Assignment, Assumption and	<del>7/1/2013</del>	Assignment, Assumption and Consent	Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001
Consent Agreement		Agreement	between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between
· ·		, and the second second	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray
			Offshore Gathering Company, L.L.C.
Assignment, Assumption and	<del>7/1/2013</del>	Assignment, Assumption and Consent	Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001
Consent Agreement		<del>Agreement</del>	between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between
			Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray
			Offshore Gathering Company, L.L.C.
Oil Liquids Separtion and	<del>11/1/2010</del>	Liquids Separtion and Stabilization	LSA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C.
Stabilization Agreement		Agreement	and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	<del>6/1/2014</del>	Third Amendment to Manta Ray Liquids	
Stabilization Agreement		Separation and Stabilization Agreement	Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta
	/ /4 /004 A	Title I I I I I I I I I I I I I I I I I I I	Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	6/1/2014	Third Amendment to Manta Ray Liquids	Consenting and Chalding Assessment by and between Fields and Figure 11.0
Stabilization Agreement		Separation and Stabilization Agreement	Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta
Oil Linuida Con anation	11/1/2000	Manta Daviliani da Cananati	Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	<del>11/1/2000</del>	Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta
этанний Аугестент		<del>этаынгатын Аугсеттент</del>	Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
			ray onshore oathering company, c.c.c. and ivianta kay onshore cathering company, c.c.c.

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Oil Liquids Separation and	<del>11/1/2000</del>	Manta Ray Liquids Separation and	
Stabilization Agreement		Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta
			Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	<del>3/1/2008</del>	First Amendment to Liquids Separation	
Stabilization Agreement		and Stailization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta
			Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	<del>3/1/2008</del>	First Amendment to Liquids Separation	
Stabilization Agreement		and Stailization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta
			Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	11/1/2000	Second Amendment to Manta Ray	
Stabilization Agreement		<del>Liquids Separation and Stabilization</del>	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta
		Agreement	Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	11/1/2000	Second Amendment to Manta Ray	
Stabilization Agreement		<del>Liquids Separation and Stabilization</del>	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta
		Agreement	Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	4/27/2004	Manta Ray Liquids Separation and	
Stabilization Agreement		Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta
			Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	<del>3/1/2014</del>	Second Amendment to Liquids Separation	
Stabilization Agreement		and Stabilization Agreement	LSSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Manta
· ·			Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	<del>3/1/2014</del>	Second Amendment to Liquids Separation	
Stabilization Agreement		and Stabilization Agreement	LSSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Manta
· ·			Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	<del>6/1/2014</del>	Third Amendment to Liquids Separation	
Stabilization Agreement		and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta
			Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids and Stabilization	<del>6/1/2014</del>	Third Amendment to Liquids Separation	
Agreement		and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta
			Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	<del>1/1/2015</del>	Fourth Amendment to Liquids Separation	
Stabilization Agreement		and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta
			Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	<del>1/1/2015</del>	Fourth Amendment to Liquids Separation	
Stabilization Agreement		and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta
			Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	<del>4/1/2018</del>	Liquids Separtion Agreement	Contract for ST 320 by and between Fieldwood Energy LLC and Manta Ray Offshore
Stabilization Agreement			Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Transporation	<del>4/1/2018</del>	Nautilus Pipeline Company, L.L.C.	LTA for ST 320 by and between Fieldwood Energy LLC and Nautilus Pipeline Company, L.L.C.
Agreement		Liquids Transportation Agreement	and Nautilus Pipeline Company, L.L.C.
Oil Liquids Transporation	<del>3/1/2014</del>	First Amendment to Liquids	LTA by and between Fieldwood Energy Offshore LLC and Nautilus Pipeline Company, L.L.C.
. Agreement		Transportation Agreement	and Nautilus Pipeline Company, L.L.C.
Oil Liquids Transporation	<del>1/1/2015</del>	Second Amendment to Liquids	LTA by and between Fieldwood Energy Offshore LLC and Nautilus Pipeline Company, L.L.C.
Agreement		Transporation Agreement	and Nautilus Pipeline Company, L.L.C.
Oil Liquids Transporation	<del>1/1/2015</del>	Second Amendment to Liquids	LTA by and between Fieldwood Energy Offshore LLC and Nautilus Pipeline Company, L.L.C.
Agreement		Transporation Agreement	and Nautilus Pipeline Company, L.L.C.
Oil Liquids Transporation	<del>11/1/2010</del>	First Amendment to Liquids	LTA by and between Fieldwood Energy LLC and Nautilus Pipeline Company, L.L.C. and
. Agreement		Transportation Agreement	Nautilus Pipeline Company, L.L.C.
Oil Liquids Transporation	<del>11/1/2010</del>	First Amendment to Liquids	LTA by and between Fieldwood Energy LLC and Nautilus Pipeline Company, L.L.C. and
'Agreement		Transportation Agreement	Nautilus Pipeline Company, L.L.C.
Oil Liquids Transporation	<del>5/1/2015</del>	Amendment to Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea
Agreement		Agreement '	Robin Pipeline Company, LLC

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Oil Liquids Transporation	<del>5/1/2015</del>	Amendment to Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea
Oil Liquids Transporation	<del>5/1/2015</del>	Amendment to Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea
<del>Agreement</del>		<del>Agreement</del>	Robin Pipeline Company, LLC

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Oil LiquidsTransportation	<del>5/1/2015</del>	Transportation Agreement for	
Agreement		Interruptible Service Under Rate Schedule	
		ITS Between Sea Robin Pipeline Company,	
		LLC and Fieldwood Energy LLC	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea
			Robin Pipeline Company, LLC
Oil Liquids Transporation	<del>5/1/2015</del>	Transportation Agreement for	Tobality period occupanty 220
Agreement	3/ 1/2013	Interruptible Service Under Rate Schedule	
Agreement		ITS Between Sea Robin Pipeline Company,	
		LLC and Fieldwood Energy LLC	Amondment No. 2 for LTA by and between Fieldward Francy LLC and Con Dobin
		LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
0000	5 /4 /0045	T	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transporation	<del>5/1/2015</del>		Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
Agreement		Interruptible Service Under Rate Schedule	P <del>ipeline Company, LLC and Sea Robin Pipeline Company, LLC</del>
		ITS Between Sea Robin Pipeline Company,	
		LLC and Fieldwood Energy LLC	
Oil Liquids Transporation	<del>5/1/2015</del>	Transportation Agreement for	
<del>Agreement</del>		Interruptible Service Under Rate Schedule	
		ITS Between Sea Robin Pipeline Company,	
		LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
			Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transporation	<del>5/1/2015</del>	Transportation Agreement for	
Agreement		Interruptible Service Under Rate Schedule	
3		ITS Between Sea Robin Pipeline Company,	
		LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
			Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transporation	<del>5/1/2015</del>	Transportation Agroement for	Amendment No. 2 by and between Fieldwood Energy LLC and Sea Robin Pipeline Company,
Agreement	3/1/2013		LLC and Sea Robin Pipeline Company, LLC
Agreement		ITS Between Sea Robin Pipeline Company,	LEG and 30a Robin's pointe company, LEG
		LLC and Fieldwood Energy LLC	
		LEC and Ficiawood Energy LEC	
Oil Liquids Transporation	<del>5/1/2015</del>	Transportation Agreement for	
	<del>3/ 1/2013</del>	Interruptible Service Under Rate Schedule	
Agreement			
		ITS Between Sea Robin Pipeline Company,	
		LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
0,11,1,1		510005	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	<del>5/1/2015</del>	Exhibit A for Transportation Agreement for	
		Interruptible Service Under Rate Schedule	
		ITS between Sea Robin Pipeline Company	
		LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
			Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	<del>5/1/2015</del>	Exhibit A for Transportation Agreement for	
		Interruptible Service Under Rate Schedule	
		ITS between Sea Robin Pipeline Company	
		LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
			Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	<del>5/1/2015</del>	Exhibit A for Transportation Agreement for	
, , , , , , , , , , , , , , , , , , , ,		Interruptible Service Under Rate Schedule	
		ITS between Sea Robin Pipeline Company	
			Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		LES and Fisharross Eriorgy EEG	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
			r ipolitic company, etc and sea Robin't ipolitic company, etc

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Oil Liquids Transport	<del>5/1/2015</del>	Exhibit A for Transportation Agreement for
		Interruptible Service Under Rate Schedule
		ITS between Sea Robin Pipeline Company,
		LLC and Fieldwood Energy LLC Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		P <del>ipeline Company, LLC and Sea Robin Pipeline Company, LLC</del>
Oil Liquids Transport	<del>5/1/2015</del>	Exhibit A for Transportation Agreement for Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		Interruptible Service Under Rate Schedule Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
		ITS between Sea Robin Pipeline Company,
		LLC and Fieldwood Energy LLC
Oil Liquids Transport	<del>5/1/2015</del>	Exhibit A for Transportation Agreement for
		Interruptible Service Under Rate Schedule
		ITS between Sea Robin Pipeline Company,
		LLC and Fieldwood Energy LLC Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	<del>5/1/2015</del>	Exhibit A for Transportation Agreement for
,		Interruptible Service Under Rate Schedule
		ITS between Sea Robin Pipeline Company,
		LLC and Fieldwood Energy LLC Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	<del>5/1/2015</del>	Exhibit A for Transportation Agreement for
		Interruptible Service Under Rate Schedule
		HS between Sea Robin Pipeline Company,
		LLC and Fieldwood Energy LLC Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	<del>5/1/2015</del>	Exhibit A for Transportation Agreement for Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
on Enquirus in anisport	0, 1, 20 10	Interruptible Service Under Rate Schedule Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
		ITS between Sea Robin Pipeline Company,
		LLC and Fieldwood Energy LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		Interruptible Service Under Rate Schedule Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
		ITS between Sea Robin Pipeline Company,
		LLC and Fieldwood Energy LLC
Oil Liquids Transport	<del>5/1/2015</del>	Exhibit A for Transportation Agreement for
on Elquido Transport	07 17 20 10	Interruptible Service Under Rate Schedule
		ITS between Sea Robin Pipeline Company,
		LLC and Fieldwood Energy LLC Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	<del>5/1/2015</del>	Exhibit A for Transportation Agreement for
on Enquius Transport	0, 1/2010	Interruptible Service Under Rate Schedule
		ITS between Sea Robin Pipeline Company,
		LLC and Fieldwood Energy LLC Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	<del>5/1/2015</del>	Exhibit A for Transportation Agreement for
On Elquius Transport	3/1/2013	Interruptible Service Under Rate Schedule
		ITS between Sea Robin Pipeline Company,
		LLC and Fieldwood Energy LLC Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
		ripeline company, EEC and Sea Robin Pripeline Company, EEC

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Oil Liquids Transport	2/1/2018	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LLC	
		and Fieldwood Energy LLC-Agreement	
		No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	2/1/2018	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LLC	TA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
		and Fieldwood Energy LLC-Agreement No. 2430	
Oil Liquids Transport	2/1/2018	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LLC	
		and Fieldwood Energy LLC-Agreement No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids	2/1/2018	Amendment No. 1 to	LTA by and between Fieldwood Energy LLC and Sea
Transport	2/ 1/2010	Liquid Hydrocarbon	Robin Pipeline Company, LLC and Sea Robin
Transport		Separation Agreement	Pipeline Company, LLC
			ripeline company, LLC
		dated October 1, 2004	
		<del>between Trunkline</del>	
		field Services LLC and	
Oil Liquids	<del>2/1/2018</del>	Amendment No. 1 to	
Transport		Liquid Hydrocarbon	
1 1		Separation Agreement	
		dated October 1, 2004	
		between Trunkline	LTA by and between Fieldwood Energy LLC and Sea
		field Services LLC and	Robin Pipeline Company, LLC and Sea Robin
Oll Handala Consenting Assessment	10/1/2004		LSA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea
Oil Liquids Separation Agreement	10/1/2004	Liquid Hydrocarbons Separation Agreement	Robin Pipeline Company, LLC and sea Robin Pipeline Company, LLC and sea
Oil Liquids Separation Agreement	10/1/2004	Liquid Hydrocarbons Separation Agreement	LSA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	1/19/2012	Amendment No. 4 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	1/19/2012	Amendment No. 4 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	1/19/2012	Amendment No. 4 to Liquid Hydrocarbon	
Separation Agreement		Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	6/1/2011	Amendment No. 3 to Liquid Hydrocarbon	
Separation Agreement		Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	6/1/2011	Amendment No. 3 to Liquid Hydrocarbon	
Separation Agreement		Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	6/1/2011	Amendment No. 3 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

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Oil Liquids Hydrocarbon	1/1/2011	Amendment No. 2 to Liquid Hydrocarbon	
Separation Agreement		Separation Agreement for Interruptible	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea
		Service	Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	1/1/2011	Amendment No. 2 to Liquid Hydrocarbon	
Separation Agreement		Separation Agreement for Interruptible	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea
		Service	Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	1/1/2011	Amendment No. 2 to Liquid Hydrocarbon	
Separation Agreement		Separation Agreement for Interruptible	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea
,		Service	Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	5/1/2009	Amendment No. 1 to Liquid Hydrocarbon	, , , , , , , , , , , , , , , , , , ,
Separation Agreement	0/1/2007	Separatiaon Agreement dated 10/1/2004	
Separation Agreement		between Trunkline Field Services, LLC and	
			Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea
		Apacite cui poration	Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
O'll I builde I builde a saile an	5/1/2009	A	Robin Fipeline Company, EEC and Sea Robin Fipeline Company, EEC
Oil Liquids Hydrocarbon	5/1/2009	Amendment No. 1 to Liquid Hydrocarbon	
Separation Agreement		Separatiaon Agreement dated 10/1/2004	
		between Trunkline Field Services, LLC and	
		Apache Corporation	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea
			Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	5/1/2009	Amendment No. 1 to Liquid Hydrocarbon	
Separation Agreement		Separatiaon Agreement dated 10/1/2004	
,		between Trunkline Field Services, LLC and	
			Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea
			Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids	RODITT pelitic company, EEC and Sca Robitt (pelitic company, EEC
Oil Eiquius Fiyur ocar borr	2/1/2016	Hydrocarbon Transportation Agreement	
		Dated October 1, 2004 between Sea	
		Robin Pipeline Company, LLC and	
		Fieldwood Energy LLC-	
		Agreement Agreement No.	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and
		2431	Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and
Oil Liquids Hydrocarbon	2/1/2018		
		Hydrocarbon Transportation Agreement	Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
		Dated October 1, 2004 between Sea	
		Robin Pipeline Company, LLC and	
		Fieldwood Energy LLC-	
		Fleidwood Energy LLC-LLC-	
		Agreement Agreement No.	
	0.11.10.01.0	2431	
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids	
		Hydrocarbon Transportation Agreement	
ļ		Dated October 1, 2004 between Sea	
		Robin Pipeline Company, LLC and	
l		Fieldwood Energy LLC-	
l		Fieldwood Energy ELO-LLC-	
		Agreement Agreement No.	
			Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and
l		2431	Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
			1 12 1 2
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids	
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement	
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids	
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement	
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and	
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea	
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC-LLC-	
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

<u>facil</u> □Ω	Excility Oxolic Hern Printer	Oil Liquids Hydrocarbon <u>sauto</u>	2/1/2018_ <sub>Location</sub> 1	ton bescuotes Police	<u>uon</u>	Amendment No. 1 to Elquids Hydrocarbon Transportation Agreement Dated October 1,2004 between Sea Robin Pipoline Company, LLC and	Liquid Hydrosarbon Fransportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline
North Warch ouse	Elektwood 5.4401	<del>Oil Liquids</del> <del>Hydrocarbon</del>	<del>2/1/2018<u>w h/842/51</u></del>	UN ER: PWR	<u>E</u> A	Octobel	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline
						1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC- Agreement No. 2431	Company, LLC <sub>100.0%</sub> 3.975.83
<u>North</u>	Eleidwood 54402	Oil Liquids	10/1/2004 <sub>WH/842/FLR</sub>	PSTN/ROD A55Y: 10-	<u>ΕA</u>	<u>±</u>	Liquid Hydrocarbons Injector by and between
Warehouse  North  Warehouse	Floidwood 54403	Hydrocarbon	WH/842/FLR	1/2', GMWA, PSTN/ROD A55Y: 28", GMWA, ROD	<u>EA</u>	_	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC <sub>100.0%15.303.69</sub>
						21.498.05 Liquid Hydrocarbons Transportation Agreement between Trunkline Gas Company, LLC and	100.0% 21.498.05
North Wareh ouse	Elektwood 54406	Oil Liquids Hydrocarbon  Oil Retrograde Condensate Separation	10/1/2004 <sub>W H/842/51</sub> 9/1/2012	PSTM. 18"- PISTON. GHAVE	<u> </u>	Company, LLC and Apache Corporation Amendment No. 3 to Retrograde	Liquid Hydrocarbons Injector by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC 100.0%19.676.18  Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
		Agreement				Agreement	icompany, LLC and Sea Robin Pipeline Company, LLC
	Oil Detrograde C		0/1	<del>'2012</del>			Detrograde Condensate Consection by and
	Oil Retrograde C Separation Ag		<del>9/ 1/</del>	<del>2012</del>		Amendment No. 3 to Retrograde	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
	ocparation Ag	Oil Retrograde				12,542.05Amendment No	Retrograde Condensate Separation by and between
North Wareh ouse	Eleldwood 54407.	Condensate Separation Agreement	<del>9/1/2012</del> 03/03/52	<u>UN ER: 2ND</u> <u>STGE CYL</u>	<u>ΕΑ</u>	Condensate	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC 100.0%2.542.05
	Oil Retrograde C		9/1/	<del>'2012</del>		Amendment No. 3 to	Retrograde Condensate Separation by and
	Separation Ag			10010		Retrograde	between Fieldwood Energy LLC and Sea Robin
	Oil Retrograde C Separation Ag		9/1/	<del>2012</del>		Amendment No. 3 to Retrograde	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
	Separation Ag	Oil Retrograde				12,186.24 Amendment No	Retrograde Condensate Separation by and between
North Wareh ouse	<u>Fleidwood</u> 54408	Condensate Separation	<del>9/1/2012</del> <u>w н/841/52</u>	UN ER: GMVC 1ST STGE	<u>E4</u>	Condensate Separation	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company,
	01151 1 0	Agreement	0.44	10040		Agreement	<del>LLG</del> 100.0%2,186.24
	Oil Retrograde C Separation Ag		9/1/	<del>/2012</del>		Amendment No. 3 to Retrograde	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
	Separation Ag	Oil Retrograde		HD: 2ND	EA	14,372.48 Amendment No	Retrograde Condensate Separation by and between
North		Condensate	0.14.1004.5	HD: 2ND STGE CRNKEND		Condensate	Fieldwood Energy LLC and Sea Robin Pipeline
Wareh ouse	Fleidwood 54409	Separation	9/1/2012 <u>wh/B37/FL</u>			Separation	Company, LLC and Sea Robin Pipeline Company,
		Agreement				Agreement	<del>LLC</del> 100.0%4,372.48
	Oil Retrograde C	<del>ondensate</del>	9/1/	<del>2012</del>		Amendment No. 3 to	Retrograde Condensate Separation by and
	Separation Ag					Retrograde	between Fieldwood Energy LLC and Sea Robin
	Oil Retrograde C Separation Ag	reement	9/1/	<del>'2012</del>		Amendment No. 3 to Retrograde	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
North Wareh	Fleidwood 54411	Oil Retrograde Condensate	9/1/2012 <sub>WH/SE</sub>	CRNKSHFT: GMVA/GMVC		182,650.64 Amendment N	Retrograde Condensate Separation by and between
ouse		Separation	Wall/FLR	=	<u>EA</u>	Condensate	Fieldwood Energy LLC and Sea Robin Pipeline
		Agreement				эсраганон	Company, LLC and Sea Robin Pipeline Company,
	Oil Retrograde C	, and the second	0/1	<del>/2012</del>		Agreement Amendment No. 3 to	Retrograde Condensate Separation by and
	Separation Ag		77-17	2012		Retrograde	between Fieldwood Energy LLC and Sea Robin

		Oil Retrograde Condensate Separation Agreement	9/1/2012	12	Retrograde	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
	Oil Retrograde C		<del>5/</del>	1/2001	Retrograde	Retrograde Condensate Separation by and
	Separation Agr Oil Retrograde C		5./·	<del>1/2001</del>	Condensate Retrograde	between Fieldwood Energy LLC and Sea Robin Retrograde Condensate Separation by and
	Separation Ag		<del>3/-</del>	<del>17 200 1</del>	Condensate	between Fieldwood Energy LLC and Sea Robin
North Wareh ouse	Eleidwood 54412	Oil Retrograde Condensate Separation Agreement	5/1/2001 <u>wh/se</u> <u>wall/elr</u>	CRNKSHET: GMVA/GMVC	EA 281.082.42 Retrograde Co Agreement	Retrograde Condensate Separation by and betweer Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC <sub>100.0%81.082.42</sub>
	Oil Retrograde Condensate Separation Agreement		<del>3/</del> *	<del>1/2018</del>	Amendment No. 5 to Retrograde Condensate	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
		Oil Retrograde Condensate Separation Agreement	3/1/2018	<u>12</u>	Amendment No. 5 to Retrograde	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
	Oil Retrograde C Separation Ag		<del>3/</del> *	<del>1/2018</del>	Amendment No. 5 to Retrograde Condensate	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
	Oil Retrograde C Separation Ag		3/*	1/2018	Amendment No. 5 to Retrograde Condensate	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
North Wareh ouse	Elektwood 54419	Oil Retrograde Condensate Separation Agreement	3/1/2018 <sub>03/03/52</sub>	PMP-GMVAL UBEOIL	5.829.98Amendment No. 5-to-Retrograde Condensate Separation Agreement No. 2393	Retrograde Condensate Separation by and between
	Oil Retrograde Condensate Separation Agreement  Oil Retrograde Condensate Separation Agreement		<del>3/</del> *	1/2018	Amendment No. 5 to Retrograde Condensate	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline
			3/-	1/2018	Amendment No. 5 to Retrograde Condensate	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
	Oil Retrograde C Separation Ag		<del>3/1/2018</del>		Amendment No. 5 to Retrograde Condensate	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline
North Wareh ouse	Fleidwood 54420	Oil Liquids Transportation Agreement	rt date 12/1/2013- End Date 1/1/22 <sub>WH/FL</sub>	<u>CRSSHDASS</u> <u>Y:</u>	16.095.65 Rate Schedule I Transportation Service	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC 100.0%6.095.65
		Oil Liquids Transportation Agreement	rt date 12/1/2013- End Date 1/1/22	<u>GMVA/VC/V</u> ዟ	Rate Schedule ITS Interruptible Transportation Service	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
North Wareh ouse	<u>Fleidwood</u> 54421	Oil Liquids Transportation Agreement	rt date 12 <sub>wH</sub> /1 <sub>841</sub> /2013-End Date 1/1/22 <sub>E</sub>	CRSSHDASS <u>Y:</u>	16.095.65 Rate Schedule I Transportation Service	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC 100 0%6,095,65
		Oil Liquids Transportation Agreement	rt date 12/1/2013- End Date 1/1/22	<u>GMVA/VC/V</u> <u>⊞</u>	Rate Schedule ITS Interruptible Transportation Service	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
	Oil Liquids Trans Agreeme		rt date 12/1/20	13-End Date 1/1/22	Rate Schedule ITS Interruptible	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea
North Wareh ouse	Fleidwood 54422	Oil Liquids Transportation Agreement	rt date 12/1/2013- End Date 1/1/22	CRSSHDASS Y:	17,703.92 Rate Schedule I Transportation Service	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC
	Oil Liquids Trans Agreeme	ent	rt date 12/1/20	13 <del>-End Date 1/1/22</del>	Rate Schedule ITS Interruptible	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea
	Oil Liquids Trans Agreeme	ent		13-End Date 1/1/22	Rate Schedule ITS Interruptible	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea
		Oil Liquids Transportation Agreement	art date 5/1/2014-End date 1/1/22Amendment	GMVA/VC/V 브	to Interruptible Transportation Agreement	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC
	Oil Liquids Trans Agreeme	•	artdate5/1/2014-En	ddate 1/1/22Amendment	to Interruptible Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea
North Wareh ouse	Fleidwood 54445	Oil Liquids Transportation Agreement	art clate 5/1/2014 End clate 1/1/22 Amendment 03/03/ 52		interruptible	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company,

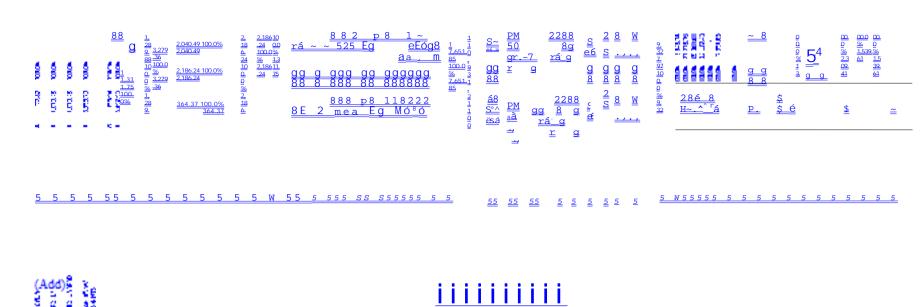
					Transportation Agreement	<del>LLC</del> 100.0%3,352.24
	Oil Liquids Trans Agreeme		artdate5/1/2014-Enc	ddate 1/1/22Amendment	to Interruptible Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea
	Oil Liquids Trans Agreeme	ent .	artdate5/1/2014-Enc	ddate 1/1/22Amendment	to Interruptible Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea
		Oil Liquids Transportation Agreement	artdate5/1/2014-Enddate 1/1/22Amendment	<u>DRV</u>	Transportation Agreement	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC
	Oil Liquids Trans Agreeme		art date 5/1/2014-Enc	ddate 1/1/22Amendment	to Interruptible Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea
North Vareh ouse	<u>Eleidwood</u> 54447	Oil Liquids Transportation Agreement	artdale5/1/2014-Enddale 1/1/22AmendmenlwH/84 2/ELR	ACCV 100 1C	14,956.39 to Interruptible Transportation Agreement	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company LLC 100.0%14,956.39
	Oil Liquids Trans Agreeme		1/1	<del>/2010</del>	Liquid Hydrocarbons Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and
	Oil Liquids Trans Agreeme	•	1/1	<del>/2010</del>	Liquid Hydrocarbons Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and
	Oil Liquids Trans Agreeme	ent	· ·	<del>/2012</del>	Liquid Hydrocarbons Transportation Liquid Hydrocarbons	Liquids Transportation Service by and between Fieldwood Energy LLC and Liquids Transportation Service by and
	Agreeme	Oil Liquids	2/1/1995		Transportation Liquid Hydrocarbons	between Fieldwood Energy LLC and Liquids Transportation Service by and between
	Crude Sa	Transportation Agreement	0 /1	<u>STGE</u> 8/2020		Fieldwood Energy LLC and Stingray Pipeline Comp LLC and Stingray Pipeline Company LLC STUSCO buys crude oil from Fieldwood Energy
	Crude Sa			<del>8/2020</del>	STUSCO CONTRACT	by and between Fieldwood Energy LLC and Shell STUSCO buys crude oil from Fieldwood Energy
	<del>Crude 3a</del>	Crude Sales	<del>0/ 1</del> 1	<del>0/2020</del>	3103CO CONTRACT	by and between Fieldwood Energy LLC and Shell STUSCO buys crude oil from Fieldwood Energy
orth areh ouse	<u>Fieldwood</u> 54448		8/18/2020 <sub>WH/842/51</sub>	UN ER: 18",ISTSTGE	11.967.62 STUSCO CONTR CL69LP0063	and between Fieldwood Energy LLC and Shell Tra (US) Company and Shell Trading (US) Company100.0% 1.967.62
	Crude Sa	les	8/1	8/2020	STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
		Crude Sales	8/18/2020	COMPRSSR	REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tra (US) Company and Shell Trading (US) Company
	Crude Sa	<del>les</del>	8/1	8/2020	STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
	Crude Sa	<del>les</del>	8/1	8/2020	STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
lorth areh ouse	Fleidwood 54449	Crude Sales	8/18/2020 <sub>WH/842/51</sub>	UN ER: 15°. 2ND STGE	11,785.43STUSCO CONTR CL69LP0063	STUSCO buys crude oil from Fieldwood Energy- and between Fieldwood Energy LLC and Shell Tra (US) Company and Shell Trading (US) Company <sub>100.076</sub> 1.785.42
	Crude Sa	les	8/1	8/2020	STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
		Crude Sales	8/18/2020	COMPRSSR	REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tra (US) Company and Shell Trading (US) Company
	Crude Sa	les	8/1	8/2020	STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
	Crude Sa		8/1	<del>8/2020</del>	STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
lorth areh ouse	<u>Elektwood</u> 54450	<del>Crude Sales</del>	8/18/2020 <sub>WH/841/52</sub>	<u>UN ER: 9-</u> <u>3/4", 3RD</u> STGE	CL69LP0063	STUSCO buys crude oil from Fieldwood Energy- and between Fieldwood Energy LLC and Shell Tra (US) Company and Shell Trading (US) Company100.0% 1.909.90
	Crude Sa	les	8/1	9/2020	STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
		Crude Sales	8/19/2020	COMPRSSR	REF. NO. ~ CL69LP0064	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tra (US) Company and Shell Trading (US) Company
	Crude Sa	les	8/1	9/2020	STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
	Crude Sa	les	8/1	9/2020	STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy
	Eleidwood 54452			GEAR: GMV3-FB. PARTCO	116,032.44 STUSCO CONTI	by and between Fieldwood Energy LLC and Shell

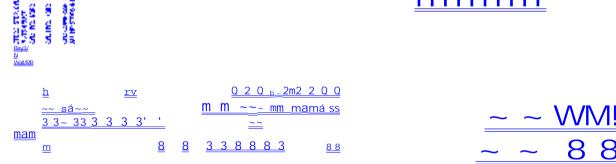
						(US) Company and Shell Trading (US) Company 100.0% 16.032.44	
Crude Sa	<del>es</del>	<del>8/1</del> '	<del>9/2020</del>		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
	Crude Sales	8/19/2020	BLOWER W/HUB	+	STUSCO CONTRACT REF. NO CL69LP0066	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trad (US) Company and Shell Trading (US) Company	
Crude Sa	es	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Crude Sa	es	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
North Vareh Fleldwood 54456 ouse	<del>Crude Sales</del>	8/19/2020 <sub>WH/B42/FLR</sub>	PSTN/RO D A55Y-9- 3/4", 3RD STGE	<u>EA</u>	12.399.73 STUSCO CONTR CL69LP0067	STUSCO buys crude oil from Fieldwood Energy band between Fieldwood Energy LLC and Shell Trace (US) Company and Shell Trading (US) Company 100.0% 2.399.73	
orth <u>Fleidwood 54452</u> Jarebo <u>Fleidwood 54458</u> So orth Jarebo	Crude Sales	8/19/2020 WH/843/FLR	PSTN/ROD A55Y: 9-5/8"- GMWA. PSTN/ROD A55Y: 17- 1/4"- GMWA. 815TSTGE	<u>EA</u>	16.032.44  1 18.636.12 STUSCO  CONTRACT REF. NO. ~	STUSCO buys crude oil from Fieldwood Energy Land Shell Track (US) Company and Shell Trading (US) Company 100.0% 16.032.44	
<u>se</u>					CL69LP0067		
<del>Crude Sa</del>	es	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Crude Sa	es	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Crude Sal	<del>es</del>	8/1	<del>9/2020</del>		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
North Jaroh <u>Fleldwood 54460</u> Ouso	Crude Sales	8/19/2020 <sub>83/82/FLR</sub>	ROD: ALL GMV PWR	<u>EA</u>	21.821.87 STUSCO CONTR CL69LP0069	STUSCO buys crude oil from Fieldwood Energy and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company100.0% 1,821,87	
Crude Sal	es	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
	Crude Sales	8/19/2020	PISTON	+	STUSCO CONTRACT REF. NO CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tra (US) Company and Shell Trading (US) Company	
Crude Sa	<del>es</del>	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Crude Sa	es	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
North Vareh Elektwood 54468 ouse	Crude Sales	8/19/202003/02/53	PMP: GMVA H20	<u>EA</u>	113,481.83 <mark>STUSCO CONT</mark> I CL69LP0069	STUSCO buys crude oil from Fieldwood Energy	
Crude Sa	es	8/1	<del>9/2020</del>		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
	Crude Sales	8/19/2020	<u>W/GSKTS</u>	+	REF. NO. <del>-</del> CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tra (US) Company and Shell Trading (US) Company	
Crude Sa	es	<del>8/1</del> /	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Crude Sa	<del>es</del>	8/1	<del>9/2020</del>		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
North Fareh Eleidwood 54469 Ouse	Crude Sales	8/19/2020 <sub>WH/841/FLR</sub>	CRSSHDASS Y:	<u>EA</u> :	113,051.81STUSCO CONTI CL69LP0069	STUSCO buys crude oil from Fieldwood Energy and between Fieldwood Energy LLC and Shell Tra (US) Company and Shell Trading (US) Company 100.0% 13.051.81	
Crude Sa	es	8/1	<del>9/2020</del>		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
	Crude Sales	8/19/2020	GMVA/VC/V	+	STUSCO CONTRACT REF. NO. ~ CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tra (US) Company and Shell Trading (US) Company	
orth         54480           archo         54481           e         Elekkwood           orth         Elekkwood	Crude Sales	<del>8/19/2020</del> <u>wh/843/flr</u>	PSTN/ROD ASSY: 16- 1/4". 2ND STGE, PSTN/ROD 455V, GMWE	<u>EA</u>	±	STUSCO buys crude oil from Fieldwood Energy and between Fieldwood Energy LLC and Shell Tra (US) Company and Shell Trading (US) Company	
orth <u>Eleidwood</u>		Bay3/NWdII/FIR					

	Crude Sal	<del>es</del>	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy
	Crude Sal	es	8/19/2020		:	STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
	Crude Sal	es	8/1	9/2020	1	STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales			8/19/2020			STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
		C <del>rude Sales</del>	8/19/2020	PWR.FITS GMWE-12	RE	USCO CONTRACT F. NO 69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tradin (US) Company and Shell Trading (US) Company
	Crude Sal	es	8/1	9/2020	1	STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
North Wareh ouse	<u>Fieldwood</u> <u>54486</u>	Crude Sales	8/19/2020 <u>wh/843/flr</u>	PSTN/ROD 455V. GMWA	<u>EA</u> 121	. <u>.945.24</u> STUSCO CONTI CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tradin (US) Company and Shell Trading (US) Company 200.0% 21.945.24
	Crude Sal	es	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
	Crude Sal	es	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
North Wareh ouse	<u>Fleidwood</u> 56001	Crude Sales	8/19/2020 <u>wн/841/51</u>	BEARING: TLA COMPRSSR	<u>EA</u> 577	STUSCO-CONTRA CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tradin (US) Company and Shell Trading (US) Company 200.0% 225.83
	Crude Sal	es	8/1	9/2020	1	STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
		<del>Crude Sales</del>	8/19/2020	<u>RD.</u> <u>BEARING</u>	RE	<del>F. NO</del>	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tradin (US) Company and Shell Trading (US) Company
	Crude Sal	e <del>s</del>	8/1	4/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
	Crude Sal	es	8/1	4/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
North Wareh ouse	Fleidwood 56002	Crude Sales	8/19/2020 <u>wн/841/51</u>	BEARING: TLA MAIN	<u>EA<sup>763</sup></u>	STUSCO CONTRA CL69LP0071	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tradin (US) Company and Shell Trading (US) Company <sub>100.0%</sub> 635.76
	Crude Sal	es	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
North Wareh ouse	Eleidwood 56633	<del>Crude Sales</del>	8/19/2020 <sub>B3/B5B53</sub>	KT:-RPR CYL_TLA PWR	<u>ea</u> 572	CL69LP0071	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tradin (US) Company and Shell Trading (US)  Company 100 0% 725 10
	Crude Sal	es	8/1	9/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
	Crude Sal	es	8/1	<del>4/2020</del>		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
North Wareh ouse	Eleidwood 56644	Crude Sales	<del>8/14/2020</del> <u>03/04/52</u>	SPRCKT: ILA CRNKSHET	<u>EA</u> <u>16.</u>	095.04STUSCO CONTR CL69LP0062	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tradin (US) Company and Shell Trading (US) Company 100.0% 6.085.04
	Crude Sal	<del>es</del>	8/1	<del>3/2020</del>	!	STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
North Wareh ouse	Fleldwood <u>56645</u>	Crude Sales	8/13/202003/04/53	SPRCKT: TIA		CLP0003971	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tradin (US) Company and Shell Trading (US) Company 100.0% 3.377.74
	Crude Sal		8/1	<del>1/2020</del>		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
North Wareh ouse	Fleidwood 56646	Crude Sales	8/11/202003/03/52	SPRCKT: HYD PUMP &	<u>EA</u> 12.	135.23 <mark>STUSCO CONTR</mark> CLP0003964	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Tradin (US) Company and Shell Trading (US) Company 100.0% 2.135.23
North North North North North North	Eleidwood         56648           Eleidwood         56653           Eleidwood         56654           Eleidwood         56657           Eleidwood         56658           Eleidwood         56659		WH/841/51 WH/843/52,TOPINBACK WH/844/51 B3/84/FLR 03/04/53 03/04/53	DRV UNE: CYL. PSTN: TIA PSTN: TIA PMP: SHET. PMP: SHET. PMP: SHET.T	EA1 EA1 EA1 EA1 EA1	7,817,91 20,689,52 22,170,79 1,136,85 3,188,27 1,789,02	100.0% 7,817.91 100.0% 20,689.57 100.0% 22,170.79 100.0% 1,136.85 100.0% 3,188.27 100.0% 1,789.07
North	Eleidwood 56663		WH/841/52	PUMP SHOE: TLA	EA1	<u>2,514.18</u>	100.0% 2,514.18

North	Eleldwood	<u>56695</u>		<u>B3/B4/FLR</u>	SUPPER NUT, TLA ROD	EA4	<del>397.17</del>	<u>100.0%</u>	<del>397.17</del>
North	Eleldwood	<u>56744</u>		B3/B4/FLR	GEAR: TLA	EA1	1,898.39	100.0%	1,898.39
North North	<u>Fleidwood</u> <u>Eleidwood</u>	<u>56746</u> <u>56771</u>		03/04/53 B3/B4/FLR	GEAR: TLA LABYRINTH:	<u>EA2</u> <u>EA1</u>	3,800,42 1,745,35	100.0% 100.0%	3,800.42 1,745.35
North North	Fleidwood Eleidwood	<u>56772</u> 56779		<u>B3/B4/FLR</u> <u>B3/B4/FLR</u>	IABYRINTH: CARRIER:	EA2 EA3	<u>626.73</u> 1,286.24	100.0% 100.0%	626.73 1,286.24
North	Fleldwood	<u>56780</u>		<u>B3/B4/FLR</u>	CARRIER: TIA IDLER	<u>EA3</u>	<u>1,187.86</u>	<u>100.0%</u>	<u>1,187.86</u>
North	Fleldwood	<u>56782</u>		B3/B4/FLR	UN KAGE:	<u>EA2</u>	1,435.63	<u>100.0%</u>	1,435.63
North	Fleldwood	<u>56788</u>		<u>B3/B4/FLR</u>	SHFTCOMPR	<u>EA2</u>	<u>739.68</u>	<u>100.0%</u>	739.68
North North	<u>Eleidwood</u>	56799 56800		03/04/53 03/05/53	TIMER DR VLV: TLA SPRCKT:	<u>EA6</u> <u>EA1</u>	<u>2,288.27</u> <u>6,512.01</u>	100.0% 100.0%	2,288.27 6,512.01
North	Fleldwood	<u>56802</u>		WH/844/52	PSTN/ROD	<u>EA1</u>	9,300.03		9,300.03
			Crude Sales	8/11/2020					om Fieldwood Energy by
					MATL NO DRAW TYP E	REF. NO	••		Energy LLC and Shell Trading
			Crude Sales			CLP000	<del>3964</del>	(US) Company and Shell	01 / 1 3
North			<del>Crude Sales</del>				STUSCO CONTI		l from Fieldwood Energy by Energy LLC and Shell Trading
Wareh	Eleldwood	<u>56806</u>		8/11/202003/06/51	ROD: TLA W/LCKNG	EA 124,799.27	CLP0003964	(US) Company and She	0,
							OLI 0003704	Company 100.0%	24,799.27
			Crude Sales	8/11/2020	STDDS & PN SZ W/RD	STUSCO		STUSCO buys crude oil fr	om Fieldwood Energy by
					CAP	REF. NO			Energy LLC and Shell Trading
						CLP000	0701	(US) Company and Shell	017
	€	rude Sa	<del>les</del>	8/1	1/2020	STUS(		STUSCO buys crude oil fr	
			0 1 0 1					by and between Fieldwo	ood Energy LLC and Shell
North Wareh	Fleldwood	<u>56808</u>	Crude Sales					STUSCO buys crude oil	From Fieldwood Energy by
ouse				8/11/202003/03/52	WHEEL, TLA	EA 123,760.81			Energy LLC and Shell Trading
							CLP0003964	(US) Company and She	0 . ,
North	Eleldwood	56809		WH/B30/51	SCRNASSY:	EA1	3,917.02	Company 100.0%	<u>23,760.81</u> 3,917.02
North North	Eleidwood Eleidwood	56810 56811		03/04/53 03/01/S2	IT, EXPNSN.	<u>EA2</u> EA1	1,435.63 980.17	100.0%	1,435.63 980.17
	Fieldwood					<del>_</del>			<del></del>
North	Fleldwood	<u>56815</u>		<u>03/010/S2</u>	INTCLRASSY AIR	<u>EA</u> 6	<u>4,339.69</u>	<u>100.0%</u>	<u>4,339.69</u>
North	Eleidwood	<u>56816</u>		B3/B4/FLR	NUT: TLA	EA1	<u>1,012.96</u>	<u>100.0%</u>	1,012.96
North North	Fleidwood Fleidwood	56817 58585		<u>03/04/53</u> WH/SE Wall/FLR	RING: CRNKSHET	<u>EA2</u> <u>EA1</u>	<u>8,435.25</u> <u>15,303.69</u>	100.0% 100.0%	8,435.25 6 15,303.69
North Wareh	Eleldwood	59286	Crude Sales	8/11/2020 <sub>WH/843/51</sub>	PSTN/ROD ASSY: 9-		STUSCO CONT	STUSCO buys crude oil	From Fieldwood Energy by
ouse					3/4", GMV, W/ 3" ROD		CLP0003964		Energy LLC and Shell Trading
								(US) Company and She	0 . ,
								Company <sub>100.0%</sub>	12,227.14

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$$\stackrel{2}{=} \quad \stackrel{\alpha}{\underline{\mathbf{2}}} \stackrel{\underline{=}}{=} \quad \stackrel{\underline{\underline{a}}}{\underline{\underline{2}}} \quad \stackrel{\underline{\underline{a}}}{\underline{\underline{2}}} \quad \stackrel{\underline{\underline{a}}}{\underline{\underline{2}}} \quad \stackrel{\underline{\underline{a}}}{\underline{\underline{2}}}$$

Crude Sales		<del>8/11/2020</del>	STUSCO CONTRACT REF.	F. STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company				
Crude Sales		8/11/2020		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company				
Crude Sales		<del>8/11/2020</del>	STUSCO CONTRACT REF.	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company				
di-SyanWeetrass	8/11/2020 <u>22</u> 3 3 t t 22	22222222 3 33 3 333 Him 33 33333 1 rrrr 3 2 rrr rrr	f,f, 11 11111111 33 33 33 3 3 3 3 3 1 1 1 t r r r r r r r					
National National Orthographics Crude S		Northwesters  Withwesters   CLP0003964						

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<del>Crude Sales</del>		STUSCO CONTRACT REF. NO CLP0003964	STUSCO buys-crude oll-from Frieldwood Energy-LLC and Shell Trading (US) Company Company Company Company
Crude Sales	<del>8/11/2020</del>	STUSCO CONTRACT REF.	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC
- Crude Sales	<del>8/11/2020</del>		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	<del>1/31/2014</del>		Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
<del>- Crude Sales</del>	<del>1/30/2014</del>	•	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company

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Grude Sales		<del>Term Evergreen Lease</del> <del>Purchase</del>	Chevron  Buys-crude oil-from Freldwood Energy-LLC and Chevron Preducts Company and Chevron Preducts Company And Chevron Preducts Company And And And And And And And And And And
Crude Sales	<del>1/31/2014</del>	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy
- Crude Sales	<del>1/31/2014</del>	Term Evergreen Lease	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy
Crude Sales	1/31/2014	Term Evergreen Lease	LLC and Chevron Products Company and Chevron Products Company Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy
<del>- Crude Sales</del>	<del>1/31/2014</del>	Term Evergreen Lease	LLC and Chevron Products Company and Chevron Products Company Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy
		Purchase Purchase	LLC and Chevron Products Company and Chevron Products Company

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<u>3</u>	<del>Crude Sales</del>	<del>1/31/2014</del>	Term Evergreen Lease Purchase	Chevren Buys crude oil from Fieldwood Finergy by and Finergy by and Chevren Freducts Company and Chevren Freducts Company Chevren Freducts Company Executed Executed Freducts Company Executed Freducts F
	Crude Sales	<del>1/31/2014</del>	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy
	<del>- Crude Sales</del>	<del>1/31/2014</del>	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
	Crude Sales	<del>1/31/2014</del>	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
	<del>Crude Sales</del>	<del>1/31/2014</del>	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
	Crude Sales	1/31/2014		Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
	Crude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
	Crude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy

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<del>Crude Sales</del>	<del>1/31/2014</del>	<del>Term Evergreen Lease</del>	<del>Unevron buys crude oii from Heldwood Energy by and between Heldwood Energy</del>
Crude Sales	<del>3/18/2014</del>	Evergreen Lease	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy
		Purchase Purchase	LLC and Chevron Products Company and Chevron Products Company
Crude Sales	<del>3/18/2014</del>	Evergreen Lease	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy
		Purchase	LLC and Chevron Products Company and Chevron Products Company
	<del>11/30/2017</del>		
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<del>.nd</del>			
th and the second			lb & d a f i b a a a f b a a a a a a a a a a a a a a

Exhibit I-J

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			Crude Sales			1/23/2014		Exxon! Fieldw	Mobil Oil Supply buys crude oil from ood Energy by and between
			Crude Sales			1/23/2014			Mobil Oil Supply buys crude oil from ood Energy by and between
			Crude Sales			1/23/2014		Exxoni	Mobil Oil Supply buys crude oil from ood Energy by and between
			Crude Sales			1/23/2014		Exxonf	Mobil Oil Supply buys crude oil from
			Crude Sales	:		1/23/2014			ood Energy by and between  Mobil Oil Supply buys crude oil from
			Crude Sales	:		1/23/2014		Exxon	ood Energy by and between Mobil Oil Supply buys crude oil from ood Energy by and between
								Fieldw	ood Energy LLC and EXXONMOBIL Oil
			Crude Sales			1/23/2014		Exxon! Fieldw	Mobil Oil Supply buys crude oil from ood Energy by and between
			<del>Crude Sales</del>			1/23/2014		Exxon! Fieldw	Mobil Oil Supply buys crude oil from ood Energy by and between
			Crude Sales			1/23/2014			Mobil Oil Supply buys crude oil from ood Energy by and between
			Crude Sales			1/23/2014		Exxonf	Mobil Oil Supply buys crude oil from ood Energy by and between
			Crude Sales			1/23/2014		Exxonf Fieldw	Mobil Oil Supply buys crude oil from ood Energy by and between ood Energy LLC and EXXONMOBIL Oil
			Crude Sales			1/23/2014		Exxon	Mobil Oil Supply buys crude oil from ood Energy by and between
			Crude Sales	1		1/23/2014		Exxonf	Mobil Oil Supply buys crude oil from ood Energy by and between
			Crude Sales			1/23/2014		Exxonf	Mobil Oil Supply buys crude oil from ood Energy by and between
			Crude Sales			1/23/2014			Mobil Oil Supply buys crude oil from ood Energy by and between
			Crude Sales			1/23/2014			Mobil Oil Supply buys crude oil from ood Energy by and between
Facil ity									
North North	<u>Eleldwood</u> Eleldwood	241182 241185	<u>53/1310,11,1</u> 53/59/51	PSTN: ROD:		<u>46</u> 2 <u>41</u> 11	<u>100.0%</u> 100.0%	2,169.33 11,708.19	2
North	Eleldwood	241189	53/510/53	CONN PIN:		<u>44</u> <u>1</u>	100.0%	1,255.26	
North	Eleldwood	241191	<u>53/58/51</u>	PWR TENSION	E	<u>42</u> <u>1</u>	100.0%	<u>1,196.78</u>	
<u>North</u> <u>North</u>	<u>Eleldwood</u>	241202 241203	<u>B3/82/52</u> <u>B3/B1/FLR</u>	CHAIN GVRNR: JUMPER:		<u>A1</u> <u>8</u>	100.0% 100.0%	<u>8,409.66</u>	148.50
North	Eleldwood	241205	53/53/52	HD TO		<u>46</u>	100.0%		<u></u>
North	Eleldwood	<u>241216</u>	53/53/53	CYL TO EXHST:	<u> </u>	<u>44</u>	100.0%		<u>857.27</u>
<u>North</u> <u>North</u>	<u>Fleidwood</u>	251608 252667	<u>B2/Yard</u> 02/05/52	<u>12.</u> <u>ENG</u> CYL 6".		<u> </u>	100.0% 100.0%	4,862.67	
North	Eleldwood	323171	<u>WH/B41/51</u>	COMPRS PSTN:		<u>1</u>	100.0%	<del></del>	<u>238.14</u>
North	Eleldwood	323172	<u>WH/B41/51</u>	PISTON PSTN:	<u> </u>	<u>12</u>	<u>100.0%</u>		223.27
<u>North</u>	Eleldwood	<u>323173</u>	WH/B41/51	PISTON PSTN: PISTON	E	<u>13</u>	<u>100.0%</u>		<u>139.85</u>
North	Eleldwood	<u>326861</u>	<u>WH/B41/FLR</u>	PSTN: 062-001	<u>E</u>	<u>41</u> <u>6</u>	<u>100.0%</u>	<u>6,451.03</u>	
<u>North</u> <u>Wareho</u>	Eleldwood	326862	WH/B44/FLR	PSTN: ROD FOR	틴		100.0%	3,373.74	
North Wareho	Eleldwood	326863	WH/B44/FLR	PSIN: ROD FOR	<u> 단</u>		<u>100.0%</u>	3,373.74	
<u>North</u> <u>Wareho</u>	Eleldwood	326864	WH/B44/FLR	<u>PSTN:</u> ROD FOR	<u> </u>	<u>11</u> 3	100.0%	3,373.74	

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North	Eleldwood	328243	WH/B41/FLR	<u>PSTN:</u>	EA1	<u>18</u>	100.0%	18,426.94	
North	Eleldwood	329558	LinearControl	082-201 ENG/NG/4	<u>EA1</u>	<u>84</u>	100.0%	84,000.00	
North	Eleldwood	333387	WH/B41/FLR	<u>0,900rp</u> <u>PSTN:</u>	<u>EA1</u>	<u>33</u>	100.0%	33,442.43	
North	Eleldwood	348619	51/51/51	303-201 MTR.FIFC:	<u>——</u> <u>EA1</u>	<u></u>	100.0%	7,220.06	
Wareho North	Eleldwood	370132	LinearControl	TEFC,360 ENG:NG	—— EA1	<u>-</u> 60	100.0%	60,750.95	
North	Eleldwood	500133	Eluid Crane	220hp,1 SUMP	<u>===</u> <u>EA1</u>	<u>=</u> 26	100.0%	26,250.00	
<u> </u>	<u></u>	300133	<del>Haid Granc</del>	TANK,4' 05,EXT,	<u> </u>		100.030	20,230.00	
Acadlen	<u>And len</u>		<u>Lot No. 61</u>	1= 2 Horizontal	<u>EA1</u>	<u>4</u>	100.0%	4,850.00	
Acadlen	Acadlen		<u>Lot No. 64</u>	Skid) 24" X Eugene Separat Block#26	<u>FA1</u>	<u>1</u>	100.0%	<u>1,770.00</u>	
Acadlen	Acadlen		Lot No.65	12" X 6' 2 Gas	<u>EA1</u>	<u>1</u>	100.0%	1,235.00	
<u>Acadlen</u>	Acadlen		<u>Lot No.66</u>	12" X 6' South Gas 1	<u>EA1</u>	<u>1</u>	100.0%	<u>1,235.00</u>	
<u>Acadlen</u> ≡	Acadlen Contractors,		<u>Lot No.70</u>	1-120 South Degree Marsh Doubler	<u>EA1</u>		100.0%		<u>820.00</u>
Acadlen	Acadlen		Lot No.73	24" X 2 Separat	<u>EA1</u>	<u>1</u>	100.0%	1,625.00	
Acadlen	And len		Lot No. 74	30"X10" 2 Separat	<u>EA1</u>	<u>1</u>	100.0%	1,895.00	
Acadlen	Acadlen		<u>Lot No. 77</u>	16"X8"V South	<u>EA1</u>	<u>1</u>	100.0%	<u>1,455.00</u>	
Acadlen	Acadlen		<u>Lot No. 90</u>	Separat 1 1 South Horizont Block#	<u>EA1</u>	<u>4</u>	100.0%	<u>4,120.00</u>	
				<u>Vessel</u>					
<u>Acadlen</u>	Acadlen		<u>Lot No.96</u>	1-Glycol Stack & 4	<u>EA1</u>	<u>8</u>	100.0%	<u>8,145.00</u>	
Acaden	Acadlen		Lot No. 100	48" X 10' N Horizont	<u>EA1</u>	4	100.0%	<u>4,175.00</u>	
Acaden	Acadlen		<u>Lot No. 101</u>	Skimme 42" X 15' N Horizont	<u>FA1</u>	3	100.0%	<u>3,895.00</u>	
Acadlen	Acadlen		<u>Lot No. 102</u>	Separat 42" X 12" N Horizontal Skiel	<u>FA1</u>	3	100.0%	3,215.00	
Acadlen	Acadlen		<u>Lot No.103</u>	20" X 7' N Vertical Skiel	<u>EA1</u>	1	100.0%	1,210.00	
Acaden	Acadlen		<u>Lot No. 104</u>	30" X N Horizontal	<u>FA1</u>	2	100.0%	2,150.00	
Acadlen	Acadlen Contractors,		Lot. No. 105	<u>Skiel</u> <u>One Dual</u> <u>N</u> <u>Meter Run</u> <u>Z</u>	<u>EA1</u>	<u>1</u>	100.0%	<u>1,385.00</u>	
<u>Acadlen</u>	Acadlen		Lot.No. 106	30" X 6' N Vertiw	<u>EA1</u>	1	100.0%	1,665.00	
<u>Acaden</u>	<u>Acadlen</u>		Lot No. KK	Scrubber 30"X4"X Erom Scrubber Specialty Eabricator	<u>FA1</u>	1	100.0%	<u>1,570.00</u>	
Acadlen	Acadlen		Lot No. CCC	Houma Une Eugene Package 8' Block#	<u>FA1</u>	<u>12</u>	100.0%	12,275.00	
Acaden	Acadlen		Lot No. DDD	10'1"T 3-Vapor <u>Eugene</u> Block#	<u>EA1</u>		100.0%		235.00
<u>Acadlen</u>	Acadlen		Lot No. FFE	1- Eugene	<u>EA1</u>		100.0%		<u>355.00</u>
			<u></u>	olumn, and Block# Misc Pipe 272 "A" Heater/					
Acaden	Acadlen		<u>Lot.No.107</u>	1-Pallet West	<u>EA1</u>		100.0%		295.00
Acadlen	Acadlen		<u>Lot No.109</u>	Piping Block# 1-Filter High Skid (5'X A376 B	EA1	<u>1</u>	100.0%	1,155.00	
Acadlen	Acadlen		<u>Lot No. 110</u>	10,003 1-Float High	<u>EA1</u>	<u>1</u>	100.0%	<u>1,490.00</u>	
				12' X 9' A376 B					

Crude Sales	<del>1/23/2014</del>	
		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and b Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oi
Crude Sales	1/23/2014	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and b
		Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil
Crude Sales	<del>1/23/2014</del>	
		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and b
		Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil
Crude Sales	<del>1/23/2014</del>	
		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and b
		Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil
Crude Sales	<del>1/23/2014</del>	
		ExxonMobil-Oil Supply buys crude oil from Fieldwood-Energy by and b
		Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil
Crude Sales	<del>1/23/2014</del>	
		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and b
		Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil

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Crude Sales	<del>1/23/2014</del>	
		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and
		Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL O
Crude Sales	1/23/2014	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and l
		Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL C
Crude Sales	1/23/2014	
		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and I Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL O
Crude Sales	<del>3/5/2014</del>	Marathon Petroleum Corporation buys crude oil from Fieldwood Ene
		Fieldwood Energy LLC and Marathon Petroleum Company LP and Mar
		Company LP
Crude Sales	<del>3/5/2014</del>	Marathon Petroleum Corporation buys crude oil from Fieldwood Ene
		Fieldwood Energy LLC and Marathon Petroleum Company LP and Mar Company LP
Crude Sales	3/5/2014	Marathon Petroleum Corporation buys crude oil from Fieldwood Ene
		Fieldwood Energy LLC and Marathon Petroleum Company LP and Mar
		Company LP
Crude Sales	<del>3/5/2014</del>	Marathon Petroleum Corporation buys crude oil from Fieldwood Ene
		Fieldwood Energy LLC and Marathon Petroleum Company LP and Mar
		Company LP
Crude Sales	<del>3/5/2014</del>	Marathon Petroleum Corporation buys crude oil from Fieldwood Ene
		Fieldwood Energy LLC and Marathon Petroleum Company LP and Mar
	- 1-1	Company LP
Crude Sales	<del>3/5/2014</del>	Marathon Petroleum Corporation buys crude oil from Fieldwood Ene
		Fieldwood Energy LLC and Marathon Petroleum Company LP and Mar Company LP
Crude Sales	<del>6/18/2020</del>	Phillips 66 Petroleum Company buys crude oil from Fieldwood E
		Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Compa
<del>Crude Sales</del>	<del>6/18/2020</del>	Phillips 66 Petroleum Company buys crude oil from Fieldwood E
		Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Compa
Crude Sales	<del>6/18/2020</del>	Phillips 66 Petroleum Company buys crude oil from Fieldwood E
		Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Compa
Crude Sales	<del>6/18/2020</del>	Phillips 66 Petroleum Company buys crude oil from Fieldwood E
		Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Compa

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		Crude Sales/I	<del>Purchase</del>		6/1/1998	Crude Oil Purchase	Producers sell Crude Oil to Questor and
						and Sale	Questor purchases Crude Oil from Producers.
						Agreement	Producers buy back a volume of Crude Oil at
		NAADVETING CAG	C DDOOFFCCING		10/22/1976	CONSTRUCTION/O	Agreement for the Construction and
		MARKETING - GAS	S PROCESSING		10/22/17/0	PERATING	Operation of the Blue Water Gas Plant,
						LIVIIIVO	Acadia Parish, Louisiana by and
		MARKETING - GAS	S DDOCESSING		7/1/2019	PROCESSING-FEE	
		WARRETHIO OAS	) I KOCESSING			TROCESSING TEE	between \$.15 /mmbtu to \$.10 /mmbtu
							depending on volume esc by and
		MARKETING - GAS	S PROCESSING		<del>7/1/2019</del>	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu
							depending on volume esc by and
							between Fieldwood Energy LLC and
		MARKETING -GAS	S PROCESSING		<del>7/1/2019</del>	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu
							depending on volume esc by and
					7/1/2010		between Fieldwood Energy LLC and
		MARKETING - GAS	S PROCESSING		7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu
							depending on volume esc by and
		MARKETING GAS	DDOCESSING		7/1/2019	PROCESSING-FEE	depending on volume esc by and
		WIARRETING - GAS	<del>S PROCESSIING</del>		77 17 2017	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu
							depending on volume esc by and
		MARKETING GAS	S PROCESSING		7/1/2019	PROCESSING-FEE	
			52551110			1.1.2 3233.10 122	between \$.15 /mmbtu to \$.10 /mmbtu
							depending on volume esc by and
		MARKETING - GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
							Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING - GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
					4/1/2020		Energy LLC and ENLINK LIG LIQUIDS, LLC POL 90%/10% by and between Fieldwood
		MARKETING - GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING GAS	C DDOCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
		WIARRETING - GAS	<del>S PROCESSING</del>		47 17 2020	PROCESSING-POL-	Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING - GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
		WARRETING ON	OT ROOESSING			T NOOESSING TOE	Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING - GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
							Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING - GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
							Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING -GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
					4/1/2020		Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING - GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING - GAS	C DDOCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
		WIARRETING - GAS	PROCESSING		47 17 2020	PROCESSING-POL-	Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING - GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
		WARRETING ON	OT ROOESSING			T NOOESSING TOE	Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING -GAS	S PROCESSING		4/1/2020	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
							Energy LLC and ENLINK LIG LIQUIDS, LLC
		MARKETING - GAS	S PROCESSING		<del>4/1/2020</del>	PROCESSING-POL-	POL 90%/10% by and between Fieldwood
							Energy LLC and ENLINK LIG LIQUIDS, LLC
<u>ty</u>							
AcadMn	AcadWnContr.	Lot No.111	Two (2) Plate Heat	Hand Ot Total Val	<u>ue</u> 1 475.	00 100.0%	ENLINK LIG LIQUIDS, LLG <sub>Not Val</sub> 475.4
	<del></del>		Exchanger Skkls		Ţ.		
<u>AcadWn</u>	AcadWnContr	<u>Lot No.112</u>	Skimmer & Float	<u>EA</u>	± <u>5,025.00</u>	100.0%	<u>5,025.00</u>
			Package (Newly Fabdwted)				
<u>AcadWn</u>	<u>AcadWnContr</u>	Lot No.113	1-Vertkk Water Vessel with Skid	<u>EA</u>	13,375.00	100.0%	3,375.00
			12" X 15,000#)				
<u>AcadWn</u>	<u>AcadWnContr.</u>	Lot No.114	1800) 1-Vertkk Floatation	<u>EA</u>	<u>1</u> 655.	<u>00</u> <u>100.0%</u>	<u>655.</u> .
			(4M Spinsep) with				
			)Monosep Sedal# MCO-2076)				
			Sedal# MCO-2076)				
<u>AcadWn</u>	AcadWnContr actors, Inc.	Lot No.115	1-Vertkk Test Separator	<u>EA</u> ,	<u>1</u> <u>865.</u>	00 100.0%	<u>865.</u>
			X 10 Foot X )2,000 WP @ 100				
			<u>deg.</u> MFG 1982)				
AcadWn	<u>AcadWnContr</u>	Lot No.116	1-Horizontal 3-	<u>EA</u>	11.435.00	100.0%	1.435.00
		<u> </u>	Production Separator	=		100.070	
			(60" 015") )1440 @				

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				Deg-Yr Bulk 1982)						
<u>AcadWn</u>	AcadWnContr		Lot No.117	1 Verthal Vent	ΕΛ	<u>11,775.00</u>		100.0%	1,775.00	
<u>ALAUWII</u>	Acadwiiconii		EUL NO. 117	1-Vertkal Vent Package with Skid 2401) j30" 010' 0 22,000#1	<u>EA</u>	11,775.00		100.0%	1,775.00	
<u>AcadWh</u>	AcadWnContr		<u>Lot No.118</u>	1-Horizontal 2- Scrubber Vessel (48" 010' 0150# @ Deg) Bulk 1987	<u>EA</u>	<u>13,545.00</u>		<u>100.0%</u>	3,545.00	
Viking - Viking -	Viking Viking			Handrails 10 FT. LONG	EA EA	<u>179</u> <u>1</u>	315.00 763.87	100.0% 100.0%		315.0 763.8
<u>Viking -</u>	Viking			CAGES 12'-6" LONG CAGES	<u>ΕΑ</u>	<u>841,291.85</u>		100.0%	1,291.85	
Viking.	Viking			10 FT. LONG	<u>EA</u>	<u>81</u>	622.75	100.0%		622.7
Viking - Unear	Viking UnearControls	2124118- 11233630-1	ATS-	ASSY, TREE CAP, BP	<u>EA</u> EA7,155	<u>1071,236.43</u> <u>15,545.13</u>		100.0% 100.0%	1,236.43 5,545.13	
Unear -	Unear	2124617- 2659561170	ATS.	TROIKA ASSY, RIG TEST	11,00	<u>18,525.00</u>		100.0%	8,525.00	
Lafayette	Controls	<u>01</u> <u>400257303-</u>	OUTDOOR	SKID. SUBSEA TREE.	<u></u>	<u>162,000.00</u>		100.0%	62,000.00	
				TREE, 4" X 2"-10M, ASSEMBLY,5"X2"-						
Unear	Unear	2273013- 110598733-	ATS-	SPOOLTREE.	EA66,00	<u>151,150.00</u>		100.0%	<u>51,150.00</u>	
Unear	<u>Unear</u>	<u>2124123-</u> <u>9610181705</u>	ATS.	ASSY, TREE CAP SKID	EA1,850	<u>11,433.75</u>		100.0%	1,433.75	
Unear	UnearControls	2124145- 45256012-5	ATS.	ASSY,HUB,4"WELL	EA1,400	<u>11,085.00</u>		100.0%	1,085.00	
<u>Unear</u>	<u>UnearControl</u>	2141833- 11227730-	<u>ATS-</u>	ASSY,TREE  TRANSPORTATION SKID,	EA5.800	<u>14.495.00</u>		100.0%	<u>4.495.00</u>	
Unear	UnearControl	<del>2124836-</del> <u>11171617-1</u>	ATS.	TEST STUMP BODY.  EAT SKID.	EA6,200	<u>14.805.00</u>		100.0%	4,805.00	
Unear	<u>Unear</u>	<u>2124641-</u> <u>11384318-1</u>	ATS-	ASSY, COMPLETION GUIDE BASE, STM-	EA20.50	<u>115.887.50</u>		100.0%	<u>15.887.50</u>	
Unear	UnearControl	2098861- 11197244-1	ATS-	ASSY,MCPAC CONNECTION TOOL, SHELL	<u>ЕД11,00</u>	<u>18,525.00</u>		100.0%	8,525.00	
<u>Unear</u>	<u>Unear</u>	2098861- 11199037-1	ATS.	ASSY, MCPAC CONNECTION TOOL, SHELL	<u>EA</u> 11,00	<u>18,525.00</u>		100.0%	8,525.00	
<u>Unear</u>	UnearControl	2124119- 964534560	ATS.	ASSY,TREERUNNIN TOOL	<u>EA11,00</u>	<u>18,525.00</u>		100.0%	8,525.00	
Unear	UnearControls	2124129- 265340930	TOOLSKID-	ASSY, TUBING	EA1,500	<u>11,162.50</u>		100.0%	1,162.50	
Unear	UnearControls	2124128- 11286013- 01 17	TOOLSKID-	RUNNING TOOL ASSY, TUBING HANGER,	1,000	<u>±</u>	<u>775.00</u>	100.0%		<u>775.0</u> 1
Lafayette	UnearControls	<u>01 17</u>	OUTDOOR	STM-15.	300	<u>1</u>	232.50	100.0%		232.5
Unear	UnearControl	2124135 <u>a</u> 2659561190	TOOLSKID.	HAN DUNG / TEST ASSY, TUBING HAN DUNG / TEST	<u>EA</u> 300	1	232.50	100.0%		<u>232.5</u>
Unear	<u>Unear</u>	2018904- 265956120(	TOOLSKID.	ASSY, LEAD	<u>EA 900</u>	±	<u>697.50</u>	100.0%		<u>697.5</u> 1
Linear	<u>Unear</u>	2124129- 266013010	TOOLSKID.	ASSY, TUBING RUNNING TOOL	EA1,500	<u>11,162.50</u>		100.0%	<u>1,162.50</u>	
Linear	<u>Unear</u> Controls	2124139- 11186901- 01 01	TOOLSKID- OUTDOOR	ASSY, DUMMY TBG	EA1,000	<u>±</u>	<u>775.00</u>	100.0%		<u>775.0</u>
± <u>Unear</u>	Unear	2055294- 110357224-	CPB-077-	ASSEMBLY, TUBING	EA2,500	<u>11,937.50</u>		100.0%	1,937.50	
Unear	<u>Unear</u>	<u>2748033</u> <u>45353783</u>	CPB-077-	HANGER, 51N NOM. WIRELINE PWG.	<u>EA 50</u>		<u>38.75</u>	100.0%		<u>38.7</u> 1
Unear	<u>Unear</u>	2749898-4500436775	CPB 077-	DIA, METAL AND 5.250'WIREUNEPLU	EA 50		38.75	100.0%		38.7
Unear	Unear	2055296- 110407008-	CPB-078-	HH' TRIM WITH ASSEMBLY.	EA1.500	<u>11,162.50</u>		100.0%	1,162.50	
Unear	Unear			TREE CAP, LOK WP						
Unear	Unear	60007268 9695342811 2124147- 111802674	TRI 168-	TROIKA TOOL SHED ASSY, CLAMP, W/	EA2.000	<u>115.000.00</u> <u>11.550.00</u>		100.0% 100.0%	15,000.00 1,550.00	
<u>Unear</u>	Unear	2124581 <sub>-</sub> 11170112 <sub>-</sub>	TRI 170-	SEAL PLATE, 4"	<u>EA</u> 200	<u>±</u>	<u>155.00</u>	100.0%		<u>155.0</u>
Unear	Unear	2124581- 11170112-	TRI 170-	MANIFOLD SEAL PLATE, 4"	EA 200	1	155.00	100.0%		155.0
Linear	Unear	2124581- 11170113-	TRI 170-	MANIFOLD SEAL PLATE, 4"	EA 200	<u>±</u>	155.00	100.0%		<u>155.0</u>
Linear	<u>Unear</u>	2124581- 11363037-	TRI 170-	MANIFOLD SEAL PLATE, 4"	<u>EA</u> 200	<u>1</u>	155.00	100.0%		<u>155.0</u> 1
Linear	<u>Unear</u>	2124581- 11170113-	TRI 170-	MANIFOLD SEAL PLATE, 4"	<u>EA 200</u>	1	<u>155.00</u>	100.0%		<u>155.0</u> 1
Linear	Unear	2124159- 45284821-	TRI 171-	MANIFOLD BODY, HUB, 10"	EA 250	<u> </u>	193.75	100.0%		193.7
Unear	Unear	2124159 45284821	TRI 171-	FLOWLINE TEST BODY, HUB, 10"		1	193.75	100.0%		193.7
<u>OTTOM</u>	<u>0.1031</u>		<del>181-1/1-</del>	FLOWLINE TEST	<u>EA</u> 250	±	193./5	100.0%		193.7

Facility Unear=lafayette	<u> </u>	<u>ItemNumber</u> <u>041700-47</u>	<u>SedalNo.</u> 4503010723-1-1	TRI 171- INDOOR	<u>GASKET, AX = 18-3/4"</u>	e UOM !	<u>Vt. (lbs) 7n</u>	<u>Hand OC Total Value</u> <u>W1%</u> <u>No</u> <u>85.25</u> <u>100.0%</u>
Unear - lafayette	Unear Controls	2124147-01	96111219520	TRI 172- INDOOR	10/15M.316 SS ASSY, CLAMP, W/SEAL	<u> </u>	2,000	1 1,550.00 100.0% 1
Unear - lafayette	Unear Controls	2124147-01	96111219570	TRI 172- INDOOR	PLATE, 4" WFLL ASSY, CLAMP, W/SEAL	<u>—</u> <u>EA</u>	2,000	1 1,550.00 100.0% 1
Unear - lafayette	Unear Controls	2141279-01	<u>4502534448-01-01</u>	TRI 172- INDOOR	PLATE, 4" WFLL CLAMP, 10" FLOWUNE/	<u>=</u> <u>EA</u>	1,500	1 1,162.50 100.0% 1
Ulteat - talayette	unear Controls	<u> 2141279-01</u>	<u>4502534446-01-01</u>	IRL 172- INDOOR	PIGGING LOOP!	<u></u>	<u>1,500</u>	<u> 1 1,182 30 100 0%</u> 1
<u>Unear - lafayette</u>	<u>UnearControls</u>	2124581-06-02	<u>4504055507-02-01</u>	TRI 174-INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL	<u>EA</u>	<u>180</u>	<u>1</u> <u>139.50</u> <u>100.0%</u>
<u>Unear - lafayette</u>	UnearControls	2124581-06-02	<u>4504055507-01-01</u>	TRI 174-INDOOR	CONVERSION BLANKING SFAL PLATE, 4" WELL	<u>EA</u>	<u>180</u>	<u>1</u> <u>139.50</u> <u>100.0%</u>
<u>Unear - lafayette</u>	UnearControls	2124581-06-02	<u>4504055507-03-01</u>	TRI 174-INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL	<u>EA</u>	<u>180</u>	<u>1</u> <u>139.50</u> <u>100.0%</u>
<u>Unear - lafayette</u>	UnearControls	<u>2142930-01</u>	4501742451-1-2	TR1174-INDOOR	ACCESSSTAND,G2 TUBING HANGER	<u>EA</u>	<u>200</u>	<u>1</u> <u>155.00 100.0%</u>
Linear - lafayette	Unear Controls	<u>2124581-01</u>	<u>11170113-01</u>	TRI 174-INDOOR	RUNNING SEALPLATE, 4"WELL&	<u>EA</u>	<u>150</u>	<u>1</u> <u>116.25 100.0%</u>
Unear - lafayette	Unear Controls	2124581-01	11410124-01	TRI 174-INDOOR	MANIFOLD SEALPLATE,4"WELL&	<u>EA</u>	<u>150</u>	1 116.25 100.0%
Linear - lafayette	Unear Controls	2124581-01	11170112-02	TRI 174-INDOOR	MANIFOLD SEALPLATE,4"WELL&	<u>EA</u>	150	<u>1</u> <u>116.25 100.0%</u>
Linear - lafayette	Unear Controls	2124581-07	4503345734-01-02	TRI 174-INDOOR	MANIFOLD SEAL PLATE, COATING ON	<u>—</u> <u>EA</u>	150	1 116.25 100.0%
					ODONLY			
Linear - lafayette	Unear Controls	<u>2124581-07</u>	<u>4503345734-01-03</u>	TRL 174-INDOOR	SEAL PLATE, COATING ON ODONLY	<u>EA</u>	<u>150</u>	<u>1</u> <u>116.25 100.0%</u>
Linear - lafayette	Unear Controls	<u>2124581-07</u>	4503345734-01-04	TRI 174-INDOOR	SEAL PLATE, COATING ON ODONLY	<u>EA</u>	<u>150</u>	<u>1</u> <u>116.25 100.0%</u>
Linear - Jafayette	Unear Controls	2124581-07	4503345734-01-01	TRL 174-INDOOR	SEAL PLATE, COATING ON ODONLY	<u>EA</u>	<u>150</u>	<u>1</u> <u>116.25 100.0%</u>
inear - lafayette	Unear Controls	2124581-03	4502533058-01-01	TRI 174-INDOOR	SEAL PLATE, 10"	<u>EA</u>	<u>150</u>	<u>1</u> <u>116.25 100.0%</u>
inear - lafayette	Unear Controls	2124581-01	11251434-01	TRI 174-INDOOR	ELOWLINE_JUMPER SEALPLATE,4"WELL&	<u>EA</u>	<u>150</u>	<u>1</u> <u>116.25</u> <u>100.0%</u>
inear - lafayette	Unear Controls	2124586-01	<u>450605865-1</u>	TRI 175-INDOOR	MANIFOLD END PLATE, MANDREL	<u>EA</u>	<u>500</u>	<u>1</u> <u>387.50 100.0%</u>
near - lafayette	Unear Controls	<u>2124584-01</u>	<u>450605849-1-1</u>	TRI 175-INDOOR	RETAINER, MANDREL, RETAINER		400	1 310.00 100.0%
					SLEEVE, ANNULUS LOOP, 2.875	<u>EA</u>	_	
inear - lafayette	Unear Controls	<u>2124535-01</u>	N5201604020729021	TRI 175-INDOOR	O.D.X2.125	<u>EA</u>	<u>300</u>	<u>4</u> <u>232.50 100.0%</u>
lnear - lafayette	Unear Controls	<u>2124624-01</u>	<u>450604006-1</u>	TRI 175-INDOOR	BODY, 4" PRODUCTION STAB,	<u>EA</u>	<u>150</u>	<u>1</u> <u>116.25 100.0%</u>
Inear - lafayette	<u>Unear Controls</u>	<u>2124585-01</u>	<u>450605858-1</u>	TRI 175-INDOOR	RETAINER PLATE, MASTER VALVE BLOCK	<u>EA</u>	<u>150</u>	<u>1</u> <u>116.25</u> <u>100.0%</u>
hear - lafayette	Unear Controls	<u>2156742-01</u>	<u>11328834-01</u>	TRI 175-INDOOR	SUB-ASSY, BOP SPANNER JOINT, 7.625"	<u>EA</u>	<u>200</u>	<u>1</u> <u>155.00</u> <u>100.0%</u>
inear - lafayette	<u>Unear Controls</u>	<u>2156773-02</u>	<u>11322641-01</u>	TRI 175-INDOOR	UPPER ADAPTER, BOP SPANNER JOINT,	<u>EA</u>	<u>200</u>	<u>1</u> <u>155.00</u> <u>100.0%</u>
inear - lafayette	Unear Controls	<u>2124147-01</u>	400297648	TRI 176-INDOOR	ASSY, CLAMP, W/SEAL	<u>EA</u>	2,000	<u>1</u> <u>1,550.00</u> <u>100.0%</u> <u>1</u>
lnear - lafayette	Unear Controls	<u>2124147-01</u>	<u>11213146-1</u>	TRI 176-INDOOR	PLATE, 4" WELL ASSY, CLAMP, W/SEAL	<u>EA</u>	2,000	1 1,550.00 100.0% 1
Inear - Iafayette	Unear Controls	041700-09-01	400133273	TRI 178-INDOOR	PLATE, 4" WELL AX GASKET, 11"= 5M/10M#, ST/STL WITH	<u>ΕΑ</u>	<u>30</u>	<u>1</u> <u>23.25</u> <u>100.0%</u>
Unear - lafayette	<u>Unear Controls</u>	041700-09-01	400133274	TRI 178-INDOOR	AX GASKET. 11"- 5M/10M#, ST/STL WITH	<u>EA</u>	<u>30</u>	<u>23.25</u> <u>100.0%</u>
hane lafa atta	Unana Controla	2000477-01	175670-1	TDI 170 INDOOR		E4	110	0E 2E 100 0%
Inear - lafayette Inear - lafayette	Unear Controls Unear Controls	2098477-01 2098477-01	175670-2	TRI 178-INDOOR TRI 178-INDOOR	AX-VXGASKET AX-VXGASKET	<u> </u>	110 110	85.25 100.0% 85.25 100.0%
lnear - lafayette	Unear Controls	<u>2124579-02</u>	<u>45434247-8</u>	TRI 178-INDOOR	GASKET,10"-15M,SEAL PLATE, MCPAC	<u>EA</u>	<u>20</u>	<u>15.50</u> <u>100.0%</u>
Inear - lafayette	Unear Controls	2124579-02	<u>45434247-6</u>	TRI 178-INDOOR	GASKET,10"-15M,SEAL PLATE, MCPAC	<u>EA</u>	<u>20</u>	<u>15.50 100.0%</u>
hear - lafayette	Unear Controls	2124579-02	<u>45434247-3</u>	TRI 178-INDOOR	GASKET, 10"-15M, SEAL	<u>EA</u>	<u>20</u>	<u>15.50</u> <u>100.0%</u>
hear - lafayette	Unear Controls	2124579-02	<u>45434247-11</u>	TRI 178-INDOOR	PLATE, MCPAC GASKET, 10"-15M, SEAL	<u>EA</u>	<u>20</u>	<u>15.50</u> <u>100.0%</u>
hear - lafayette	Unear Controls	2124579-02	45445642-3	TRI 178-INDOOR	PLATE, MCPAC GASKET, 10"-15M, SEAL	<u>EA</u>	<u>20</u>	<u>15 50 100 0%</u>
hear - lafayette	Unear Controls	2124579-02	45445642-2	TRI 178-INDOOR	PLATE_MCPAC GASKET,10"-15M,SEAL	<u>=</u> <u>FA</u>	<u>=</u> <u>20</u>	15.50 100.0%
					PLATE, MCPAC			
near - lafayette	Unear Controls	<u>2124579-02</u>	<u>45445642-1</u>	TRI 178-INDOOR	GASKET,10"-15M,SEAL PLATE, MCPAC	<u>EA</u>	<u>20</u>	<u>15.50</u> <u>100.0%</u>
near - lafayette	Unear Controls	<u>2124579-02</u>	<u>45438628-1</u>	TRI 178-INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	<u>EA</u>	<u>20</u>	<u>15.50</u> <u>100.0%</u>
hear - lafayette	Unear Controls	2124579-02	<u>45445642-4</u>	TRI 178-INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	<u>EA</u>	<u>20</u>	<u>15.50</u> <u>100.0%</u>
<u>hear - lafayette</u> hear - lafayette	Unear Controls UnearControls	<u>501040-1</u> 2124579-04	<u>961276244180</u> <u>45424496-2</u>	TRI 178-INDOOR TRI 178-INDOOR	6" Gasket Sealing Ring GASKETW/O-RING,10"-	<u>EA</u> <u>EA</u>	<u>20</u> 20	<u>15.50</u> <u>100.0%</u> 15.50 <u>100.0%</u>
					15M SFAL			
hear - lafayette	Unear Controls	<u>2124579-02</u>	<u>45434247-01</u>	TRI_178-INDOOR	GASKET,10"-15M,SEAL PLATE, MCPAC	<u>EA</u>	<u>20</u>	<u>15.50</u> <u>100.0%</u>
hear - lafayette	Unear Controls	<u>2124579-02</u>	<u>45424796-01</u>	TRI 178-INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	<u>EA</u>	<u>20</u>	<u>15.50 100.0%</u>
near - lafayette	Unear Controls	2124579-02	<u>45424796-06</u>	TRI 178-INDOOR	GASKET,10"-15M,SEAL PLATE, MCPAC	<u>EA</u>	<u>20</u>	<u>15.50</u> <u>100.0%</u>
hear - lafayette	Unear Controls	2124579-02	45434274-02	TRL 178-INDOOR	GASKET,10"-15M,SEAL	<u>EA</u>	<u>20</u>	<u>15.50</u> <u>100.0%</u>
Inear - lafayette	Unear Controls	2124579-02	<u>45424796-04</u>	TRI_178-INDOOR	PLATE, MCPAC GASKET,10"-15M,SEAL	<u>EA</u>	<u>20</u>	<u>15.50</u> <u>100.0%</u>
hear - lafayette	Unear Controls	2124579-02	45424796 <u>-03</u>	TRI 178-INDOOR	PLATE, MCPAC GASKET, 10"-15M, SEAL	<u>EA</u>	<u>20</u>	15.50 100.0%
		2124579-02	45445642-04	TRI 178-INDOOR	PLATE, MCPAC GASKET, 10"-15M, SEAL			
hear - lafayette	Unear Controls				PLATE, MCPAC	<u>EA</u>	<u>20</u>	<u>15.50</u> <u>100.0%</u>
hear_lafayette	Unear Controls	2124134-01	<u>2659561110</u>	TRL 180-INDOOR	ASSY, TUBING HANGER ADJUSTMENT STAN	<u>EA</u>	<u>600</u>	1 465.00 100.0%
hear - lafayette	Unear Controls	2099720=02	<u>26-1567</u>	TRI FLOOR - INDOOR	ASSY, TREE CAP RUNNING TOOL, BP	<u>EA</u>	5,000	1 3,875.00 100.0% 3
Lancia Laforman	Unear Controls	<u>60031311</u>	9523237807360	TRISHED - INDOOR	Trolka Dummy Control	<u>EA</u>	3,000	1 2,325.00 100.0% 2
Inear - lafayette					<u>Pod</u>			

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MARKETING - GAS PROCESSING Facil		4/1/2020 <u>sected No.</u>		PROCESSING-POL- THEORETICAL Item Procession	Project UOA	POL 90%/10% by and between Fieldwood Energy-LLC and ENLINK LIG LIOUIDS, LLC and ENLINK LIG LIOUIDS, LLC and ENLINK LIG LIOUIDS, LLC and ENLINK LIG LIOUIDS.
MARKETING- GAS PROCESSING_unear =_Lafayette	<u>Unear Controls</u> 2123000_ 01	<del>4/1/2020</del> <u>9624280360</u>	TRISHELL- OUTDOOR	PROCESSING- POL- THEORETICAL HAN DIUM TOOLASY, TREE CAP & TREE	<u> </u>	POL 90%/10% by and between Fieldwood Energy LLC 300, 116.2 5 and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC 150 1 116.25
MARKETING G	AS PROCESSING	4/1/2020	)	PROCESSING-POL-THE	ORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING Linear Lafayette	<u>Unear Controls</u> 2123000_ 01	4/1/2020 <sub>2657807220</sub>	TRISHELL. OUTDOOR	PROCESSING- POL- THEORETICAL HAN DUNG TOOL ASSY, TREE CAP & TREE	Ē	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC 150 1 116.25
MARKETING - GAS PROCESSING Linear - Lafayette	Unear Controls 2123738. 01	<del>4/1/2015</del> <u>9624280370</u>	TRISHELL. OUTDOOR	UFT SUB. 1.50° NOM Gas Processing and Fractionation Agreement SHACKLE X	턴	GPM; < 1.8 = 82/18%, 1.8>3 = 85/15%, >3 = 88/12% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Servicesso 1 28.75
MARKETING - GAS PROCESSING_linearLafavotte	Unear Controls 2099099.	<del>4/1/2015</del> <sub>11196376-1</sub>	IRISHELL OUTDOOR	ASSY, TEST HUB, 10" Gas Processing and Fractionation Agreement	旦	GPM; < 1.8 = 82/18%, 1.8>3 = 85/15%, >3 = 88/12% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services 350 221.25
MARKETING G	AS PROCESSING	1/1/2009	)	PROCESSING-Greater	of Fee or	Greater of 87%/13% or \$.08 by and between Fieldwood Energy LLC and TARGA MIDSTREAM
MARKETING —GAS PROCESSING		<del>1/1/2009</del>		PROCESSING- Greater of Fee or POLELOWLINE /		Greater of 87%/13% or \$.08 by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING Unear	Unear Controls 2099099	1/1/2011 <sub>11210778-1</sub>	TRISHELL_ OUTDOOR	1st AMENDMENTASSY TEST HUB. 10*	Ē	Greater of 87%/13% or \$.08 by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP350 Greater of 87%/13% or \$.08 by and between
MARKETING—GAS PROCESSING		<del>1/ 1/ 20    </del>		AMENDMENT <sub>ELOWLIN</sub>		Fieldwood Energy LLC and TARGA MIDSTREAM

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MARKETING- GAS PROCESSINGUnear 	<u>Unear-Controls</u>	2035504 <u>0</u> 2	<del>5/1/2012</del> 961276650350 <del>5/1/2012</del>	TRISHELL- OUTDOOR	2nd AMENDMENTASSY DEBRIS CAP. 18.  2nd AMENDMENT <sub>3/8" OD</sub> MCPAC	SERVICES LP and TARGA MIDSTREAM SERVICES LP Greater of 87%/13% or \$.08 by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP100 277.50 Greater of 87%/13% or \$.08 by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM
<u>Unear - Lafayette</u>	Unear Controls	2035519-	<u>1276650650</u>	TRISHELL-	ASSY, ROV RETRIEVABLE	EA 50 38.75 100 38.75
MARKETING - GAS PROCESSING			8/1/2009		PROCESSING- Greater of Fee or POL_DEBRIS/TEST	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
<u>Unear - Lafavette</u> MARKETING — GAS PROCESSING	UnearControls	<u>2035519-</u>	<del>8/1/2009</del>	TRISHELL-	ASSY, ROV RETRIEVABLE PROCESSING- Greater of Fee or POLDEBRIS/TEST	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING — GAS PROCESSING	UnearControls	<u>2156132-</u>	9523237807220 8/1/2009	TRISHELL-	ASSY, COMBINATION PROCESSING- Greater of Fee or POL (TREE/TREE CAP)	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING GAS PROCESSING Linear	Unear Controls	2156145 <u>.</u> 01	<del>8/1/2009</del> <sub>11324065-01</sub>	TRISHELL OUTDOOR	PROCESSING- Greater of Fee or POLASSY, 3-1/16-15M	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services and Williams Field \$6.587.50
MARKETING - GAS PROCESSING			<del>12/1/2010</del>		1st AMENDMENT <sub>MONOBO</sub> RETUBING	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
<u>Linear - Lafayette</u>	Unear Controls	2124137-	9523237807330	TRISHELL-	ASSY, TOOL STORAGE &	EA 2.000 1 1.550.00 100.1.550.
MARKETING - GAS PROCESSING			<del>12/1/2010</del>		1st AMENDMENTSHIPPING SKID	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
<u>Unear - Lafayette</u>	Unear Controls	2124137-	9523237807340	TRISHELL.	ASSY, TOOL STORAGE &	EA 2,000 1 1,550.00 100,1.550.
MARKETING - GAS PROCESSING			<del>12/1/2010</del>		1st AMENDMENTSHIPPING SKID	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
Linear - Lafavette	Unear Controls	2124118-	11278658-1	TRISHELL	ASSY, TREE CAP, BP	EA 8,000 1 6,200.00 100.6,200.

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			TROIKA				
MARKETING GAS PROCESSING Unear	<u>Unear Controls</u>	12/1/2010 <u>Serial.#</u> WP1317	1st AMENDMENT Waukesh a Engine 17042	<sub>⊑A</sub> betw	9% POL with a minimum \$.13 /MMI reen Fieldwood Energy LLC and Will rrvices and Williams Field Services <sub>1</sub>	,	100, <u>82,62</u> 0% 5.00
MARKETING GAS PROCESSING	Unear Controls	11/5/2004 Serial.# 48799	LETTER AGREEMENT- PROCESSING-FEEGS: Waukusha Engine 13711	received	P WHOLE -fee=\$.06 /MMBtu - no li by and between Fieldwood Energy Field Services and Williams Field S	y LLC and	100. 51.25
MARKETING-GAS PROCESSING Unear -Lafayette	<u>Unear Controls</u>	2/1/2004 <sub>Sorial.#</sub>	LETTER AGREEMENT- PROCESSING- FEEWaukesha Engine F1905		HEEP WHOLE -fee=\$.06 /MMBtu- ad by and between Fieldwood Energy Williams Field Services and Will Services <sub>1</sub>	gy LLC and	100. 0% 5.00
MARKETING - GAS PROCESSING Unear Lafavette	<u>Unear Controls</u>	9/1/2004 <u>Sedal.#</u> 218794	1st AMENDMENT PROCESSING- FEE <sub>Waukesha Engine F1905</sub>		KEEP WHOLE -fee=\$.06 /MMBtu- ed by and between Fieldwood Ener- Williams Field Services and Will Services <sub>1</sub>	gy LLC and	100. 056 5.00
MARKETING - GAS PROCESSING Unear Lafayette	<u>Unear Controls</u>	3/1/2003 <sub>Sodal #396632</sub>	LETTER AGREEMENT- PROCESSING- FEEWaukesha Engine F1197		KEEP WHOLE -fee=\$.06 /MMBtu- ed by and between Fieldwood Ener Williams Field Services and Wil Services <sub>1</sub>	gy LLC and	100. 24.31 0% 5.00
MARKETING - GAS PROCESSING <u>Unear</u> - Lafayette	<u>Unear Controls</u>	12/1/2003 <sub>Serial.#</sub>	1st AMENDMENT PROCESSING- FEE <sub>Waukesha Engine F1197</sub>		EKEEP WHOLE -fee=\$.06 /MMBtu- ed by and between Fieldwood Ener- Williams Field Services and Will Services <sub>1</sub>		100 <u>.</u> 24,31 0% 5.00
MARKETING - GAS PROCESSING White: Browserd	Whitco Supply 357501	4/1/2003	12x3Fd AMENDMENT PROCESSING- FEE;x20'Galvanized		KEEP WHOLE -fee=\$.06 /MMBtu- ed by and between Fieldwood Ener Williams Field Services and Wil Services 106	gy LLC and	<u>100.</u> <u>395.0</u> <u>Ω</u>
Whitco - Broussard	Whitco Supply 333963		<u>Grating</u> 1-1/2"x3'x20	<u>EA</u>		<u>598.00</u>	100. 598.0

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		Galvanbed Grating			
Express - Fourobon	Express Supply	1" x 3-1/16" x 36" x 20"	<u>EA</u>	<u>10</u>	400.65 100 400.6
		Semated Galvanbed			
		Domestk Grating			
Express - Fourthon	Express Supply	1-1/2"x 3-1/16"x 36"x	<u>EA</u>	35	555.67 100. 555.6
		20'Serrated Galvanized			
		Domestk Grating			

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#### Cash and other balances to be determined at effective date

Surety Bonds in favor of FWE I:



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			Exhibi	it I-₊ <mark>I</mark>	
	MARKETING -GAS	<del>9/1/2009</del> <u>\$300,000</u>	PROCESSING-	<u>-€ompany</u>	If inlet volume is greater than 25,000; ((25,000 MMBTU *
	PROCESSINGB011964	<u>OCS_G</u>	FEE Fieldwood Energy LLC:		.03) + (Excess Daily Volume * 0.025))/Total Field Delivery Pt.
		<u>01194</u>	Byron Energy Inc.		Daily Volume by and between Fieldwood Energy LLC and Williams
					Field Services and Williams Field Services
	MARKETING - GAS	1/24/2001 <sub>\$450,000</sub>	PROCESSING LETTER AGREEMENT -	11.0.0	80% / 20% PTR KEEP WHOLE by and between Fieldwood Energy
3/6/1	9	005-0		U.S. Specialty Insurance Company	цс-and Williams Field Services and Williams Field Services
	PROCESSING B011963	<u>01194</u>	POLFieldwood Energy LLC: Byron Energy Inc.:BOEM		BOEM
	MARKETING -GAS	<del>1/1/2016</del>	amendment to the PROCESSING L	ETTER	80% / 20% PTR KEEP WHOLE by and between
					Fieldwood Energy LLC and Williams Field Services and
	MARKETING - GAS	<del>1/1/2016</del>	amendment to the PROCESSING L	ETTER	80% / 20% PTR KEEP WHOLE by and between
					Fieldwood Energy LLC and Williams Field Services and

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		EXNIN	-1	
MARKETING —GAS	<del>1/1/2016</del>	amendment to the PROCESSING L	ETTER	80% / 20% PTR KEEP WHOLE by and between
11/29/ MARKETING - GAS PROCESSING N-7001005	1/8/2019 <sub>\$2,366,855</sub> <u>OCS-0810</u> : <u>OCS-0812</u>	GAS PROCESSING AGREEMENT- FEENorthstar Offshore Ventures LLC: SanareEnergy Partners, LLC: Fieldwood Energy LLC	Indemnity National Insurance Company	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS	<del>1/8/2019</del>	GAS PROCESSING AGREEN	<del>1ENT-FEE</del>	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
MARKETING - GAS	<del>1/8/2019</del>	GAS PROCESSING AGREEN	<del>1ENT-FEE</del>	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
MARKETING - GAS	<del>1/8/2019</del>	GAS PROCESSING AGREEN	1ENT-FEE	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
3/9/18 MARKETING - GAS	<del>1/8/2019</del> <u>\$2,640,126</u>	GAS PROCESSING AGREEMENT-	Indemnity National	\$.16 /MMBTU (escl) plus electricity fee by and between

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		PROCESSING <sub>N-7000930</sub>	OCS <u>-</u> G11691	Exhib FEEMonforte Exploraon L.L.C.: FieldwoodEnergy LLC		Fieldwood Energy <del>LLC and Enterprise Gas Processing LLC and Enterprise Gas</del>
	₩	HARKETING GAS	<del>1/8/2019</del>	GAS PROCESSING AGREEN	AENT-FEE	\$.16 /MMBTU (escl) plus electricity fee by and between
						Fieldwood Energy LLC and Enterprise Gas Processing LLC
	₩	1ARKETING - GAS	<del>1/8/2019</del>	GAS PROCESSING AGREEN	AENT-FEE	\$.16 /MMBTU (escl) plus electricity fee by and between
						Fieldwood Energy LLC and Enterprise Gas Processing LLC
4	<u>2/13/1</u> <u>8</u>	MARKETING - GAS PROCESSING 1149835	1/8/2019 <u>\$250.000</u> OCS-G03587	GAS PROCESSING AGREEMENT- FEENorthstar Offshore Ventures LIC	Lexon Insurance Company	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC

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		Exnin	1T. I -1	
MARKETING GAS	<del>1/8/2019</del>	GAS PROCESSING AGREEN		\$.16 /MMBTU (esci) plus electricity fee by and between
2/13/1 MARKETING - GAS PROCESSING 1149836	1/8/2019 <sub>\$1,000,000</sub> OCS-603171	GAS PROCESSING AGREEMENT- FEENorthstar Offshore Yentures LLC	Lexon Insurance Company	\$.16-/MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING GAS	<del>1/8/2019</del>	GAS PROCESSING AGREEN	<del>AENT-FEE</del>	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
MARKETING — GAS PROCESSING 1149838	1/8/2019 <sub>\$2,500,000</sub>	GAS PROCESSING AGREEMENT	Lexon Insurance Company	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC

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<b>5</b> 455 <b>25 555</b> 15		Exhibit I-4I	1 ago 002 01 100

			Exhibit Exhibi	it I-₄ <u>I</u>	
			<u>Ventures LLC</u>		
	MARKETING - GAS	<del>1/8/2019</del>	GAS PROCESSING AGREEN	<del>1ENT-FEE</del>	\$.16 /MMBTU (escl) plus electricity fee by and between
					Fieldwood Energy LLC and Enterprise Gas Processing LLC
	MARKETING -GAS	<del>1/8/2019</del>	GAS PROCESSING AGREEN	1ENT-FEE	\$.16 /MMBTU (escl) plus electricity fee by and between
					Fieldwood Energy LLC and Enterprise Gas Processing LLC
	MARKETING - GAS	<del>1/8/2019</del>	GAS PROCESSING AGREEN	1ENT-FEE	\$.16 /MMBTU (escl) plus electricity fee by and between
					Fieldwood Energy LLC and Enterprise Gas Processing LLC
5	MARKETING -GAS	5/1/2009 <u>\$1,514,600 2</u>	Whitney Oil & Gas, LLC: Apache Corporation: GOM Shelf	RLI Insurance Company	92/8% or \$.08/MMBtu by and between Fieldwood Energy
	PROCESSING <sub>RLB0016261</sub>	A; ROW G12732;ROW G13	LLCPROCESSING		LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions,
			AGREEMENT-GREATER of		LLC: Apache Corporation: GOM Shelf LLC
			Fee or POL		

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			F,X111D11 1-1	
MARI	(ETING-GAS	5/1/2009	PROCESSING AGREEMENT-GREATER of	92/8% or \$.08/MMBtu by and between Fieldwood
MARI	(ETING - GAS	<del>6/29/2010</del>		92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains
MARI	(ETING-GAS	6/29/2010		92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains
MARI	(ETING GAS	<del>10/1/2010</del>	PROCESSING AGREEMENT-GREATER of	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by

#### **Subsidiaries:**

GOM Shelf LLC

FW GOM Pipeline Inc.

#### **Equity Interests:**

Paloma Pipeline Company - 9.65%

SP 49 LLC - 33.33% (owned by FW GOM Pipeline Inc.)

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Exhibit I-J				
<u> </u>	MARKETING ~ GAS PROCESSING	<del>10/1/2010</del>	PROCESSING	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10%
	MARKETING ~ GAS PROCESSING	<del>10/1/2010</del>	PROCESSING	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10%
	MARKETING — GAS PROCESSING	11/1/2010	PROCESSING	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10%
	MARKETING ~ GAS PROCESSING	<del>11/1/2010</del>	PROCESSING	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10%
	MARKETING ~ GAS PROCESSING	<del>11/1/2010</del>	PROCESSING	GPM; <1.25 = 15%, 1.25 = 2.5 = 12.5%, >2.5 = 10%
1	MARKETING GAS PROCESSING	<del>7/24/2012</del>	PROCESSING	GPM; <1.25 = 15%, 1.25 = 2.5 = 12.5%, >2.5 = 10%
	MARKETING — GAS PROCESSING	7/24/2012	PROCESSING	GPM; <1.25 = 15%, 1.25 = 2.5 = 12.5%, >2.5 = 10%
1	MARKETING GAS PROCESSING	<del>7/24/2012</del>	PROCESSING	GPM; <1.25 = 15%, 1.25 = 2.5 = 12.5%, >2.5 = 10%
	MARKETING — GAS PROCESSING	<del>1/1/2011</del>		98%/2% AND \$.06/mmbTU by and between Fieldwood Energy_LLC_and_ENLINK_Midstream_current_operator

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MARKETING - GAS PROCESSING	<del>1/1/2011</del>	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
MARKETING—GAS PROCESSING	<del>4/1/2012</del>	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
			Energy LLC and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	<del>4/1/2012</del>	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
			Energy LLC and ENLINK Midstream current operator
MARKETING – GAS PROCESSING	<del>6/1/2012</del>	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
			Energy LLC and ENLINK Midstream current operator
MARKETING ~ GAS PROCESSING	<del>6/1/2012</del>	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
			Energy LLC and ENLINK Midstream current operator
MARKETING – GAS PROCESSING	<del>11/1/2012</del>	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
			Energy LLC and ENLINK Midstream current operator
MARKETING ~ GAS PROCESSING	<del>11/1/2012</del>	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
			Energy LLC and ENLINK Midstream current operator
MARKETING GAS PROCESSING	<del>1/1/2013</del>	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
			Energy LLC and ENLINK Midstream current operator
MARKETING ~ GAS PROCESSING	<del>1/1/2013</del>	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
			Energy LLC and ENLINK Midstream current operator

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MARKETING ~ GAS PROCESSING	<del>1/19/2012</del>	GAS PROCESSING	92% / 8% by and between Fieldwood Energy LLC
MARKETING — GAS PROCESSING	<del>1/19/2012</del>	GAS PROCESSING	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and
MARKETING GAS PROCESSING	<del>2/17/2014</del>	FIRST AMENDMENT TO GAS	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and
MARKETING—GAS-PROCESSING	<del>2/17/2014</del>	FIRST AMENDMENT TO GAS	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and
MARKETING GAS PROCESSING	<del>11/1/2004</del>	GAS PROCESSING	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and
MARKETING GAS-PROCESSING	4/1/2007	FIRST AMENDMENT TO GAS	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and
MARKETING GAS PROCESSING	<del>10/1/1995</del>	CONTRUCTION/OPERAT ING (NI)	CONTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	<del>10/1/1995</del>	CONTRUCTION/OPERAT ING (NI)	CONTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise
MARKETING ~ GAS PROCESSING	<del>10/1/1995</del>	CONTRUCTION/OPERAT ING (NI)	CONTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise

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MARKETING – GAS PROCESSING	<del>10/1/1995</del>	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
MARKETING GAS PROCESSING	10/1/1995	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
		<del>ING (NI)</del>	between Fieldwood Energy LLC and Enterprise
MARKETING ~ GAS PROCESSING	<del>10/1/1995</del>		CONTRUCTION/OPERATING (NI) by and
		<del>ING (NI)</del>	between Fieldwood Energy LLC and Enterprise
MARKETING – GAS PROCESSING	<del>10/1/1995</del>	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
		<del>ING (NI)</del>	between Fieldwood Energy LLC and Enterprise
MARKETING ~ GAS PROCESSING	<del>10/1/1995</del>	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
		<del>ING (NI)</del>	between Fieldwood Energy LLC and Enterprise
MARKETING – GAS PROCESSING	<del>10/1/1995</del>		CONTRUCTION/OPERATING (NI) by and
		<del>ING (NI)</del>	between Fieldwood Energy LLC and Enterprise
MARKETING ~ GAS PROCESSING	<del>10/1/1995</del>	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
		<del>ING (NI)</del>	between Fieldwood Energy LLC and Enterprise
MARKETING – GAS PROCESSING	<del>10/1/1995</del>	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
		. ,	between Fieldwood Energy LLC and Enterprise
MARKETING ~ GAS PROCESSING	<del>10/1/1995</del>	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
		ING (NI)	between Fieldwood Energy LLC and Enterprise

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MARKETING GAS PROCESSING	<del>10/1/1995</del>	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
MARKETING GAS PROCESSING	<del>10/1/1995</del>	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
WWW.ETHIO CHOTTOSESSITO		ING (NI)	between Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	<del>10/1/1995</del>	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
		ING (NI)	between Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	<del>10/1/1995</del>	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
		ING (NI)	between Fieldwood Energy LLC and Enterprise
MARKETING ~ GAS PROCESSING	<del>10/1/1995</del>	CONTRUCTION/OPERAT	CONTRUCTION/OPERATING (NI) by and
		ING (NI)	between Fieldwood Energy LLC and Enterprise
MARKETING – GAS PROCESSING	<del>9/1/2010</del>	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING ~ GAS PROCESSING	<del>9/1/2010</del>	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING – GAS PROCESSING	<del>9/1/2010</del>	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING GAS PROCESSING	<del>9/1/2010</del>	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O

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MARKETING – GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING — GAS PROCESSING	<del>9/1/2010</del>	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING - GAS PROCESSING	<del>9/1/2010</del>	EXHIBIT 8-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING —GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING GAS PROCESSING	<del>9/1/2010</del>	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING —GAS PROCESSING	<del>9/1/2010</del>	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING — GAS PROCESSING	<del>9/1/2010</del>	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING —GAS PROCESSING	<del>9/1/2010</del>	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING —GAS PROCESSING	<del>9/1/2010</del>	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O

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MARKETING GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING —GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING - GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING —GAS PROCESSING	9/1/2010	EXHIBIT-B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETINGGAS PROCESSING	10/18/2010	BALLOT TO EXTEND MCMORAN GPA	BALLOT TO EXTEND MCMORAN GPA THORUGH 12/31/2011 by and between Fieldwood Energy LLC
MARKETING —GAS PROCESSING	10/18/2010	BALLOT TO EXTEND MCMORAN GPA	BALLOT TO EXTEND MCMORAN GPA THORUGH 12/31/2011 by and between Fieldwood Energy LLC
MARKETINGGAS PROCESSING	10/18/2010	BALLOT TO EXTEND MCMORAN GPA	BALLOT TO EXTEND MCMORAN GPA THORUGH 12/31/2011 by and between Fieldwood Energy LLC
MARKETING —GAS PROCESSING	10/18/2010	BALLOT TO EXTEND MCMORAN GPA	BALLOT TO EXTEND MCMORAN GPA THORUGH 12/31/2011 by and between Fieldwood Energy LLC
MARKETING – GAS PROCESSING	<del>10/18/2010</del>	BALLOT TO EXTEND MCMORAN GPA	BALLOT TO EXTEND MCMORAN GPA THORUGH 12/31/2011 by and between Fieldwood Energy LLC

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MADVETING CAS DEOCESSING	10/18/2010	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
MARKETING GAS PROCESSING	10/10/2010	DALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN OF A THOROGET
MARKETING ~ GAS PROCESSING	10/18/2010	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
WAKKETING ~GAS PROCESSING	10/10/2010	MCMORAN GPA	12/31/2011 by and between Fieldwood Energy LLC
	40/40/0040		, ,,
MARKETING - GAS PROCESSING	<del>10/18/2010</del>	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
		MCMORAN GPA	12/31/2011 by and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	10/18/2010	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
		MCMORAN GPA	12/31/2011 by and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	<del>10/18/2010</del>	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
		MCMORAN GPA	12/31/2011 by and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	10/18/2010	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
		MCMORAN GPA	12/31/2011 by and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	10/18/2010	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
		MCMORAN GPA	12/31/2011 by and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	10/18/2010	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
		MCMORAN GPA	12/31/2011 by and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	<del>10/18/2010</del>	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
		MCMORAN GPA	12/31/2011 by and between Fieldwood Energy LLC

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	40/40/0040	DALL OF TO EVENIN	DALLOT TO SUTSID A MANAGEMENT OF A THORUGH
MARKETING GAS PROCESSING	<del>10/18/2010</del>	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
MARKETING GAS PROCESSING	<del>10/18/2010</del>	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
		MCMORAN GPA	12/31/2011 by and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	<del>10/18/2010</del>	BALLOT TO EXTEND	BALLOT TO EXTEND MCMORAN GPA THORUGH
		MCMORAN GPA	12/31/2011 by and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	<del>12/1/2010</del>	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING ~ GAS PROCESSING	<del>12/1/2010</del>	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING – GAS PROCESSING	<del>12/1/2010</del>	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING – GAS PROCESSING	<del>12/1/2010</del>	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	<del>12/1/2010</del>	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING ~ GAS PROCESSING	<del>12/1/2010</del>	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and

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MARKETING GAS PROCESSING	<del>12/1/2010</del>	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
MARKETING — GAS PROCESSING	<del>12/1/2010</del>	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING ~ GAS PROCESSING	<del>12/1/2010</del>	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING — GAS PROCESSING	<del>12/1/2010</del>	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING ~ GAS PROCESSING	<del>12/1/2010</del>	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING – GAS PROCESSING	<del>12/1/2010</del>	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	<del>12/1/2010</del>	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	12/1/2010	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	<del>12/1/2010</del>	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
		EXHIBIT E TO C&O	by and between Fieldwood Energy LLC and

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<del>12/1/2010</del>	BALLOT TO AMEND	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT
12/1/2010	BALLOT TO AMEND EXHIBIT E TO C&O	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT by and between Fieldwood Energy LLC and
<del>6/1/2012</del>	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
6/1/2012	EXHIBIT-B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
<del>6/1/2012</del>	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
	6/1/2012 6/1/2012 6/1/2012 6/1/2012 6/1/2012 6/1/2012 6/1/2012	12/1/2010 BALLOT TO AMEND EXHIBIT E TO C&O 6/1/2012 EXHIBIT E TO C&O 6/1/2012 EXHIBIT B-1 6/1/2012 EXHIBIT B-1 6/1/2012 EXHIBIT B-1 6/1/2012 EXHIBIT B-1 6/1/2012 EXHIBIT B-1

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MARKETING — GAS PROCESSING	6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING – GAS PROCESSING	6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING - GAS PROCESSING	<del>6/1/2012</del>	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING —GAS PROCESSING	6/1/2012	EXHIBIT-B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING —GAS PROCESSING	<del>6/1/2012</del>	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING —GAS PROCESSING	<del>6/1/2012</del>	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING —GAS PROCESSING	6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING -GAS PROCESSING	6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING —GAS PROCESSING	6/1/2012	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O

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MARKETING - GAS PROCESSING	<del>6/1/2012</del>	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING GAS PROCESSING	<del>7/1/2012</del>	BALLOT TO APPROVE	
		<b>ENTERPRISE AS PLANT</b>	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
MARKETING GAS PROCESSING	<del>7/1/2012</del>	BALLOT TO APPROVE	
		<b>ENTERPRISE AS PLANT</b>	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
MARKETING GAS PROCESSING	<del>7/1/2012</del>	BALLOT TO APPROVE	
		ENTERPRISE AS PLANT	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
MARKETING GAS PROCESSING	<del>7/1/2012</del>	BALLOT TO APPROVE	
		<b>ENTERPRISE AS PLANT</b>	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
MARKETING GAS PROCESSING	<del>7/1/2012</del>	BALLOT TO APPROVE	
		<b>ENTERPRISE AS PLANT</b>	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
MARKETING GAS PROCESSING	<del>7/1/2012</del>	BALLOT TO APPROVE	
		ENTERPRISE AS PLANT	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between

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MARKETING GAS PROCESSING	<del>7/1/2012</del>	BALLOT TO APPROVE	
		<b>ENTERPRISE AS PLANT</b>	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
MARKETING GAS PROCESSING	<del>7/1/2012</del>	BALLOT TO APPROVE	
		<b>ENTERPRISE AS PLANT</b>	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
MARKETING GAS PROCESSING	<del>7/1/2012</del>	BALLOT TO APPROVE	
		<b>ENTERPRISE AS PLANT</b>	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
MARKETING GAS PROCESSING	<del>7/1/2012</del>	BALLOT TO APPROVE	
		<b>ENTERPRISE AS PLANT</b>	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
MARKETING GAS PROCESSING	<del>7/1/2012</del>	BALLOT TO APPROVE	
		<b>ENTERPRISE AS PLANT</b>	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
MARKETING GAS PROCESSING	<del>7/1/2012</del>	BALLOT TO APPROVE	
		<b>ENTERPRISE AS PLANT</b>	BALLOT TO APPROVE ENTERPRISE AS PLANT
		OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between

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MARKETING - GAS PROCESSING							<del>7/1/2012</del>	BALLOT TO APPROVE		
								ENTERPRISE AS PLANT	BALLOT TO APPROVE ENTERPRISE AS PLANT	
									OPERATOR TO C&O	OPERATOR TO C&O AGREEMENT by and between
									BALLOT TO APPROVE	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO
MARKETING —GAS PRO										
SOUTH TIMBALIER 308 /	ST 287	G24987 Fe	eder I	<u>5/1/200</u>	3	<u>5000</u>	<u>Fieldwood En</u>	<u>100.0%</u>		PROD
SOUTH TIMBALIER 308 /	ST 287	G24987 Fe	eder OP	1 5/1/200	3	5000	Fieldwood En	100.0%		PROD
SOUTH TIMBALIER 308 /	ST 287	G24987 Fe	eder OP	2 5/1/200	3	5000	Fieldwood En	50.0%		PROD
SOUTH TIMBALIER 308 /	ST 308	G21685 E	eder I	EI 6/1/200	)	5000	Fieldwood En	100.0%		PROD
SOUTH TIMBALIER 308 /	ST 308	G21685 Fe	eder OP	1 6/1/200	)	5000	Fieldwood En	100.0%		PROD
SOUTH TIMBALIER 308 /	ST 308	G21685 Fe	eder OP	2 6/1/200	)	5000	Fieldwood En	50.0%		PROD
VERMILION 362/371	VR 362	G10687 Fe	eder I	EI 6/1/198	2	5,000	Fieldwood En Off	100.0%		UNIT
VERMILION 362/371	VR 362	G10687 Fe	eder (	P 6/1/198	2	5,000	Fieldwood En Off	16.7%		UNIT
VERMILION 362/371	VR 363	G09522 Fe	eder I	I 5/1/198	3	5,000	Fieldwood En	100.0%		ACTIVE
VERMILION 362/371	VR 363	G09522 Fe	eder OP	1 5/1/198	3	5,000	Fieldwood En	100.0%		ACTIVE
VERMILION 362/371	VR 363	G09522 Fe	eder OP	2 5/1/198	3	5,000	Fieldwood En Off	33.3%		ACTIVE
VERMILION 362/371	VR 363	G09522 Fe	eder OP	3 5/1/198	3	5,000	Fieldwood En	50.0%		ACTIVE
<u>VERMILION 362/371</u>	VR 371	G09524 Fe	eder I	7/1/198	3	5,000	Fieldwood En Off	100.0%		ACTIVE
<u>VERMILION 362/371</u>	VR 371	G09524 Fe	eder C	P 7/1/198	3	5,000	Fieldwood En Off	16.7%		ACTIVE
<u>VERMILION 78</u>	VR 78	G04421 Fe	eder I	T 11/1/198	0	5.000	Fieldwood En	37.5%		ACTIVE

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VR.	Feder	QP.	11/1/1980	5,000	Fieldwood En	18.8%	ACTIVE

Right of Way bearing Serial No. OCS-G29427 for Pipeline Segment No. 20278 pertaining to South Timbalier 308
Right of Way bearing Serial No. OCS-G15047 for Pipeline Segment No. 10675 pertaining to Vermilion 371
All other right, title and interest of FWE in any assets to the extent such assets relate to any of the foregoing leases or rights of way.

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Exhibit L=K(i)								
tiald	<u>Block</u>	Lease	Lype	Rights Date Le Eff I	Date Le ExpLe Cur Acre Operator	<u>W</u>	Lease Status	_
EAST CAMERON 2 - (SL LA)	EC.2	<u>SL18121</u>	SL - LA	<u>WI 5/12/2004</u>	11/6/2020 220 Fieldwood	50.0%	<u>RELINO</u>	
CHANDELEUR 42/43	<u>CA 43</u>	<u>G32268</u>	Federal	<u>OP 1</u> <u>7/1/2008</u>	5,000 <u>ieldwood E</u>	<u>7.69%</u>	<u>PROD</u>	Knight Default Kr
—— CHANDELEUR 42/43	<u>CA 42</u>	<u>G32267</u>	<u>Federal</u>	<u>OP 1</u> <u>7/1/2008</u>	6/21/2019 5,000 ieldwood E	<u>7.69%</u>	<u>RELINO</u>	Default Tammany
WEST CAMERON 295	WC 295	<u>G24730</u>	<u>Federal</u>	<u>OP 1</u> <u>5/1/2003</u>	5,000 <u>ieldwood E</u>	<u>6.00%</u>	<u>PROD</u>	Default Hillcrest
SHIP SHOAL 246/247/248/270/271	<u>SS 249</u>	<u>G01030</u>	<u>Federal</u>	<u>OP 1</u> <u>6/1/1962</u>	5,000 Idwood En	0.042%	UNIT	Default in Unit H
SHIP SHOAL 246/247/248/270/271	<u>SS 248</u>	<u>G01029</u>	<u>Federal</u>	<u>RT B</u> <u>6/1/1962</u>	5,000 Idwood En	<u>0.04%</u>	<u>UNIT</u>	
SOLITH TIMPALIED 205/206	ST 205	G05612	Endoral	ODDI 7/1/1092	5 000 joldwood E	2.00/	DDOD	='

Asset Name		<u>FWI</u>	E Acct. Code Le	ease Number	<u>api</u> <u>wi</u> <u>nri</u>
CHANDELEUR 042 #A002	<u>CA042A</u> <u>0200</u>	Marketing - Gas Processing G32 267	<del>7/1/2012</del> <u>17729</u> <u>4001500</u>	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT 7.7%	BALLOT TO APPROVE ENTERPRISE AS PLANTOPERATOR TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC LLC LLC LLC LLC LLC LLC LLC LLC LL
CHANDELEUR 043 #A001	<u>CA043A</u> <u>0100</u>	Marketing - Gas Processing <u>G32</u> <u>268</u>	<del>7/1/2012</del> <u>17729</u> <u>4001400</u>	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT 7.7%	BALLOT TO APPROVE ENTERPRISE AS PLAN' OPERATOR TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 5.4%
MARKETING-	-GAS PROCE	ESSING	<del>7/1/2012</del>	BALLOT TO APPROVE ENTERPRISE AS	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT by and
CHANDELEUR 043 #A003	<u>CA043A</u> <u>0300</u>	Marketing - Gas Processing G32 268	<del>7/1/2012</del> <u>17729</u> 4001600	APPROVAL OF AFES TO C&O AGREEMENT 7.7%	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas
EAST CAMERON 002 #001 SL 18121	<u>SL18121</u> <u>010</u>	MARKETING- GAS PROCESSING 181 21	<del>7/1/2012</del> <u>17703</u> <u>2013600</u>	APPROVAL OF AFES TO C&O AGREEMENT 50.0%	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas
MARKETING-	-GAS PROCI	ESSING	7/1/2012	APPROVAL OF AFES TO C&O	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and
EUGENE IS 330 #B003 ST1	EI330B0 301	Marketing - Gas Processing <u>G02</u> 115	<del>7/1/2012</del> <u>17710</u> 4008001	APPROVAL OF AFES TO C&O AGREEMENT 35.0%	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gase Processing LLC 29.1%
MAIN PASS 259 #A007	MP259A 0700	MARKETING - GAS PROCESSINGG07 827	<del>7/1/2012</del> 17724 4071800	APPROVAL OF AFES TO C&O AGREEMENT 43.1%	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas
MARKETING -	-GAS PROCE	ESSING	7/1/2012	<del>TO C&amp;O</del>	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and
MAIN PASS 303	MP303B	MARKETING -	<del>7/1/2012</del> 17724	APPROVAL OF AFES	APPROVAL OF AFES TO C&O AGREEMENT by and

<u>#B015</u>	<u>1500</u>	GAS PROCESSINGG04 253	4024800	TO C&O AGREEMENT 42.9%	between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 35.7%
MATAGORDA IS 519 #L001	MI519L1 SL0	Marketing - Gas Processing MF- 79413	<del>7/1/2012</del> <u>42703</u> <u>3030000</u>	APPROVAL OF AFES TO C&O AGREEMENT 15.8%	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas-Processing LLC and Enterprise Gas  Processing LLC 22%
MARKETING -	-GAS PROCE	ESSING	<del>7/1/2012</del>	APPROVAL OF AFES TO C&O	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and
MATAGORDA IS 519 #L002	MI519L2 SL0	MARKETING - GAS PROCESSINGMF- 79413	<del>7/1/2012</del> <u>42703</u> <u>3034000</u>	APPROVAL OF AFES TO C&O AGREEMENT 15.8%	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 12.2%
MATAGORDA IS 519 #L003	MI519L3 SL0	MARKETING - GAS PROCESSING MF - 79413	<del>7/1/2012</del> <u>42703</u> <u>3039500</u>	APPROVAL OF AFES TO C&O AGREEMENT 15.8%	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 22.2%
MARKETING-	-GAS PROCE	ESSING	7/1/2012	APPROVAL OF AFES TO C&O	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and
MATAGORDA IS 519 #L004	MI519L4 SL0	MARKETING - GAS PROCESSING MF - 79413	<del>7/1/2012</del> 42703 3039700	APPROVAL OF AFES TO C&O AGREEMENT 15.8%	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 12.2%
SHIP SHOAL 249 #D017	SS249D1 700	MARKETING - GAS PROCESSINGG01 030	<del>7/1/2012</del> <u>17712</u> <u>4020800</u>	APPROVAL OF AFES TO C&O AGREEMENT 0.042	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas  Processing LLC IA
MARKETING-	-GAS PROCE	ESSING	7/1/2012	APPROVAL OF AFES TO C&O	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and
SOUTH TIMBALIER 205 #B002A ST1	ST205B0 2A1	PROCESSING G05 612	<del>7/1/2012</del> <u>17715</u> <u>4062901</u>	APPROVAL OF AFES TO C&O AGREEMENT 25.0%	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas-Processing LLC and Enterprise Gas Processing LLC 20.8%
SOUTH TIMBALIER 205 #B004 ST1	ST205B0 401	MARKETING - GAS	<del>7/1/2012</del> 17715 4081601	APPROVAL OF AFES TO C&O	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise

		PROCESSING G05		AGREEMENT 25.0%	Gas Processing LLC and Enterprise Gas Processing LLC 20.8%
		<u>612</u>			9 ====
MARKETING -	-GAS PROCE	ESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by and
	1			AGREEMENT	<del>between Fieldwood Energy LLC and</del>
00117117114041150	0.700 / 10	MARKETING -	4774		BALLOT TO C&O AGREEMENT by and between
SOUTH TIMBALIER	ST206A0		<del>9/25/2013</del> 1771	BALLOT TO C&O	Fieldwood Energy LLC and Enterprise Gas
206 #A002 ST1	<u>201</u>	PROCESSING G05	<u>54060101</u>	AGREEMENT 25.0%	Processing LLC and Enterprise Gas Processing
		<u>613</u>			<u>неТА</u>
		MARKETING -			BALLOT TO C&O AGREEMENT by and between
SOUTH TIMBALIER	ST206A0		<del>9/25/2013<u>1771</u></del>	BALLOT TO C&O	Fieldwood Energy LLC and Enterprise Gas
206 #A003	<u>300</u>	PROCESSING G05	<u>54061000</u>	AGREEMENT 25.0%	Processing LLC and Enterprise Gas Processing
		<u>613</u>			<u>tt€<mark>TA</mark></u>
MARKETING -	-GAS PROCE	ESSING	<del>9/25/2013</del>	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by and
	•			AGREEMENT	between Fieldwood Energy LLC and
		MARKETING -			BALLOT TO C&O AGREEMENT by and between
SOUTH TIMBALIER	ST206A0		<del>9/25/2013</del> 1771	BALLOT TO C&O	Fieldwood Energy LLC and Enterprise Gas
206 #A004A	<u>4A0</u>	PROCESSING G05	<u>54074300</u>	AGREEMENT 25.0%	Processing LLC and Enterprise Gas Processing
		<u>613</u>			<del>LLC<u>TA</u></del>
SOUTH TIMBALIER	ST206A0	<u>G05613</u>	<u>17715407510</u>	<u>25.0%</u>	<u>TA</u>
SOUTH TIMBALIER	ST206A0	<u>G05613</u>	<u>17715407520</u>	<u>25.0%</u>	<u>TA</u>
SOUTH TIMBALIER	ST206A0	<u>G05613</u>	<u>17715407530</u>	<u>25.0%</u>	<u>TA</u>
SOUTH TIMBALIER	ST206A0	<u>G05613</u>	<u>17715407540</u>	<u>25.0%</u>	<u>TA</u>
SOUTH TIMBALIER	ST206A1	<u>G05613</u>	17715407570	<u>25.0%</u>	<u>TA</u>
SOUTH TIMBALIER	ST206B0	G05613	17715407400	25.0%	<u>20.8%</u>
SOUTH TIMBALIER	ST206B0	G05613	17715410300	25.0%	20.8%
WEST CAMERON	WC295A	G24730	17701403900	6.0%	4.9%
SOUTH TIMBALIER	ST205G	G05612	17715410670	0.0%	2.0%
SOUTH TIMBALIER	<u>ST205G</u>	<u>G05612</u>	17715411530	0.0%	2.0%

MARKETING GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC
MARKETING GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC

MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
MARKETING GAS PROCESSING	9/25/2013	BALLOT TO C&O	BALLOT TO C&O AGREEMENT by
		AGREEMENT	and between Fieldwood Energy LLC
MARKETING - GAS PROCESSING	<del>10/6/2013</del>	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		<del>TO C&amp;O</del>	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	<del>10/6/2013</del>	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		<del>TO C&amp;O</del>	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	<del>10/6/2013</del>	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		<del>TO C&amp;O</del>	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	<del>10/6/2013</del>	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		<del>TO C&amp;O</del>	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	<del>10/6/2013</del>	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		<del>TO C&amp;O</del>	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	<del>10/6/2013</del>	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		<del>TO C&amp;O</del>	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	<del>10/6/2013</del>	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		<del>TO C&amp;O</del>	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	<del>10/6/2013</del>	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		<del>TO C&amp;O</del>	by and between Fieldwood Energy LLC and

			-
MARKETING - GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
MARKETING GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		<del>TO C&amp;O</del>	by and between Fieldwood Energy LLC and
MARKETING ~ GAS PROCESSING	<del>10/6/2013</del>	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		<del>TO C&amp;O</del>	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		<del>TO C&amp;O</del>	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	<del>10/6/2013</del>	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		<del>TO C&amp;O</del>	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		<del>TO C&amp;O</del>	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		<del>TO C&amp;O</del>	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		<del>TO C&amp;O</del>	by and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
		<del>TO C&amp;O</del>	by and between Fieldwood Energy LLC and
MARKETING - GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between

MARKETING — GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING —GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING - GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING —GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING — GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
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MARKETING — GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING — GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING —GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between

MARKETING GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING -GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING GAS PROCESSING	<del>2/1/2000</del>	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING -GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING GAS PROCESSING  MARKETING GAS PROCESSING  MARKETING GAS PROCESSING	2/1/2000 2/1/2000 2/1/2000	SERVICE- SERVICE- SERVICE-	SERVICE-FRACTIONATION (NI) by SERVICE-FRACTIONATION (NI) by SERVICE-FRACTIONATION (NI) by

MARKETING GAS PROCESSING	<del>2/1/2000</del>	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING —GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING —GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING - GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING GAS PROCESSING	<del>2/1/2000</del>	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING GAS PROCESSING	<del>2/1/2000</del>	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING —GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by

MARKETING —GAS PROCESSING	<del>2/1/2000</del>	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING —GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING - GAS PROCESSING	<del>2/1/2000</del>	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING —GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	<del>1/1/1992</del>	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING —GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	<del>1/1/1992</del>	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	<del>1/1/1992</del>	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and

#### Exhibit I-<u>JK(iii)</u>

MARKETING —GAS PROCESSING	<del>1/1/1992</del>	BASE	BASE by and between Fieldwood Energy LLC
MARKETING — GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING — GAS PROCESSING	<del>1/1/1992</del>	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING—GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING — GAS PROCESSING	<del>1/1/1992</del>	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING —GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	10/1/1995	CONSTRUCTION/OP ERATING (NI)	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and
MARKETING - GAS PROCESSING	10/1/1995	CONSTRUCTION/OP ERATING (NI)	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and
MARKETING — GAS PROCESSING	10/1/1995	CONSTRUCTION/OP ERATING (NI)	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and

#### Exhibit I-<u>JK(iii)</u>

MARKETING - GAS PROCESSING	10/1/1995	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
MARKETING GAS PROCESSING	<del>10/1/1995</del>	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	<del>10/1/1995</del>	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/1/1995	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	<del>10/1/1995</del>	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	<del>10/1/1995</del>	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and
MARKETING ~ GAS PROCESSING	<del>10/1/1995</del>	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/1/1995	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and
MARKETING ~ GAS PROCESSING	<del>10/1/1995</del>	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and
MARKETING GAS PROCESSING	10/1/1995	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
		ERATING (NI)	and between Fieldwood Energy LLC and

MARKETING - GAS PROCESSING	<del>10/1/1995</del>	CONSTRUCTION/OP	CONSTRUCTION/OPERATING (NI) by
MARKETING GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING ~ GAS PROCESSING	<del>10/13/1998</del>	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	<del>10/13/1998</del>	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	<del>10/13/1998</del>	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	<del>10/13/1998</del>	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	<del>10/13/1998</del>	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	<del>10/13/1998</del>	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise

MARKETING - GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
MARKETING GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING-GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING —GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	<del>11/13/1998</del>	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise

MARKETING - GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
MARKETING GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING -GAS PROCESSING	<del>11/13/1998</del>	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING —GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING -GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING —GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING -GAS PROCESSING	<del>11/13/1998</del>	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING ~GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between
			Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between
			Fieldwood Energy LLC and Enterprise

MARKETING - GAS PROCESSING	<del>1/31/2001</del>	LIQ EXCHANGE	LIQ EXCHANGE by and between
MARKETING - GAS PROCESSING	<del>1/31/2001</del>	LIQ EXCHANGE	LIQ EXCHANGE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	<del>1/31/2001</del>	LIQ EXCHANGE	LIQ EXCHANGE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING—GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	<del>1/31/2001</del>	<del>LIQ EXCHANGE</del>	LIQ EXCHANGE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	1/31/2001	<del>LIQ EXCHANGE</del>	LIQ EXCHANGE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between
			Fieldwood Energy LLC and Enterprise
MARKETING -GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between Fieldwood
AND MAKE THIS SHOT INSCESSION O			

#### Exhibit I-<u>JK(iii)</u>

				and Enterprise Gas Processing LLCAsset
CHANDELEUR 043 P/F-A	CA43APLT	<u>G32268</u>	<u>CA043</u>	<u>7.69%</u>
HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	<u>G01848</u>	<u>HI120</u>	<u>6.00%</u>
WEST CAMERON 295 P/F-A	WC295ACAS	<u>G24730</u>	<u>WC295</u>	<u>6.00%</u>
SHIP SHOAL 248 P/F-G	SS248PFG	<u>G01029</u>	<u>SS248</u>	<u>0.04%</u>
SOUTH TIMBALIER 206 P/F-A	ST206APLT	<u>G05612</u>	<u>ST206</u>	<u>25.00%</u>
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	<u>G05612</u>	<u>ST205</u>	<u>25.00%</u>
MATAGORDA IS 487 P/F-L(SL)	MI487LSL	MF-88562	<u>MI487</u>	<u>15.80% 15.80% 64.80% 43.86% 18.10%</u>
MATAGORDA IS 519 P/F-L - SL	MI519LSL	MF-88562	<u>MI519</u>	<u>6.08%</u>
Venice Dehydration Facility	<u>VENICEDHYD</u>			<u>72.08%</u>
<u>Tivoli Plant</u>	TIVOLIPL			
MI 519 Bay City Compressor	MI519BAY			
Vermilion 76 Onshore Scrubber	VR76SCRUB			
<b>Grand Chenier Separation Facility</b>	GRCHENPF			
EAST CAMERON 002 P/F-1	SL181211PT	<u>18121</u>	EC002	<u>50.00%</u>

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	I-A

Field	Block Lease	<u>Type</u>	Rights [	Date Le Eff	Date Le Exp Le Cur Acr	res (Ac)	OperatorWI Lease		Status
BRETON SOUND         BS         G211         Eede           41         41         42         ral	OP 2 5/1/19 MAR		/31/2001 <u>4,995</u>	5	HQ	HO EXCHA	NGE by and between	<u>TERMIN</u>	
41 42 ral	99	KETINO		=				TERMIN	
·								<u>TERMIN</u>	
								TERMIN	
								TERMIN	
								TERMIN	
								TERMIN	
								TERMIN TERMIN	
								TERMIN RELINO	
								PROD TERMIN	
								PROD	
								<u>TERMIN</u>	
								PROD	
								PROD	
								TERMIN	
								TERMIN	
								UNIT	
								UNIT	
								RELINO	
								TERMIN	

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						GAS PROCESSING 1/26/ 2014		EXCHANGE Fieldwood En.Off	Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 10.0%
BRETON SOUND 41	<u>BS</u> <u>41</u>	G211 42	Fede ral	Cont ract ual	<u>5/1/19</u> <u>99</u>	MARKETING - GAS PROCESSING 1/26/ 2014	<del>1/31/2001</del> <u>4.995</u>	LIQ EXCHANGEFieldwood En.Off	LIQ-EXCHANGE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC25.0%
EAST CAMERON 257	<u>EC</u> 257	<u>G215</u> <u>80</u>	Fede ral	<u>OP 1</u>	<u>7/1/20</u> <u>00</u>	Marketing - Gas Processing <u>2/2/2</u> <u>018</u>	<del>1/31/2001</del> <u>5.000</u>	LIQ EXCHANGEFieldwood En.Off	LIQ-EXCHANGE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC100.0%
GALVESTON 241	<u>GA</u> 241	<u>G017</u> <u>72</u>	Eede ral	<u>OP 1</u>	<u>7/1/19</u> <u>68</u>	MARKETING - GAS PROCESSING 8/2/2 014	<del>4/1/2010</del> <u>1.440</u>	GAS PROCESSING AGREEMENTFieldwoo d.fn.Off	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
GALVESTON 241	<u>GA</u> 241	G017 73	Fede ral	<u>RI</u>	<u>7/1/19</u> <u>68</u>	MARKETING - GAS PROCESSING 8/2/2 014	<del>4/1/2011</del> <u>1.440</u>	GAS PROCESSING AGREEMENT Fieldwoo d En Off	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
GALVESTON 241	<u>GA</u> 255	<u>G017</u> <u>77</u>	Fede ral	<u>RI</u>	7/1/19 <u>68</u>	MARKETING - GAS PROCESSING 4/3/1 998	<del>3/16/2004</del> <u>5.760</u>	GAS PROCESSING AGREEMENTFieldwoo d Fn Off	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%

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GRAND ISLE 83	<u>GI</u> <u>83</u>	G037 93	Fede ral	<u>RI</u>	<u>6/1/19</u> <u>78</u>	MARKETING - GAS PROCESSING 11/26 /2019	<del>3/16/2004</del> <u>5.000</u>	GAS-PROCESSING AGREEMENTFieldwoo d Fn Off	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
<u>HIGH IS. A<u>-</u>446</u>	Щ <u>А</u> : 446	G023 59	Fede ral	<u>RI</u>	<u>8/1/19</u> <u>73</u>	MARKETING - GAS PROCESSING 4/12/ 2016	<del>3/16/2004</del> <u>5,760</u>	GAS PROCESSING AGREEMENTBandon O&G	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
HIGH ISLAND A- 446	<u>Ш</u> <u>≜</u> : 447	<u>G023</u> <u>60</u>	Fede <u>ral</u>	<u>RI</u>	<u>8/1/19</u> <u>73</u>	MARKETING - GAS PROCESSING 9/4/2 010	<del>3/1/2005</del> <u>5.760</u>	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT Bandon O&G	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
MAIN PASS 154	<u>MP</u> 154	<u>G109</u> <u>02</u>	Fede ral	<u>RI</u>	<u>7/1/19</u> <u>89</u>	MARKETING - GAS PROCESSING <u>7/29/</u> 2000	<del>3/1/2005</del> <u>4.995</u>	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT <u>Fieldwoo</u> d <u>En.Off</u>	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
MAIN PASS 29/112/114/116/1 18/125	MP 112	<u>G097</u> <u>07</u>	Fede <u>ral</u>	<u>RI</u>	6/1/19 <u>88</u>	MARKETING - GAS PROCESSING <u>4/19/</u> 2017	<del>10/1/2007</del> <u>4,995</u>	Eieldwood En OffSECOND AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC100.0%
SOUTH MARSH IS.	<u>SM</u>	<u>G163</u>	<u>Fede</u>	<u>RT</u>	7/1/19	Marketing -	<del>1/1/2009</del> <u>5,000</u>	THIRD AMENDMENT	87/13% by and between Fieldwood Energy LLC

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<u>39</u>	<u>39</u>	<u>20</u>	<u>ral</u>		<u>96</u>	GAS PROCESSING		TO GAS PROCESSING AGREEMENTFieldwood En.Off	and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>50.0%</u>
SOUTH TIMBALIER 242	<u>SI</u> 242	G239 33	Fede ral	<u>RI</u>	<u>6/1/20</u> <u>02</u>	MARKETING - GAS PROCESSING <u>5/7/2</u> 019	<del>1/1/2009</del> <u>5.000</u>	THIRD AMENDMENT TO GAS PROCESSING AGREEMENT Fieldwood En Off	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 60.0%
<u>VFRMILION</u> 315/332	<u>VR</u> 314	<u>G054</u> <u>38</u>	Eede ral	<u>OP 2</u>	7/1/19 <u>83</u>	Marketing - Gas Processing	<del>2/20/2008</del> <u>5.000</u>	FIRST AMENDMENT TO GAS PROCESSING AGREEMENTFIELDWOO d.En.Off	88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>50.0%</u>
<u>VERMILION</u> <u>315/332</u>	<u>VR</u> 315	<u>G042</u> <u>15</u>	<u>Fede</u> <u>ral</u>	<u>OP 1</u>	<u>1/1/19</u> <u>80</u>	MARKETING - GAS PROCESSING 3/7/2 012	<del>11/11/2004</del> <u>5,000</u>	GAS PROCESSING AGREEMENT Dynamic Off Res	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 50.0%
<u>VERMILION</u> <u>315/332</u>	<u>VR</u> 332	<u>G095</u> <u>14</u>	Fede ral	<u>OP 1</u>	7/1/19 <u>88</u>	MARKETING - GAS PROCESSING	<del>12/6/2004</del> <u>5,000</u>	GAS PROCESSING AGREEMENT Fieldwoo d En	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <sub>67.0%</sub>
<u>VERMILION</u> 315/332	<u>⊻R</u> 332	<u>G095</u> <u>14</u>	<u>Fede</u> <u>ral</u>	<u>RI</u>	<u>7/1/19</u> <u>88</u>	Marketing - Gas processing	<del>7/1/1970<u>5.000</u></del>	CONSTRUCTION/OP ERATING (NI)Fieldwood En	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%

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<u>VERMILION</u> 315/332	<u>VR</u> 333	<u>G144</u> <u>17</u>	<u>Eede</u> <u>ral</u>	<u>RI</u>	<u>7/1/19</u> <u>94</u>	Marketing - Gas Processing <u>11/29</u> /1999	<del>7/1/1970</del> <u>4.201</u>	CONSTRUCTION/OP ERATING (NI)Fieldwood En Off	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <sub>67.0%</sub>
VIOSCA KNOLL 113	<u>VK</u> 113	<u>G165</u> <u>35</u>	<u>Eede</u> <u>ral</u>	<u>RI</u>	<u>6/1/19</u> <u>96</u>	MARKETING - GAS PROCESSING2/23/ 2020	<del>7/1/1970</del> <u>5,760</u>	CONSTRUCTION/OP ERATING (NI)Fieldwood En Off	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC100.0%
VIOSCA KNOLL 251/340/384	<u>VK</u> 251	<u>G109</u> <u>30</u>	<u>Fede</u> <u>ral</u>	<u>OP 1</u>	7/1/19 <u>89</u>	MARKETING ~ GAS PROCESSING	<del>7/1/1970</del> <u>5,760</u>	CONSTRUCTION/OP ERATING (NI)Fieldwood En Off	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC100.0%
VIOSCA KNOLL 251/340/384	<u>VK</u> 340	<u>G109</u> <u>33</u>	<u>Fede</u> <u>ral</u>	<u>OP 1</u>	7/1/19 <u>89</u>	MARKETING ~ GAS PROCESSING	<del>7/1/1970</del> <u>5,760</u>	CONSTRUCTION/OP ERATING (NI)Fieldwood En Off	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
WEST CAMERON 100	<u>WC</u> 100	<u>G225</u> <u>10</u>	Fede ral	<u>RT</u>	7/1/20 <u>01</u>	MARKETING - GAS	<del>7/25/2014<u>5,000</u></del>	Eieldwood En OffRATIFICATION AND ADOPTION OF	Ratificaton to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana

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							PROCESSING 6/13/		<del>C&amp;O</del>	by and between Fieldwood Energy LLC and
							<u>2018</u>		AGREEMENT	Enterprise Gas Processing LLC and Enterprise
										Gas Processing LLC 100.0%
									Fieldwood En	Ratificaton to the Agreement for the
							MARKETING -		OffRATIFICATION	Construction and Operation of the Toca Gas
		_	<u>G048</u>	Fede	OP 1	9/1/19	GAS	<del>7/25/2014</del> 5.000	AND ADOPTION OF	Processing Plant, St. Bernard Parish, Louisiana
289	/290/294	<u> 290</u>	<u>18</u>	<u>ral</u>		<u>81</u>	PROCESSING7/21/	172072011 <u>0,000</u>	<del>C&amp;O</del>	by and between Fieldwood Energy LLC and
							2020		AGREEMENT	Enterprise Gas Processing LLC and Enterprise
									MORELIVIEWI	Gas Processing LLC50.0%

#### Exhibit II-B

<u>Asset Name</u>	<u>FWE</u> /	<u>Acct. Code</u>	<u>Lease Number</u> <u>API</u>
MARKETING - GAS PROCESSING EAST CAMERON 257 #001	7/25/2014 <u>EC2570</u> 1	G21580 RATIFICATION AND ADOPTION OF C&O AGREEMENT	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 177044102500
MARKETING - GAS PROCESSING GALVESTON 241 #A005	7/25/2014 <u>GA241A</u> <u>05</u>	G01772 RATIFICATION AND ADOPTION OF C&O AGREEMENT	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 427064001500
MARKETING GAS PROCESSING GALVESTON 241 #A006	1/1/2003 <u>GA241A</u> 06	PROCESSING-POL +FEEG01773	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP427064001700
MARKETING - GAS PROCESSING GALVESTON 241 #A010	1/1/2003 <u>GA241A</u> 10	PROCESSING-POL +FEEG01773	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES  LP427064001402
MARKETING - GAS PROCESSING GALVESTON 255 #A002	1/1/2009GA255A 02	AMENDMENT POL + FEE GO1777	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP427063002300
MARKETING GAS PROCESSING GALVESTON 255 #A003	1/1/2009 <u>GA255A</u> 03	AMENDMENT POL + FEE G01777	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP427064000500
MARKETING - GAS PROCESSING GRAND ISLE 083 #A002	3/31/2009GI083A 02	PROCESSING-POL +FEEG03793	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 177174011002
MARKETING - GAS PROCESSING GRAND ISLE 083 #A003	3/31/2009GI083A 03	PROCESSING-POL +FEEG03793	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 177174030200
MARKETING—GAS PROCESSING GRAND ISLE 083 #B001	9/1/2009 <u>GI083B0</u> <u>1</u>	PROCESSING-POL +FEEG03793	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP177174097400
MARKETING - GAS PROCESSING GRAND ISLE 083 #B002	9/1/2009 <u>GI083B0</u> 2	PROCESSING-POL +FEEG03793	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP177174098000
MARKETING - GAS PROCESSING GRAND ISLE 083 #B003	11/1/2009GI083B 03	PROCESSING-POL +FEEG03793	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 177174098100
MARKETING - GAS PROCESSINGHIGH ISLAND A-446 #A001	11/1/2009 <u>HIA446</u> <u>A01</u>	PROCESSING-POL +FEEG02359	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP427094055400
MARKETING - GAS PROCESSINGHIGH ISLAND A-446 #A002B	8/11/2010 <u>HIA446</u> <u>A02</u>	LTR AGREEMENT G02360	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP427094055700
MARKETING - GAS PROCESSINGHIGH ISLAND A-446 #A004	8/11/2010 <u>HIA446</u> <u>A04</u>	LTR AGREEMENT G02359	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP427094056300
MARKETING - GAS PROCESSINGHIGH ISLAND A-446 #A005	11/1/2010 <u>HIA446</u> <u>A05</u>	AMENDMENT POL + FEE G02359	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP427094057700
MARKETING - GAS PROCESSING HIGH ISLAND	11/1/2010 HIA446 A06	AMENDMENT POL + FEE G02359	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES

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A-446 #A006			₽427094056700
MARKETING – GAS PROCESSING HIGH ISLAND A-446 #A007	8/1/2007 HIA446A 07	PROCESSING-POL +FEE G02359	POL depending on GPM plus FEE \$.10 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP427094056800
MARKETING - GAS PROCESSINGHIGH ISLAND A-446 #A008	8/1/2007 <u>HIA446A</u> 08	PROCESSING-POL +FEEG02359	POL depending on GPM plus FEE \$.10 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP427094057400
MARKETING - GAS PROCESSINGHIGH ISLAND A-446 #A009	6/1/2009 <u>HIA446A</u> 09	AMENDMENT POL + FEE G02359	75%/25% plus \$.12026 / mmbu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 427094060200
MARKETING - GAS PROCESSINGHIGH ISLAND A-446 #A010	6/1/2009 <u>HIA446A</u> 10	AMENDMENT POL + FEE G02359	75%/25% plus \$.12026 / mmbu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 427094058300
MARKETING - GAS PROCESSINGHIGH ISLAND A-446 #A011	4/1/2013 <u>HIA446A</u> 11	GAS PROCESSING AGREEMENT-GREATER-OF FEE OR POLG02359	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP427094058700
MARKETING - GAS PROCESSINGHIGH ISLAND A-446 #A012	4/1/2013 <u>HIA446A</u> 12	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POLG02359	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP427094059400
HIGH ISLAND A-446	HIA446A14	<u>G02359</u>	427094060900
HIGH ISLAND A-446	HIA446A15	G02359	427094061300
HIGH ISLAND A-446	HIA446A16	G02359	427094062300
MAIN PASS 154 #A001	MP154A01	<u>G10902</u>	177244060400
MARKETING - GAS PROCESSING MAIN PASS 154 #A002	4/1/2013 MP154A 02	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POLG10902	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood-Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES  LP177244069000
SOUTH MARSH IS 039	SM039A01	G16320	177074077000
SOUTH MARSH IS 039	SM039B01	G16320	17707407402
SOUTH MARSH IS 039	SM039B02	G16320	177074074702
SOUTH MARSH IS 039	SM039C01	G16320	177074070102
SOUTH MARSH IS 039	SM039C02	G16320	177074077300
SOUTH MARSH IS 039	SM039C03	G16320	177074078200
SOUTH MARSH IS 039	SM039C04	G16320	177074810200
SOUTH TIMBALIER 242	ST242A01	G23933	177164032800
VERMILION 314 #A009	VR314A09	G05438	177064076900
VERMILION 332 #A001	VR332A01	G09514	177064069400
VERMILION 332 #A001	VR332A02	G09514	177064069900
VERMILION 332 #A002	VR332A02	G09514	177064072300
VERMILION 332 #A005	VR332A05	G09514	177064077802
VERMILION 332 #A006	VR332A06	G09514	177064077901
VERMILION 333 #A004	VR333A04	G14417	177064072600
VIOSCA KNOLL 113	VK113A01	G16535	608164039101
VIOSCA KNOLL 251	VK251A001	G10930	608164029800
		010700	000101027000
VIOSCA KNOLL 251		G10930	608164034501
VIOSCA KNOLL 251	VK251A002	G10930 G10930	<u>608164034501</u> 608164041500
VIOSCA KNOLL 251	VK251A002 VK251A003	<u>G10930</u>	608164041500
	VK251A002		

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MARKETING GAS PROCESSING	<del>4/1/2013</del>	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood- LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	<del>4/1/2013</del>	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood- LP and TARGA MIDSTREAM SERVICES LP
MARKETING—GAS PROCESSING	<del>4/1/2013</del>	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	<del>4/1/2013</del>	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood LP and TARGA MIDSTREAM SERVICES LP
MARKETING GAS PROCESSING	<del>4/1/2013</del>	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood LP and TARGA MIDSTREAM SERVICES LP

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MARKETING - GAS PROCESSING	<del>4/1/2013</del>	GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood I LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	<del>4/1/2013</del>	GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood I LP and TARGA MIDSTREAM SERVICES LP
MARKETING GAS PROCESSING	<del>4/1/2013</del>	GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood I LP and TARGA MIDSTREAM SERVICES LP
MARKETING GAS PROCESSING	<del>4/1/2013</del>	GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood I LP and TARGA MIDSTREAM SERVICES LP
MARKETING GAS PROCESSING	<del>4/1/2013</del>	ROCESSING AGREEMENT-GREATER OF FEE &	Greater of Fee or POL (85%/15%) min Fee \$.12 p annual exclation) by and between Fieldwood Ene TARGA MIDSTRE

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MARKETING GAS PROCESSING	<del>4/1/2013</del>	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood LP and TARGA MIDSTREAM SERVICES LP
MARKETING GAS PROCESSING	4/ <del>1/2013</del>	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood LP and TARGA MIDSTREAM SERVICES LP
MARKETING GAS PROCESSING	<del>4/1/2013</del>	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood LP and TARGA MIDSTREAM SERVICES LP
MARKETING ~GAS PROCESSING	<del>4/1/2013</del>	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood LP and TARGA MIDSTREAM SERVICES LP
MARKETING GAS PROCESSING	<del>4/1/2013</del>	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exclation) by and between Fieldwood LP-and TARGA MIDSTREAM SERVICES LP

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7	MARKETING -GAS PROCESSING	<del>4/1/2013</del>	Chief He deconite Heritage	Greater of Fee or POL (85%/15%) min Fee \$.12 p
7				to annual exclation) by and between Fieldwood I
		1	<u> </u>	LP and TARGA MIDSTREAM SERVICES LP
7	MARKETING - GAS PROCESSING	<del>9/1/2005</del>	POL -GAS PROCESSING AGREEMENT	POL DEPENDENT ON GPm by and between Field
1		1		MIDSTREAM SERVICES LP and TARGA MIDSTREA
7	MARKETING GAS PROCESSING	<del>2/1/2013</del>	POL -GAS PROCESSING AGREEMENT	
7		1	1	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMB
			1	Energy LLC and TARGA MIDSTREAM SERVICES LP a

<u>Asset Name</u>	FWE Acct. Code	<u>Lease Number</u>	<u>API</u>
VIOSCA KNOLL 340 #A002	<u>VK340A02</u>	<u>G10933</u>	608164044400
WEST CAMERON 100 #A001	WC100A01	<u>G22510</u>	<u>177004112100</u>
WEST CAMERON 100 #A002	WC100A02	<u>G22510</u>	177004112602
WEST CAMERON 100 #A003	WC100A03	<u>G22510</u>	177004117102

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WEST CAMERON 100 #A004	WC100A04	<u>G22510</u>	<u>177004118100</u>
WEST CAMERON 290 #002	WC29002	<u>G04818</u>	<u>177014018400</u>
WEST CAMERON 290 #A001	WC290A0100	<u>G04818</u>	<u>177014020700</u>
WEST CAMERON 290 #A002	WC290A0200	<u>G04818</u>	<u>177014024200</u>
WEST CAMERON 290 #A003	WC290A0300	<u>G04818</u>	<u>177014029100</u>

Asset Nam	<u>ie</u>	FWE Acct. (	Code <u>Lease N</u>	Number <u>Area/Block</u> <u>WI</u>
EAST CAMERON 257 P/F-A	MARKETING - GAS PROCESSING EC25 7PFA	<del>2/1/2013</del> <u>G21580</u>	POL-GAS PROCESSING AGREEMENT EC257	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
GALVESTON 255 P/F-A	MARKETING - GAs PROCESSING 255P FA	<del>2/1/2013</del> <u>G01777</u>	POL-GAS PROCESSING AGREEMENT 255	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
GRAND ISLE 083 P/F-A	GI083PFA	<u>G03793</u>	<u>GI083</u>	<u>100.0%</u>
GRAND ISLE 083 P/F-B	GI083PFB	<u>G03793</u>	<u>GI083</u>	<u>100.0%</u>
HIGH ISLAND A-446 P/F-A	MARKETING—GAS PROCESSINGHIA4 46PFA	<sup>2/1/2013</sup> G02359	POL-GAS PROCESSING AGREEMENT HIA446	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
MAIN PASS 154 P/F-A	MARKETING GAS PROCESSING MP1 54PFA	<del>2/1/201</del> 3 <u>G10902</u>	POL-GAS PROCESSING AGREEMENT MP154	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
SOUTH MARSH IS 039 P/F-A	MARKETING - GAS PROCESSING SMO 39PFA	2/1/2013 <mark>G16320</mark>	POL-GAS PROCESSING AGREEMENT SM039	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
SOUTH MARSH IS 039 P/F-B	MARKETING—GAS PROCESSING SMO 39PFB	<del>2/1/2013</del> <u>G16320</u>	POL-GAS PROCESSING AGREEMENT SM039	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
SOUTH MARSH IS 039	MARKETING - GAS	<del>2/1/2013</del> <b>G16320</b>	POL -GAS PROCESSING	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS

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P/F-C	PROCESSING SMO 39PFC		AGREEMENT SM039	dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
SOUTH TIMBALIER 242 P/F-A	MARKETING GAS PROCESSING ST24 2PFA	<del>2/1/2013</del> G23933	POL-GAS PROCESSING AGREEMENT ST242	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 60.0%
VERMILION 315 P/F-A	MARKETING—GAS PROCESSING VR31 5PFA	3/15/2020 <u>G0421</u> <u>5</u>	VR315 GREATER OF FEE OR POL - GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
VERMILION 315 P/F-A- AUX	MARKETING - GAS PROCESSING VR31 5PFAAU	3/15/2020 <u>G0421</u> <u>5</u>	VR315 GREATER OF FEE OR POL - GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
VERMILION 332 P/F-A	MARKETING - GAS PROCESSING VR33 2PFA	<del>1/1/2012</del> G09514	FEE GAS PROCESSING AGREEMENT VR332	FEE08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 80.2%
VIOSCA KNOLL 113 P/F-A	MARKETING - GAS PROCESSING VK11 3PFA	<del>1/1/2012</del> G16535	FEE GAS PROCESSING AGREEMENT VK113	FEE08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
VIOSCA KNOLL 251 P/F-A	MARKETING - GAS PROCESSING VK25 1PFA	<del>1/1/2012</del> G10930	FEE GAS PROCESSING AGREEMENT VK251	FEE08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
VIOSCA KNOLL 251	MARKETING - GAS	<del>1/1/2012</del> <u>G10930</u>	FEE GAS PROCESSING	FEE08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between

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P/F-A-AUX	PROCESSING VK25 1PFAAU		AGREEMENT VK251	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
VIOSCA KNOLL 340 P/F-A	MARKETING—GAS PROCESSING VK34 OPFA	<del>1/1/2012</del> G10933	FEE GAS PROCESSING AGREEMENT VK340	FEE08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
WEST CAMERON 100 P/F-A	MARKETING - GAS PROCESSING WC1 00APLT	<del>1/1/2012</del> G22510	FEE GAS PROCESSING AGREEMENT WC100	FEE08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
WEST CAMERON 289 P/F-A-PROCESS	MARKETING—GAS PROCESSING WC2 89APROC	<del>1/1/2012</del> <u>G04818</u>	FEE-GAS PROCESSING AGREEMENT WC289	FEE08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 0.0%

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SEGMENTNUMBER	COMPANYNAME	<u>(</u>	ORGAR	A ORGI	BLOCK	ORGN	AME R	ECARE	A REC	BLOCK RECNAME SIZE I	PROD	UCT STATUS ROWNUMBER FW Lease:
MARKETING - GAS PROCESSING 15213	1/1/2012 Fieldwood Energy, LLC	<u>BS</u>	<u>41</u>	<u>B</u>	<u>BS</u>	<u>42</u>	<u>24"</u> <u>SSTI</u>	<u>10</u>	<u>G/C</u>	FEE-GAS PROCESSING AGREEMENT Partial Abandon	<u>25383</u>	FEE: 08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT : 075 OR GRATER THAN \$:12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLCG21142
MARKETING GAS	<del>8/1/2009</del>									FEE GAS PROCESSING AGREEMENT	ř	FEE: 0800 PER mcF by and between Fieldwood
MARKETING -GAS			8/1/	2009						FEE GAS PROCESSING AGREEMENT	j	FEE :0800 PER mcF by and between Fieldwood
MARKETING - GAS PROCESSING 5911	8/1/2009Bandon Oil and Gas, LP	<u>G</u>	<u>83</u>	<u>A</u>	<u>©</u>	<u>82</u>	16 SSTI	<mark> 0</mark>		FEE GAS PROCESSING AGREEMENT Permitted for Abandonment	<u>04355</u>	FEE0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC G03793
MARKETING - GAS PROCESSING 9006	8/1/2009Fieldwood Energy_LLC	<u>MP</u>	<u>112</u>	<u>#02</u>	MP	<u>117</u>	<u>88</u> <u>IT22</u>	6		FEE-GAS PROCESSING AGREEMENTBLKG Permitted for Abandonment Approved	<u>11738</u>	FEE0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC G09707

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MARKETING - GAS		<del>(</del>	8/1/20	109					FEE GAS PROCESSIN	IG	FEE: 0800 PER mcF by and between Fieldwood
MARKETING -GAS PROCESSING 15220	8/1/2009 <u>Fieldwood</u> Energy Offshore LLC	<u>ST</u> 2	<u>242</u>	A	<u>SS</u> <u>283</u>	2 <u>4</u> SSTI	©		FEE-GAS PROCESSING AGREEMENTG/C Permitted for Abandonment	<u>G26891</u>	FEE0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>623933</u>
MARKETING -GAS		<del>(</del>	8/1/20	<del>109</del>					FEE GAS PROCESSIN AGREEMENT	Æ	FEE:0800 PER mcF by and between Fieldwood
MARKETING - GAS		{	8/1/20	<del>109</del>					FEE GAS PROCESSIN AGREEMENT	<del>R</del>	FEE:0800 PER mcF by and between Fieldwood
MARKETING GAS PROCESSING 19427	8/1/2009 Fieldwood Energy, ILC	<u>VK</u> <u>1</u>	113	≜	<u>CA</u> <u>43</u>	<u>A</u>	<u>4</u>	BLKG	FEE GAS PROCESSING AGREEMENTOut of Service	<u>G29321</u>	FEE0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLCG16535
MARKETING -GAS	8/1/2009								FEE GAS PROCESSIN AGREEMENT	I <del>C</del>	FEE:0800 PER mcF by and between Fieldwood
MARKETING - GAS	<del>8/1/2009</del>								FEE GAS PROCESSIN AGREEMENT	<del>K</del>	FEE0800 PER mcF by and between Fieldwood
MARKETING—GAS PROCESSING <u>13721</u>	8/1/2009 Fieldwood Energy, LLC	<u>VK</u> 2	<u>251</u>	≜	<u>VK</u> <u>340</u>	<u>A</u>	3	AIR	FEE GAS PROCESSING AGREEMENTACTI	<u>G28704</u>	FEE0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and

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									<u>ve</u>		Enterprise Gas Processing LLCG10930
MARKETING - GAS	8/1/2009								FEE GAS PROCESSII AGREEMENT	NG	FEE :0800 PER mcF by and between Fieldwood
MARKETING -GAS	8/1/2009								FEE GAS PROCESSII AGREEMENT	₩G	FEE0800 PER mcF by and between Fieldwood
MARKETING—GAS PROCESSING <u>14876</u>	8/1/2009 Fieldwood Energy, LLC	<u>VK</u> <u>251</u>	A	<u>MP</u>	<u>154</u>	<u>A</u>	<u>4</u>	<u>H20</u>	FEE GAS PROCESSING AGREEMENTACTI VE	<u>G22465</u>	FEE — .0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC G10930
MARKETING GAS	<del>8/1/2009</del>								AGREEMENT		FEE0800 PER mcF by and between Fieldwood
MARKETING GAS		8/1.	<del>/2009</del>						FEE GAS PROCESSII AGREEMENT	₩Ġ	FEE0800 PER mcF by and between Fieldwood
MARKETING - GAS PROCESSING 13720	8/1/2009 Fieldwood Energy Offshore ILC	<u>VK</u> <u>340</u>	8-inc <u>h</u> SSTI	<u>VK</u>	<u>251</u>	Platf orm A	00	<u>BLGH</u>	FEE GAS PROCESSING AGREEMENT <u>ACTI</u>	<u>G28703</u>	FEE ~: 0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <sub>G10933</sub>
MARKETING GAS	8/1/2009								FEE GAS PROCESSII AGREEMENT	<del>NG</del>	FEE0800 PER mcF by and between Fieldwood
MARKETING -GAS		1/18	<del>1/2012</del>						FEE GAS PROCESSII	NG	FEE.—:0800 PER MCF.—ESCALATOR ADDED by and

### Case 20-33948 Document 1025 Filed in TXSB on 03/16/21 Page 639 of 783 Exhibit $\mapsto$ II-

MARKETING GAS			1/18	<del>/2012</del>						FEE GAS PROCESSII	₩G	FEE:0800 PER MCF ESCALATOR ADDED by and
MARKETING GAS										FEE GAS PROCESSII	<del>NG</del>	FEE:0800 PER MCF ESCALATOR ADDED by and
7298	Dynamic Industries, Inc.	VR	315	Α	VR	331	06	6	OIL	Out of Service	G07545	G04215
<u>10736</u>	Dynamic Industries, Inc.	VR	332	Α	VR	315	Α	8	BLKG	Out of Service	G15672	G09514
10737	Dynamic Industries, Inc.	VR	332	A	VR	315	A	6	LIFT	Out of Service	G15673	G09514
MARKETING - GAS PROCESSING 14210	1/18/2012 Fieldwood Energy Offshore IIC	<u>WC</u>	<u>100</u>	≜	<u>wc</u>	<u>102</u>	30" SSTI	00		FEE-GAS PROCESSING AGREEMENT - AMENDMENTG/C Permitted for Abandonment Approved	<u>G24699</u>	FEE0800 PER MCF ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC G22510
MARKETING - GAS PROCESSING 13864	1/18/2012 <u>Fieldwood</u> Energy, LLC	<u>WC</u>	<u>100</u>	<u>A</u>	<u>wc</u>	<u>102</u>	<u>30</u> <u>SSTI</u>	8		FEE-GAS PROCESSING AGREEMENT - AMENDMENTG/C Permitted for Abandonment Approved	<u>G24253</u>	FEE0800 PER MCF ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 622510
MARKETING -GAS	1/18/2012Bandon Oil and Gas, LP	<u>WC</u>	<u>290</u>	₫	<u>WC</u>	<u>289</u>	<u>A</u>	<u>6</u>	BLKG	Out of Service FEE GAS PROCESSING	<u>G10532</u>	FEE0800 PER MCF ESCALATOR ADDED by and

### Case 20-33948 Document 1025 Filed in TXSB on 03/16/21 Page 640 of 783 $\underbrace{\text{Exhibit}}_{\text{Exhibit}}$

PROCESSING 8621					AGREEMENT - AMENDMENT	between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing
						<del>LLC</del> G04818

### Case 20-33948 Document 1025 Filed in TXSB on 03/16/21 Page 641 of 783 Exhibit $\mapsto$ II-

<u>Area</u>	Block No.	Structure (	Complex ID No. A	Authority No. I	-W Lease	<u>Operator</u>	Approval Date	Associated Assets
<u>GA</u>	<u>255</u>	<u>A</u>	<u>10050</u>	<u>G30195</u>	<u>G01777</u>	Fieldwood Energy Offshore LLC	<u>06/12/13</u>	GA 241 A005 & B004
<u>MP</u>	<u>154</u>	<u>A</u>	<u>24171</u>	<u>G30337</u>	<u>G10902</u>	Fieldwood Energy Offshore LLC	<u>02/03/17</u>	MP 154 A001 & A002
<u>VR</u>	<u>315</u>	<u>A</u>	<u>22981</u>	<u>G30213</u>	<u>G04215</u>	Fieldwood Energy Offshore LLC	<u>11/26/13</u>	VR 332 A001, A002, A005 & A006
<u>VR</u>	<u>315</u>	<u>A-AUX</u>	<u>22981</u>	<u>G30213</u>	<u>G04215</u>	Fieldwood Energy Offshore LLC	11/26/13	Production from VR 315 A RUE
<u>WC</u>	<u>289</u>	PROCESS	<u>23036</u>	<u>G14262</u>	<u>G04818</u>	Fieldwood Energy LLC	12/03/93	ROW accessory PF WC 289 A

Land	9/1/1981	Joint Operating Agreement	Offshore Operating Agreement 9/1/1981
Land	7/2/1986	EARMOUT AGREEMENT	Farmout Agreement 7/2/1986
Land	1/1/1987	Joint Operating Agreement	Joint Operating Agreement 1-1-87
Land	5/7/1993	Letter Agreement	Letter Agmt. dated 5_7_1993 b/b Shell Offshore Inc. and Freeport McMoRan Oil
<del></del>	<del></del>		Estat right. dated e
Land	6/1/1993	FO	Farmout Agmt. eff. 6_1_1993 b/b Shell Offshore Inc. and Samedan Oil Coporation.
Land	6/11/1993	Joint Operating Agreement	Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British
<del></del>	<del></del>		operating rigident cir. o 11 1770 bit bisaniculari on obliparation and bittish
Land	1/21/1994	Unit Operating Agreement	Unit Operating Agreement for the Viosca Knoll ,252 Unit, by and between Samedan Oi
	<del></del>	<del></del>	Corporation, as Operator, and Continental Land & "Fur Co., Inc., dated effective January
			21,1994. Preferential Right to Purchase <u>- 15 Days. (Section 26.2)</u>
Land	2/11/1994	Unit Agreement	Unit Agreement For Outer Continental Shelf Exploration, Development and Production
<u> </u>		<u>DIRECTOR OF THE PROPERTY OF T</u>	Operations on the Viosca Knoll 252 Unit designated Contract No. 754394013, by the
			Minerals Management Service, dated
			effective February 11, 1994, executed by Samedan Oil Corporation (as Unit
			Operator) and Chevron U.S.A. Inc.(as a working interest owner).
Land	6/6/1994	Letter Agreement	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts
		<del></del>	and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca
			Knoll 252 Unit
Land	6/9/1994	Letter Agreement	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc.,
<del></del>			Samedan Oil Corporation and Continental Land & Fur Co., Inc.
Land	9/20/1995	ΩΑ	Operating Agreement eff. 9-20-95 b/b Samedan and Walter
Land	7/1/1996	JOA	7.1.1996 SM 39 Joint Operating Agreement, as amended
Land	7/7/1997	Letter Agreement	Letter Agreement, dated July 7, 1997, by and between Chevron U.S.A. Inc. and
			Samedan Oil Corporation, concerning of the OCSTG 10930 Well #1 in Viosca Knoll Block
			251 to a proposed depth of 22,500' and certain
			earning and assignment provisions, more fully described therein.
Land	11/18/199	Letter Agreement	Letter Agreement, dated November, 18, 1999, by and between Chevron U.S.A. tic. and
	9		Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement fo
	=		Viosca Knoll 252 Unit concerning
			Subpart (i:) of Section m. "Overhead", andimade effective January 1,2000.
Land	8/5/2000	Iransfer Agreement	Transfer of Ownership and Title Agreement, made and entered into August 5, 2000,
Lund	<u> </u>	Transier Agreement	by and between Bonray,Inc.; Energen Resources Corporation; Forcenergy Inc.;
			Gardner Offshore Corporation; Guifstar Energy, Inc;:
			Gulfstream Energy Services, Inc.: Liberty Energy Gulf Corporation: Range Energy
			Ventures Corporation; and V. Saia Energy Interests, Inc., as Seller, to Range Resources
			Corporation and Chevron U.S.A. Inc., concerning the sale of the Main Pass Block 154
			Platform "A" and the wells OCS-G 10902 No. A001 and OCS-G 10902 No.
			A002, all as more fully described in said document.
Land.	0.15.10000	AROC	· · · · · · · · · · · · · · · · · · ·
<u>Land</u>	<u>8/5/2000</u>	<u>ABOS</u>	Bill of Sale, Conveyance and Ouit Claim, dated effective August 5, 2000, from Energen
			Resources Corporation to Chevron •U.S.A. Inc., covering Energeh's right, title 'and inte
			in and to the 'Main Pass Block 154 Platform"A" and the wells OCS_G 10902. No. A001 a
			OCS_G 10902 No. A002. all as more fully described in said
Land	<u>10/23/200</u>	<u>Letter Agreement</u>	Letter Agreement, dated October 23, 2000, between Range Resources Corporation and
	<u>Q</u>		Chevron U.S.A. Inc., entitled "Annual Reciprocity Notice Regarding Conveyance to Chev
			U.S.A. Inc. of Main Pass Black 154.
			South and East Addition Platform "A" arid Two'Wells Thereon, Federal OCS, Offshore Alaba
Lond	12/0/2000	Letter Agreement	Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and
<u>Land</u>	<u>12/8/2000</u>	<u>Letter Agreement</u>	
			between Chevron U.S.A. Inc.and Williams Field Services - Gulf COperating Agreements Company, L.P., whereby Chevron U.S.A. Inc. consents to an
			assignment by Williams Field Services - Gulf COperating Agreementst Company, L.P.,
			to its affiliate, Williams Mobile Bay Producer Services, L.L.C.
Lond	1/11/2001	LETTED ACREEMANT	Letter dated January 11, 2001, from the United States Department of the Interior Mine
<u>Land</u>	<u>1/11/2001</u>	<u>LETTER AGREEMENT</u>	Letter, dated January 11, 2001, from the United States Department of the Interior, Mine
			Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat
			Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective November 8, 200
<u>Land</u>	<u>11/1/2001</u>	<u>Letter Agreement</u>	Letter Agreement, dated November 1, 2001, between Range Resources Corporation
			Chevron U.S^A. Inc.,entitled "Satisfaction and Accord of Seller's P&A Obligation, Re
			and Discharge of Surety Bond  Dogg iromant, Amusest Surety Bond No. 15005303, Main Bose Block 154, So. and Foot A
			Requirement, Amwest Surety Bond No. 15005293, Main Pass Block 154, So. and East A
Land	11 /0 /0001	Letter	And Annual details to a confidence of the confid
<u>Land</u>	<u>11/3/2001</u>	<u>Letter Agreement</u>	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc.
			(granting party) and Phoenix Exploration Company, LP, Apache Corporation and Caste:
			Offshore, Inc. (grantees), being a conditional
			consent to assign.
<u>Land</u>	<u>1/9/2002</u>	<u>Letter Agreement</u>	Letter, dated January 9, 2002, from the United States Department of the Interior,
			Minerals Management Service to Chevron U.S:A. Inc., approving a revision to the
			participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No.
l and	2/1/2000	50	754394bl'3, effective December 1, 2001.
<u>Land</u>	<u>3/1/2002</u>	<u>FO</u>	Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure
Lond	/ /0/2002	DA	Death and a second of the control of
Land	6/9/2003	PA	Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company
<u>Land</u>	<u>8/7/2003</u>	<u>PA</u>	Exploration Participation Agreement, dated August 7, 2003, by and between Chevron
			U.S.A. Inc. and Westport Resources Corporation, as amended, concerning certain Offsh
			Continental Shelf properties, all as is
			more fully, provided for and described therein.
<u>Land</u>	<u>3/18/2004</u>	<u>PSA</u>	PSA dated 3_18_04 but eff. 9_1_2003 b/b Noble Energy, Inc. and Northstar Gulfsands, I
Land	<u>5/28/2004</u>	Letter Agreement	Letter, dated May 28, 2004, from the United States Department of the Interior, Miner
			Management Service to Chevron U.S.A. Inc., approving a revision to the participating
			area plat and Exhibit Cfor theiViosca Knoll 252
			Unit, Agreement No. 754394013, effective December 1, 2003.
	8/1/2004	Unit Operating Agreement	Amendment and Supplement to? Unit Operating Agreement for the Viosca Knoll 252 L
<u>Land</u>	<u>U/ 1/ 2004</u>	Onit Operating rigit content	
<u>Land</u> Land	9/1/2004	JOA	Operating Agreement eff. 9:1:04

Letter Agreement Letter Chrober 1.4.2004, Between Chevron LLSA. Inc. and norty. Inc. concerning Print Part of List Agreement Terms. Vioca Roof 2 Pat Grow Cardillae Prospect and any Other Enture  Land 10.728/200	en Chevron ontinental ewfield 4.  Is, LLC and 1013, dated nagement eplacing
Pack   Pack	en Chevron ontinental ewfield  Es. LLC and 1013, dated nagement eplacing
Land  11/18/200  Letter Agreement  11/18/200  Letter Agreement  11/18/200  Letter Agreement  11/18/200  Letter Agreement  11/18/200  Letter Agreement  11/18/200  Letter Agreement  11/18/200  Letter Agreement  11/18/200  Letter Agreement  11/18/200  Letter Agreement  Letter Agreemen	ewfield  is, LLC and  1013, dated nagement applacing
Exploration. Company, amending the terms of Letter Agreement, dated October 1 2004. Determ Onervor ILS. A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca Land 11/7/2005 Unit Agreement Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754398 November 2, 2006, effective November 1, 2006) as approved by the Minerals Massenize by Liter dated January 10, 2007. Dutin Made effective November 8, 2006, established 1, 2007, and an addition of Unit Area)  Land 12/20/200 Letter Agreement Letter Agreement, dated December 20, 2005, between Noble Energy, Inc. and LSA. Inc., being a nonsent Indiscious confidential data. Land 3/1/2006 ABOS ABOS ABOS ABOS ABOS (ABOS Inc.) and Article 13.1 in its entirety/reduction of Unit Area)  Land 11/10/2007 Letter Agreement Letter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Visa Almost Confidential data. Lind Agreement Service to Chevron U.S.A. Inc., approving a revision Extra Branch and Agreement Service to Chevron U.S.A. Inc., approving a revision Extra Branch and Service Service Services (Confidential data). Land 1/1/2008 Acquisition Stock Purchase Agrid dated July 7, 2008 b/n Northstar E&P, IP and Dynanic Resources, II.C Land 1/1/2008 Letter Agreement VR 332 AS Letter Agrid dated July 7, 2008 b/n Northstar E&P, IP and Dynanic Offshore Inc. (Cassingor') and Dynamic Offshore Land 1/1/2011 Letter Agreement Letter Agreement, dated November 3, 2011. executed between Chevron U.S.A. (Agraeming park) and Process Exploration Company, IP. Apache Corporation and Offshore. Inc. (Ingrantees), being a conditional consent of Service Services and Process Exploration Company, IP. Apache Corporation and Offshore. Inc. (Ingrantees), being a conditional consent of Services and Com. Half LIL Collectively, as the Selies, and Effeld WOOD. Letter Agreement Letter Agreement Determined and Com. Half LIL Collectively, as the Selies, and Effeld WOOD. Letter Agreem	is, LLC and io13, dated nagement eplacing
Land  11/7/2005  Unit Agreement  Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394 November 7, 2005, [effective November 1, 2005, as approved by the Minerals Marser Fibilits "A" - "B" and "C" and Article 13.1 in its entirety (reduction of Unit Agreement)  12/20/200  Letter Agreement  Land  12/20/200  Letter Agreement  Land  3/1/2006  ABOS  ABOS  ABOS  ABOS  ABOS  ABOS  ABOS eff. 3-1-2006 b/b Noble Energy, Inc., as Assignor and Coldren Resources Land  1/10/2007  Letter Agreement  Letter dated Lanuary 10, 2007, from the United States Department of the Inter  Minerals Management Service to Chevron U. S. A. Inc., approving a revision Ext  Ter and "C" reflecting a change in the Unit Agreement of the Inter  Minerals Management Service to Chevron U. S. A. Inc., approving a revision Ext  Ter and "C" reflecting a change in the Unit Agreement of the Inter  Minerals Management Service to Chevron U. S. A. Inc., approving a revision Ext  Ter and "C" reflecting a change in the Unit Agreement of the Inter  Minerals Management Service to Chevron U. S. A. Inc., approving a revision Ext  Ter and "C" reflecting a change in the Unit Agreement of the Inter  Minerals Management Service to Chevron U. S. A. Inc., approving a revision Ext  Ter and "C" reflecting a change in the Unit Agreement of the Inter  Minerals Management Service to Chevron U. S. A. Inc., approving a revision Ext  Ter and "C" reflecting a change in the Unit Agreement of the Inter  Minerals Management Service to Chevron U. S. A. Inc., approving a revision Ext  Ter and "C" reflecting a change in the Unit Agreement of the Inter  Minerals Management Service to Chevron U. S. A. Inc.  Resources, I.I.C  Agreement J. J. J. J. J. J. J. J. J. J. J. J. J.	1013, dated nagement eplacing
November 7, 2005, [effective November 1, 2005] as approved by the Minorals Masservice by letter dated January 10, 2007, but made effective November 8, 2006, resibilities 34. "Read "C" and Article 13.1 in its entirety freduction of Unit Areas Land 12/20/200 Letter Agreement Land List. Inc., beling a consent to disclose confidential data 3/1/2006 ABOS ABOS eff. 3:1-2006 by b Noble Energy, Inc. as Assignor and Coldren Resources Land 1/10/2007 Letter Agreement etter dated January 10, 2007, from the United States Department of the Inte Minerals Management Service to Chevron U.S. A. Inc., approving a revision Exh Br. and "C" reflecting a change in the Unit Area due to contraction provisions. Viosca Knoll 252 Unit, Agreement No. 754394013.  Land 1/1/2008 Acquisition Stock Purchase Agrit dated July 7, 2008 b/b Northstar E&P, LP and Dynar Resources, LLC and 1/1/2008 Letter Agreement No. 332 A5 Letter Agrit dated July 7, 2008 b/b Northstar E&P, LP and Dynar Resources, LLC and March M	nagement eplacing
Land 3/1/2006 ABOS ABOS ABOS ABOS ABOS Energy, Inc. as Assignor and Coldren Resources  Land 1/10/2007 Letter Agreement Letter dated January 10, 2007, from the United States Department of the Inte Minerals Management Service to Chevron U.S.A. Inc., approving a revision Ext B" and "C" reflecting a change in the Unit Area due to contraction provisions. Viosca Knoll 252 Unit, Agreement No. 754394013.  Land 7/1/2008 Acquisition Stock Purchase Agmit dated July 7, 2008 b/b Northstar E&P, IP and Dynar Resources, ILC Land 7/1/2008 Letter Agreement WR 332 A5 Letter Agmit dated July 7, 2008 b/b Northstar Interests, I.C. and Dyn Offshore Resources, ILC Land 8/1/2011 ABOS ABOS ABOS ABOS ABOS ABOS ABOS ABOS	nd Chevron
Land    ABOS   ABOS eff. 3-1-2006 b/b Noble Energy, Inc. as Assignor and Coldren Resources   Letter Agreement   Letter dated January 10, 2007, from the United States Department of the Inte Minerals Management Service to Chevron U.S.A. Inc., approving a revision Ext "B" and "C" reflecting a change in the Unit Area due to contraction provisions. Viosca Knoll 252 Unit. Agreement No. 754394013.   Land   7/7/2008   Acquisition   Stock Purchase Agmt dated July 7, 2008 b/b Northstar E&P, IP and Dynar Resources, II.C     Land   7/7/2008   Letter Agreement   VR 332 A5 Letter Agmt dated July 7, 2008 b/b Northstar Interests, I.C. and Dynard Offshore Resources, II.C     Land   8/1/2011   ABOS   ABOS eff. 8-1-2011 b/b XTO Offshore Inc. ("Assingor") and Dynamic O	Id Officeron
Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exh. Et. and "C" reflecting a change in the Unit Area due to contraction provisions. Viosca Knoll 252 Unit. Agreement No. 754394013.  Land 7/1/2008 Acquisition Stock Purchase Agmt dated July 7, 2008 b/b Northstar E&P, LP and Dynat Resources, LLC  Land 7/1/2008 Letter Agreement MR 332 A5 Letter Agmt dated July 7, 2008 b/b Northstar Interests, L.C. and Dynatics of Stock Purchase Agmt dated July 7, 2008 b/b Northstar Interests, L.C. and Dynatics of Stock Purchase Agmt dated July 7, 2008 b/b Northstar Interests, L.C. and Dynatics of Stock Purchase Agmt dated July 7, 2008 b/b Northstar Interests, L.C. and Dynatics of Stock Purchase Agmt dated July 7, 2008 b/b Northstar Interests, L.C. and Dynatics of Stock Purchase Agment dated July 7, 2008 b/b Northstar Interests, L.C. and Dynatics of Stock Purchase Agment dated July 7, 2008 b/b Northstar E&P, LP and Dynatics of Stock Purchase Agment Agment Agment July 7, 2008 b/b Northstar E&P, LP and Dynatics of Stock Purchase Agment Agment Agment Agment Agment July 17, 2008 b/b Northstar E&P, LP and Dynatics of Stock Purchase Agment Ag	LP as
Resources, LLC  Land  7/7/2008  Letter Agreement  MR 332 A5 Letter Agmt dated July 7, 2008 b/b Northstar Interests, L.C. and Dyn Offshore Resources, LLC  Land  8/1/2011  ABOS  ABOS eff. 8-1-2011 b/b XTO Offshore Inc. ("Assingor") and Dynamic Offshore  Land  11/3/2011  Letter Agreement  Letter Agreement, dated November 3, 2011, executed between Chevron U.S.P. (granting party), and Phoenix Exploration Company, LP, Apache Corporation an Offshore, Inc. (grantees), being a conditional consent to assign.  Land  5/2/2012  Letter Agreement  Letter, dated May 2, 2012 between Newfield Exploration Company, and Chevron in Chevron in Company, and Chevron in Ch	nibits "A".
Land   ABOS   ABOS eff. 8-1-2011 b/b XTO Offshore Inc. ("Assingor") and Dynamic Offshore	mic Offshore
Land  11/3/2011  Letter Agreement  (granting party) and Phoenix Exploration Company, I.P., Apache Corporation an Offshore, Inc. (grantees), being a conditional consent to assign.  Land  5/2/2012  Letter Agreement  Letter Agreement  Letter, dated May 2, 2012 between Newfield Exploration Company and Chevr. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Nr. inc., being a waiver of confidentiality provision grant by Chevron in favor of Nr. and Nr., and APACHE DEEPWATER ILC. collectively as the Sellers, and FIELDWOOD ENE Buyer and GOM SHELF ILC Dated as of July 18, 2013  Land  12/1/2013  Acquisition  Equity Purchase Agreement between Sandridge Energy, Inc., Sandridge Holdin	<u>namic</u>
(granting party) and Phoenix Exploration Company, I.P., Apache Corporation an Offshore, Inc. (grantees), being a conditional consent to assign.  Land 5/2/2012 Letter Agreement Letter, dated May 2, 2012 between Newfield Exploration Company and Chevrinc., being a waiver of confidentiality provision grant by Chevron in favor of New Inc., being a waiver of confidentiality provision grant by Chevron in favor of New Inc., and New Inc., and APACHE DEFPWATER ILC collectively as the Sellers, and FIELDWOOD ENEW Buyer and GOM SHELETIC Dated as of July 18, 2013  Land 12/1/2013 Acquisition Equity Purchase Agreement between Sandridge Energy, Inc., Sandridge Holdin	
Inc., being a waiver of confidentiality provision grant by Chevron in favor of Ne  Land  7/1/2013  Acquisition  Acquisition  Acquisition  PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APA  NC., and  APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENE  Buyer and GOM SHELF LLC Dated as of July 18, 2013  Land  12/1/2013  Acquisition  Equity Purchase Agreement between Sandridge Energy, Inc., Sandridge Holdin	
Land  2URCHASE AND SALE AGREEMENT by and among APACHE CORPORATION APA  NC., and APACHE DEFPWATER ILC collectively as the Sellers, and FIELDWOOD ENE Buyer and GOM SHELF LIC Dated as of July 18, 2013  Land  12/1/2013  Acquisition  Equity Purchase Agreement between Sandridge Energy, Inc., Sandridge Holdin	
included Offshore and SandRidge Legacy South Texas and South Louisiana asso	sets which
Land     10/15/201     Release and Settlment Agreement     by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Prime       4     L.C., Tammany Oil and Gas LLC and Castex Offshore. Inc.	
Land 4/2/2015 Consent to Disclose Confidential by and between Filedwood Energy LLC. Bandon Oil and Gas, LP and Chevron U.S. Information Unit Area	S.A. Inc.: VK 252
Land 8/1/2015 Acquisition by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: MP 77, 78 252, 340 Fields	and VK 251,
Land 10/15/201 Release and Settlement Agreement by and between Fieldwood Energy LLC and Fairways Offshore Exploration, Inc. and Settlement Agreement	.: Release
Land 12/1/2015 Acquisition by and between Fieldwood Energy Offshore LLC, ENI US Operating Inc., and EN US LLC: GA 151, SS 246, SS 247, SS 248, SS 270, SS 271, VR 78, VR 313, 100, WC 130	
Land 12/1/2015 Release and Settlement Agreement by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENLUS Inc. and ENI Petrolem US LLC: Release and Settlement Agreement	S Operating
<u>Land</u> <u>8/1/2016</u> <u>Letter Agreement</u> <u>by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RU</u>	E No. OCS <u>-</u> G
Land 8/1/2016 Letter Agreement by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUI	E No. OCS <u>-</u> G
Land 8/4/2016 Letter of No Objection by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: su	bmitted new
Land 8/4/2016 Letter of No Objection by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: su	bmitted new
Land 10/1/2016 ABOS by and between Fieldwood Energy Offshore LLC and GS F&R America Offshore Land 11/21/201 Offer to Purchase by and between Fieldwood Energy Offshore LLC and GS F&R America Offshore, LLC:	
6 Purchase GS F &R America Offshore, ILC's Interest in GI 94, SS 79, VR 332 and W/D 34	
Land 8/1/2017 ABOS by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Land 9/19/2017 Offer to Purchase by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC:	
PHA VR 315/VR 332 A01and 10/15/199 PRODUCTION HANDLING AGMT PHA VR 315/VR 333 by and between Fieldwood and CANNAT ENER	C: Offer to
PHA VK 315/VR 332 A01 and U715/199 PRODUCTION HANDLING AGMT PHA VK 315/VR 332 and VK 333 by and between Fieldwood and CANNAT ENER INC. and CANNAT ENERGY INC.  PHA VK 315/VR 332 A01 VK 333 by and between Fieldwood and CANNAT ENERGY INC.	
VR 333 5 NC. and CANNAT ENERGY INC.	RGY
PHA VR 315/VR 332A05 10/15/199 PRODUCTION HANDLING AGMT PHA VR 315/VR 332 and VR 333 by and between Fieldwood and ANKOR E&P HOLDINGS CORPORATION ANKOR E&P HOLDINGS CORPORATION	RGY
LEASE OF PLATFORM SPACE     8/12/2019     LEASE OF PLATFORM SPACE     TAM102-LOPS-22 by and between Fieldwood and TAMPNET and TAMPNET       LEASE OF PLATFORM SPACE     6/14/2000     EACILITIES OPERATING AND MAINTENANCE AGMT     WIL174 OP&MN FEE_VK251A by and between Fieldwood and WILLIAMS FIELD       Marketing Gas - Transport     12/1/2013     III Transport Contract     III Transport Contract by and between Fieldwood Energy LLC and Transco and	RGY
Marketing Gas _ Transport 12/1/2013 II Transport Contract II Transport Contract by and between Fieldwood Energy LLC and Transco and Marketing Gas _ Transport	RGY RGY DISERVICES

	10/1/2012	III Too oo oo oo oo oo oo oo oo	IT Towns and Condensed by an all behaviors field as a different HO and Towns and Towns
Marketing Gas - Transport  Marketing Gas - Transport	12/1/2013 12/1/2013	IT Transport Contract ISCT Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco ISCT Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and
======================================			<u>Texas Fastern</u>
Marketing Gas - Transport	<u>10/1/2014</u>	IT Gathering	Pelican Pipeline by and between Fieldwood Energy LLC and Targa Midstream Services and
Marketing Coo. Transport	12/12013	IT Transport Contract	Targa Midstream Services
Marketing Gas - Transport	12/12013	II Transport Contract	Searobin West Transprt, IT max rate <u>-</u> all receipt points by and between Fieldwood
Marketing Gas - Transport	12/1/2013	IT_Retrograde Transport	Searobin Retrograde contract, IT max rate by and between Fieldwood Energy LLC and Sea
			Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	<u>8/1/2012</u>	IT Transport & Discount Letter	Searobin West Discounted Trans = 1758 plus Discounted Gathering .0642 = total discounted
			rate <u>- \$.24 - Discount only for SMI 39 &amp; El 337 by and between Fieldwood Energy Offshore,</u> LC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
			LLC and sea Robin Pipeline Company and sea Robin Pipeline Company
Marketing Gas - Transport	8/1/2012	IT Retrograde & Discount Letter	Searobin West Discounted Trans = 1758 plus Discounted Gathering .0642 = total discounted
			rate <u>-</u> \$.24 <u>-</u> Discount only for SMI 39 & EI 337 by and between Fieldwood Energy Offshore.
			LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	8/1/2012	IT PTR & Discount Letter	Searobin West Discounted Trans = 1758 plus Discounted Gathering .0642 = total discounted
<u>Ivial Retiling Gas = Trailsport</u>	<u>0.172012</u>	TTTT & DISCOUNT LOTTER	rate = \$.24 = Discount only for SMI 39 & EI 337 by and between Fieldwood Energy Offshore,
			LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas_Gathering	<u>6/14/2000</u>	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Marketing_Gas Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend
<u>warketing-oas oathering</u>	<u>57 7 17 E 0 0 0</u>	<u>odo datrioring rigi doment</u>	and Carbonate Trend
Operating and Management	<u>6/1/2015</u>	Operating and Management Agreement	Operator to perform the physical operations, maintenance, and repair of the System, as
<u>Agreement</u>		Panther Operating Company (Third Coast)	well as the management and administrative functions for the System by and between Fieldwood Energy Offshore LLC and Third Coast Midstream LLC (formerly Panther Operating
			Company, LLC) and Third Coast Midstream LLC (formerly Panther Operating  Company, LLC) and Third Coast Midstream LLC (formerly Panther Operating Company, LLC)
			oniparty, eco, and third obust whose can eco formerly rainties operating company, eco,
Operating and Management	1/1/2014 (Amends and	Amended Agreement for the Operations	Governs the Ownership and Operations of the Facility. Operator to perform the physical
<u>Agreement</u>	supercedes the Construction	of Facility for the Removal of Condensate	operations, maintenance, and repair of the System, as well as the management and
	and Operations Agreement dated June 1, 1972.	from the Sea Robin Pipeline	administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Construction and Operation	10/1/1995	Restated and Amendment Agreement fo	The facility recovers Plant Products attributable to gas transported in the Sea Robin
Agreement		the Construction and Operation of the	Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the
		Sea Robin Gas Processing Plant Vermilion	Sea Robin Pipeline system and processed through the Gas Plant, by and between
		Parish, Louisiana	<u>Fieldwood Energy LLC and and</u>
Operating Agreement		Lateral Line Operating Agreement	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High
Operating Agreement		Between Apache Corporation and	Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets
		Enterprise GTM Offshore Operating	forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy
		Company, LLC	LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Dynamic Offshore	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High sland Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets
		Resources, LLC and Enterprise GTM	forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy
		Offshore Operating Company, LLC	Offshore LLC and and
Operating Agreement		Lateral Line Operating Agreement	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High
		Between Dynamic Offshore Resources, LLC and Enterprise GTM	island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy.
		Offshore Operating Company, LLC	Offshore LLC and and
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and
		Transportation and Btu Reduction	Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
		Make_up Agreement_Southeast Lateral (into Bayou Black) 28 0008 000	
Terminalling Agreement	2/1/2014	Terminalling Agreement Between	Terminalling Agreement by and between Fieldwood Energy LLC and WFS_Liquid LLC and
Terminaling Agreement	27.172014	WFS-Liquidsllc and Fieldwood	WFS-Liquid LLC  WFS-Liquid LLC
Oil Liquids Transporation	<u>5/1/2015</u>	Transportation Agreement for	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
<u>Agreement</u>		Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company.	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
		LLC and Fieldwood Energy LLC	
Oil Liquids Transport	<u>5/1/2015</u>	Exhibit A for Transportation Agreement	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
		Company, LLC and Fieldwood Energy LLC	
Oil Retrograde Condensate	9/1/2012	Amendment No. 3 to Retrograde	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea
Separation Agreement Oil Retrograde Condensate	2/1/2010	Condensate Separation Agreement Amendment No. 5 to Retrograde	Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
	<u>3/1/2018</u>	Amendment No. 5 to Retrograde Condensate Separation Agreement No.	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Deparation Agreement		III	, and the same of
Separation Agreement		2393	
Separation Agreement <u>áude Sales</u>	<u>8/19/2020</u>	2393 STUSCO CONTRACT REF. NO. <u>-</u>	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
<u>aude Sales</u>		STUSCO CONTRACT REF. NO. =	Shell Trading (US) Company and Shell Trading (US) Company
, , , , , , , , , , , , , , , , , , ,	8/19/2020 8/19/2020		Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
<u>aude Sales</u> <u>aude Sales</u>	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO. : STUSCO CONTRACT REF. NO. :	Shell Trading (US) Company and Shell Trading (US) Company
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aude Sales aude Sales aude Sales aude Sales aude Sales	8/19/2020 8/19/2020 8/19/2020	STUSCO CONTRACT REF. NO. =  STUSCO CONTRACT REF. NO. =  STUSCO CONTRACT REF. NO. =	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
aude Sales aude Sales aude Sales aude Sales aude Sales aude Sales aude Sales aude Sales	8/19/2020 8/19/2020 8/19/2020 8/19/2020 8/11/2020	STUSCO CONTRACT REF. NO. =  STUSCO CONTRACT REF. NO. =  STUSCO CONTRACT REF. NO. =  STUSCO CONTRACT REF. NO. =  STUSCO CONTRACT REF. NO. =  STUSCO CONTRACT REF. NO. =	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
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MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and
			ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	1/18/201	PROCESSING AGREEMENT_GREATER	FEE: 0800 PER MCF ESCALATOR ADDED GPM; <1.25 = 15%, 1.25 - 2.5 =
	<del>2</del> 10/1/201	of Fee or POLFEE GAS	12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Enterprise Plains Gas
	<u>Ω</u>	PROCESSING AGREEMENT -	ProcessingSolutions, LLC. and EnterprisePlains Gas ProcessingSolutions, LLC.
	_	AMENDMENT	Frocessingsolutions, EEC-2 and Efficients Gas Frocessingsolutions, EEC2
MARKETING - GAS PROCESSING	11/18/201	PROCESSING AGREEMENT_1ST	FEE0800 PER MCFESCALATOR ADDEDGPM: <1.25 = 15%, 1.25 - 2.5 =
	<del>2</del> 0	AMENDMENT_GREATER of Fee or	12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Enterprise Plains Gas
	=	POLFEE GAS PROCESSING	ProcessingSolutions, LLC. and EnterprisePlains Gas ProcessingSolutions, LLC.
		AGREEMENT -	1 Toccssing <u>solutions, etc.</u> and enterprise <u>rialis</u> das i Toccssing <u>solutions,</u> etc.
		AMENDMENT	
MARKETING _ GAS PROCESSING	7/24/2012	PROCESSING AGREEMENT - 2ND	GPM; <1.25 = 15%, 1.25 <u>-</u> 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC
MARKETING - GAS PROCESSING	10/1/1995	CONTRUCTION/OPERATING (NI)	CONTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise
			Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<del>1/18/201</del>	EXHIBIT B-1 COMMITMENT FORM	FEE: 0800 PER MCF ESCALATOR ADDED EXHIBIT B-1 COMMITMENT FORM TO
	<del>2</del> 9/1/2010	TO C&O AGREEMENT FEE GAS	C&O AGREFMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
		PROCESSING AGREEMENT ~	and Enterprise Gas Processing LLC
		AMENDMENT	
MARKETING - GAS PROCESSING	10/18/201	BALLOT TO EXTEND MCMORAN GPA	FEE0800 PER MCF - ESCALATOR ADDEDBALLOT TO EXTEND MCMORAN GPA
	<del>2</del> <u>0</u>	THORUGH 12/31/2011 FEE GAS	THORUGH 12/31/2011 by and between Fieldwood Energy LLC and Enterprise Gas
		PROCESSING AGREEMENT -	Processing LLC and Enterprise Gas Processing LLC
		AMENDMENT	
MARKETING - GAS PROCESSING	<del>1/18/201</del>	BALLOT TO AMEND EXHIBIT E TO C&O	FEE: 0800 PER MCF ESCALATOR ADDED BALLOT TO AMEND EXHIBIT E TO C&O
	<del>2</del> 12/1/201	AGREEMENT FEE GAS PROCESSING	AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
	<u>0</u>	AGREEMENT ~	Enterprise Gas Processing LLC
		AMENDMENT	
MARKETING - GAS PROCESSING	<del>1/18/201</del>	EXHIBIT B-1 COMMITMENT FORM	FEE0800 PER MCF ESCALATOR ADDED EXHIBIT B-1 COMMITMENT FORM TO
	<del>2</del> 6/1/2012	TO C&O AGREEMENT FEE GAS	C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
		PROCESSING AGREEMENT ~	and Enterprise Gas Processing LLC
		AMENDMENT	
MARKETING - GAS PROCESSING	<del>1/18/201</del>	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O	FEE0800 PER MCF - ESCALATOR ADDEDBALLOT TO APPROVE ENTERPRISE AS
	<del>2</del> 7/1/2012	AGREEMENTFEE GAS PROCESSING	PLANT OPERATOR TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise
	1	AGREEMENT -	Gas Processing LLC and Enterprise Gas Processing LLC
	1	AGREEMENT -	
	1	AIVIEIVIEIVI	
MARKETING - GAS PROCESSING	1/18/201	APPROVAL OF AFES TO C&O	FEE: 0800 PER MCF ESCALATOR ADDED
	<del>2</del> 7/1/2012	AGREEMENT FEE GAS PROCESSING	AGREFMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
		AGREEMENT -	Enterprise Gas Processing LLC
		AMENDMENT	
MARKETING - GAS PROCESSING	1/18/201	BALLOT TO C&O AGREEMENTFEE GAS	FEE: 0800 PER MCF ESCALATOR ADDEDBALLOT TO C&O AGREEMENT by
	<del>2</del> 9/25/201	PROCESSING AGREEMENT -	and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise
	3	AMENDMENT	Gas Processing LLC
	Ī	AIVILTADIVILIAT	
MARKETING - GAS PROCESSING	1/18/201	REVISED EXHIBIT C TO C&O	FEE: 0800 PER MCF ESCALATOR ADDEDREVISED EXHIBIT C TO C&O
	<del>2</del> 10/6/201	AGREEMENT FEE GAS PROCESSING	AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
	<u></u>	AGREEMENT -	Enterprise Gas Processing LLC
		1	

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	T	AMENDMENT	
		AMPLIANT	
MARKETING - GAS PROCESSING	1/18/201 2 <u>12/1/200</u> Ω	SERVICE-DEHYDRATION (NI)FEE-GAS PROCESSING AGREEMENT- AMENDMENT	FEE -: .0800 PER MCF - ESCALATOR ADDED SERVICE - DEHYDRATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>2/1/2000</u>	SERVICE_FRACTIONATION (NI)	SERVICE_FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise
MARKETING - GAS PROCESSING	<del>1/18/201</del> <del>2</del> 1/1/1992	BASEFEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE
MARKETING - GAS PROCESSING	<u>10/1/1995</u>	CONSTRUCTION/OPERATING (NI)	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/201 210/13/19 98	RAW MAKEFEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE0800 PER MCF ESCALATOR ADDEDRAW MAKE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>11/13/1998</u>	<u>AMENDMEMT</u>	AMENDMEMT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	4/1/2018 1/31/2001	FEE-GAS PROCESSING AGREEMENTLIQ EXCHANGE	Fee = \$.12 / MMBTULIQ EXCHANGE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	4 <u>2</u> /1/20 <del>20</del> <u>05</u>	GAS PROCESSING AGREEMENT NGL BANK - FIRST AMENDED AND RESTATED	NGL BANK —FIRST AMENDED AND RESTATED 88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>2/20/2008</u>	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	88/12% by and between Fieldwood Energy ITC and Enterprise Gas Processing ITC and Enterprise Gas Processing ITC.
Environmental/Govt	6/24/2019	Master Services Contract	– IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	10/2/2019	Software License Agreement	IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	11/19/2018	Master Service Contract	Regulatory
Environmental/Govt	11/1/2013	Master Services Contract	Platform Audits / BSEE Drawings
Environmental/Govt	10/30/2019	Master Client Agreement	Industry Standards, Analytics, and Research / Subscription Service
Environmental/Govt	11/15/2019	Order Form	Industry Standards, Analytics, and Research / Subscription Service
<del>Land</del>	<del>4/1/1981</del>	Unit Agreement No. 14-08-001- 20231	Unit Agreement for the C-6/JS Sand, effective April 1,1981, between. Arco Oil and Gas,Company;,Getty Oil Company, Cities Service Company, Hamilton Brothers Oil Company, Mobil Oil. Exploration &>- Producing S.E. Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt; Industries,
Land	<del>2/26/1996</del>	Exploration Agreement	Hardy Oil & Gas USA, Inc., British-Borneo Exploration, Inc. and Zilkha
<del>Land</del>	1/1/1990	Operating Agreement	Operating Agreement effective January 1, 1990
Land	5/15/1997	Surface Lease	VR 76 Surface Lease b/b Exxon Mobil Corporation, Vermilion Corporation and Amoco Production Company
Land	1/1/1999	Surface Lease	VR 76-Surface Lease b/b Exxon Mobil Corporation, Vermilion Corporation and Union Oil Company of California
Land	<del>11/26/2019</del>	Settlement Agreement	Settlement and Release Agreement b/b Dominion Oklahoma Texas Exploration and Production, Inc. and Fieldwood Energy LLC
Land	10/1/2003	PSA	By and Between UNOCAL, Pure Resources, L.P., Pure Partners, L.P. and SPN Resources, LLC (Fieldwood SP)
Land	<u>5/16/2001</u>	<u>JOA</u>	Unocal and Callon dated 5/16/2001 but effective 2/14/2001
Land	<del>1</del> 8/1/20 <del>00</del>	<del>PSA</del> JOA	Amdt to JOA dated 5/16/2001 by and between Texaco Unocal and Northstar Callon

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	<u>10</u>		
Land	<u>11/28/1979</u>	<u>OA</u>	McMoRan et al
Land	2/18/2000	OA	b/b Chevron and Samedan

Exhibit III-A

Eield	Block	Lease	Type Rights	Drie le Eff	Date le Exp le Cur Acres (A	c) Operator	<u>W</u>	lease Status
MYETTE POINT- ONSHORE		<u>14519</u>	SI-TX <u>W</u>				50.0%	<u>UNIT</u>
MYETTE POINT- ONSHORE		<u>14520</u>	SI-TX W				<u>50.0%</u>	UNIT
MYETTE POINT- ONSHORE SOUTH PASS 42/43 FED / SL LA		<u>14914</u> 16869	<u>SI-TX</u> <u>W</u> 51-LA W				<u>65.6%</u> 100.0%	<u>UNIT</u> PROD
EUGENE ISLAND 010 (51 19269(- (SLLA)		<u>19266</u>	SI-IA W				17.3%	ACTIVE
FRANKUN GAP		1MB Partnership	Onshore	2/6/2019			100.0%	
FRANKUN GAP		1MB Partnership	Onshore	2/25/2018			100.0%	
<u>FRANKUN GAP</u>		Rkhardson A Caffery et al		2/1/2016			100.0%	
FRANKUN GAP		Caroline Baker Trust No 1		1/22/2016			100.0%	
ONSHORE/ STATE LEASE WEST CAMERON 009 (SL LA)		<u>19051</u> 18287	51- LA ORRI SL-LA WI	8/9/2006		Southern Oil of Louisiana	<u>0.2%</u> 44.2%	<u>UNIT</u>
THE STANFACTOR OF SECTION		17072	SL-LA WI				37.8%	ACDVE
		42450	SL- LA WI			Fieldwood Onshore	62.5%	TERMINATED
		<u>490100</u>	SL- LA WI			iRkige Exploration & Produl	100.0%	SCOPING
STATE TRACT 773		<u>111650</u>	SL-TX			TR Offshore, LLC	<u>7.2%</u>	<u>ACDVE</u>
STATE TRACT 773 STATE TRACT 773		<u>115727</u> 114988	SL-TX SL-TX			TR Offshore, LLC TR Offshore, LLC	<u>7.0%</u> 7.0%	ACDVE ACDVE
STATE TRACT 7/3		<u>114988</u> 19334	SL-IX SL-IX W			Elliott Oil & Gas Operating	75.0%	INJECTION
		136449	SL-TX W			TR Offshore, LLC	7.0%	ACDVE
		09061	SL-TX W			Landon Browning	33.3%	TERMIN
		<u>168986</u>	SL-TX W			Fieldwood Onshore	100.0%	TERMIN
		<u>189098</u>	SI-TX W			Fieldwood Onshore	100.0%	TERMIN
BRETON SOUND 52/53 FED / SL LA		206882 03770	SL-LA W			<u>Fieldwood Onshore</u>	100.0% 50.0%	TERMIN LINIT
BRAZOS A-102/A-105	BA A-102	G01754	Federa RI	6/1/1968	6/14/2020 5,760	Fieldwood En	100.0%	TERMIN
BRAZOS A-102/A-105	BA-A-105	G01757	Federa RT_A	7/1/1968	5,760	Fieldwood En	87.5%	PROD
BRAZOS A-102/A-105	BA A-105	G01757	Federa RTB	7/1/1968	5,760	<u>Fieldwood En</u>	100.0%	PROD
BRAZOS A-133	BA A-133	<u>G02665</u>	Federa RT	7/1/1974	<u>5,760</u>	GOM Shelf	<u>25.0%</u>	PROD
EAST BREAKS 158/159/160/161 EAST BREAKS 158/159/160/161	EB 158 EB 159	G02645 G02646	Federa RT	7/1/1974 7/1/1974	<u>5,760</u> 5,760	Fieldwood SD Off	<u>66.0%</u> 66.0%	PROD PROD
EAST BREAKS 158/159/160/161	EB 160	G02647	<u>Federa</u> <u>RT</u> Federa <u>RT</u>	7/1/1974	<u>5,760</u> 5,760	Fieldwood SD Off	100.0%	PROD
EAST BREAKS 158/159/160/161	EB 161	G02648	Federa R.T.	7/1/1974	<u>5,760</u> 5,760	Fieldwood SD Off	100.0%	PROD
EAST BREAKS 165	EB 165	G06280	Federa RI	10/1/1983	<u>5,760</u>	Fieldwood SD Off	100.0%	UNIT
EAST BREAKS 165	EB 209	G07397	Federa RT	9/1/1984	<u>5,760</u>	Fieldwood SD Off	100.0%	UNIT
EAST CAMERON 330	EC 330	G03540	Federa OP 1	8/1/1977	2/8/2017 5,000	Fieldwood En Off	50.0%	TERMIN
FAST CAMERON 331/332	EC.331	<u>G08658</u>	Federa OP 1	8/1/1987	<u>5,000</u>	Fieldwood En Off	92.8%	TERMIN
EAST CAMERON 331/332 EAST CAMERON 331/332	EC 331 EC 332	G08658	Federa OP 2	8/1/1987	<u>5,000</u>	<u>Fieldwood En Off</u>	92.8%	TERMIN
EAST CAMERON 331/332 EAST CAMERON 331/332	EC 332 EC 332	G09478 G09478	Federa RT Federa OP 1	5/1/1988 5/1/1988	<u>5,000</u> 5,000	<u>Fieldwood En Off</u> <u>Fieldwood En Off</u>	88.0% 88.0%	TERMIN TERMIN
EAST CAMERON 3317332 EAST CAMERON 349	EC 332 EC 349	G14385	Federa OP 1	5/1/1988	<u>5,000</u> 5,000	W & TOff	25.0%	PROD
EAST CAMERON 349	EC 350	G15157	Federa OP 1	9/1/1995	12/27/2001 5,000	W & TOff	25.0%	TERMIN
FAST CAMERON 349	EC.356	G13592	Federa RT	9/1/1992	12/29/1999 5,000	W & T Off	25.0%	RFUNO
EAST CAMERON 371	EC 371	<u>G02267</u>	Federa LONT	2/1/1973	3/31/2010 5,000	Telos ERT	25%	TERMIN
EUGENE IS. 100 EUGENE IS. 173/174/175	EL 100 EL 175	<u>00796</u> 00438	Federa Comractual	5/1/1960 12/1/1954	<u>5,000</u>	<u>Fieldwood En</u>	100.0% 25.0%	PROD
EUGENE IS. 1/3/1/4/1/5 EUGENE IS. 307	EL 307	00438 G02110	Federa RT	2/1/1954	<u>5,000</u> 11/4/2019 2,500	<u>Fieldwood Fn</u> Fieldwood Fn Off	25.0% 25.0%	<u>PROD</u> TERMIN
SOUTH MARSH IS. 142 / EUGENE IS. 312	EL 311	G27918	Federa RI	7/1/2006	9/27/2012 5,000	Dynamic Off Res	<u>25.0%</u> 60.0%	TERMIN
SOUTH MARSH IS: 142 / EUGENE IS: 312	El 312	G22679	Federa OP 1	6/1/2001	8/7/2020 5,000	Fieldwood En	60.0%	TERMIN
EUGENE 15. 32	EL 32	00196	Federa OP 1	11/26/1946	5,000	Cox Op	23.7%	PROD
FUGENE IS. 330	EL 330	<u>G02115</u>	Federa Contractual	<u>1/1/1971</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>17.0%</u>	<u>UNIT</u>
EUGENE IS. 342/343 EUGENE IS. 53	EL 342 EL 53	<u>G02319</u> 00479	Federa RT_A Federa OP_1	2/1/1973 12/1/1954	<u>5,000</u> 5,000	<u>Fieldwood En</u> Fieldwood En	50.0% 11.1%	TERMIN PROD
EUGENE IS. 62/63/77	EL 63	00425	Federa R.I.	12/1/1954	10/20/2003 5,000	Fieldwood En Off	100.0%	TERMIN
FWING BANK 782/826 / ST 291	EW 782	G05793	Federa LONT	7/1/1983	3/25/1994 1093	Fieldwood En	100.0%	TERMIN
GALVESTON 151	GA 151	G15740	Federa RT	11/1/1995	4/12/2016 4,804	Fieldwood En	33.0%	TERMIN
GALVESTON 210	GA 210	G25524	Federa OP 1	12/1/2003	<u>5,760</u>	<u>Fieldwood_En</u>	<u>16.7%</u>	PROD
GALVESTON 210 GALVESTON A-155	GA 210 GA A-155	<u>G25524</u> G30654	<u>Federa</u> <u>OP-3</u> Federa RT	12/1/2003 10/1/2006	<u>5,760</u> 5/14/2018 5,760	<u>Fieldwood En</u> Peregrine O&G	33.0% 10.8%	<u>PROD</u> TERMIN
GREEN CANYON 157	GC 157	G24154	Federa RI	6/1/2002	8/15/2020 5760	LLOG Exp Off	15.0%	TERMIN
GREEN CANYON 157	GC 201	G12210	Federa OP	5/1/1990	5760	Fieldwood En Off	15.0%	UNIT
GREEN CANYON 200 (Troika(	GC 245	<u>G05916</u>	Federa LONT	7/1/1983	<u>5760</u>	Fieldwood Fn Off	100.00%	TERMIN
GREEN CANYON 64/65/108/109/243	GC 64 HLA-341	<u>G07005</u> G25605	Federa LONT	6/1/1984	<u>5/29/1998</u> <u>5760</u>	<u>Fieldwood En Off</u>	49.0% 40.0%	REUNO
HIGH IS. A-341 HIGH IS. A-365/A-376	HLA-341 HLA-365	G02750	<u>Federa</u> <u>RT</u> Federa RT	12/1/2003 7/1/1974	<u>5,760</u> 5,760	<u>Fieldwood En</u> Fieldwood En	<u>40.0%</u> 49.6%	PROD PROD
HIGH IS. A-365/A-376	HLA-376	G02754	Federa RI	7/1/1974	5,760	Fieldwood En	55.4%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HLA-382	G02757	Federa RT	7/1/1974	5,760	Fieldwood En	27.6%	PROD
HIGH IS. A-474	HL A-474	G02366	Federa RT	8/1/1973	<u>2/28/2017</u> <u>5,760</u>	McMoRan O&G	<u>12.0%</u>	TERMIN
HIGH ISLAND A-474/489 HIGH IS. A-474	HLA-475 HLA-489	G02367 G02372	<u>Fectora</u> <u>LONT</u> <u>Fectora</u> <u>RT</u>	8/1/1973 8/1/1973	<u>12/25/1999</u> <u>5,760</u> <u>2/28/2017</u> <u>5,760</u>	McMoRan O&G McMoRan O&G	12.0% 12.0%	TERMIN TERMIN
HIGH ISLAND A-510	HLA-531	G02696	Federa OP_1	7/1/1974	11/6/2016 5,760	Fieldwood En Off	75.0%	TERMIN
HIGH IS. A-550	HI A-550	G04081	Federa RI	10/1/1979	<u>5,760</u>	Fieldwood En Off	100.0%	PROD
HIGH IS. A-550	HLA-550	G04081	Federa OP 1	10/1/1979	<u>5,760</u>	Fieldwood Fn Off	100.0%	PROD
HIGH IS. A-550	HLA-550	G04081	Federa OP 2	10/1/1979	<u>5,760</u>	Fieldwood En Off	100.0%	PROD
HIGH IS. A-563 (563/564/581/582) HIGH IS. A-563 (563/564/581/582)	HLA-563	G02388 C02388	Federa OP 1 Federa OP 1	8/1/1973 8/1/1973	<u>5,760</u> 4/18/1998 <u>5,760</u>	Cox Op	2.0% 2.0%	<u>PROD</u> TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HLA-564 HLA-572	G02389 G02392	Federa OP 1 Federa RT	8/1/1973	<u>4/18/1998</u> <u>5,760</u> 5/18/2006 <u>5,760</u>	<u>Cox Op</u> <u>Fieldwood En</u>	24.1%	TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HLA-573	G02393	Federa RI	8/1/1973	5,760	Fieldwood En	27.6%	PROD
HIGH IS. A-563 (563/564/581/582)	HLA-581	G18959	Federa RT	12/1/1997	<u>7/1/2005</u> <u>5,760</u>	Cox Op	2.0%	TERMIN
HIGH IS. A-563 (563/564/581/582)	HLA-582	G02719	Federa OP 1	7/1/1974	<u>5,760</u>	Cox Op	2.3%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HLA-595	<u>G02721</u> G02722	Federa RT	7/1/1974 7/1/1974	<u>5,760</u>	Fieldwood En	27.6%	PROD PROD
HIGH IS. A-573 (382/572/573/595/596) MOBIL F. BAY 861	HL A-596 MO 861	G05062	Federa RT Federa RT	<u>7/1/1974</u> <u>4/1/1982</u>	<u>5,760</u> 10/13/2009 5,198	Fieldwood En Providence Res GOM 2	27.6% 100.0%	<u>PROD</u> TERMIN
MOBILE BAY 861	MO 861	G05062	Federa OP 1	4/1/1982	10/13/2009 5,198 10/13/2009 5,198	Providence Res GOM 2	50.0%	TERMIN
MAIN PASS 101	MP 101	G22792	Federa RI	7/1/2001	9/5/2014 4,995	Fieldwood En Off	77.5%	TERMIN
MAIN PASS 109	MP 109	G22794	Federa OP 1	5/1/2001	<u>4/1/2016</u> <u>4,995</u>	W & TOff	33.3%	TERMIN
MAIN PASS 109	MP 109	G22794	Federa OP 2	5/1/2001	<u>4/1/2016</u> <u>4,995</u>	W& TOff	33.3%	TERMIN
MAIN PASS 77 SOUTH PELTO 13	MP77 PL 13	<u>G04481</u> G03171	Federa RT Federa OP.3	11/1/1980 7/1/1975	<u>4,655</u> 5/23/2018 5,000	Fieldwood En Off ANKOR En	73.8% 2.0%	REUNO TERMIN
VERMILION 272 / SOUTH MARSH 102	SM 102	G24872	Federa OP 3 Federa RT	5/1/2003	5/23/2018 5,000 3,113	ANKOR En Fieldwood En Off	2.0% 100.0%	PROD
SOUTH MARSH IS. 132	SM 132	G02282	Federa RT	2/1/1973	<u>4/1/2016</u> 5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS 136/137/149/150	SM 135	G19776	Federa RT	5/1/1998	2/18/2012 3,293	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 136	G02588	Federa RT	5/1/1974	8/4/2019 2,500	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS 136/137/149/150	SM 137	G02589	Federa RT	5/1/1974	<u>6/30/2015</u> <u>5,000</u>	Fieldwood En	<u>50.0%</u>	TERMIN
SOUTH MARSH IS. 147	SM 139	<u>G21106</u>	Federa OP 1	7/1/1999	8/22/2020 5,000	Fieldwood En Off	100.0%	TERMIN TERMIN
SOUTH MARSH IS. 142 / FUGENE IS. 312 SOUTH MARSH IS. 142 / FUGENE IS. 312	SM 142 SM 142	<u>G01216</u> G01216	Federa RT Federa OP-1	6/1/1962 6/1/1962	8/7/2020 2,761 8/7/2020 2,761	<u>Fieldwood En Off</u> <u>Fieldwood En Off</u>	86.1% 86.1%	TERMIN TERMIN
SOUTH MARSH IS. 142 / FUGENE IS. 312 SOUTH MARSH IS. 142 / FUGENE IS. 312	SM 142 SM 143	G01216 G01217	Federa LONT	5/1/1962	8///2020 2,761 7/17/1997 2,738	Fieldwood En Off	86.1% 16.0%	TERMIN TERMIN
SOUTH MARSH IS. 147	SM 146	G09546	Federa RI	7/1/1988	<u>6/1/2012</u> 5,000	Dynamic Off Res	100.0%	TERMIN
SOUTH MARSH IS. 147	SM 147	G06693	Federa RI	7/1/1984	1/14/2011 5,000	Fieldwood En Off	100.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 150	G16325	Federa RT	6/1/1996	5/22/2018 3,329	<u>Fieldwood En</u>	50.0%	REUNO
SOUTH MARSH IS. 268/269/280/281	SM-268	G02310	Federa RT	1/1/1973	9/7/2009 3,237	<u>Fieldwood En</u>	30.1%	TERMIN
SOUTH MARSH IS. 268/269/280/281	SM 269	G02311	Federa RT	1/1/1973	<u>5,000</u>	Fieldwood En	<u>17.7%</u>	PROD PROD
SOUTH MARSH IS. 268/269/280/281 SOUTH MARSH IS. 268/269/280/281	SM 269 SM 269	G02311 G02311	Federa RT Federa RT	1/1/1973 1/1/1973	<u>5,000</u> 5,000	<u>Fieldwood En</u> <u>Fieldwood En</u>	9.1% 0.4%	PROD PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federa OP_1	6/1/1994	<u>5,000</u>	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federa OP 3	6/1/1994	5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS 268/269/280/281	SM 281	<u>G02600</u>	Federa RT	4/1/1974	<u>3,214</u>	<u>Fieldwood Fn</u>	31.9%	PROD

Field	Block	lease	Type Rights	Date Le Eff	Date Le Evn	Le Cur Acres (A	c) Operator	W/I	Lease Status
SOUTH MARSH 15, 66	SM.66	G01198	<u>Fectors</u>	6/1/1962		5,000	<u>Fieldwood En</u>	50.0%	TERMIN
VERMILION 272 / SOUTH MARSH 102 SOUTH PASS 60	<u>SM-87</u> SP-17	G24870 G02938	<u>Fectors</u> Fectors	5/1/2003 11/1/1974		3,077 962	<u>Casten Off</u> Fieldwood En Off	100.0% 100.0%	<u>PROD</u> UNIT
SOUTH PASS 37	SP 37	00697	Fecha:	10/1/1959		<u>2,500</u>	Whitney O&G	44.0%	PROD
SOUTH PASS 42/43 FFD / SL LA	SP 42	03011	<u>SI-IA</u>					100.0%	SOP
SOUTH PASS 60 SOUTH PASS 60	<u>SP 59</u> SP 59	G02942 G02943	<u>Fectors</u> Fectors	11/1/1974 11/1/1974		<u>1,657</u> 907	<u>Fieldwood En Off</u> <u>Fieldwood En Off</u>	100.0% 100.0%	<u>UNIT</u> UNIT
	SP 59, SP 60	G01608	Fecha	7/1/1967		3,510	Fieldwood En Off	100.0%	UNIT
SOUTH PASS 60	<u>SP 6</u>	G03337	Fectors	4/1/1976		318	Fieldwood Fn Off	100.0%	UNIT
SOUTH PASS 60 SOUTH PASS 60	<u>SP-6</u> SP-60	G03337 G02137	<u>Fectors</u> Fectors	<u>4/1/1976</u> 11/1/1971		318 1,762	Fieldwood En Off	100.0% 100.0%	<u>UNIT</u> UNIT
SOUTH PASS 60	SP 61	G01609	Fector:	7/1/1967		5,000	Fieldwood En	100.0%	UNIT
SOUTH PASS 60	<u>SP 61</u>	G01609	<u>Fectors</u>	7/1/1967		5,000	Fieldwood En	100.0%	UNIT
SOUTH PASS 60 SOUTH PASS 60	<u>SP 66</u> SP 67	G01611 G01612	<u>Fectors</u> Fectors	<u>6/1/1967</u> 7/1/1967		<u>4,310</u> 5,000	Fieldwood En Off	100.0% 100.0%	<u>UNIT</u> UNIT
SHIP SHOAL 149	55149	00434	Fectors .	1/1/1955	2/25/2020	5,000	W & T Off	3.0%	TERMIN
SHIP SHOAL 149 SHIP SHOAL 149	<u>55149</u> 55149	00434 00434	<u>Fector</u>	1/1/1955 1/1/1955		5,000	<u>W &amp; T Off</u> W&T Off	3.0%	TERMIN TERMIN
SHIP SHOAL 149	55149 55149	00434	<u>Fectors</u> Fectors	1/1/1955		<u>5,000</u> <u>5,000</u>	W&T Off	3.0% 3.0%	TERMIN
SHIP SHOAL 169/182/193/194	55169	00820	Fector:	4/1/1960		5,000	Fieldwood En	33.3%	PROD
SHIP SHOAL 177 SHIP SHOAL 189	<u>55177</u> 55189	00590 G04232	<u>Fectors</u> Fectors	<u>9/1/1955</u> 12/1/1979		<u>5,000</u> 5,000	<u>W &amp; TOff</u> <u>Fieldwood En</u>	25.0% 1.0%	PROD PROD
SHIP SHOAL 204	55.204	G01520	Fectors	7/1/1967		5,000	Fieldwood En	20.9%	PROD
SHIP SHOAL 204	55.204	G01520	Fectors .	7/1/1967		5,000	Fieldwood En	0.2%	PROD
SHIP SHOAL 190/206/216 SHIP SHOAL 190/206/216	<u>55.206</u> SS.207	G01522 G01523	<u>Fectors</u> Fectors	7/1/1967 7/1/1967		<u>5,000</u> <u>5,000</u>	<u>Fieldwood En</u> <u>Fieldwood En</u>	40.0% 27.5%	<u>UNIT</u> UNIT
SHIP SHOAL 190/206/216	SS 207	G01523	Fectors	7/1/1967		5,000	Fieldwood En	0.3%	UNIT
SHIP SHOAL 190/206/216	SS 207	G01523	Fector:	7/1/1967		5,000	Fieldwood Fn	0.3%	UNIT
SHIP SHOAL 214 SHIP SHOAL 214	<u>55214</u> 55214	00828 00828	<u>Fectors</u> Fectors	5/1/1960 5/1/1960		<u>5,000</u> <u>5,000</u>	<u>W &amp; T Off</u> W & T Off	35.5% 13.5%	PROD PROD
SHIP SHOAL 190/206/216	55216	G01524	Fectors	<u>7/1/1967</u>		<u>5,000</u>	Fieldwood En	13.5% 19.7%	PROD
SHIP SHOAL 190/206/216	55216	G01524	Feeders	7/1/1967		5,000	Fieldwood En	0.3%	PROD
SHIP SHOAL 233/238 SHIP SHOAL 214	<u>55232</u> 55233	G15293 G01528	<u>Fectors</u> Fectors	<u>9/1/1995</u> 7/1/1967		<u>5,000</u> 5,000	<u>W &amp; T Off</u> W &T Off	33.8% 33.8%	TERMIN PROD
SHIP SHOAL 233/238	55238	G03169	Feche:	7/1/1975		<u>5,000</u>	W &T Off	34.5%	PROD
SHIP SHOAL 233/238	55238	G03169	<u>Fector</u>	7/1/1975		<u>5,000</u>	Peregrine O&G II	34.5%	PROD
SHIP SHOAL 246/247/248/270/271 SHIP SHOAL 246/247/248/270/271	<u>55.246</u> 55.246	G01027 G01027	<u>Ferbra</u> Ferbra	6/1/1962 6/1/1962		5,000 5,000	Fieldwood En Off Fieldwood En Off	<u>80.7%</u> 76.8%	TERMIN TERMIN
SHIP SHOAL 246/247/248/270/271	55.247	G01028	Fectors	6/1/1962		5,000	Fieldwood En Off	89.2%	UNIT
SHIP SHOAL 246/247/248/270/271 SHIP SHOAL 246/247/248/270/271	<u>55 247</u> SS 248	G01028	Feeting Control	6/1/1962		<u>5,000</u> 5,000	<u>Fieldwood En Off</u> <u>Fieldwood En Off</u>	77.3% 77.3%	<u>UNIT</u> UNIT
SHIP SHOAL 246/247/248/270/271	<u>SS 248</u> 55 249	G01029 G01030	Fectors Fectors	6/1/1962 6/1/1962		<u>5,000</u> <u>5,000</u>	Fieldwood En Off	<u>77.3%</u> 79.7%	<u>UNIT</u> UNIT
SHIP SHOAL 246/247/248/270/271	55 249	G01030	Fectors .	6/1/1962		5,000	Fieldwood En Off	68.8%	UNIT
SHIP SHOAL 252/253 SHIP SHOAL 252/253	<u>55252</u> 55252	G01529 G01529	<u>Fector</u>	7/1/1967		5,000	Fieldwood En Off	100.0%	PROD PROD
SHIP SHOAL 252/253 SHIP SHOAL 252/253	55252 55252	G01529 G01529	<u>Fectors</u> Fectors	7/1/1967 7/1/1967		<u>5,000</u> 5,000	Fieldwood En Off	100.0% 31.9%	PROD
SHIP SHOAL 252/253	55253	G01031	Fector:	6/1/1962		5,000	Fieldwood Fn Off	100.0%	PROD
SHIP SHOAL 252/253	<u>55253</u>	G01031	<u>Fector</u>	6/1/1962		5,000	Fieldwood En Off	<u>100.0%</u>	PROD
SHIP SHOAL 252/253 SHIP SHOAL 252/253	<u>55253</u> 55253	G01031 G01031	<u>Fectors</u> Fectors	6/1/1962 6/1/1962		<u>5,000</u> 5,000	Fieldwood En Off Fieldwood En Off	100.0% 100.0%	PROD PROD
SHIP SHOAL 252/253	55253	G01031	Fectors 1	6/1/1962		5,000	Fieldwood En Off	100.0%	PROD
SHIP SHOAL 246/247/248/270/271 SHIP SHOAL 246/247/248/270/271	<u>55.270</u> 55271	G01037 G01038	<u>Fectors</u> Fectors	3/13/1962 3/13/1962		<u>5,000</u> <u>5,000</u>	<u>Fieldwood En Off</u> <u>Fieldwood En Off</u>	89.2% 72.3%	<u>UNIT</u> UNIT
SHIP SHOAL 246/247/248/270/271	55271	G01038 G01038	Feeting	3/13/1962		5,000	Fieldwood En Off	72.3% 72.3%	UNIT
SHIP SHOAL 300/314/315	55291	G02923	Fector:	12/1/1974		3,750	Fieldwood En	15.4%	OPERNS
SHIP SHOAL 300/314/315 SHIP SHOAL 300/314/315	<u>55.300</u> <u>55315</u>	G07760 G09631	<u>Fectors</u> Fectors	8/1/1985 6/1/1988		<u>5,000</u> 5,000	<u>W &amp; TOff</u> W & TOff	24.3% 25.0%	PROD PROD
SHIP SHUAL 300/314/315	55315 ST 169	G01253	Feches	6/1/1988		4,708	<u>W &amp; TOIT</u> BerylO&G	<u>25.0%</u> 100.0%	<u>PROD</u> TERMIN
SOUTH TIMBALIER 195	ST 195	G03593	Fectors .	8/1/1977	2/5/2019	5,000	Fieldwood En Off	100.0%	TERMIN
SOUTH TIMBALIER 316 SOUTH TIMBALIER 316	ST 315 ST 316	G23946 G22762	<u>Eorbez</u> Fechez	7/1/2002 6/1/2001		4,458 4,435	W &T Off W & T Off	50.0% 40.0%	PROD PROD
VIOSCA KNOLL780	VK 824	G15436	Fecha:	9/1/1995		5,760	Fieldwood En	6.1%	REUNO
VIOSCA KNOLL826 (NEPTUNE)	<u>VK 826</u>	G06888	Fectors .	6/1/1984	5/16/2018	<u>5760</u>	Fieldwood En	100.0%	TERMIN
VKO826-VIOSCA KNOLL 826 (NEPTUNE) SW( VIOSCA KNOLL 917/ 962 (SWORDEISH)	<u>VK 917</u> VK 962	<u>G15441</u> G15445	<u>Ferbra</u> Ferbra	7/1/1995 7/1/1995	8/4/2019	<u>5760</u> 5760	<u>Fieldwood En</u> <u>Fieldwood En</u>	<u>85.0%</u> 85.0%	<u>PROD</u> TERMIN
VERMILION 196	VR 196	G19760	Feches	8/1/1998		5,000	Fieldwood En Off	63.1%	TERMIN
VERMILION 196	<u>VR 207</u>	G19761	Fectors 1	8/1/1998		5,000	Fieldwood En Off	46.4%	REUNO
<u>VERMILION 261/262</u> <u>VERMILION 261/262</u>	<u>VR 261</u> VR 261	G03328 G03328	<u>Fectors</u> Fectors	4/1/1976 4/1/1976		5,429 5,429	<u>Fieldwood En</u> <u>Fieldwood En</u>	25.0% 25.0%	TERMIN TERMIN
VERMILION 261/262	VR 262	G34257	Fecina .	10/1/2012		5,485	Fieldwood En	25.0%	REUNO
VERMILION 272 /SOUTH MARSH 102 VERMILION 272 /SOUTH MARSH 102	VR 272	G23829	Feebra	6/1/2002		<u>4,381</u>	<u>Fieldwood En Off</u> <u>Fieldwood En Off</u>	100.0%	PROD
VERMILION 272 /SOUTH MARSH 102 VERMILION 279	<u>VR 273</u> VR 279	G14412 G11881	<u>Fectors</u> Fectors	<u>5/1/1994</u> <u>5/1/1990</u>		<u>5,000</u> 5,000	Tabs En Off	100.0% 50.0%	TERMIN TERMIN
VERMILION 313	VR 313	G01172	Fectors .	6/1/1962		5,000	Fieldwood En Off	100.0%	TERMIN
VERMILION 313 VERMILION 408	<u>VR 313</u> VR 408	G01172 G15212	Fectors	6/1/1962 7/1/1995		<u>5,000</u> 5,000	<u>Fieldwood En Off</u> <u>Fieldwood En</u>	100.0% 33.2%	TERMIN PROD
WEST CAMERON 171	<u>VR 408</u> <u>WC 171</u>	G15212 G01997	Fecha:	1/1/1995 1/1/1971		<u>5,000</u>	<u>)(TO</u>	33.2% 33.5%	<u>PROD</u> <u>TERMIN</u>
WEST CAMERON 295	WC 295	G24730	Fechra	5/1/2003		5,000	Fieldwood En	13.8%	PROD
WEST CAMERON 485/507 WEST CAMERON 498	WC485 WC498	G02220 G03520	<u>Fectors</u> Fectors	2/1/1973 8/1/1977		<u>5,000</u> <u>5,000</u>	<u>Fieldwood En Off</u> <u>Cox Op</u>	100.0% 3.7%	<u>UNIT</u> PROD
WEST CAMERON 498 WEST CAMERON 485/507	WC 507	G02549	Echa Echa	<u>8/1/1977</u> <u>4/1/1974</u>		<u>2,500</u>	Eieldwood En Off	3.7% 100.0%	UNIT
WEST CAMERON 485/507	WC 507	G02549	Fectors 1	4/1/1974		2,500	Fieldwood En Off	50.0%	UNIT
WEST CAMERON 485/507 WEST CAMERON 35/65/66	WC 507 WC 65	G10594 G02825	<u>Fectors</u> Fectors	6/1/1989 12/1/1974		2,500 5,000	<u>Fieldwood En Off</u> <u>Fieldwood En</u>	100.0% 18.8%	<u>UNIT</u> PROD
WEST CAMERON 35/65/66	WC-66	G02826	Fectors	12/1/1974		3,750	Fieldwood En	25.0%	PROD
	WC-67	G03256	Fectors 1	9/1/1975		5,000	<u>Fieldwood En</u>	17.5%	TERMIN
WEST CAMERON 71/72/102	WC72 WC96	G23735 G23740	Feebra Feebra	7/1/2002 5/1/2002		<u>5,000</u> <u>5,000</u>	<u>Fieldwood Fn Off</u> <u>Talos</u>	<u>75.0%</u> 25.0%	<u>PROD</u> UNIT
WEST DELTA 90/103	WD 103	G12360	Feches	5/1/1960		1,016	Fieldwood En	18.8%	PROD
WEST DELTA 121/122	WD 121	G19843	<u>Fichs</u>	8/1/1998		<u>5,000</u>	<u>Fieldwood En</u>	16.0%	PROD
WEST DELTA 121/122 WEST DELTA 121/122	<u>WD 122</u> WD 122	G13645 G13645	Fecha: Fecha:	8/1/1992 8/1/1992		<u>5,000</u> 5,000	<u>Fieldwood En</u> <u>Fieldwood En</u>	<u>16.0%</u> 16.0%	PROD PROD
WEST DELTA 27	WD 27	G04473	Feedera	11/1/1980		5,000	Cox Op	13.8%	PROD
WEST DELTA 79/80	57, WD 79, WC	G01449	Fecha:	5/1/1966		3,125	Fieldwood En Off	100.0%	UNIT
WEST DELTA 63/64 WEST DELTA 63/64	WD 63 WD 64	G19839 G25008	<u>Fectors</u> Fectors	<u>6/1/1998</u> <u>5/1/2003</u>		<u>5,000</u> <u>5,000</u>	Peregrine O&G Peregrine O&G	12.5% 5.9%	REUNO TERMIN
WEST DELTA 73/74	WD 73	G01083	Fectors Fectors	6/1/1962		5,000	Cox Op	5.9%	UNIT
WEST DELTA 73/74	WD 74	G01084	Fectors .	6/1/1962		5,000	Cox Op	5.9%	UNIT
WEST DELTA 79/80 WEST DELTA 79/80	WD 79, WD 80 WD 80	G01874 G01989	<u>Ferbra</u> Ferbra	12/1/1968 8/1/1970		3,438 1,875	Fieldwood En Off Fieldwood En Off	100.0% 100.0%	<u>UNIT</u> UNIT
WEST DELTA 79/80 WEST DELTA 79/80	WD 80	G02136	Fechra	1/1/1972		<u>938</u>	Fieldwood En Off	100.0%	UNIT
WEST DELTA 86	WD 85	G04895	<u>Fectors</u>	12/1/1981		2,630	Eieldwood En Off	100.0%	TERMIN
WEST DELTA 86	<u>WD 85</u> <u>WD 86</u>	G04895 G02934	<u>Fectors</u> Fectors	12/1/1981 12/1/1974		2,630 2,500	Fieldwood En Off SPN Res	100.0% 100.0%	TERMIN TERMIN
WEST DELIA 86						2,500	Fieldwood En Off	100.0%	TERMIN
WEST DELTA 86 WEST DELTA 86	<u>WD-86</u>	G04243	Fechra	1/1/1980					
WEST DELTA 86 WEST DELTA 86	WD 86	G04243	Fectors .	1/1/1980	6/27/2020	2,500	Fieldwood Fn Off	100.0%	TERMIN
WEST DELTA 86					6/27/2020 6/27/2020				

 
 Field
 Block
 Lease
 Type
 Rights
 Date Le Erf
 Date Le Exp Le Cur Acres (Ac)
 Operator
 WI
 Lease Status

 WEST DELTA 90/103 GREEN CANYON 200 (Troika)
 WD 90 GC 201
 G01089 G12210
 Federal Federal
 QP 3 Federal
 6/1/1962 Federal
 5,000 Fieldwood En Off
 Fieldwood En Off
 10,00%
 UNIT

<u>Asset Name</u>	FWE Acct. Code	<u>Lease Number</u>	<u>API</u>
ACOM O H EST GU 3R	ACOMGU3	168986	42071321150
ARCO SANGER EST 5	ARCOSANG5	09061	422973358000
BRAZOS A-102 #A002	BAA102A02	G01754	427054002500
BRAZOS A-105 #002	BAA105002	G01757	427054000400
BRAZOS A-105 #A001	BAA105A01	G01757	427054003100
BRAZOS A-105 #A003	BAA105A03	G01757	427054002900
BRAZOS A-105 #A004	BAA105A04	G01757	427054003000
BRAZOS A-105 #A005	BAA105A05	G01757	427054003200
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000
BRAZOS A-105 #B005	BAA105B050	G01757	427054013300
BRAZOS A-133 #A001	BAA133A010	G02665	427054002400
BRAZOS A-133 #A002	BAA133A020	G02665	427054003300
BRAZOS A-133 #A003	BAA133A030	G02665	427054003500
BRAZOS A-133 #A004 ST1	BAA133A041	G02665	427054004301
BRAZOS A-133 #A005 ST1	BAA133A051	G02665	427054004001
BRAZOS A-133 #A006	BAA133A060	G02665	427054004500
BRAZOS A-133 #A007	BAA133A070	G02665	427054004800
BRAZOS A-133 #A008	BAA133A080	G02665	427054005200
BRAZOS A-133 #A009	BAA133A090	G02665	427054005400
BRAZOS A-133 #A010	BAA133A100	G02665	427054013100
BRAZOS A-133 #C001	BAA133C010	G02665	427054007800
BRAZOS A-133 #C002	BAA133C020	G02665	427054007800
BRAZOS A-133 #C003	BAA133C030	G02665	427054010700
BRAZOS A-133 #C004	BAA133C040	G02665	427054010700
BRAZOS A-133 #D001 ST1	BAA133D011	G02665	427054009201
BRAZOS A-133 #D003	BAA133D030	G02665	427054009201
BRETON SOUND 053 #001 SL3770	SL0377001	03770	1. 7726E+11
BRETON SOUND 053 #001 3E3770 BRETON SOUND 053 #007 SL 3770	SL0377001	03770	177262015800
BRETON SOUND 053 #007 3E 3770 BRETON SOUND 053 #008 SL 3770	SL0377007 SL0377008	03770	177262016300
EAST BREAKS 158 #A003	EB158A03	G02645	608044004104
EAST BREAKS 158 #A007	EB158A07	G02645	608044005100
EAST BREAKS 158 #A012	EB158A12	G02645	608044005601
EAST BREAKS 158 #A014	EB158A14	G02645	608044005901
EAST BREAKS 159 #A002	EB159A02	G02646	608044003800
EAST BREAKS 159 #A005	EB159A05	G02646	608044004503
EAST BREAKS 159 #A006	EB159A06	G02646	608044004401
EAST BREAKS 159 #A009	EB159A09	G02646	608044005200
EAST BREAKS 159 #A009	EB159A09	G02646	608044005400
EAST BREAKS 159 #A017	EB159A17	G02646	608044018300
EAST BREAKS 160 #A005 HB-2	EB160A05	G02647	608044003700
EAST BREAKS 160 #A009 HB2	EB160A09	G02647	608044005800
EAST BREAKS 160 #A010 GA1	EB160A09	G02647	608044008702
EAST BREAKS 160 #A016	EB160A16	G02647 G02647	608044006000
EAST BREAKS 160 #A018 ST4	EB160A18	G02647	608044006904
EAST BREAKS 160 #A018 514  EAST BREAKS 160 #A023	EB160A18	G02647 G02647	608044008904
EAST BREAKS 160 #A025	EB160A25	G02647	608044004600
	EB160A27	G02647	608044004900
EAST BREAKS 160 #A027 HB2 EAST BREAKS 160 #A031 HB2	EB160A27 EB160A31	G02647 G02647	608044004900
Asset Name	FWE Acct. Code	Lease Number	API

EAST BREAKS 160 #A033 ST TA	EB160A33	<u>G02647</u>	608044007002
EAST BREAKS 161 #002 (CORONA)	EB16102	G02648	608044022600
EAST BREAKS 161 #A001 ST	EB161A01	<u>G02648</u>	608044002801
EAST BREAKS 161 #A002	EB161A02	G02648	608044003100
EAST BREAKS 161 #A003 HB4	EB161A03	G02648	608044002900
EAST BREAKS 161 #A007 GM1	EB161A07	G02648	608044004300
EAST BREAKS 161 #A008 HB2	EB161A08	G02648	608044004800
EAST BREAKS 161 #A013 ST	EB161A13	G02648	608044024501
EAST BREAKS 161 #A029 GA3	EB161A29	G02648	608044005300
EAST BREAKS 165 #A001	EB165A01	G06280	608044010800
EAST BREAKS 165 #A002	EB165A02	G06280	608044010900
EAST BREAKS 165 #A003	EB165A03	G06280	608044011100
EAST BREAKS 165 #A004	EB165A04	G06280	608044011200
EAST BREAKS 165 #A005	EB165A05	G06280	608044011300
EAST BREAKS 165 #A007	EB165A07	G06280	608044011700
EAST BREAKS 165 #A008	EB165A08	G06280	608044011600
EAST BREAKS 165 #A009	EB165A09	G06280	608044011900
EAST BREAKS 165 #A010	EB165A10	G06280	608044011802
EAST BREAKS 165 #A011	EB165A11	G06280	608044012300
EAST BREAKS 165 #A012	EB165A12	G06280	608044012200
EAST BREAKS 165 #A014	EB165A14	G06280	608044012501
EAST BREAKS 165 #A015	EB165A15	G06280	608044012800
EAST BREAKS 165 #A017	EB165A17	G06280	608044013100
EAST BREAKS 165 #A018	EB165A18	G06280	608044013201
EAST BREAKS 165 #A019	EB165A19	G06280	608044013302
EAST BREAKS 165 #A020	EB165A20	G06280	608044013501
EAST BREAKS 165 #A022	EB165A21	<u>G06280</u>	608044013400
EAST BREAKS 165 #A022	EB165A22	<u>G06280</u>	608044013700
EAST BREAKS 165 #A023	EB165A23	G06280	608044013600
EAST BREAKS 165 #A024	EB165A24	<u>G06280</u>	608044014000
EAST BREAKS 165 #A025	EB165A25	G06280	608044013900
EAST BREAKS 165 #A026	EB165A26	<u>G06280</u>	608044014100
EAST BREAKS 165 #A029	EB165A29	<u>G06280</u>	608044014401
EAST BREAKS 165 #A030	EB165A30	<u>G06280</u>	608044014501
EAST BREAKS 209 #A013 GA RA13	EB209A13	<u>G07397</u>	608044012400
EAST CAMERON 330 #B003	EC330B03	<u>G03540</u>	<u>177044055600</u>
EAST CAMERON 330 #B004	EC330B04	<u>G03540</u>	<u>177044055800</u>
EAST CAMERON 330 #B005	EC330B05	<u>G03540</u>	<u>177044056100</u>
EAST CAMERON 330 #B006	EC330B06	<u>G03540</u>	<u>177044056200</u>
EAST CAMERON 330 #B008	EC330B08	<u>G03540</u>	<u>177044056800</u>
EAST CAMERON 331 #A001	EC331A01	<u>G08658</u>	<u>177044076300</u>
EAST CAMERON 331 #A003	EC331A03	G08658	177044076400
EAST CAMERON 331 #A004	EC331A04	<u>G08658</u>	<u>177044076700</u>
EAST CAMERON 331 #A009	EC331A09	<u>G08658</u>	<u>177044079400</u>
EAST CAMERON 331 #A010	EC331A10	<u>G08658</u>	177044079500
EAST CAMERON 331 #A012	EC331A12	<u>G08658</u>	<u>177044083300</u>
EAST CAMERON 331 #A013	EC331A13	<u>G08658</u>	<u>177044083400</u>
EAST CAMERON 332 #A002	EC332A02	<u>G09478</u>	<u>177044076200</u>
EAST CAMERON 332 #A005	EC332A05	<u>G09478</u>	<u>177044076800</u>
EAST CAMERON 332 #A006	EC332A06	<u>G09478</u>	<u>177044077301</u>
EAST CAMERON 332 #A007	EC332A07	<u>G09478</u>	<u>177044077400</u>
<u>Asset Name</u>	FWE Acct. Code	<u>Lease Number</u>	<u>API</u>
EAST CAMERON 332 #A008	EC332A08	<u>G09478</u>	<u>177044077700</u>

EAST CAMERON 332 #A011	EC332A11	<u>G09478</u>	<u>177044083101</u>
EAST CAMERON 332 #A014	EC332A14	<u>G09478</u>	<u>177044094600</u>
EAST CAMERON 332 #A016	EC332A16	<u>G09478</u>	<u>177044097901</u>
EAST CAMERON 332 #A017	EC332A17	G09478	177044078103
EAST CAMERON 349 #A001	EC349A01	G15157	177044082700
EAST CAMERON 349 #A002U	EC349A02U	G13592	177044081400
EAST CAMERON 349 #A004	EC349A04	G14385	177044097700
EAST CAMERON 350 #A005 S04	EC350A05	G15157	177044098200
EAST CAMERON 356 #A003	EC356A03	G13592	177044097301
EAST CAMERON 371 #A002	EC371A02	G02267	177044094300
EUGENE IS 032 #008	EI03208	00196	177090061800
EUGENE IS 032 #010	EI03210	00196	177090072400
EUGENE IS 032 #011	EI03211	00196	177090054400
EUGENE IS 032 #012	EI03212	00196	177090054500
EUGENE IS 032 #016	EI03216	00196	177090061500
EUGENE IS 032 #020	EI03220	00196	177092019100
EUGENE IS 032 #022	EI03222	00196	177094014800
EUGENE IS 032 #024	EI03224	00196	177094032800
EUGENE IS 032 #024	EI03226	00196	177094097200
EUGENE IS 032 #020	EI03228	00196	177094098601
EUGENE IS 032 #029	EI03229	00196	177094110003
EUGENE IS 032 #027	EI03230	00196	177094116401
EUGENE IS 032 #030	EI03230	00196	177094116401 177094126501
EUGENE IS 032 #031	El03231	0019 <u>6</u> 00196	177094126301 177094126700
EUGENE IS 032 #032	E103232 E103233	<u>00196</u> 00196	177094126700 177094136900
EUGENE IS 032 #A001	<u>EI032A01</u>	<u>00196</u>	<u>177090052800</u>
EUGENE IS 032 #A002	EI032A02	<u>00196</u>	<u>177090052901</u>
EUGENE IS 032 #A003	EI032A05	<u>00196</u>	<u>177090053000</u>
EUGENE IS 032 #A005	E1032A05	<u>00196</u>	<u>177090053200</u>
EUGENE IS 032 #A006	E1032A06	<u>00196</u>	<u>1770900533</u>
EUGENE IS 032 #E001	<u>EI032E01</u>	<u>00196</u>	<u>177090053800</u>
EUGENE IS 032 #E002	<u>EI032E02</u>	<u>00196</u>	<u>177090053900</u>
EUGENE IS 032 #E003	EI032E03	<u>00196</u>	<u>177090054000</u>
EUGENE IS 032 #E004	<u>EI032E04</u>	<u>00196</u>	<u>177090054100</u>
EUGENE IS 032 #F001	<u>EI032F01</u>	00196	<u>177090054200</u>
EUGENE IS 053 #008D	EI053008D0	00479	177094086200
EUGENE IS 053 #009	<u>EI05300900</u>	00479	177094094000
<u>EUGENE IS 053 #B001D</u>	EI053B01D0	<u>00479</u>	<u>177094085900</u>
<u>EUGENE IS 053 #C002</u>	EI053C0200	<u>00479</u>	<u>177094122600</u>
EUGENE IS 053 #G001 ST1	EI053G01D2	<u>00479</u>	<u>177094144201</u>
EUGENE IS 100 #013	<u>EI10013</u>	<u>00796</u>	<u>177090032601</u>
EUGENE IS 100 #020	<u>EI10020</u>	<u>00796</u>	<u>177090088800</u>
EUGENE IS 100 #024	<u>EI10024</u>	<u>00796</u>	<u>177092019204</u>
EUGENE IS 100 #027	<u>EI10027</u>	<u>00796</u>	<u>177092018602</u>
EUGENE IS 100 #030	<u>EI10030</u>	<u>00796</u>	<u>177094052700</u>
EUGENE IS 100 #031	<u>EI10031</u>	<u>00796</u>	<u>177094091603</u>
EUGENE IS 100 #033	<u>EI10033</u>	<u>00796</u>	<u>177094093001</u>
EUGENE IS 100 #041	<u>EI10041</u>	00796	<u>177094115601</u>
EUGENE IS 175 #D008	EI175D0800	00438	177094003900
EUGENE IS 175 #F001 ST1	EI175F0101	00438	177094035401
Asset Name	<u>FWE Acct. Code</u>	<u>Lease Number</u>	<u>API</u>
EUGENE IS 175 #F003 ST	EI175F0302	00438	<u>177094039702</u>
EUGENE IS 175 #F004 ST	<u>EI175F0401</u>	00438	<u>177094041001</u>

EUGENE IS 175 #F005	<u>EI175F0500</u>	<u>00438</u>	<u>177094042900</u>
EUGENE IS 175 #F007	EI175F0700	<u>00438</u>	<u>177094048900</u>
EUGENE IS 175 #F009	EI175F0901	<u>00438</u>	<u>177094087601</u>
EUGENE IS 175 #H002	EI175H0200	<u>00438</u>	<u>177094106700</u>
EUGENE IS 175 #H003	EI175H0300	00438	177094110800
EUGENE IS 175 #H004	EI175H0400	00438	177094110900
EUGENE IS 175 #H005 ST1BP1	EI175H0502	00438	177094112002
EUGENE IS 175 #1002	EI175I0201	00438	177094107101
EUGENE IS 175 #1004	EI175I0400	00438	177094109200
EUGENE IS 175 #J002 ST1	EI175J0201	00438	177094123201
EUGENE IS 307 #A001	EI307A01	G02110	177104007400
EUGENE IS 307 #A002	EI307A02	G02110	177104042401
EUGENE IS 307 #A003	EI307A03	G02110	177104059300
EUGENE IS 307 #A004	EI307A04	G02110	177104060900
EUGENE IS 307 #A005	EI307A05	G02110	177104062000
EUGENE IS 307 #A006	EI307A06	G02110	177104065900
EUGENE IS 307 #A007	EI307A07	G02110	177104067100
EUGENE IS 307 #A008	EI307A08	G02110	177104164600
EUGENE IS 307 #B001	EI307B01	G02110	177104078501
EUGENE IS 307 #B003	EI307B03	G02110	177104113302
EUGENE IS 307 #B008	EI307B08	G02110	177104153802
EUGENE IS 311 #D003	EI311D03	G27918	177104162000
EUGENE IS 312 #D001	EI312D0100	G22679	177104160900
EUGENE IS 312 #D002	EI312D0200	G22679	177104161900
EUGENE IS 330 #B015 ST1	EI330B1501	G02115	177104161900
EUGENE IS 342 #004	EI34200400		
EUGENE IS 342 #C002 ST1	EI342C0201	<u>G02319</u> G02319	<u>177104113000</u> 177104110601
EUGENE IS 342 #C003 EUGENE IS 342 #C004	EI342C0300	<u>G02319</u>	<u>177104114000</u>
	<u>EI342C0401</u>	G02319	<u>177104120101</u>
EUGENE IS 342 #C005	<u>EI342C0502</u>	G02319	<u>177104120202</u>
EUGENE IS 342 #C006	<u>EI342C0600</u>	G02319	<u>177104120300</u>
EUGENE IS 342 #C007	<u>EI342C0700</u>	<u>G02319</u>	<u>177104120800</u>
EUGENE IS 342 #C008	<u>EI342C0800</u>	G02319	<u>177104121000</u>
EUGENE IS 342 #C009	<u>E1342C0900</u>	<u>G02319</u>	<u>177104121300</u>
EUGENE IS 342 #C011	EI342C1100	<u>G02319</u>	<u>177104122000</u>
EUGENE IS 342 #C012	<u>EI342C1200</u>	<u>G02319</u>	<u>177104122200</u>
EUGENE IS 342 #C013	<u>EI342C1300</u>	<u>G02319</u>	<u>177104122700</u>
EUGENE IS 342 #C014	EI342C1400	<u>G02319</u>	<u>177104135800</u>
EUGENE IS 342 #C015	<u>EI342C1501</u>	<u>G02319</u>	<u>177104162101</u>
EUGENE IS 342 #C016	EI342C1601	<u>G02319</u>	<u>177104162201</u>
EUGENE IS 342 #C017 BP1	<u>EI342C1701</u>	<u>G02319</u>	<u>177104162501</u>
EVANS GAS UNIT 1	EVANSGASU1	<u>19334</u>	<u>4216701288</u>
EVANS OIL UNIT 1	EVANSOILU1	<u>19334</u>	4216701288
EWING BANK 782 #A012	EW826A1200	<u>G05793</u>	<u>608105001800</u>
FROST - ACOM GU 1	FROSTAC1	<u>189098</u>	<u>42071320621</u>
FROST - ACOM GU 2	FROSTAC2	<u>206882</u>	<u>42071320921</u>
GALVESTON 151 #005	<u>GA15100500</u>	<u>G15740</u>	<u>427064044200</u>
<u>GALVESTON 210 #001</u>	<u>GA21000100</u>	<u>G25524</u>	<u>427064044300</u>
<u>GALVESTON 210 #002</u>	GA21000200	<u>G25524</u>	<u>427064044800</u>
<u>Asset Name</u>	FWE Acct. Code	<u>Lease Number</u>	<u>API</u>
GALVESTON A-155 #A001	<u>GAA155A01</u>	<u>G30654</u>	<u>427074010800</u>
GREEN CANYON 064 #A040	GC064A40	<u>G07005</u>	<u>608114016202</u>
GREEN CANYON 157 SS003	GC157003	<u>G24154</u>	<u>608114043901</u>

GREEN CANYON 201 #001 ST2	GC201001	G12210	608114043802
GREEN CANYON 201 SS001	GC157001	G12210	608114043802
GREEN CANYON 245 # TA 8 TROIKA	-	G05916	608114032900
HAYES LUMBER 1 - HBY 4 RC SUA	HAYESLUM1	42450	17053212861
HAYES LUMBER CO 28 2	HAYESLUM02	Onshore	170532123800
HAYES LUMBER HBY 4 RA SUA 1ALT	HAYESLUM01	42450	170532122800
HAYES MINERALS 29 001	HAYESMIN29	42450	170532130600
HELIS 2	HELIS2	17072	1704520888
HIGH ISLAND A-341 #B001	HIA341B010	G25605	427114085900
HIGH ISLAND A-341 #B002	HIA341B020	G25605	427114087101
HIGH ISLAND A-365 #A001	HIA365A010	G02750	427114052200
HIGH ISLAND A-365 #A004	HIA365A040	G02750	427114053700
HIGH ISLAND A-365 #A004	HIA365A060	G02750	427114053100
	HIA365A070	G02750	427114054100
HIGH ISLAND A-365 #A007 HIGH ISLAND A-365 #A008	HIA365A080	G02750	427114054800
	HIA365A100	G02750	427114055200
HIGH ISLAND A-365 #A010 HIGH ISLAND A-365 #A012	HIA365A120	G02750	427114055600
	HIA365A131	G02750	427114055801
HIGH ISLAND A 345 #A014	HIA365A160	G02750	427114056700
HIGH ISLAND A 365 #A016	HIA365A200	G02750	427114057500
HIGH ISLAND A 365 #A020	HIA365A210	G02750	427114057600
HIGH ISLAND A 365 #A021	HIA365A240	G02750	427114066300
HIGH ISLAND A-365 #A024	HIA365A250	G02750	427114066500
HIGH ISLAND A-365 #A025	HIA376A021	G02754	427114052601
HIGH ISLAND A-376 #A002 ST1	HIA376A021	G02754 G02754	427114052700
HIGH ISLAND A-376 #A003	HIA376A050	G02754	427114053500
HIGH ISLAND A-376 #A005	HIA376A030	G02754 G02754	427114053500
HIGH ISLAND A-376 #A009			
HIGH ISLAND A-376 #A011	HIA376A110 HIA376A142	<u>G02754</u> G02754	<u>427114055000</u> 427114056002
HIGH ISLAND A-376 #A014 ST2	HIA376A142	G02754 G02754	427114056002
HIGH ISLAND A-376 #A015	HIA376A150 HIA376A170		427114056200
HIGH ISLAND A-376 #A017		G02754	
HIGH ISLAND A-376 #A018	HIA376A180	<u>G02754</u> G02754	<u>427114057300</u>
HIGH ISLAND A-376 #A019	HIA376A190		427114057400
HIGH ISLAND A-376 #A022	HIA376A220	<u>G02754</u>	427114057700
HIGH ISLAND A-376 #B001	HIA376B010	G02754	427114068700
HIGH ISLAND A-376 #B002	HIA376B020	<u>G02754</u>	427114068900
HIGH ISLAND A-376 #B003	HIA376B031	<u>G02754</u>	427114078701
HIGH ISLAND A-376 #B004	HIA376B041	G02754	<u>427114079001</u>
HIGH ISLAND A-376 #B005	HIA376B050	G02754	<u>427114079600</u>
HIGH ISLAND A-376 #C001	HIA376C010	G02754	427114088900
HIGH ISLAND A-376 #C002	HIA376C020	<u>G02754</u>	427114089600
HIGH ISLAND A-376 #C003	HIA376C030	G02754	427114089500
HIGH ISLAND A-376 #C004	HIA376C040	<u>G02754</u>	427114089400
HIGH ISLAND A-382 #A009	HIA382A090	<u>G02757</u>	427094018600
HIGH ISLAND A-382 #B013	HIA382B130	<u>G02757</u>	427094025500
<u>HIGH ISLAND A-382 #F001 ST1</u>	HIA382F011	<u>G02757</u>	427114059401
HIGH ISLAND A-382 #F002	HIA382F020	<u>G02757</u>	<u>427114059800</u>
HIGH ISLAND A-382 #F003	HIA382F031	<u>G02757</u>	<u>427114059901</u>
Asset Name	FWE Acct. Code	<u>Lease Number</u>	API
<u>HIGH ISLAND A-382 #F004</u>	HIA382F040	G02757	427114060600
HIGH ISLAND A-382 #F005	HIA382F050	<u>G02757</u>	<u>427114060900</u>
HIGH ISLAND A-382 #F006	<u>HIA382F061</u>	<u>G02757</u>	<u>427114061001</u>

HIGH ISLAND A-382 #F010	HIGH ISLAND A-382 #F008	HIA382F080	G02757	427114061700
HIGH ISLAND A-382 #F012 HIA382F121 G02257 427114063800 HIGH ISLAND A-382 #F013 HIA382F130 G02757 427114063800 G02757 427114063800 HIGH ISLAND A-382 #F013 HIA382F130 G02757 427114063800 HIGH ISLAND A-382 #F014 HIA382F140 G02757 427114063800 HIGH ISLAND A-382 #F015 HIA382F131 G02757 427114063900 HIGH ISLAND A-382 #F017 HIA382F151 G02757 427114064701 HIGH ISLAND A-382 #F017 HIA382F151 G02757 427114064701 HIGH ISLAND A-382 #F019 HIA382F150 G02757 427114066701 HIGH ISLAND A-382 #F019 HIA382F190 G02757 427114065710 HIGH ISLAND A-382 #F021 HIA382F190 G02757 42711406700 HIGH ISLAND A-382 #F021 HIA382F11 G02757 427114067800 HIGH ISLAND A-382 #F021 HIA382F11 G02757 427114067800 HIGH ISLAND A-382 #F021 HIA382F11 G02757 427114067800 HIGH ISLAND A-474 #A002 HIA474A010 G02366 42709401700 HIGH ISLAND A-474 #A003 HIA474A010 G02366 42709401700 HIGH ISLAND A-474 #A003 HIA474A010 G02366 427094017200 HIGH ISLAND A-474 #A003 HIA474A040 G02366 427094017200 HIGH ISLAND A-474 #A005 HIA474A040 G02366 427094023500 HIGH ISLAND A-474 #A006 HIA474A040 G02366 427094023500 HIGH ISLAND A-474 #A006 HIA474A050 G02366 427094023500 HIGH ISLAND A-474 #A006 HIA474A070 G02366 427094023500 HIGH ISLAND A-474 #A008 HIA474A070 G02366 427094023500 HIGH ISLAND A-474 #A008 HIA474A070 G02366 427094023500 HIGH ISLAND A-474 #A008 HIA474A010 G02366 427094023500 HIGH ISLAND A-474 #A008 HIA474A010 G02366 427094023500 HIGH ISLAND A-474 #A008 HIA474A010 G02366 427094023500 HIGH ISLAND A-474 #A008 HIA474A010 G02366 427094023500 HIGH ISLAND A-474 #A008 HIA474A010 G02366 427094023500 HIGH ISLAND A-474 #A008 HIA474A000 G02366 427094023500 HIGH ISLAND A-474 #A008 HIA474A000 G02366 427094023500 HIGH ISLAND A-474 #A008 HIA474A000 G02366 427094023500 HIGH ISLAND A-474 #A008 HIA474A000 G02366 427094023500 HIGH ISLAND A-474 #A001 HIA474A100 G02366 427094023500 HIGH ISLAND A-474 #A001 HIA474A100 G02366 427094023500 HIGH ISLAND A-498 #B001 HIA49800 G02360 427094023500 HIGH ISLAND A-498 #B001 HIA49800 G02360 427094023500 HIGH ISLAND A-498 #B002 HIA49800 G02372 427094023500 HIG				
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HIGH ISLAND A-382 #F015				
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HIGH ISLAND A-489 #B009         HIA489B090         G02372         427094026500           HIGH ISLAND A-489 #B010         HIA489B100         G02372         427094028800           HIGH ISLAND A-489 #B012         HIA489B120         G02372         427094031400           HIGH ISLAND A-489 #B013         HIA489B130         G02372         427094028600           HIGH ISLAND A-489 #B014         HIA489B140         G02372         427094029700           HIGH ISLAND A-489 #B015         HIA489B150         G02372         427094029700           HIGH ISLAND A-489 #B016         HIA489B160         G02372         427094029800           HIGH ISLAND A-489 #B017         HIA489B170         G02372         427094023802           HIGH ISLAND A-489 #B018         HIA489B180         G02372         427094023802           HIGH ISLAND A-489 #B020         HIA489B200         G02372         427094028101           HIGH ISLAND A-489 #B021         HIA489B210         G02372         42709402602           HIGH ISLAND A-489 #B022         HIA489B20         G02372         427094036000           HIGH ISLAND A-489 #B024         HIA489B20         G02372         427094036000           HIGH ISLAND A-489 #B025         HIA489B250         G02372         427094036000           HIGH ISLAND A-489 #B026         <		HIA489B070	G02372	427094027601
HIGH ISLAND A-489 #B010         HIA489B100         G02372         427094028800           HIGH ISLAND A-489 #B012         HIA489B120         G02372         427094031400           HIGH ISLAND A-489 #B013         HIA489B130         G02372         427094028600           HIGH ISLAND A-489 #B014         HIA489B140         G02372         427094029700           HIGH ISLAND A-489 #B015         HIA489B150         G02372         427094030400           HIGH ISLAND A-489 #B016         HIA489B160         G02372         427094029800           HIGH ISLAND A-489 #B017         HIA489B170         G02372         427094023802           HIGH ISLAND A-489 #B018         HIA489B180         G02372         427094032801           HIGH ISLAND A-489 #B020         HIA489B200         G02372         427094028101           HIGH ISLAND A-489 #B021         HIA489B210         G02372         42709402602           HIGH ISLAND A-489 #B022         HIA489B200         G02372         427094036000           HIGH ISLAND A-489 #B024         HIA489B20         G02372         427094035400           HIGH ISLAND A-489 #B025         HIA489B250         G02372         427094035400           HIGH ISLAND A-489 #B026         HIA489B260         G02372         427094041400           Asset Name         FWE Acct.				
HIGH ISLAND A-489 #B012         HIA489B120         G02372         427094031400           HIGH ISLAND A-489 #B013         HIA489B130         G02372         427094028600           HIGH ISLAND A-489 #B014         HIA489B140         G02372         427094029700           HIGH ISLAND A-489 #B015         HIA489B150         G02372         427094030400           HIGH ISLAND A-489 #B016         HIA489B160         G02372         427094029800           HIGH ISLAND A-489 #B017         HIA489B170         G02372         427094023802           HIGH ISLAND A-489 #B018         HIA489B180         G02372         427094032801           HIGH ISLAND A-489 #B020         HIA489B200         G02372         427094028101           HIGH ISLAND A-489 #B021         HIA489B210         G02372         427094026202           HIGH ISLAND A-489 #B022         HIA489B20         G02372         427094036000           HIGH ISLAND A-489 #B025         HIA489B240         G02372         427094035400           HIGH ISLAND A-489 #B026         HIA489B250         G02372         427094041400           Asset Name         FWE Acct. Code         Lease Number         API           HIGH ISLAND A-489 #B026         HIA489B260         G02372         427094043100           HIGH ISLAND A-489 #B027         HIA489B	=		G02372	
HIGH ISLAND A-489 #B013         HIA489B130         G02372         427094028600           HIGH ISLAND A-489 #B014         HIA489B140         G02372         427094029700           HIGH ISLAND A-489 #B015         HIA489B150         G02372         427094030400           HIGH ISLAND A-489 #B016         HIA489B160         G02372         427094029800           HIGH ISLAND A-489 #B017         HIA489B170         G02372         427094023802           HIGH ISLAND A-489 #B018         HIA489B180         G02372         427094032801           HIGH ISLAND A-489 #B020         HIA489B200         G02372         427094028101           HIGH ISLAND A-489 #B021         HIA489B210         G02372         427094026202           HIGH ISLAND A-489 #B022         HIA489B220         G02372         427094036000           HIGH ISLAND A-489 #B025         HIA489B240         G02372         427094035400           HIGH ISLAND A-489 #B025         HIA489B250         G02372         427094041400           Asset Name         FWE Acct. Code         Lease Number         API           HIGH ISLAND A-489 #B026         HIA489B260         G02372         427094043100           HIGH ISLAND A-489 #B026         HIA489B260         G02372         427094043100           HIGH ISLAND A-489 #B027         HIA489				427094031400
HIGH ISLAND A-489 #B014         HIA489B140         G02372         427094029700           HIGH ISLAND A-489 #B015         HIA489B150         G02372         427094030400           HIGH ISLAND A-489 #B016         HIA489B160         G02372         427094029800           HIGH ISLAND A-489 #B017         HIA489B170         G02372         427094023802           HIGH ISLAND A-489 #B018         HIA489B180         G02372         427094032801           HIGH ISLAND A-489 #B020         HIA489B200         G02372         427094028101           HIGH ISLAND A-489 #B021         HIA489B210         G02372         427094026202           HIGH ISLAND A-489 #B022         HIA489B220         G02372         427094036000           HIGH ISLAND A-489 #B024         HIA489B240         G02372         427094035400           HIGH ISLAND A-489 #B025         HIA489B250         G02372         427094041400           Asset Name         FWE Acct. Code         Lease Number         API           HIGH ISLAND A-489 #B026         HIA489B260         G02372         427094043100           HIGH ISLAND A-489 #B027         HIA489B270         G02372         427094042501				
HIGH ISLAND A-489 #B015   HIA489B150   G02372   427094030400     HIGH ISLAND A-489 #B016   HIA489B160   G02372   427094029800     HIGH ISLAND A-489 #B017   HIA489B170   G02372   427094023802     HIGH ISLAND A-489 #B018   HIA489B180   G02372   427094032801     HIGH ISLAND A-489 #B020   HIA489B200   G02372   427094028101     HIGH ISLAND A-489 #B021   HIA489B210   G02372   427094026202     HIGH ISLAND A-489 #B022   HIA489B220   G02372   427094036000     HIGH ISLAND A-489 #B024   HIA489B240   G02372   427094035400     HIGH ISLAND A-489 #B025   HIA489B250   G02372   427094041400     Asset Name   FWE Acct. Code   Lease Number   API     HIGH ISLAND A-489 #B026   HIA489B260   G02372   427094043100     HIGH ISLAND A-489 #B027   HIA489B270   G02372   427094042501     HI				
HIGH ISLAND A-489 #B016         HIA489B160         G02372         427094029800           HIGH ISLAND A-489 #B017         HIA489B170         G02372         427094023802           HIGH ISLAND A-489 #B018         HIA489B180         G02372         427094032801           HIGH ISLAND A-489 #B020         HIA489B200         G02372         427094028101           HIGH ISLAND A-489 #B021         HIA489B210         G02372         427094026202           HIGH ISLAND A-489 #B022         HIA489B220         G02372         427094036000           HIGH ISLAND A-489 #B024         HIA489B240         G02372         427094035400           HIGH ISLAND A-489 #B025         HIA489B250         G02372         427094041400           Asset Name         FWE Acct. Code         Lease Number         API           HIGH ISLAND A-489 #B026         HIA489B270         G02372         427094043100           HIGH ISLAND A-489 #B027         HIA489B270         G02372         427094042501				
HIGH ISLAND A-489 #B017         HIA489B170         G02372         427094023802           HIGH ISLAND A-489 #B018         HIA489B180         G02372         427094032801           HIGH ISLAND A-489 #B020         HIA489B200         G02372         427094028101           HIGH ISLAND A-489 #B021         HIA489B210         G02372         427094026202           HIGH ISLAND A-489 #B022         HIA489B220         G02372         427094036000           HIGH ISLAND A-489 #B024         HIA489B240         G02372         427094035400           HIGH ISLAND A-489 #B025         HIA489B250         G02372         427094041400           Asset Name         FWE Acct. Code         Lease Number         API           HIGH ISLAND A-489 #B026         HIA489B260         G02372         427094043100           HIGH ISLAND A-489 #B027         HIA489B270         G02372         427094042501				
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HIGH ISLAND A-489 #B020         HIA489B200         G02372         427094028101           HIGH ISLAND A-489 #B021         HIA489B210         G02372         427094026202           HIGH ISLAND A-489 #B022         HIA489B220         G02372         427094036000           HIGH ISLAND A-489 #B024         HIA489B240         G02372         427094035400           HIGH ISLAND A-489 #B025         HIA489B250         G02372         427094041400           Asset Name         FWE Acct. Code         Lease Number         API           HIGH ISLAND A-489 #B026         HIA489B260         G02372         427094043100           HIGH ISLAND A-489 #B027         HIA489B270         G02372         427094042501				427094032801
HIGH ISLAND A-489 #B021         HIA489B210         G02372         427094026202           HIGH ISLAND A-489 #B022         HIA489B220         G02372         427094036000           HIGH ISLAND A-489 #B024         HIA489B240         G02372         427094035400           HIGH ISLAND A-489 #B025         HIA489B250         G02372         427094041400           Asset Name         FWE Acct. Code         Lease Number         API           HIGH ISLAND A-489 #B026         HIA489B260         G02372         427094043100           HIGH ISLAND A-489 #B027         HIA489B270         G02372         427094042501				
HIGH ISLAND A-489 #B022         HIA489B220         G02372         427094036000           HIGH ISLAND A-489 #B024         HIA489B240         G02372         427094035400           HIGH ISLAND A-489 #B025         HIA489B250         G02372         427094041400           Asset Name         FWE Acct. Code         Lease Number         API           HIGH ISLAND A-489 #B026         HIA489B260         G02372         427094043100           HIGH ISLAND A-489 #B027         HIA489B270         G02372         427094042501			G02372	
HIGH ISLAND A-489 #B024         HIA489B240         G02372         427094035400           HIGH ISLAND A-489 #B025         HIA489B250         G02372         427094041400           Asset Name         FWE Acct. Code         Lease Number         API           HIGH ISLAND A-489 #B026         HIA489B260         G02372         427094043100           HIGH ISLAND A-489 #B027         HIA489B270         G02372         427094042501				
HIGH ISLAND A-489 #B025         HIA489B250         G02372         427094041400           Asset Name         FWE Acct. Code         Lease Number         API           HIGH ISLAND A-489 #B026         HIA489B260         G02372         427094043100           HIGH ISLAND A-489 #B027         HIA489B270         G02372         427094042501				
Asset Name         FWE Acct. Code         Lease Number         API           HIGH ISLAND A-489 #8026         HIA489B260         G02372         427094043100           HIGH ISLAND A-489 #8027         HIA489B270         G02372         427094042501				
HIGH ISLAND A-489 #B026         HIA489B260         G02372         427094043100           HIGH ISLAND A-489 #B027         HIA489B270         G02372         427094042501           HIGH ISLAND A-489 #B027         HIA489B270         G02372         427094042501		FWE Acct. Code	Lease Number	API
HIGH ISLAND A-489 #B027 HIA489B270 G02372 427094042501		HIA489B260	G02372	427094043100
LUA 400P000 000070 40700 407 4500		HIA489B270	G02372	427094042501
		HIA489B280	G02372	427094054500

HIGH ISLAND A-489 #B029	<u>HIA489B290</u>	<u>G02372</u>	<u>427094111100</u>
HIGH ISLAND A-550 #002	<u>HIA55002</u>	<u>G04081</u>	<u>427094062700</u>
HIGH ISLAND A-550 #003	<u>HIA55003</u>	<u>G04081</u>	<u>427094063700</u>
HIGH ISLAND A-550 #A001	<u>HIA550A01</u>	<u>G04081</u>	<u>427094057004</u>
HIGH ISLAND A-550 #A002	<u>HIA550A02</u>	<u>G04081</u>	<u>427094074101</u>
HIGH ISLAND A-550 #A003	<u>HIA550A03</u>	<u>G04081</u>	<u>427094076000</u>
HIGH ISLAND A-550 #A004	<u>HIA550A04</u>	<u>G04081</u>	<u>427094099501</u>
HIGH ISLAND A-550 #A005	<u>HIA550A05</u>	<u>G04081</u>	<u>427094099801</u>
HIGH ISLAND A-550 #A006	<u>HIA550A06</u>	<u>G04081</u>	<u>427094104801</u>
HIGH ISLAND A-563 #B001	<u>HIA563B01</u>	<u>G02388</u>	<u>427094029900</u>
HIGH ISLAND A-563 #B004	HIA563B04	G02388	427094034402
HIGH ISLAND A-563 #B005	HIA563B05	<u>G02388</u>	<u>427094037100</u>
HIGH ISLAND A-563 #B007	HIA563B07	<u>G02388</u>	<u>427094038600</u>
HIGH ISLAND A-563 #B008	HIA563B08	<u>G02388</u>	<u>427094038900</u>
HIGH ISLAND A-563 #B009	HIA563B09	<u>G02388</u>	<u>427094039601</u>
HIGH ISLAND A-563 #B010	HIA563B10	G02388	427094040000
HIGH ISLAND A-563 #B012	HIA563B12	<u>G02388</u>	427094043502
HIGH ISLAND A-563 #B013	HIA563B13	<u>G02388</u>	<u>427094040501</u>
HIGH ISLAND A-563 #B015	HIA563B15	<u>G02388</u>	427094048000
HIGH ISLAND A-563 #B016	HIA563B16	G02388	427094048102
HIGH ISLAND A-563 #B017	HIA563B17	G02388	427094045804
HIGH ISLAND A-563 #B018	HIA563B18	G02388	427094052501
HIGH ISLAND A-563 #B019	HIA563B19	G02388	427094052000
HIGH ISLAND A-563 #B022	HIA563B22	G02388	427094055000
HIGH ISLAND A-563 #B023	HIA563B23	G02388	427094056400
HIGH ISLAND A-563 #B024	HIA563B24	G02388	427094056601
HIGH ISLAND A-563 #B025	HIA563B25	G02388	427094059300
HIGH ISLAND A-563 #B026	HIA563B26	G02388	427094066801
HIGH ISLAND A-563 #B027	HIA563B27	G02388	427094068100
HIGH ISLAND A-563 #C004	HIA563C04	G02388	427094059602
HIGH ISLAND A-563 #C005	HIA563C05	G02388	427094062800
HIGH ISLAND A-563 #C008	HIA563C08	G02388	427094069400
HIGH ISLAND A-563 #C009	HIA563C09	G02388	427094064600
HIGH ISLAND A-564 #B006	HIA563B06	G02389	427094033801
HIGH ISLAND A-564 #B020	HIA564B20	G02389	427094053102
HIGH ISLAND A-564 #B021	HIA563B21	G02389	427094053900
HIGH ISLAND A-572 #A003 ST1	HIA572A031	G02392	427094012901
HIGH ISLAND A-572(573)A014	HIA572A140	G02392	427094034100
HIGH ISLAND A-573 #006	HIA5730060	G02393	427094053700
HIGH ISLAND A-573 #A001 ST2	HIA573A012	G02393	427094007102
HIGH ISLAND A-573 #A002 ST3	HIA573A023	G02393	427094013803
HIGH ISLAND A-573 #A004	HIA573A040	G02393	427094015000
HIGH ISLAND A-573 #A005 ST1	HIA573A051	G02393	427094015501
HIGH ISLAND A-573 #A008	HIA573A080	G02393	427094018000
HIGH ISLAND A-573 #A010	HIA573A100	G02393	427094020500
HIGH ISLAND A-573 #A015	HIA573A150	G02393	427094034200
HIGH ISLAND A-573 #A016	HIA573A160	G02393	427094034300
HIGH ISLAND A-573 #A017	HIA573A170	G02393	427094036500
Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-573 #A019 ST1	HIA573A191	<u>G02393</u>	427094038001
HIGH ISLAND A-573 #B001	HIA573B010	G02393	427094012800
HIGH ISLAND A-573 #B002	HIA573B020	G02393	427094014100

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<u>HIGH ISLAND A-573 #B005</u>	HIA573B050	<u>G02393</u>	427094016400
HIGH ISLAND A-573 #B006	HIA573B060	G02393	427094017000
HIGH ISLAND A-573 #B008	HIA573B080	<u>G02393</u>	427094017900
HIGH ISLAND A-573 #B010	HIA573B100	<u>G02393</u>	<u>427094021100</u>
HIGH ISLAND A-573 #B012	HIA573B120	<u>G02393</u>	<u>427094022700</u>
HIGH ISLAND A-573 #E007	HIA573E070	<u>G02393</u>	<u>427094098200</u>
<u>HIGH ISLAND A-573 #E012</u>	HIA573E120	<u>G02393</u>	427094115000
HIGH ISLAND A-573 #F007	HIA573F070	<u>G02393</u>	427114061200
<u>HIGH ISLAND A-573 #F009</u>	<u>HIA573F090</u>	<u>G02393</u>	<u>427114062000</u>
HIGH ISLAND A-573 #F016 ST5	<u>HIA573F165</u>	<u>G02393</u>	<u>427114066805</u>
HIGH ISLAND A-573 #F018 ST1	<u>HIA573F181</u>	<u>G02393</u>	<u>427114067301</u>
HIGH ISLAND A-573 #F022	<u>HIA573F220</u>	<u>G02393</u>	<u>427114068400</u>
HIGH ISLAND A-573 #F023 ST2	HIA573F232	<u>G02393</u>	<u>427114069302</u>
HIGH ISLAND A-581 #D004	<u>HIA581D040</u>	<u>G18959</u>	<u>427094112200</u>
HIGH ISLAND A-581 #D004	<u>HIA581D040</u>	<u>G18959</u>	<u>427094112200</u>
HIGH ISLAND A-582 #C001	HIA582C010	<u>G02719</u>	<u>427094061500</u>
HIGH ISLAND A-582 #C002	HIA582C020	<u>G02719</u>	<u>427094061900</u>
HIGH ISLAND A-582 #C003	HIA582C030	<u>G02719</u>	<u>427094058000</u>
HIGH ISLAND A-582 #C006	HIA582C060	<u>G02719</u>	<u>427094063400</u>
HIGH ISLAND A-582 #C007	HIA582C070	<u>G02719</u>	<u>427094063900</u>
HIGH ISLAND A-582 #C010	HIA582C100	<u>G02719</u>	<u>427094070200</u>
HIGH ISLAND A-582 #C011	HIA582C110	<u>G02719</u>	<u>427094071400</u>
HIGH ISLAND A-582 #C012	HIA582C120	<u>G02719</u>	427094074900
HIGH ISLAND A-582 #C013	HIA582C130	<u>G02719</u>	427094072700
HIGH ISLAND A-582 #C014	HIA582C140	<u>G02719</u>	427094073800
HIGH ISLAND A-582 #C015	HIA582C150	G02719	427094075800
HIGH ISLAND A-582 #C019	HIA582C190	G02719	427094108200
HIGH ISLAND A-582 #D001	HIA582D010	G18959	42094110200
HIGH ISLAND A-582 #D002 ST1	HIA582D021	<u>G02719</u>	<u>427094110801</u>
HIGH ISLAND A-582 #D003 ST	HIA582D031	<u>G02719</u>	<u>427094111401</u>
HIGH ISLAND A-582 #D005	HIA582D050	G02719	427094114300
HIGH ISLAND A-582 #D006	HIA582D060	G02719	427094114700
HIGH ISLAND A-595 #D001 ST2	HIA595D1D2	G02721	427094055302
HIGH ISLAND A-595 #D003	HIA595D03	G02721	427094058500
HIGH ISLAND A-595 #D005	HIA595D050	G02721	427094092900
HIGH ISLAND A-595 #D006	HIA595D063	G02721	427094063205
HIGH ISLAND A-595 #D010	HIA595D100	G02721	427094070500
HIGH ISLAND A-595 #D012	HIA595D120	G02721	427094077000
HIGH ISLAND A-595 #D017 ST2	HIA595D172	G02721	427094083702
HIGH ISLAND A-595 #D018	HIA595D181	G02721	427094093501
HIGH ISLAND A-595 #E011	HIA595E110	G02721	427094114501
HIGH ISLAND A-596 #B014	HIA596B140	G02722	427094025800
HIGH ISLAND A-596 #D002	HIA596D020	G02722	427094056901
HIGH ISLAND A-596 #D004	HIA596D040	G02722	427094060500
HIGH ISLAND A-596 #D007 ST4	HIA596D074	G02722	427094064304
HIGH ISLAND A-596 #D007 ST4	HIA596D081	G02722	427094067001
HIGH ISLAND A-596 #D009	HIA596D090	G02722	427094068400
HIGH ISLAND A-596 #D009	HIA596D110	G02722	427094075700
Asset Name	FWE Acct. Code	Lease Number	42707407000 API
HIGH ISLAND A-596 #D013 ST2	HIA596D132	G02722	427094079502
HIGH ISLAND A-596 #D014	HIA596D140	G02722	427094080100
HIGH ISLAND A-596 #D016	HIA596D160	G02722	427094082400
111011 I3LAND A-370 #DU10	111/10/00/100	002722	127077002700

HIGH ISLAND A-596 #E005	HIA596E050	G02722	427094085900
HIGH ISLAND A-596 #E008	HIA596E080	G02722	427094112801
HIGH ISLAND A-596 #E009	HIA596E090	G02722	427094114200
LA ST LSE 3011 1 SWD BURRWOOD	BURWOOD	03011	177210074800
LANDREAU ET UX 1	LANDREAU1	490100	UNKNOWN
MAIN PASS 077 #A001	MP077A0100	G04481	177254033800
MAIN PASS 077 #A002	MP077A0201	G04481	177254043101
MAIN PASS 077 #A002	MP077A0300	G04481	177254036100
MAIN PASS 077 #A003	MP077A0300	G04481	177254036100
MAIN PASS 077 #A004			
MAIN PASS 077 #A005 MAIN PASS 077 #A006 ST2	MP077A0500 MP077A0602	<u>G04481</u> G04481	<u>177254038000</u>
			<u>177254036402</u>
MAIN PASS 077 #A010	MP077A1000	<u>G04481</u>	<u>177254039600</u>
MAIN PASS 077 #A011	MP077A1100	<u>G04481</u>	<u>177254042400</u>
MAIN PASS 077 #A012	MP077A1200	<u>G04481</u>	<u>177254039700</u>
MAIN PASS 077 #A013	MP077A1300	<u>G04481</u>	<u>177254044900</u>
MAIN PASS 077 #A014	MP077A1400	<u>G04481</u>	<u>177254044500</u>
MAIN PASS 077 #A015	MP077A1501	<u>G04481</u>	<u>177254045101</u>
MAIN PASS 077 #A016	MP077A1600	<u>G04481</u>	<u>177254045900</u>
MAIN PASS 077 #A017	MP077A1700	<u>G04481</u>	<u>177254046200</u>
MAIN PASS 077 #A018	MP077A1800	<u>G04481</u>	<u>177254046800</u>
MAIN PASS 077 #A019	MP077A1900	<u>G04481</u>	<u>177254048200</u>
MAIN PASS 077 #A020	MP077A2001	<u>G04481</u>	<u>177254048501</u>
MAIN PASS 077 #A021 ST	MP077A2100	G04481	177254067002
MAIN PASS 077 #A022	MP077A2201	<u>G04481</u>	<u>177254067401</u>
MAIN PASS 077 #A023	MP077A23	G04481	177254067601
MAIN PASS 077 #A07	MP077A0700	G04481	177254041000
MAIN PASS 077 #A08	MP077A0800	G04481	177254038200
MAIN PASS 077 #A09	MP077A0900	G04481	177254039000
NW MYETTE POINT SL 14519 #001	SL1451901	14519	171012195100
NW MYETTE POINT SL 14519 #002	SL1451902	14519	171012200800
NW MYETTE POINT SL 14520 #002	SL1452002	14520	171012201500
NW MYETTE POINT SL 14914 #002	SL1491402	14914	171012206300
NW MYETTE POINT SL 14914 #003	SL1491403	14914	171012239600
NW MYETTE POINT SL14519 #1 SWD	SL14519SWD	14519	171018805900
SHIP SHOAL 149 #A017 (ORRI)	SS149A17	00434	177114131300
SHIP SHOAL 149 #C001	SS149C01	00434	177114005500
SHIP SHOAL 149 #C002	SS149C02	00434	177114007002
SHIP SHOAL 149 #C003	SS149C03	00434	177114016000
SHIP SHOAL 149 #C004	SS149C04	00434	177114024301
SHIP SHOAL 149 #C005	SS149C05	00434	177114025800
SHIP SHOAL 149 #C019 (ORRI)	SS149C19	00434	177114132300
SHIP SHOAL 149 #E007	SS149C19 SS149E07	00434	177114132300
SHIP SHOAL 149 #E007 SHIP SHOAL 169 #BB001	SS169BB010	00820	<u>177114113100</u> <u>177114048100</u>
SHIP SHOAL 169 #BB002	SS169BB020	00820	<u>177114055501</u>
SHIP SHOAL 169 #BB003	SS169BB030	00820	<u>177114057800</u>
SHIP SHOAL 169 #BB004	SS169BB040	00820	<u>177114056500</u>
SHIP SHOAL 169 #BB005	SS169BB050	00820	<u>177114059600</u>
SHIP SHOAL 169 #BB006	SS169BB060	<u>00820</u>	<u>177114060101</u>
Asset Name	FWE Acct. Code	<u>Lease Number</u>	<u>API</u>
SHIP SHOAL 169 #C001	SS169C0100	00820	<u>177114075600</u>
SHIP SHOAL 169 #C003	<u>SS169C0300</u>	<u>00820</u>	<u>177114078500</u>
SHIP SHOAL 169 #C004	<u>SS169C0400</u>	00820	<u>177114077400</u>
SHIP SHOAL 169 #C006	<u>SS169C0600</u>	<u>00820</u>	<u>177114080201</u>

			1
<u>SHIP SHOAL 169 #C007</u>	<u>SS169C0700</u>	<u>00820</u>	<u>177114080601</u>
SHIP SHOAL 169 #C008	<u>SS169C0800</u>	<u>00820</u>	<u>177114081300</u>
<u>SHIP SHOAL 169 #C009</u>	<u>SS169C0900</u>	<u>00820</u>	<u>177114144400</u>
SHIP SHOAL 169 #C010	<u>SS169C1000</u>	<u>00820</u>	<u>177114144800</u>
SHIP SHOAL 169 #G001	SS169G0100	00820	<u>177114127400</u>
SHIP SHOAL 169 #G002	SS169G0200	<u>00820</u>	<u>177114128500</u>
SHIP SHOAL 169 #G003	SS169G0300	00820	177114156600
SHIP SHOAL 177 #007	SS17700700	00590	177114101100
SHIP SHOAL 177 #A001	SS177A01	00590	177114056300
SHIP SHOAL 177 #A002	SS177A02	00590	177114055000
SHIP SHOAL 177 #A003	SS177A03	00590	177114056100
SHIP SHOAL 177 #A005	SS177A05	00590	177114119301
SHIP SHOAL 189 #A001A	SS189A01A0	G04232	177114062000
SHIP SHOAL 189 #A003A	SS189A03A0	G04232	177114085200
SHIP SHOAL 189 #A005	SS189A0500	G04232	177114088400
SHIP SHOAL 189 #A007 ST2	SS189A0702	G04232	177114129502
SHIP SHOAL 189 #A008	SS189A0800	G04232	177114130900
SHIP SHOAL 189 #A009 ST1	SS189A0901	G04232	177114139801
SHIP SHOAL 189 #A009 51 1 SHIP SHOAL 189 #A010BP1	SS189A1001	G04232 G04232	177114139801 177114154701
SHIP SHOAL 189 #A4 (SS210)	SS189A04	G04232	<u>177114086801</u>
SHIP SHOAL 189 #A6 (SS188)	SS189A06	<u>G04232</u>	<u>177114088900</u>
SHIP SHOAL 204 #A008	SS204A0800	<u>G01520</u>	<u>177110083000</u>
SHIP SHOAL 204 #A015 ST1	SS204A1501	<u>G01520</u>	<u>177112003401</u>
<u>SHIP SHOAL 204 #A016</u>	SS204A1601	<u>G01520</u>	<u>177112005401</u>
SHIP SHOAL 204 #A020	SS204A2000	<u>G01520</u>	<u>177112012600</u>
SHIP SHOAL 204 #A024 ST1	<u>SS204A2401</u>	<u>G01520</u>	<u>177112017701</u>
SHIP SHOAL 204 #A028 ST3	SS204A2803	<u>G01520</u>	<u>177110071003</u>
SHIP SHOAL 204 #A030A	SS204A30A1	<u>G01520</u>	<u>177114002801</u>
SHIP SHOAL 204 #A031	SS204A3101	<u>G01520</u>	<u>177110084201</u>
SHIP SHOAL 204 #A034	SS204A3400	<u>G01520</u>	<u>177114146700</u>
SHIP SHOAL 204 #A035	SS204A3502	G01520	177114147402
SHIP SHOAL 204 #A036 ST1	SS204A3603	G01520	177114146803
SHIP SHOAL 206 #E002	SS206E0201	G01522	177114118101
SHIP SHOAL 206 #E003	SS206E0301	G01522	177114118201
SHIP SHOAL 206 #E004	SS206E0400	G01522	177114141800
SHIP SHOAL 206 #E005	SS206E0500	G01522	177114142000
SHIP SHOAL 207 #A003 ST1	SS207A0301	G01523	177110072801
SHIP SHOAL 207 #A004B	SS207A04B0	G01523	177110075500
SHIP SHOAL 207 #A006D	SS207A06D0	G01523	177110073300
SHIP SHOAL 207 #A008B	SS207A08B0	G01523	177110080700
SHIP SHOAL 207 #A009	SS207A0900	G01523	177110082400
SHIP SHOAL 207 #A009 SHIP SHOAL 207 #A010D	SS207A10D0	G01523	177110082400
SHIP SHOAL 207 #A010D	SS207A10D0 SS207A1300	G01523 G01523	177112002500
	SS207A1300 SS207A1501		
SHIP SHOAL 207 #A014 ST1		G01523	<u>177112010601</u>
SHIP SHOAL 207 #A016 ST1	SS207A1601	<u>G01523</u>	<u>177112011401</u>
SHIP SHOAL 207 #A018	SS207A1800	<u>G01523</u>	<u>177112005000</u>
SHIP SHOAL 207 #A019ST	SS207A1901	<u>G01523</u>	<u>177114009401</u>
Asset Name	FWE Acct. Code	<u>Lease Number</u>	<u>API</u>
SHIP SHOAL 207 #A020	SS207A2000	G01523	<u>177114010300</u>
SHIP SHOAL 207 #A022 ST1	SS207A2201	<u>G01523</u>	<u>177114011301</u>
SHIP SHOAL 207 #A023B	SS207A23B0	<u>G01523</u>	<u>177114013500</u>
SHIP SHOAL 207 #A024	SS207A2400	<u>G01523</u>	<u>177114014300</u>
SHIP SHOAL 207 #A025	<u>SS207A2500</u>	<u>G01523</u>	<u>177114015500</u>

SHIP SHOAL 207 #A026	SS207A2601	G01523	177112001101
SHIP SHOAL 207 #A027	SS207A2701	G01523	177110079401
SHIP SHOAL 207 #A028	SS207A2801	G01523	177110077301
SHIP SHOAL 207 #A029 ST	SS207A2901	G01523	177112001901
SHIP SHOAL 207 #A030	SS207A3001	G01523	177110071501
SHIP SHOAL 207 #A031 ST2	SS207A3102	G01523	177114117702
SHIP SHOAL 207 #A032	SS207A3201	G01523	177114119701
SHIP SHOAL 207 #A033 ST1	SS207A3301	G01523	177114121901
SHIP SHOAL 207 #A034	SS207A3400	G01523	177114122200
SHIP SHOAL 207 #A035 ST1	SS207A3501	G01523	177114133301
SHIP SHOAL 207 #A036	SS207A3600	G01523	177114137700
SHIP SHOAL 207 #D002	SS207D0200	G01523	177114025400
SHIP SHOAL 207 #D007	SS207D0700	G01523	177114030300
SHIP SHOAL 207 #D008	SS207D0800	G01523	177114032300
SHIP SHOAL 207 #D009	SS207D0900	G01523	177114116400
SHIP SHOAL 207 #D010 ST1	SS207D1001	G01523	177114116501
SHIP SHOAL 214 #004	SS21404	00828	177110060600
SHIP SHOAL 214 #E003	SS214E03	00828	177110071100
SHIP SHOAL 214 #E004	SS214E04	00828	177110073500
SHIP SHOAL 214 #E007	SS214E07	00828	177110070200
SHIP SHOAL 214 #E014	SS214E14	00828	177110076400
SHIP SHOAL 214 #F003	SS214F03	00828	177110069900
SHIP SHOAL 214 #F005	SS214F05	00828	177110073600
SHIP SHOAL 214 #F006	SS214F06	00828	177110075600
SHIP SHOAL 214 #F007	SS214F07	00828	177110075801
SHIP SHOAL 214 #F008	SS214F08	00828	177110077200
SHIP SHOAL 214 #F009	SS214F09	00828	177110078000
SHIP SHOAL 214 #F014	SS214F14	00828	177110078600
SHIP SHOAL 214 #H004	SS214H04	00828	177112017100
SHIP SHOAL 214 #H007	SS214H07	00828	177114000900
SHIP SHOAL 214 #H008	SS214H08	00828	177114002100
SHIP SHOAL 214 #H009	SS214H09	00828	177114002600
SHIP SHOAL 214 #H011	SS214H11	00828	177114003500
SHIP SHOAL 214 #H012	SS214H12	00828	177114004000
SHIP SHOAL 214 #K001	SS214K01	00828	177114053900
SHIP SHOAL 214 #K002	SS214K02	00828	177114054000
SHIP SHOAL 214 #K008	SS214K08	00828	177114145700
SHIP SHOAL 214 #K010	SS214K10	00828	177114144300
SHIP SHOAL 214 #K011	SS214K11	00828	177114147300
SHIP SHOAL 214 #L001	SS214L01	00828	177114066500
SHIP SHOAL 214 #L002	SS214L02	00828	177114068100
SHIP SHOAL 214 #L003	SS214L03	00828	177114068300
SHIP SHOAL 214 #L004	SS214L04	00828	177114070100
SHIP SHOAL 214 #L005	SS214L05	00828	177114070200
SHIP SHOAL 214 #L006	SS214L06	00828	177114074601
SHIP SHOAL 214 #L007	SS214L07	00828	177114075500
Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 214 #L008	SS214L08	00828	177114076101
SHIP SHOAL 216 #C004 ST1	SS216C0401	G01524	177112014901
SHIP SHOAL 216 #C005A	SS216C05A0	G01524	177112017400
SHIP SHOAL 216 #C007 ST1	SS216C0701	G01524	177114001201
SHIP SHOAL 216 #C009 ST1	SS216C0901	G01524	177114003801
SHIP SHOAL 216 #C010	SS216C1000	G01524	177114004900

01115 0110 11 017 #00100	0004/04000	004504	477444004700
SHIP SHOAL 216 #C012C	<u>SS216C12C0</u>	<u>G01524</u>	<u>177114006700</u>
SHIP SHOAL 216 #C013	SS216C1300	<u>G01524</u>	<u>177114007700</u>
SHIP SHOAL 216 #C015	<u>SS216C1500</u>	<u>G01524</u>	<u>177114009000</u>
<u>SHIP SHOAL 216 #C016</u>	<u>SS216C1601</u>	<u>G01524</u>	<u>177114000101</u>
SHIP SHOAL 216 #C017A	<u>SS216C17A1</u>	<u>G01524</u>	<u>177114003001</u>
<u>SHIP SHOAL 216 #C019</u>	<u>SS216C1900</u>	<u>G01524</u>	<u>177114031900</u>
SHIP SHOAL 216 #C023	SS216C2300	<u>G01524</u>	<u>177114134600</u>
SHIP SHOAL 216 #C024 ST2	SS216C2402	<u>G01524</u>	<u>177114135102</u>
SHIP SHOAL 232 #B012	SS233B12	<u>G15293</u>	<u>1771141070</u>
SHIP SHOAL 232 #B02	SS233002	G15293	1771140371
SHIP SHOAL 233 #B001	SS233B01	G01528	177114028700
SHIP SHOAL 233 #B003	SS233B03	G01528	177114059800
SHIP SHOAL 233 #B004	SS233B04	G01528	177114060400
SHIP SHOAL 233 #B006	SS233B06	G01528	177114063500
SHIP SHOAL 233 #B007	SS233B07	G01528	177114065400
SHIP SHOAL 233 #B010	SS233B10	G01528	177114069901
SHIP SHOAL 233 #B011	SS233B11	G01528	177114073201
SHIP SHOAL 233 #E006	SS233E06	G01528	177110071900
SHIP SHOAL 233 #H005	SS233H05	G01528	177112017800
SHIP SHOAL 238 #A001	SS238A01	G03169	177124023400
SHIP SHOAL 238 #A003	SS238A03	G03169	177124025701
SHIP SHOAL 238 #A005	SS238A05	G03169	177124027701
SHIP SHOAL 238 #8005	SS238B05	G03169	177114061400
SHIP SHOAL 238 #B008	SS238B08	<u>G03169</u>	<u>177114086600</u>
SHIP SHOAL 238 #C001 ( ORRI)	<u>SS238C01</u>	<u>G03169</u>	<u>177124068100</u>
SHIP SHOAL 238 #C002	<u>SS238C02</u>	<u>G03169</u>	<u>177124068400</u>
SHIP SHOAL 246 #A001	<u>SS246A01</u>	<u>G01027</u>	<u>177124005700</u>
SHIP SHOAL 246 #A002	<u>SS246A02</u>	<u>G01027</u>	<u>177124007400</u>
SHIP SHOAL 246 #A004	<u>SS246A04</u>	<u>G01027</u>	<u>177124008200</u>
SHIP SHOAL 246 #A005	<u>SS246A05</u>	<u>G01027</u>	<u>177124008300</u>
SHIP SHOAL 246 #A006	<u>SS246A06</u>	<u>G01027</u>	<u>177124009000</u>
SHIP SHOAL 246 #A007	<u>SS246A07</u>	<u>G01027</u>	<u>177124009100</u>
SHIP SHOAL 246 #A009	<u>SS246A09</u>	<u>G01027</u>	<u>177124010200</u>
<u>SHIP SHOAL 246 #A011</u>	<u>SS246A11</u>	<u>G01027</u>	<u>177124011500</u>
SHIP SHOAL 246 #A014	<u>SS246A14</u>	<u>G01027</u>	<u>177124014600</u>
SHIP SHOAL 246 #A019	SS246A19	<u>G01027</u>	<u>177124016100</u>
SHIP SHOAL 246 #A020	SS246A20	<u>G01027</u>	<u>177124012901</u>
SHIP SHOAL 246 #J001	SS246J01	<u>G01027</u>	177124061800
SHIP SHOAL 247 #D003	SS247D03	G01028	<u>177124013100</u>
SHIP SHOAL 247 #D007	SS247D07	G01028	177124015600
SHIP SHOAL 247 #D009	SS247D09	G01028	177124016600
SHIP SHOAL 247 #D012	SS247D12	G01028	177124017903
SHIP SHOAL 247 #F002	SS247F02	G01028	177124019702
SHIP SHOAL 247 #F010	SS247F10	G01028	177124022400
SHIP SHOAL 247 #F014	SS247F14	G01028	177124022301
Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 247 #F017	SS247F17	G01028	177124022901
SHIP SHOAL 247 #F018	SS247F18	G01028	177124023201
SHIP SHOAL 247 #F019	SS247F19	G01028	177124052500
SHIP SHOAL 248 #D006	SS248D06	G01029	177124015000
SHIP SHOAL 248 #D015	SS248D15	G01029	177124020600
SHIP SHOAL 248 #D016	SS248D16	G01029	177124021000
SHIP SHOAL 248 #D018	SS248D18	G01029	177124021000
STILL SHOWL 240 #D010	33240D10	001021	177124021100

CLUD CLIO AL DAO "DODO	CC2 40D2000	001000	17710400000
SHIP SHOAL 248 #D020	SS248D2000	<u>G01029</u>	<u>177124022000</u>
SHIP SHOAL 248 #F008	<u>SS248F08</u>	<u>G01029</u>	<u>177124022100</u>
SHIP SHOAL 248 #G001	<u>SS248G01</u>	<u>G01029</u>	<u>177124049500</u>
SHIP SHOAL 248 #G002	SS248G02	<u>G01029</u>	<u>177124053000</u>
SHIP SHOAL 248 #G003	<u>SS248G03</u>	<u>G01029</u>	<u>177124053300</u>
SHIP SHOAL 249 #006	<u>SS24906</u>	<u>G01030</u>	<u>177124062200</u>
SHIP SHOAL 249 #D002	<u>SS249D02</u>	<u>G01030</u>	<u>177124012000</u>
SHIP SHOAL 249 #D004	<u>SS249D04</u>	<u>G01030</u>	<u>177124017100</u>
SHIP SHOAL 249 #D005	<u>SS249D05</u>	<u>G01030</u>	<u>177124014200</u>
SHIP SHOAL 249 #D008	<u>SS249D08</u>	<u>G01030</u>	<u>177124015900</u>
<u>SHIP SHOAL 249 #D011</u>	SS249D11	<u>G01030</u>	<u>177124018500</u>
SHIP SHOAL 249 #D014	SS249D14	<u>G01030</u>	<u>177124019200</u>
SHIP SHOAL 249 #D017	SS249D1700	<u>G01030</u>	<u>177124020800</u>
SHIP SHOAL 249 #D019	SS249D19	<u>G01030</u>	177124021500
SHIP SHOAL 252 #C004	SS252C04	G01529	177122001500
SHIP SHOAL 252 #C005	SS252C05	G01529	177122002000
SHIP SHOAL 252 #C009	SS252C09	G01529	177124029401
SHIP SHOAL 252 #C012	SS252C12	G01529	177124047300
SHIP SHOAL 252 #F001	SS252F01	G01529	177124052000
SHIP SHOAL 252 #F003	SS252F03	G01529	177124052200
SHIP SHOAL 252 #F004	SS252F04	G01529	177124067400
SHIP SHOAL 253 #C001	SS253C01	G01031	177122000100
SHIP SHOAL 253 #C002	SS253C02	G01031	177122006700
SHIP SHOAL 253 #C003	SS253C03	G01031	177122001400
SHIP SHOAL 253 #C006	SS253C06	G01031	177122002100
SHIP SHOAL 253 #C007	SS253C07	G01031	177122002100
SHIP SHOAL 253 #C008	SS253C07 SS253C08	G01031	177124030000
SHIP SHOAL 253 #C010	SS253C10	G01031	177124029300
SHIP SHOAL 253 #C010	SS253C10 SS253C11	G01031	177124030900
SHIP SHOAL 253 #COT1	SS253D01	G01031	177122004200
SHIP SHOAL 253 #D003	SS253D01 SS253D03	G01031	
SHIP SHOAL 253 #D004	SS253D03 SS253D04		<u>177124000400</u> 177124001100
		<u>G01031</u>	
SHIP SHOAL 253 #D005	SS253D05	<u>G01031</u>	<u>177124001200</u>
SHIP SHOAL 253 #D006	SS253D06	<u>G01031</u>	<u>177124001300</u>
SHIP SHOAL 253 #D007	<u>SS253D07</u>	<u>G01031</u>	<u>177124001401</u>
SHIP SHOAL 253 #D008	<u>SS253D08</u>	<u>G01031</u>	<u>177124001600</u>
SHIP SHOAL 253 #D009	<u>SS253D09</u>	<u>G01031</u>	<u>177124001800</u>
SHIP SHOAL 253 #D010	SS253D10	G01031	177124002001
SHIP SHOAL 253 #D013	<u>SS253D13</u>	<u>G01031</u>	<u>177124002600</u>
SHIP SHOAL 253 #D014	<u>SS253D14</u>	<u>G01031</u>	<u>177124002701</u>
SHIP SHOAL 253 #E001	<u>SS253E01</u>	<u>G01031</u>	<u>177124024200</u>
SHIP SHOAL 253 #E002	<u>SS253E02</u>	<u>G01031</u>	<u>177124024600</u>
SHIP SHOAL 253 #E003	<u>SS253E03</u>	<u>G01031</u>	<u>177124025301</u>
SHIP SHOAL 253 #E004	<u>SS253E04</u>	<u>G01031</u>	<u>177124025400</u>
<u>Asset Name</u>	FWE Acct. Code	<u>Lease Number</u>	<u>API</u>
SHIP SHOAL 253 #E005	<u>SS253E05</u>	<u>G01031</u>	<u>177124025500</u>
SHIP SHOAL 253 #E006	<u>SS253E06</u>	<u>G01031</u>	<u>177124026600</u>
SHIP SHOAL 253 #E007	<u>SS253E07</u>	<u>G01031</u>	<u>177124026800</u>
SHIP SHOAL 253 #E008	<u>SS253E08</u>	<u>G01031</u>	<u>177124027600</u>
SHIP SHOAL 253 #E009	<u>SS253E09</u>	<u>G01031</u>	<u>177124027701</u>
SHIP SHOAL 253 #E010	SS253E10	<u>G01031</u>	177124027800
SHIP SHOAL 253 #E011	SS253E11	G01031	177124028200
SHIP SHOAL 253 #E012	SS253E12	G01031	177124028400

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SHIP SHOAL 253 #E013	<u>SS253E13</u>	<u>G01031</u>	<u>177124037500</u>
SHIP SHOAL 253 #E014	<u>SS253E14</u>	<u>G01031</u>	<u>177124042100</u>
<u>SHIP SHOAL 253 #E015</u>	<u>SS253E15</u>	<u>G01031</u>	<u>177124044401</u>
SHIP SHOAL 253 #F002	<u>SS253F02</u>	<u>G01031</u>	<u>177124052100</u>
SHIP SHOAL 300 #A001	<u>SS300A01</u>	<u>G07760</u>	<u>177124037401</u>
SHIP SHOAL 300 #A003	SS300A03	<u>G07760</u>	<u>177124041602</u>
SHIP SHOAL 300 #A004	SS300A04	<u>G07760</u>	<u>177124043100</u>
SHIP SHOAL 300 #A005	SS300A05	<u>G07760</u>	<u>177124053600</u>
SHIP SHOAL 300 #A006	SS300A06	<u>G07760</u>	177124053700
SHIP SHOAL 300 #B001	SS300B01	<u>G07760</u>	177124044100
SHIP SHOAL 300 #B002	SS300B02	G07760	177124044800
SHIP SHOAL 300 #B003	SS300B03	G07760	177124045600
SHIP SHOAL 300 #B004	SS300B04	G07760	177124045700
SHIP SHOAL 300 #B005	SS300B05	G07760	177124045900
SHIP SHOAL 315 #A001	SS315A01	G09631	177124046901
SHIP SHOAL 315 #A003	SS315A03	G09631	177124047402
SHIP SHOAL206#E001(SS207E1	SS207E0100	G01523	177114115500
SOUTH MARSH IS 066 #C001	SM066C0100	G01198	177070041200
SOUTH MARSH IS 066 #C002	SM066C0200	G01198	177070041200
SOUTH MARSH IS 066 #C003	SM066C0300	G01198	177074005800
SOUTH MARSH IS 066 #C004	SM066C0400	G01198	177070050000
SOUTH MARSH IS 066 #C005	SM066C0500	G01198	177070050000
SOUTH MARSH IS 066 #C006	SM066C0600	G01198	177072018700
SOUTH MARSH IS 066 #C007	SM066C0700	<u>G01198</u>	<u>177070052800</u>
SOUTH MARSH IS 066 #C009B	SM066C09B0	<u>G01198</u>	<u>177072001200</u>
SOUTH MARSH IS 066 #C011	SM066C1100	<u>G01198</u>	<u>177074072900</u>
SOUTH MARSH IS 066 #C012	SM066C1200	<u>G01198</u>	<u>177074073500</u>
SOUTH MARSH IS 066 #D001	SM066D0100	<u>G01198</u>	<u>177074025400</u>
SOUTH MARSH IS 066 #D003	SM066D0300	<u>G01198</u>	<u>177074029000</u>
SOUTH MARSH IS 066 #D004	SM066D0400	<u>G01198</u>	177074032000
SOUTH MARSH IS 066 #D005	SM066D0500	<u>G01198</u>	<u>177074032600</u>
SOUTH MARSH IS 066 #D006 ST	SM066D0601	<u>G01198</u>	<u>177074031201</u>
SOUTH MARSH IS 066 #D007 ST1BP	SM066D0701	<u>G01198</u>	<u>177074027401</u>
SOUTH MARSH IS 087 #A002	<u>SM087A02</u>	<u>G24870</u>	<u>177084092201</u>
SOUTH MARSH IS 087 #A004	<u>SM087A04</u>	<u>G24870</u>	<u>177084093704</u>
SOUTH MARSH IS 087 #A005	<u>SM087A05</u>	<u>G24870</u>	<u>177084093802</u>
SOUTH MARSH IS 087 #I002	<u>SM087I02</u>	<u>G24870</u>	<u>177064097900</u>
<u>SOUTH MARSH IS 102 #A001</u>	<u>SM102A01</u>	<u>G24872</u>	<u>177084091200</u>
SOUTH MARSH IS 102 #A006	<u>SM102A06</u>	<u>G24872</u>	<u>177084094101</u>
SOUTH MARSH IS 132 #B002	SM132B0200	G02282	<u>177084031800</u>
SOUTH MARSH IS 132 #B003 ST1	SM132B0301	<u>G02282</u>	177084031601
SOUTH MARSH IS 132 #B004	SM132B0400	G02282	177084033000
SOUTH MARSH IS 132 #B005	SM132B0500	G02282	177084033500
Asset Name	FWE Acct. Code	<u>Lease Number</u>	API
SOUTH MARSH IS 132 #B006	SM132B0600	<u>G02282</u>	177084033900
SOUTH MARSH IS 132 #B007	SM132B0700	G02282	177084034100
SOUTH MARSH IS 132 #B008	SM132B0800	G02282	177084035500
SOUTH MARSH IS 132 #B009	SM132B0900	G02282	177084036200
SOUTH MARSH IS 132 #B010	SM132B1000	G02282	177084036500
SOUTH MARSH IS 132 #B011	SM132B1100	G02282	177084037800
SOUTH MARSH IS 135 #C003 BP1	SM135C0301	G19776	177084089401
SOUTH MARSH IS 136 #A004	SM136A0400	G02588	177084021900
SOUTH MARSH IS 136 #A008	SM136A08	G02588	177084032401
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SOUTH MARSH IS 136 #A010	SM136A1000	G02588	177084035700
SOUTH MARSH IS 136 #A015	SM136A1500	G02588	177084071200
SOUTH MARSH IS 136 #C007	SM136C0700	G02588	177084091900
SOUTH MARSH IS 137 #A001	SM137A0100	G02589	177084007700
SOUTH MARSH IS 137 #A003	SM137A0300	G02589	177084020400
SOUTH MARSH IS 137 #A005	SM137A0500	G02589	177084024100
SOUTH MARSH IS 137 #A009	SM137A0900	G02589	177084034600
SOUTH MARSH IS 137 #A011 ST1	SM137A1101	G02589	177084030201
SOUTH MARSH IS 137 #A012	SM137A1200	G02589	177084040400
SOUTH MARSH IS 137 #A013	SM137A1300	G02589	177084042900
SOUTH MARSH IS 137 #A014	SM137A1400	G02589	177084045000
SOUTH MARSH IS 137 #A018	SM137A1800	G02589	177084072800
SOUTH MARSH IS 139 #B001	SM139B01	G21106	177084092300
SOUTH MARSH IS 139 #B002	SM139B02	G21106	177084093501
SOUTH MARSH IS 142 #A001			177084014100
SOUTH MARSH IS 142 #A001	<u>SM142A01</u> SM142A02	<u>G01216</u> G01216	177084014100 177084014800
SOUTH MARSH IS 142 #A004	SM142A03	G01216	<u>177084016500</u>
SOUTH MARSH IS 142 #A004	SM142A04	<u>G01216</u>	<u>177084017900</u>
SOUTH MARSH IS 142 #A005	SM142A05	<u>G01216</u>	<u>177084019200</u>
SOUTH MARSH IS 142 #A006	SM142A06	<u>G01216</u>	<u>177084020300</u>
SOUTH MARSH IS 142 #A007	<u>SM142A07</u>	<u>G01216</u>	<u>177084021000</u>
SOUTH MARSH IS 142 #A008	SM143A08	<u>G01216</u>	<u>177084023000</u>
SOUTH MARSH IS 142 #A009	<u>SM142A09</u>	<u>G01216</u>	<u>177084026300</u>
SOUTH MARSH IS 142 #A010	<u>SM142A10</u>	<u>G01216</u>	<u>177084077000</u>
SOUTH MARSH IS 142 #A011	<u>SM142A11</u>	<u>G01216</u>	<u>177084091100</u>
<u>SOUTH MARSH IS 142 #C001</u>	<u>SM142C01</u>	<u>G01216</u>	<u>177084082900</u>
SOUTH MARSH IS 142 #C002	<u>SM142C02</u>	<u>G01216</u>	<u>177084084201</u>
SOUTH MARSH IS 142 #C003	<u>SM142C03</u>	<u>G01216</u>	<u>177084085000</u>
SOUTH MARSH IS 142 #C004	<u>SM142C04</u>	<u>G01216</u>	<u>177084085400</u>
SOUTH MARSH IS 142 #C005	<u>SM142C05</u>	<u>G01216</u>	<u>177084091301</u>
SOUTH MARSH IS 146 #A008	<u>SM146A08</u>	<u>G09546</u>	<u>177084077102</u>
SOUTH MARSH IS 150 #C006 BP2	SM150C0600	<u>G16325</u>	<u>177084091802</u>
SOUTH MARSH IS 150 #D003	SM150D0301	<u>G16325</u>	<u>177084096401</u>
SOUTH MARSH IS 268 #A002C	SM268A02C0	<u>G02310</u>	<u>177074007600</u>
SOUTH MARSH IS 268 #A007A	SM268A07A0	<u>G02310</u>	<u>177074013600</u>
SOUTH MARSH IS 268 #A017B	SM268A17B0	<u>G02310</u>	<u>177074016800</u>
SOUTH MARSH IS 268 #D001	SM268D0100	<u>G02310</u>	<u>177074020600</u>
SOUTH MARSH IS 268 #D003D	SM268D03D0	G02310	<u>177074021600</u>
SOUTH MARSH IS 268 #D004	SM268D0400	<u>G02310</u>	<u>177074022500</u>
SOUTH MARSH IS 268 #D006	SM268D0600	G02310	177074024700
SOUTH MARSH IS 268 #D007	SM268D0700	G02310	177074025700
SOUTH MARSH IS 268 #D012	SM268D1200	G02310	177074028700
Asset Name	FWE Acct. Code	<u>Lease Number</u>	API
SOUTH MARSH IS 268 #D016D	SM268D16D1	G02310	177074029901
SOUTH MARSH IS 269 #A021B	SM269A21B0	G02311	177074018100
SOUTH MARSH IS 269 #B002	SM269B0200	G02311	177074008100
SOUTH MARSH IS 269 #B017 ST1	SM269B1701	G02311	177074075701
SOUTH MARSH IS 269 #B019 BP1	SM269B1901	G02311	177074088501
SOUTH MARSH IS 269 #F001 ST1	SM269F0101	G02311	177074080401
SOUTH MARSH IS 280 #G001	SM280G0100	G14456	177074071400
SOUTH MARSH IS 280 #G002	SM280G0200	G14456	177074080700
SOUTH MARSH IS 280 #H001 ST1	SM280H0102	G14456	177074081802
SOUTH MARSH IS 280 #H002 STB	SM280H0203	G14456	177074082303
000 111 MANOTE 10 200 #11002 31D	<u>51V1200110203</u>	014430	177074002303

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<u>SOUTH MARSH IS 281 #C001</u>	<u>SM281C0100</u>	<u>G02600</u>	<u>177074012500</u>
SOUTH MARSH IS 281 #C003A	<u>SM281C03A0</u>	<u>G02600</u>	<u>177074013900</u>
SOUTH MARSH IS 281 #C005A	<u>SM281C05A0</u>	<u>G02600</u>	<u>177074015300</u>
SOUTH MARSH IS 281 #C006	<u>SM281C0600</u>	<u>G02600</u>	<u>177074015800</u>
SOUTH MARSH IS 281 #C008 ST1	SM281C0801	<u>G02600</u>	<u>177074017701</u>
SOUTH MARSH IS 281 #C010 ST	SM281C1001	<u>G02600</u>	<u>177074020701</u>
SOUTH MARSH IS 281 #C011 ST1	SM281C1101	<u>G02600</u>	<u>177074022401</u>
SOUTH MARSH IS 281 #C012A	SM281C12A0	G02600	<u>177074024100</u>
SOUTH MARSH IS 281 #C014 ST	SM281C1401	G02600	177074026901
SOUTH MARSH IS 281 #C016C	SM281C16C0	G02600	177074029600
SOUTH MARSH IS 281 #C017	SM281C1700	G02600	177074030500
SOUTH MARSH IS 281 #C019B	SM281C19B0	G02600	177074034400
SOUTH MARSH IS 281 #C020 ST1	SM281C2001	G02600	177074034901
SOUTH MARSH IS 281 #C021B	SM281C21B0	G02600	177074035500
SOUTH MARSH IS 281 #C023 ST2	SM281C2302	G02600	177074036802
SOUTH MARSH IS 281 #C024	SM281C2400	G02600	177074037300
SOUTH MARSH IS 281 #C025	SM281C2500	G02600	177074083500
SOUTH MARSH IS 281 #C026	SM281C2600	G02600	177074083700
SOUTH MARSH IS 281 #C027	SM281C2700	G02600	177074085200
SOUTH MARSH IS 281 #C028 BP2	SM281C2802	G02600	177074089402
SOUTH MARSH IS 281 #D002	SM281D0200	G02600	177074021100
SOUTH MARSH IS 281 #D009	SM281D0900	G02600 G02600	177074021100 177074027100
SOUTH MARSH IS 281 #D010A	SM281D10A0	G02600	177074027100
SOUTH MARSH IS 281 #D010A			
	SM281D1100	<u>G02600</u>	<u>177074028000</u>
SOUTH MARSH IS 281 #D013	SM281D1300	<u>G02600</u>	<u>177074029100</u>
SOUTH MARSH IS 281 #D014A	SM281D14A0	<u>G02600</u>	<u>177074029700</u>
SOUTH MARSH IS 281 #D05A	SM281D05A0	<u>G02600</u>	<u>177074023200</u>
SOUTH MARSH IS 281 #D08A	SM281D08A0	<u>G02600</u>	<u>177074026600</u>
SOUTH MARSH IS 281 #E001D	SM281E01D0	<u>G02600</u>	<u>177074018500</u>
SOUTH MARSH IS 281 #E002A	SM281E02A0	<u>G02600</u>	<u>177074024600</u>
SOUTH MARSH IS 281 #E003	SM281E0300	<u>G02600</u>	<u>177074027800</u>
SOUTH MARSH IS 281 #E004	SM281E0400	<u>G02600</u>	177074028500
SOUTH MARSH IS 281 #E005A	<u>SM281E05A0</u>	<u>G02600</u>	<u>177074029300</u>
SOUTH MARSH IS 281 #E006	<u>SM281E0601</u>	<u>G02600</u>	<u>177074030101</u>
SOUTH MARSH IS 281 #E007	<u>SM281E0700</u>	<u>G02600</u>	<u>177074031600</u>
SOUTH MARSH IS 281 #E008A	SM281E08A1	<u>G02600</u>	<u>177074033101</u>
SOUTH MARSH IS 281 #E009A	<u>SM281E09A0</u>	<u>G02600</u>	<u>177074033800</u>
SOUTH MARSH IS 281 #E010A	<u>SM281E10A0</u>	<u>G02600</u>	<u>177074034800</u>
SOUTH MARSH IS 281 #E011 ST	<u>SM281E1101</u>	<u>G02600</u>	<u>177074035601</u>
SOUTH MARSH IS 281 #E012	<u>SM281E1200</u>	<u>G02600</u>	<u>177074036000</u>
SOUTH MARSH IS 281 #E013	SM281E1300	<u>G02600</u>	<u>177074036600</u>
<u>Asset Name</u>	FWE Acct. Code	<u>Lease Number</u>	<u>API</u>
SOUTH MARSH IS 281 #E014	SM281E1400	<u>G02600</u>	177074038600
SOUTH MARSH IS 281 #1001	SM281I0101	G02600	177074082601
SOUTH MARSH IS 281 #I002 ST1	SM281I0201	G02600	177074082701
SOUTH MARSH IS 281 #I003	SM281I0300	G02600	177074082800
SOUTH PASS 017 #A023	SP017A23	G02938	177212022601
SOUTH PASS 017 #D006	SP017D06	G02938	177214012901
SOUTH PASS 017 #D009	SP017D09	G02938	177214013303
SOUTH PASS 017 #D029	SP017D29	G02938	177214012203
SOUTH PASS 017 #D032	SP017D32	G02938	177214030101
SOUTH PASS 017 #E004	SP017E04	G02938	177214020300
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<u>SOUTH PASS 017 #G016</u>	<u>SP017G16</u>	<u>G02938</u>	<u>177214035501</u>
<u>SOUTH PASS 017 #G026</u>	<u>SP017G26</u>	<u>G02938</u>	<u>177214037203</u>
<u>SOUTH PASS 017 #G029</u>	<u>SP017G29</u>	<u>G02938</u>	<u>177214037504</u>
<u>SOUTH PASS 037 #003</u>	<u>SP03703</u>	<u>00697</u>	<u>177214045700</u>
SOUTH PASS 042 SWD 1	<u>SL301101</u>	<u>03011</u>	<u>UNKNOWN</u>
SOUTH PASS 059 #A018	<u>SP059A18</u>	<u>G01608</u>	<u>177234015204</u>
SOUTH PASS 059 #C007	SP059C07	<u>G02943</u>	<u>177212021402</u>
SOUTH PASS 059 #C008	SP059C08	<u>G01608</u>	177212022502
SOUTH PASS 059 #C017	SP059C17	G02943	177212022802
SOUTH PASS 059 #C018	SP059C18	G02943	177212024601
SOUTH PASS 059 #C019	SP059C19	G01608	177214006906
SOUTH PASS 059 #C020	SP059C20	G02943	177214007004
SOUTH PASS 059 #C022	SP059C22	G02943	177214009002
SOUTH PASS 059 #C026	SP059C26	G02943	177214010400
SOUTH PASS 059 #C027	SP059C27	G02943	177214011302
SOUTH PASS 059 #C030	SP059C30	G01608	177214005703
SOUTH PASS 059 #C037	SP059C37	G02942	177212022701
SOUTH PASS 059 #C039	SP059C39	G02943	177214006201
SOUTH PASS 059 #C040	SP059C40	G01608	177214032304
SOUTH PASS 059 #C041	SP059C41	G02942	177214032504
SOUTH PASS 059 #C042	SP059C42	G02943	177214032602
SOUTH PASS 059 #D023	SP059C42 SP059D23	G02943 G02942	177214039003 177214017802
SOUTH PASS 059 #D025	SP059D25	<u>G02943</u>	<u>177214018403</u>
SOUTH PASS 059 #D026	<u>SP059D26</u>	<u>G02942</u>	<u>177214019302</u>
SOUTH PASS 059 #D027	<u>SP059D27</u>	<u>G02942</u>	<u>177214020500</u>
SOUTH PASS 059 #D033	<u>SP059D33</u>	<u>G02942</u>	<u>177214031102</u>
SOUTH PASS 059 #D034	SP059D34	G02943	<u>177214030901</u>
SOUTH PASS 059 #G002	<u>SP059G02</u>	G02943	<u>177214033500</u>
<u>SOUTH PASS 059 #G005</u>	<u>SP059G05</u>	<u>G02943</u>	<u>177214034000</u>
<u>SOUTH PASS 059 #G012</u>	<u>SP059G12</u>	<u>G02943</u>	<u>177214035100</u>
<u>SOUTH PASS 059 #G018</u>	<u>SP059G18</u>	<u>G02943</u>	<u>177214035601</u>
<u>SOUTH PASS 059 #G020</u>	<u>SP059G20</u>	<u>G02943</u>	<u>177214036101</u>
<u>SOUTH PASS 060 #A003</u>	<u>SP060A03</u>	<u>G02137</u>	<u>177214001501</u>
<u>SOUTH PASS 060 #A004</u>	<u>SP060A04</u>	<u>G02137</u>	<u>177214001601</u>
SOUTH PASS 060 #A005	<u>SP060A05</u>	<u>G02137</u>	<u>177212012400</u>
SOUTH PASS 060 #A006	SP060A06	<u>G02137</u>	<u>177214001801</u>
SOUTH PASS 060 #A007	<u>SP060A07</u>	<u>G02137</u>	<u>177212012700</u>
SOUTH PASS 060 #A009	SP060A09	G02137	177212014702
SOUTH PASS 060 #A010	<u>SP060A10</u>	G02137	177214002902
SOUTH PASS 060 #A012	SP060A12	<u>G02137</u>	<u>177212017600</u>
Asset Name	FWE Acct. Code	<u>Lease Number</u>	API
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SOUTH PASS 060 #A017	SP060A17	G01608	177214004901
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SOUTH PASS 060 #A019	SP060A19	G02137	177212020802
SOUTH PASS 060 #A021	SP060A21	G02137	177212022201
SOUTH PASS 060 #A025	SP060A25	G02938	177212024501
SOUTH PASS 060 #A028	SP060A28	G02137	177212025003
SOUTH PASS 060 #A029	SP060A29	G01608	177214008101
SOUTH PASS 060 #A031	SP060A31	G01608	177214007106
SOUTH PASS 060 #A032	SP060A32	G01608	177212018702
SOUTH PASS 060 #A033	SP060A33	G02137	177214001303
SOUTH PASS 060 #A034	SP060A34	G01608	177212017501
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SOUTH PASS 060 #A035	SP060A35	<u>G02137</u>	<u>177212019302</u>
SOUTH PASS 060 #A036	SP060A36	<u>G01608</u>	<u>177214001202</u>
SOUTH PASS 060 #A037	SP060A37	<u>G02137</u>	<u>177212013701</u>
SOUTH PASS 060 #B001	<u>SP060B01</u>	<u>G01608</u>	<u>177214002001</u>
SOUTH PASS 060 #B003	SP060B03	<u>G01608</u>	<u>177214002302</u>
SOUTH PASS 060 #B004	SP060B04	G02137	177214002402
SOUTH PASS 060 #B006	SP060B06	G01608	177214003001
SOUTH PASS 060 #B007	SP060B07	G01608	177214003601
SOUTH PASS 060 #B008	SP060B08	G01608	177214003701
SOUTH PASS 060 #B012	SP060B12	G01608	177214004202
SOUTH PASS 060 #B013	SP060B13	G01608	177214003904
SOUTH PASS 060 #B014	SP060B14	G01608	177214004403
SOUTH PASS 060 #B015	SP060B15	G01608	177214004502
SOUTH PASS 060 #B017	SP060B17	G01608	177214004703
SOUTH PASS 060 #B020	SP060B20	G01608	177214005101
SOUTH PASS 060 #B021	SP060B21	G01608	177214002502
SOUTH PASS 060 #B022	SP060B22	G01608	177214004106
SOUTH PASS 060 #B026	SP060B26	G01608	177214005003
SOUTH PASS 060 #C006	SP060C06	G02137	177212021100
SOUTH PASS 060 #C000	SP060C23	G02137	177214009200
SOUTH PASS 060 #C025	SP060C31	G02137	177214011806
SOUTH PASS 060 #C038	SP060C38	G01608	177214005502
SOUTH PASS 060 #C036 SOUTH PASS 060 #D002	SP060D02	G02137	177214011601
SOUTH PASS 060 #D010	SP060D10	<u>G02137</u>	<u>177214013902</u>
SOUTH PASS 060 #D012	SP060D12	<u>G02137</u>	<u>177214014301</u>
SOUTH PASS 060 #D014	SP060D14	<u>G01608</u>	<u>177214014401</u>
SOUTH PASS 060 #D015	SP060D15	<u>G01608</u>	<u>177214015102</u>
SOUTH PASS 060 #D016	SP060D16	G02137	<u>177214016101</u>
SOUTH PASS 060 #D017	SP060D17	G02137	<u>177214016202</u>
SOUTH PASS 060 #D018	SP060D18	<u>G02137</u>	<u>177214016501</u>
SOUTH PASS 060 #D021	SP060D21	<u>G02137</u>	<u>177214016703</u>
SOUTH PASS 060 #D022	SP060D22	<u>G02137</u>	<u>177214015802</u>
SOUTH PASS 060 #D024	<u>SP060D24</u>	<u>G02137</u>	177214018200
SOUTH PASS 060 #D025	<u>SP060D25</u>	<u>G02137</u>	<u>177214038901</u>
SOUTH PASS 060 #D031	<u>SP060D31</u>	<u>G02137</u>	<u>177214028901</u>
SOUTH PASS 060 #D035	SP060D35	G02137	177214022703
SOUTH PASS 060 #E001	<u>SP060E01</u>	<u>G01608</u>	177214019202
SOUTH PASS 060 #E002	<u>SP060E02</u>	<u>G01608</u>	<u>177214021602</u>
<u>SOUTH PASS 060 #E003</u>	<u>SP060E03</u>	<u>G01608</u>	<u>177214022201</u>
<u>Asset Name</u>	FWE Acct. Code	<u>Lease Number</u>	<u>API</u>
SOUTH PASS 060 #E005	<u>SP060E05</u>	<u>G01608</u>	<u>177214022902</u>
<u>SOUTH PASS 060 #E008</u>	<u>SP060E08</u>	<u>G01608</u>	<u>177214023900</u>
<u>SOUTH PASS 060 #E009</u>	<u>SP060E09</u>	<u>G01608</u>	<u>177214024405</u>
<u>SOUTH PASS 060 #E011</u>	<u>SP060E11</u>	<u>G01608</u>	<u>177214027500</u>
SOUTH PASS 060 #E012	<u>SP060E12</u>	<u>G01608</u>	<u>177214025100</u>
SOUTH PASS 060 #E013	SP060E13	G01608	177214025601
SOUTH PASS 060 #E014	<u>SP060E14</u>	G01608	177214025903
SOUTH PASS 060 #E015	SP060E15	G01608	177214026300
SOUTH PASS 060 #E016	SP060E16	G01608	177214026603
SOUTH PASS 060 #E019	SP060E19	G01608	177214027400
SOUTH PASS 060 #E021	SP060E21	G01608	177214027802
SOUTH PASS 060 #E022	SP060E22	G02137	177214028700
SOUTH PASS 060 #E023	SP060E23	G01608	177214029302

SOUTH PASS 060 #E024	<u>SP060E24</u>	<u>G01608</u>	<u>177214029403</u>
SOUTH PASS 060 #E025	<u>SP060E25</u>	<u>G01608</u>	<u>177214031301</u>
SOUTH PASS 060 #E026	<u>SP060E26</u>	<u>G01608</u>	<u>177214031501</u>
SOUTH PASS 060 #E028	SP060E28	G01608	177214032201
SOUTH PASS 060 #G001	SP060G01	G02137	177214032901
SOUTH PASS 060 #G003	SP060G03	G02137	177214033400
SOUTH PASS 060 #G004	SP060G04	G02137	177214033700
SOUTH PASS 060 #G006	SP060G06	G02137	177214033801
SOUTH PASS 060 #G007	SP060G07	G01608	177214034102
SOUTH PASS 060 #G008	SP060G08	G02137	177214034200
SOUTH PASS 060 #G009	SP060G09	G01608	177214034600
SOUTH PASS 060 #G010	SP060G10	G02137	177214034900
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SOUTH PASS 060 #G013	SP060G13	G01608	177214034803
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SOUTH PASS 060 #G015	SP060G15	G02137	177214035404
SOUTH PASS 060 #G017	SP060G17	G01608	177214035701
SOUTH PASS 060 #G019	SP060G17	G02137	177214035701
SOUTH PASS 060 #G021	SP060G21	G02137 G02137	177214036201
SOUTH PASS 060 #G022	SP060G21	G02137 G01608	177214036501
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SOUTH PASS 060 #G024	SP060G24	G01608	177214036900
SOUTH PASS 060 #G025	<u>SP060G25</u>	<u>G02137</u>	<u>177214037001</u>
SOUTH PASS 060 #G027	<u>SP060G27</u>	<u>G01608</u>	<u>177214037100</u>
SOUTH PASS 060 #G028	<u>SP060G28</u>	<u>G01608</u>	<u>177214037301</u>
SOUTH PASS 060 #G031	<u>SP060G31</u>	<u>G02137</u>	<u>177214038101</u>
SOUTH PASS 060 #G032	SP060G32	<u>G02137</u>	<u>177214038302</u>
SOUTH PASS 060 #G033	SP060G33	<u>G01608</u>	<u>177214037700</u>
SOUTH PASS 060 #G034	<u>SP060G34</u>	<u>G02137</u>	<u>177214038901</u>
SOUTH PASS 060 #G035	<u>SP060G35</u>	<u>G02137</u>	<u>177214039200</u>
SOUTH PASS 060 #G036	<u>SP060G36</u>	<u>G02137</u>	<u>177214039301</u>
SOUTH PASS 061 #B018	<u>SP061B18</u>	<u>G01609</u>	<u>177214004802</u>
SOUTH PASS 061 #E029	<u>SP061E29</u>	<u>G01609</u>	<u>177214031802</u>
SOUTH PASS 066 #A012	SP066A1200	<u>G01611</u>	<u>177234011401</u>
SOUTH PASS 066 #A015	<u>SP066A15</u>	<u>G01611</u>	<u>177234011702</u>
SOUTH PASS 066 #C001	SP066C0100	<u>G01611</u>	<u>177212019402</u>
SOUTH PASS 066 #C013	SP066C1300	<u>G01611</u>	<u>177214005803</u>
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SOUTH PASS 066 #C036	SP066C3600	G01611	177214005305
SOUTH PASS 067 #A001	SP067A01	G01612	177234010501
SOUTH PASS 067 #A004	SP067A04	G01612	177234010603
SOUTH PASS 067 #A005	SP067A05	G01612	177234010702
SOUTH PASS 067 #A008	SP067A08	G01612	177234010901
SOUTH PASS 067 #A009	SP067A09	G01612	177234011001
SOUTH PASS 067 #A010	SP067A10	G01612	177234011100
SOUTH PASS 067 #A011	SP067A11	G01612	177234011200
SOUTH PASS 067 #A013	SP067A13	G01612	177234011502
SOUTH PASS 067 #A014	SP067A14	G01612	177234011601
SOUTH PASS 067 #A016	SP067A16	G01612	177234015101
SOUTH PASS 067 #A019	SP067A19	G01612	177234015700
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SOUTH PASS 067 #A020	SP067A20	G01612	177234015301
SOUTH PASS 067 #A021	SP067A21	G01612	177234015600
SOUTH PASS 067 #A022	SP067A22	G01612	177234015900
SOUTH PASS 067 #A023	SP067A23	G01612	177234015801
SOUTH PASS 067 #A024	SP067A24	G01612	177234016000
SOUTH PASS 067 #A025	SP067A25	G01612	177234017400
SOUTH PELTO 013 #009	PL01300900	G03171	177134019701
SOUTH TIMBALIER 195 #B001	ST195B01	G03593	177154091400
SOUTH TIMBALIER 195 #B002	ST195B02	G03593	177154092500
SOUTH TIMBALIER 195 #B003	ST195B03	G03593	177154117901
SOUTH TIMBALIER 315 #A003	ST315A03	G23946	177164029004
SOUTH TIMBALIER 316 #A001	ST316A0100	G22762	177164028600
SOUTH TIMBALIER 316 #A002	ST316A0200	G22762	177164028800
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STATE TRACT 773 #L001 (3W/4)			427023018700
	ST773L2	<u>115727</u>	
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VERMILION 196 #A001	VR196A01	G19760 C10760	<u>177054112300</u>
VERMILION 196 #A002	VR196A02	G19760 C10770	<u>177054116700</u>
VERMILION 196 #A004	VR196A04	<u>G19760</u>	<u>177054127900</u>
VERMILION 207 #A003	VR207A03	<u>G19761</u>	<u>177054117600</u>
VERMILION 261 #A001	VR261A0100	<u>G03328</u>	177064029000
VERMILION 261 #A002	<u>VR261A0200</u>	<u>G03328</u>	<u>177064033000</u>
VERMILION 261 #A004	<u>VR261A0402</u>	<u>G03328</u>	<u>177064032902</u>
VERMILION 261 #A005	<u>VR261A0500</u>	<u>G03328</u>	177064034600
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VERMILION 261 #A008	<u>VR261A0800</u>	<u>G03328</u>	<u>177064084900</u>
VERMILION 262 #A006	<u>VR262A06</u>	<u>G34257</u>	<u>177064035201</u>
<u>VERMILION 272 #A001</u>	<u>VR272A01</u>	G23829	<u>177064091300</u>
VERMILION 272 #A002	<u>VR272A02</u>	<u>G23829</u>	<u>177064091400</u>
VERMILION 272 #A003	<u>VR272A03</u>	<u>G23829</u>	<u>177084093603</u>
VERMILION 272 #A004	<u>VR272A04</u>	<u>G23829</u>	<u>177064091602</u>
VERMILION 272 #A005	<u>VR272A05</u>	<u>G23829</u>	<u>177064091700</u>
VERMILION 272 #A006	<u>VR272A06</u>	<u>G23829</u>	<u>177064096100</u>
VERMILION 272 #A007	<u>VR272A07</u>	<u>G23829</u>	<u>177064096200</u>
<u>VERMILION 272 #B001</u>	<u>VR272B01</u>	<u>G23829</u>	<u>177064091800</u>
VERMILION 272 #B002	<u>VR272B02</u>	<u>G23829</u>	<u>177064092502</u>
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VERMILION 272 #C001	<u>VR272C01</u>	<u>G23829</u>	<u>177064096001</u>
<u>VERMILION 273 #B003</u>	<u>VR273B03</u>	<u>G14412</u>	<u>177064092600</u>
<u>VERMILION 279 #A001</u>	<u>VR279A01</u>	<u>G11881</u>	<u>177064074701</u>
VERMILION 279 #A002	<u>VR279A02</u>	<u>G11881</u>	<u>177064075701</u>
VERMILION 279 #A003	<u>VR279A03</u>	<u>G11881</u>	<u>177064076601</u>
<u>VERMILION 279 #A004</u>	<u>VR279A04</u>	<u>G11881</u>	<u>177064087600</u>
VERMILION 279 #A005	<u>VR279A05</u>	<u>G11881</u>	<u>177064075802</u>
VERMILION 279 #A006	<u>VR279A06</u>	<u>G11881</u>	<u>177064079900</u>
VERMILION 279 #A007	<u>VR279A07</u>	<u>G11881</u>	177064078800
VERMILION 279 #A008	VR279A08	G11881	177064079600
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VERMILION 279 #A011	VR279A11	G11881	177064080802
VERMILION 279 #A012	VR279A12	G11881	177064087100
VERMILION 313 #B001	VR313B01	G01172	177064028100

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	R313B05	G01172	177064032800
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	R313B07	G01172	177064032700
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	R313C03	G01172	177064072200
	R313C04	G01172	177064072000
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	R313D02	G01172	177064090201
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VIOUS/TRITULE SESTION	(826A02	G06888	608164021900
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	(962SS01	G15445	608164039901
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	C065B1901	G02825	177004099501
	C065B2001	G02825	177004099701
	C066A1700	G02826	177004100600
WEST CAMERON 066 #B002	C066B0200	G02826	177004017600
	C066B0300	G02826	177004017800
	C066B0400	G02826	177004018300
	C066B0600	G02826	177004019100
	C066B0700	G02826	177004019600
WEST CAMERON 066 #B008D W	C066B08D0	G02826	177004020400
	C066B0900	G02826	177004020801
WEST CAMERON 066 #B010 W	C066B1000	G02826	177004021400
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WEST CAMERON 066 #B014	WC066B1401	<u>G02826</u>	<u>177004022001</u>
WEST CAMERON 066 #B015	WC066B1500	<u>G02826</u>	<u>177004087600</u>
WEST CAMERON 066 #B016	WC066B1601	<u>G02826</u>	<u>177004097101</u>
WEST CAMERON 066 #B017	WC066B1700	<u>G02826</u>	<u>177004098700</u>
WEST CAMERON 066 #E001	WC066E0100	<u>G02826</u>	<u>177004034700</u>
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WEST CAMERON 066 #E003	WC066E0300	<u>G02826</u>	<u>177004047900</u>
WEST CAMERON 066 #E004	WC066E0400	<u>G02826</u>	<u>177004051500</u>
WEST CAMERON 072 #001	WC07200100	<u>G23735</u>	<u>177004114900</u>
WEST CAMERON 072 #002	WC07200200	<u>G23735</u>	<u>177004119400</u>
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WEST CAMERON 295 #A001	WC295A0101	<u>G24730</u>	<u>177014037501</u>
WEST CAMERON 295 #A002	WC295A0201	<u>G24730</u>	<u>177014039001</u>
WEST CAMERON 485 #A001	WC485A01	<u>G02220</u>	<u>177024010002</u>
WEST CAMERON 485 #A010	WC485A10	<u>G02220</u>	<u>177024117800</u>
WEST CAMERON 485 #A011	WC485A11	<u>G02220</u>	<u>177024118300</u>
WEST CAMERON 485 #B006	WC485B06	<u>G02220</u>	<u>177024108300</u>
WEST CAMERON 498 #B001	WC498B01	<u>G03520</u>	<u>177024106500</u>
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WEST CAMERON 498 #B010	WC498B10	<u>G03520</u>	<u>177024121000</u>
WEST CAMERON 498 #B011	WC498B11	<u>G03520</u>	<u>177024131700</u>
WEST CAMERON 507 #A002	WC507A02	<u>G02549</u>	<u>177024018200</u>
WEST CAMERON 507 #A003	WC507A03	<u>G02549</u>	<u>177024020101</u>
WEST CAMERON 507 #A004	WC507A04	<u>G10594</u>	<u>177024023002</u>
WEST CAMERON 507 #A005	WC507A05	<u>G02549</u>	<u>177024023500</u>
WEST CAMERON 507 #A006	WC507A06	<u>G02549</u>	<u>177024024902</u>
WEST CAMERON 507 #A007	WC507A07	<u>G02549</u>	<u>177024094900</u>
WEST CAMERON 507 #A008	WC507A08	<u>G02549</u>	<u>177024094400</u>

<u>Asset Name</u>	FWE Acct. Code	<u>Lease Number</u>	<u>API</u>
WEST CAMERON 507 #A009	WC507A09	<u>G02549</u>	<u>177024094700</u>
WEST CAMERON 507 #B001	WC507B01	<u>G02549</u>	<u>177024098304</u>
WEST CAMERON 507 #B002	WC507B02	<u>G02549</u>	<u>177024099001</u>
WEST CAMERON 507 #B003	WC507B03	<u>G02549</u>	<u>177024100201</u>
WEST CAMERON 507 #B004	WC507B04	<u>G02549</u>	<u>177024108202</u>
WEST CAMERON 507 #B005	WC507B05	<u>G02549</u>	<u>177024101200</u>
WEST CAMERON 507 #C001	WC507C01	<u>G02549</u>	<u>177024130300</u>
WEST CAMERON 67 #D1	WC067D0100	<u>G03256</u>	<u>177004031600</u>
WEST CAMERON 67 #D10	-	<u>G03256</u>	<u>177004098501</u>
WEST CAMERON 67 #D6	-	<u>G03256</u>	<u>177004040700</u>
WEST CAMERON 67 #D9	<u>WC067D0900</u>	<u>G03256</u>	<u>177004078600</u>
WEST DELTA 027 #008	<u>WD02708</u>	<u>G04473</u>	<u>177194065801</u>

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On Hand **Item** Location BRAZOS A-105 ₩t. <del>JOMG0175</del> Qty87.5 **Description BAA Facility** Facility Owner **Item Number** Serial No. <u>7</u> (lbs)BAA105 P/F-A 105PFA % LINER: PWR WH/B42/S1BRAZOS A-North CYLBAA105PF 54401 G01757 EABAA105 **487.5% Fieldwood** Warehouse 105 P/F-B **BAA133APLT** BRAZOS A-133 P/F-A G02665 **BAA133** 25.0% PSTN/ROD ASSY: <del>10-1/2",</del> WH/B42/FLRBRAZOS A-North 54402 **Fieldwood** EABAA133 **125.0%** G02665 GMWA, BAA13 Warehouse 133 P/F-B 3BPLT BAA133CAU **BAA133** 25.0% G02665 BRAZOS A-133 P/F-C-AUX **BAA133DPLT** BRAZOS A-133 P/F-D G02665 **BAA133** 25.0% PSTN/ROD ASSY 28", GMWA, WH/B42/FLRBRAZOS A-North **Fieldwood** 54403 G02665 FABAA133 **125.0%** RODBAA133E Warehouse 133 P/F-E **PLT** EB159PFA EB159 EAST BREAKS 159 P/F-A G02646 66.7% EB160PFA<sub>PST</sub> WH/B42/S1EAST BREAKS **+100.0** North <del>54406</del> G02647 EAEB160 **Fieldwood** N: 18", PISTON, **Warehouse** 160 P/F-A **GMVC 1ST STGE** EB165PFA G06280 EB165 100.0% EAST BREAKS 165 P/F-A EC330PFB EC330 95.0% EAST CAMERON 330 P/F-B G03540 EC332PFA G09478 EC332 90.4% EAST CAMERON 332 P/F-A EC349PFA EC349 25.0% EAST CAMERON 349 P/F-A G14385 23.7% EUGENE IS 032 #012 CAS P/F EI032PF12 00196 EI032 EUGENE IS 032 #016 CAS P/F EI032PF16 EI032 23.7% 00196 EUGENE IS 032 #020 CAS P/F EI032PF20 00196 EI032 23.7% EUGENE IS 032 #029 CAS P/F EI032PF29 00196 EI032 23.7% EUGENE IS 032 #8 CAS P/F EI032PF08 00196 FI032 23.7% EI032PF10 EI032 23.7% **EUGENE IS 032 P/F-10** 00196 EI032 23.7% **EUGENE IS 032 P/F-22** EI032PF22 00196 EI032PF23 EI032 23.7% **EUGENE IS 032 P/F-23** 00196 EI032PF24 00196 EI032 23.7% **EUGENE IS 032 P/F-24** EI032PF25 EI032 23.7% 00196 **EUGENE IS 032 P/F-25** EI032PF26 EI032 23.7% 00196 **EUGENE IS 032 P/F-26 EUGENE IS 032 P/F-27** EI032PF27 00196 EI032 23.7% **B3**EUGENE IS 032 LINER: 2ND STGE North **Fieldwood** 54407 00196 EAEI032 **+23.7%** Warehouse CYLEI032PF28 P/<sub>B3/S2</sub>F-28 **EUGENE IS 032 P/F-30** EI032PF30 00196 EI032 23.7% **EI032PF5** EI032 23.7% EUGENE IS 032 P/F-5 00196 EI032PFA 00196 EI032 23.7% EUGENE IS 032 P/F-A EI032PFAPR EI032 23.7% EUGENE IS 032 P/F-A-PRD 00196 LINER: GMVC 1ST WH/B41/S2EUGENE IS North STGE E1032PFA 54408 EAEI032 **123.7% Fieldwood** 00196 Warehouse 032 P/F-A-QRT OR EI032PFATN EI032 23.7% 00196 EUGENE IS 032 P/F-A-TNK EUGENE IS 032 P/F-E EI032PFE 00196 EI032 23.7% Fieldwood <del>54409</del> WH/B37/FLEUGENE IS HD: 2ND STGE 00196 <del>1</del>23.7% EAEI032 **Warehous** 

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CRNKENDE 1032 032 P/F-E-PRD **PFEPR** EUGENE IS 032 P/F-F-CMP EI032PFFCM 00196 EI032 23.7% 23.7% **EUGENE IS 032 P/F-F-PROD** FI032PFFPR FI032 00196 CRNKSHFT: GMVA/GMVC-WH/SE Wall/FLREUGENE 54411 **Fieldwood** 00196 EAEI032 **+23.7%** 12EI032PFFT **Warehouse** IS 032 P/F-F-TANK EI032 EUGENE IS 032 P/F-F-TRT EI032PFFTR 00196 23.7% EI032PFGMV EI032 23.7% **EUGENE IS 032 P/F-GM-VALVE** 00196 EI032 EUGENE IS 032 P/F-H EI032PFH 00196 23.7% **EUGENE IS 053 P/F-10 EI5310CAS** 00479 EI053 0.0% CRNKSHFT: WH/SE Wall/FLREUGENE North **GMVA/GMVC** <del>54412</del> <del>2</del>0.0% **Fieldwood** 00479 EAEI053 **Warehouse** IS 053 P/F-12 12EI5312CAS EI538CAS EI053 11.1% EUGENE IS 053 P/F-8 00479 **B3**EUGENE IS 053 PMP: GMVA LUBE North **Fieldwood** <del>54419</del> 00479 **EAEI053 +11.1%** OILEI539PLT Warehouse  $P/_{B3/S2}F-9$ EI53BPLT **EUGENE IS 053 P/F-B** EI053 11.1% 00479 **CRSSHD ASSY:** WH/FLEUGENE IS 053 North GMVA/VC/VHEI5 54420 00479 **EAEI053 45.6% Fieldwood Warehouse** P/F-C 3CPLT EI53DCAS 00479 EI053 0.0% EUGENE IS 053 P/F-D EI53GCAS 00479 FI053 11.1% EUGENE IS 053 P/F-G EI063PFA EI062 140.0% EUGENE IS 063 P/F-A 00425 EUGENE IS 063 P/F-B EI063PFB 00425 EI062 140.0% EI063PFC EI062 140.0% EUGENE IS 063 P/F-C-QTR 00425 EI100 100.0% EI100PFD 00796 **EUGENE IS 100 P/F-D-OTR** EI175CPRD EI175 25.0% EUGENE IS 175 P/F-C-PROD 438 EI175 25.0% EI175DPLT 438 EUGENE IS 175 P/F-D EI175FPLT 438 EI175 25.0% EUGENE IS 175 P/F-F EUGENE IS 175 P/F-H EI175HCAS **438** EI175 25.0% EI175ICAS 438 EI175 25.0% EUGENE IS 175 P/F-I EUGENE IS 175 P/F-J EI175JPLT 438 EI175 25.0% El296PFB El 296 G01687M 14.5% EUGENE IS 296 P/F-B EI307PFA EI307 G02110 100.0% **EUGENE IS 307 P/F-A** EUGENE IS 307 P/F-B EI307PFB G02110 EI307 100.0% EI312PFD G22679 EI312 60.0% **EUGENE IS 312 P/F-D** EUGENE IS 330 P/F A C S EI330ACSPF G02115 EI330 0.0% EI330BPLT EI330 0.0% EUGENE IS 330 P/F-B G02115 EI330DPLT EI330 **EUGENE IS 330 P/F-D** G02115 0.0% EI342CPLT EI342 EUGENE IS 342 P/F-C G02319 0.0% WH/B41/FLGALVESTON North GMVA/VC/VHGA Fieldwood 54421 G25524 EAGA210 **433.3%** Warehouse 210 P/F-1 2101CAS **GA2102CAS** GA210 33.3% G25524 GALVESTON 210 P/F-2 GALVESTON 210 P/F-B GA210BPLT G25524 GA210 33.3% Fieldwood **CRSSHD ASSY:** G30654 EAGAA155 **+8.1%** WH/FLGALVESTON A-

<u>WI</u>							
			155 P/F-A	GMVA/VC/VHGA			
				A155PFA			
HIGH ISL	AND A-341 I	P/F-B		HIA341BPLT	G25605	HIA341	40.0%
HIGH ISL	AND A-376 I	P/F-A		HIA376APLT	G02754	HIA376	51.2%
_	AND A-376 I			HIA376BPLT	G02754	HIA376	51.2%
	AND A-376 I			HIA376CPLT	G02754	HIA376	51.2%
North Warehouse	Fieldwood	54445	B3HIGH ISLAND A-382 P/B3/S2F-F	GEAR: GMVC BLOWER DRVHIA382FP LT	<u>G02757</u>	EAHIA382	1 <u>27.6%</u>
HIGH ISL	AND A-474 I	P/F-A		HIA474PFA	G02366	HIA474	12.0%
	AND A-489 I	_		HIA489PFB	G02372	HIA489	12.0%
	AND A-550 I			HIA550PFA	G04081	HIA550	100.0%
North Warehouse	Fieldwood	54447	WH/B42/FLRHIGH ISLAND A-563 P/F-B	PSTN/ROD ASSY: 18", 1ST STGEHIA563P FB	<u>G02388</u>	EAHIA563	1 <u>2.7%</u>
HIGH ISL	AND A-573 I	P/F-A		HIA573APLT	G02393	HIA573	27.6%
	AND A-573 I			HIA573BPLT	G02393	HIA573	27.6%
	AND A-582 I			HIA582PFC	G02719	HIA582	3.0%
-	AND A-582 I			HIA582PFD	G02719	HIA582	2.6%
North Warehouse	Fieldwood	<del>54448</del>	WH/B42/S1HIGH ISLAND A-595 P/F-CF	LINER: 18", 1ST STGE COMPRSSRHIA5 95CFPT	<u>G02721</u>	EAHIA595	<del>1</del> 27.6%
HIGH ISL	AND A-595 I	P/F-D		HIA595DPLT	G02721	HIA595	27.6%
North Warehouse	Fieldwood	<del>54449</del>	WH/B42/S1HIGH ISLAND A-596 P/F-E	LINER: 15", 2ND STGE COMPRSSRHIA5 96EPLT	<u>G02722</u>	EAHIA596	1 <u>27.6%</u>
MAIN PA	SS 077 P/F-/	<u>———</u> Д		MP077PFA	G04481	MP077	73.8%
-	AL 149 P/F-	_		SS149PFC	434	SS149	3.0%
-	)AL 169 P/F-			SS169PFBB	00820	SS169	33.3%
F	AL 169 P/F-			SS169PFC	00820	SS169	33.3%
North Warehouse	Fieldwood	<del>54450</del>	WH/B41/S2SHIP SHOAL 169 P/F-G	LINER: 9-3/4", 3RD STGE COMPRSSRSS16 9PFG	00820	ea <u>SS169</u>	1 <u>33.3%</u>
SHIP SHO	AL 177 P/F-	· <u>7</u>		<u>SS177PF7</u>	00590	<u>SS177</u>	25.0%
SHIP SHO	AL 177 P/F-	<u> </u>		SS177PFA	00590	<u>SS177</u>	<u>25.0%</u>
North Warehouse	Fieldwood	<del>54452</del>	B3 <u>SHIP SHOAL 189</u> P/B1/S1F-A	SS189APLTGE AR: GMV3-FB, PARTCO BLOWER W/HUB	<u>G04232</u>	ea <u>SS189</u>	<u> 10.0%</u>
SHIP SHOAL 189 P/F-A			SS189APLT	<u>G04232</u>	<u>SS189</u>	1.0%	
SHIP SHO	AL 189 P/F- <i>F</i>	4		SS189APLT	<u>G04232</u>	<u>SS189</u>	1.0%
North Warehouse	Fieldwood	<del>54456</del>	WH/B42/FLRSHIP SHOAL 189 P/F-C	PSTN/ROD ASSY: 9-3/4", 3RD STGESS189PFC	<u>G04232</u>	EASS189	<u> 40.0%</u>
SHIP SHO	AL 204 P/F-A	4		SS204APLT	<u>G01520</u>	<u>SS204</u>	20.9%
North Warehouse	Fieldwood	54457	 WH/B43/S1SHIP SHOAL	PSTN/ROD ASSY:	<u>G01520</u>	EASS204	<u> 10.2%</u>

WI								
				204 P/F-A	<del>9-5/8",</del>			
				<del></del>	GMWA, SS204A			
					PLT	_		
_	<u>AL 204 P/F-<i>F</i></u>	<del></del>			SS204AGEN	<u>G01520</u>	<u>SS204</u>	<u>20.9%</u>
SHIP SHO	SHIP SHOAL 204 P/F-A-GEN			SS204AGEN	<u>G01520</u>	<u>SS204</u>	<u>0.2%</u>	
SHIP SHO	AL 204 P/F-	A-PROD			SS204APRD	<u>G01520</u>	<u>SS204</u>	<u>20.9%</u>
North Warehouse	Fieldwood	<del>54458</del>		WH/B43/FLRSHIP SHOAL 204 P/F-A-PROD	PSTN/ROD ASSY: 17-1/4", GMVA-8 4ST-S TGESS204APR D	<u>G01520</u>	<u> ғаSS204</u>	<u> 10.2%</u>
SHIP SHO	AL 206 P/F-E				SS206EPLT	G01522	<u>SS206</u>	40.0%
_	AL 207 P/F- <i>F</i>	_			SS207ACOMP	G01523	SS207	47.3%
SHIP SHO	AL 207 P/F- <i>F</i>	A-CMP			SS207ACOMP	G01523	SS207	0.3%
North Warehouse	Fieldwood	<del>54460</del>		B3/B2/FLRSHIP SHOAL 207 P/F-A-DRILL	ROD: ALL GMV PWR PISTON SS207A DRL	<u>G01523</u>	EASS207	<u>247.3%</u>
<b>SHIP SHO</b>	AL 207 P/F- <i>F</i>	A-DRILL			SS207ADRL	<u>G01523</u>	<u>SS207</u>	0.3%
SHIP SHO	AL 207 P/F-	A-MANTIS			SS207PFAMA	<u>G01523</u>	<u>SS207</u>	<u>47.3%</u>
SHIP SHO	AL 207 P/F-	A-MANTIS			SS207PFAMA	<u>G01523</u>	<u>SS207</u>	0.3%
North Warehouse	Fieldwood	<del>54468</del>		B3/B2/S3SHIP SHOAL 207 P/F-A-PROD	PMP: GMVA H2O W/GSKTSSS207 APRD	<u>G01523</u>	EASS207	<del>1</del> 47.3%
<b>SHIP SHO</b>	<u>AL 207 P/F-</u>	A-PROD			SS207APRD	<u>G01523</u>	<u>SS207</u>	0.3%
<b>SHIP SHO</b>	AL 207 P/F-[	<u>)</u>			SS207DPLT	<u>G01523</u>	<u>SS207</u>	<u>47.0%</u>
<b>SHIP SHO</b>	<u>AL 207 P/F-</u> [	<u>)</u>			SS207DPLT	<u>G01523</u>	<u>SS207</u>	0.3%
<b>SHIP SHO</b>	AL 207 P/F-[	<u>OWPF</u>			SS207PFDWP	<u>G01523</u>	<u>SS207</u>	<u>19.8%</u>
<b>SHIP SHO</b>	AL 214 P/F-4	<u> </u>			<u>SS214PF4</u>	<u>00828</u>	<u>SS214</u>	<u>35.5%</u>
<b>SHIP SHO</b>	<u>AL 214 P/F-</u> E				SS214PFE	<u>00828</u>	<u>SS214</u>	<u>35.5%</u>
<b>SHIP SHO</b>	<u>AL 214 P/F-</u> F				SS214PFF	00828	<u>SS214</u>	<u>35.5%</u>
<b>SHIP SHO</b>	<u>AL 214 P/F-</u> l	<u> </u>			SS214PFH	<u>00828</u>	<u>SS214</u>	<u>35.5%</u>
<b>SHIP SHO</b>	<u>AL 214 P/F-</u> k	<u> </u>			SS214PFK	<u>00828</u>	<u>SS214</u>	<u>35.5%</u>
<b>SHIP SHO</b>	<u>AL 214 P/F-</u> L	_			SS214PFL	00828	<u>SS214</u>	<u>35.5%</u>
<b>SHIP SHO</b>	AL 216 P/F-(	2			SS216CPLT	<u>G01524</u>	<u>SS216</u>	<u>5.2%</u>
SHIP SHO	AL 216 P/F-0				SS216CPLT	<u>G01524</u>	<u>SS216</u>	0.3%
SHIP SHO	AL 233 P/F <u>-</u> /	A			SS233PFA	<u>G15293</u>	<u>SS233</u>	33.8%
SHIP SHO	AL 233 P/F-E	3			SS233PFB	<u>G01528</u>	<u>SS233</u>	33.8%
SHIP SHO	AL 238 P/F- <i>F</i>	4			SS238PFA	<u>G03169</u>	<u>SS238</u>	<u>34.5%</u>
SHIP SHO	AL 238 P/F-E	3			SS238PFB	<u>G03169</u>	<u>SS238</u>	<u>34.5%</u>
SHIP SHO	AL 246 P/F- <i>F</i>	<u> </u>			SS246PFA	<u>G01027</u>	<u>SS246</u>	<u>78.7%</u>
SHIP SHOAL 246 P/F-E			SS246PFE	<u>G01027</u>	<u>SS246</u>	<u>78.7%</u>		
SHIP SHO	AL 246 P/F-J				SS246PFJ	<u>G01027</u>	<u>SS246</u>	<u>100.0%</u>
SHIP SHO	AL 247 P/F-F				SS247PFF	<u>G01028</u>	<u>SS247</u>	<u>87.0%</u>
SHIP SHO	AL 248 P/F-[	)			SS248PFD	<u>G01029</u>	<u>SS248</u>	<u>83.3%</u>
SHIP SHO	AL 248 P/F-0	3			SS248PFG	<u>G01029</u>	<u>SS248</u>	<u>83.3%</u>
SHIP SHO	AL 253 P/F-0				SS253PFC	<u>G01031</u>	<u>SS253</u>	100.0%
SHIP SHO	AL 253 P/F-[	)			SS253PFD	<u>G01031</u>	<u>SS253</u>	100.0%
<b>SHIP SHO</b>	AL 253 P/F-E				SS253PFE	<u>G01031</u>	<u>SS253</u>	100.0%

W	IVIL ACCI. GOUC	ease Number	Al Ca/	<u>DIUCK</u>	
SHIP SHOAL 253 P/F-F		SS253PFF	G01031	SS253	100.0%
SHIP SHOAL 291 P/F-A		SS291PFA	G02923	SS291	100.0%
SHIP SHOAL 300 P/F-A		SS300PFA	G07760	SS300	24.3%
SHIP SHOAL 300 P/F-B		SS300PFB	G07760	SS300	21.8%
SHIP SHOAL 315 P/F-A		SS315PFA	G09631	SS315	25.0%
SOUTH MARSH IS 066 P/F-C		SM66CPLT	G01198	SM058	50.0%
SOUTH MARSH IS 066 P/F-D		SM66DPLT	<u>G01198</u>	SM066	50.0%
SOUTH MARSH IS 102 P/F-A		SM102PFA	G24872	SM102	100.0%
SOUTH MARSH IS 132 P/F-B		SM132BPLT	<u>G02282</u>	<u>SM132</u>	<u>50.0%</u>
SOUTH MARSH IS 137 P/F-A		SM137APLT	<u>G02589</u>	<u>SM137</u>	<u>50.0%</u>
SOUTH MARSH IS 142 P/F-A		SM142PFA	<u>G01216</u>	<u>SM142</u>	<u>100.0%</u>
SOUTH MARSH IS 142 P/F-C		SM142PFC	<u>G01216</u>	<u>SM142</u>	<u>100.0%</u>
SOUTH MARSH IS 146 P/F-B		SM146PFB	<u>G09546</u>	<u>SM146</u>	<u>100.0%</u>
SOUTH MARSH IS 147 P/F-A		SM147PFA	<u>G06693</u>	<u>SM147</u>	<u>100.0%</u>
SOUTH MARSH IS 268 P/F-A-DRL		SM268APLT	<u>G02310</u>	<u>SM268</u>	<u>30.1%</u>
SOUTH MARSH IS 268 P/F-A-DRL		SM268APLT	<u>G02310</u>	<u>SM268</u>	0.4%
SOUTH MARSH IS 268 P/F-A-PRD		SM268APRD	<u>G02310</u>	<u>SM268</u>	<u>30.1%</u>
SOUTH MARSH IS 268 P/F-A-PRD		SM268APRD	<u>G02310</u>	<u>SM268</u>	0.4%
SOUTH MARSH IS 268 P/F-D		SM268DPLT	<u>G02310</u>	<u>SM268</u>	30.1%
SOUTH MARSH IS 268 P/F-D		SM268DPLT	<u>G02310</u>	SM268	0.4%
SOUTH MARSH IS 269 P/F-B		SM269BPLT	<u>G02311</u>	SM269	<u>26.8%</u>
SOUTH MARSH IS 269 P/F-B		SM269BPLT	<u>G02311</u>	SM269	0.4%
SOUTH MARSH IS 269 P/F-F		SM269FCAS	<u>G02311</u>	SM269	11.9%
SOUTH MARSH IS 269 P/F-F		SM269FCAS	<u>G02311</u>	SM269	0.4%
SOUTH MARSH IS 280 P/F-G		SM280GPLT	<u>G14456</u>	SM280	0.0%
SOUTH MARSH IS 280 P/F-H		SM280HPLT SM280IPLT	<u>G14456</u>	SM280	50.0%
SOUTH MARSH IS 280 P/F-I		SM280IPLT	G02600 G02600	<u>SM280</u> SM280	<u>41.2%</u> 0.3%
SOUTH MARSH IS 280 P/F-I		SM281PFC	G02600	SM281	31.4%
SOUTH MARSH IS 281 P/F-C SOUTH MARSH IS 281 P/F-C		SM281PFC	G02600	SM281	0.5%
SOUTH MARSH IS 281 P/F-E		SM281EPLT	G02600	SM281	31.4%
SOUTH MARSH IS 281 P/F-E		SM281EPLT	G02600	SM281	0.5%
SOUTH PASS 060 P/F-A		SP060PFA	G01608	SP060	100.0%
SOUTH PASS 060 P/F-B		SP060PFB	G01608	SP060	100.0%
SOUTH PASS 060 P/F-C		SP060PFC	G01608	SP060	100.0%
SOUTH PASS 060 P/F-D		SP60PFD	G01608	SP60P	100.0%
SOUTH PASS 060 P/F-E		SP060PFE	G01608	SP060	100.0%
SOUTH PASS 060 P/F-F		SP060PFF	G01608	SP060	100.0%
SOUTH PASS 060 P/F-G		SP60PFG	G01608	SP60P	100.0%
SOUTH PASS 067 P/F-A		SP067PFA	G01612	SP067	100.0%
SOUTH PELTO 013 P/F-7		PL013PF7	G03171	PL013	2.0%
SOUTH PELTO 013 P/F-9		PL013PF9	<u>G03171</u>	PL013	2.0%
SOUTH PELTO 013 P/F-A		PL013PFA	<u>G03171</u>	PL013	0.0%
SOUTH PELTO 013 P/F-B		PL013PFB	<u>G03171</u>	PL013	0.0%
SOUTH PELTO 013 P/F-S		PL013PFS	<u>G03171</u>	<u>PL013</u>	0.0%
SOUTH TIMBALIER 195 P/F-B		ST195PFB	<u>G03593</u>	<u>ST195</u>	100.0%

<u>Asset Name</u>	<u>FWE Acct. Code</u>	<u>Lease Number</u>			
<u>WI</u>					
SOUTH TIMBALIER 316 P/F-A		ST316PFA	<u>G22762</u>	<u>ST316</u>	40.0%
VERMILION 196 P/F-A		VR196PFA	G19760	VR196	100.0%

<u>ame</u> <u>FWE Acct. Code</u> <u>Lease Number</u> <u>Area/Bloc</u>

Facilit	Facility-Owner	Item Number	Serial-No.	<del>Location</del>	Hem	UOM	Wt. (lbs)	On Hand
North Warehouse	Fieldwood	54469 <u>VERMILION 261</u> <u>P/F-A</u>		<del>WH/B41/FLR</del> <u>VR261A</u> <u>PLT</u>	CRSSHD ASSY: GMVA/VC/VH G03328		<u>ғаVR261</u>	<u> 125.0%</u>
North Warehouse	Fieldwood	54480 VERMILION 261 P/F-A-AUX		WH/B43/FLRVR261A AUX	PSTN/ROD ASSY: 16-1/4", 2ND STGE, G0332 8		ea <u>VR261</u>	<u> 425.0%</u>
North Warehouse	Fieldwood	54481 VERMILION 272 P/F-A		Bay3/N Wall/FLRVR272PFA	PSTN/ROD ASSY: GMWE PWR,FITS GMWE- 12G23829		<u> </u> ЕА <u>VR272</u>	<u> 100.0%</u>
North Warehouse	Fieldwood	54486 <u>VERMILION 272</u> <u>P/F-B</u>		WH/B43/FLRVR272P FB	PSTN/ROD ASSY: GMWAG238 29		<u> ғаVR272</u>	<u> 100.0%</u>
North Warehouse	Fieldwood	56001 VERMILION 272 P/F-C			G23829BEA RING: TLA COMPRSSR RD, BEARING		<u>еаVR272</u>	<u>5</u> 100.0%
North Warehouse	Fieldwood	56002 VERMILION 313 P/F-B		<del>WH/B41/S1</del> <u>VR313PF</u> <u>B</u>	BEARING: TLA MAINGO117 2		<u>ғаVR313</u>	<del>7</del> 100.0%
North Warehouse	Fieldwood	56633 <u>VERMILION 313</u> <u>P/F-C</u>		<del>B3/B5BS3</del> VR313PFC	PWRG01172		<u> ға</u> <u>VR313</u>	<u>5</u> 100.0%
North	Fieldwood	56644 <u>VERMILION 313</u>		B3/B4/S2VR313PFD	SPRCKT: TLA		EA <u>VR313</u>	<b>1</b> <u>100.0%</u>

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Warehouse CRNKSHFTG0 P/F-D 1172 56645 VERMILION 408 <del>1</del>0.3318 **SPRCKT:** North EAVR408 <del>Fieldwood</del> B3/B4/S3VR408PF **Warehouse** TLAG15212 P/F-A 68 SPRCKT: HYD 56646 VIOSCA KNOLL 826 North PUMP & Fieldwood B3/B3/S2VK826NEP EAVK826 **+100.0% Warehouse NEPTUNE SPAR** DRVG15441 LINE: CYL, TLA 56648WEST CAMERON WH/B41/S1WC065C North <del>2ND</del> **40.0%** Fieldwood EAWC065 **Warehouse** 065 P/F-8 AIS8 STGG02825 WH/B43/S2,TOP IN 56653WEST CAMERON North **STGEG**0282 <del>Fieldwood</del> EAWC065 **10.0%** Warehouse BACKWC065CAIS9 065 P/F-9 <u>5</u> PSTN: TLA 1ST 56654WEST CAMERON WH/B44/S1WC65JA North STGEG0282 **40.0%** Fieldwood EAWC065 Warehouse 065 P/F-JA PLT PMP: SHFT, TLA 56657WEST CAMERON B3/B4/FLRWC65JAA North IDLERG0282 EAWC065 **40.0%** Fieldwood **Warehouse** UX <u>065 P/F-JA-AUX</u> PMP: SHFT, TLA 56658WEST CAMERON B3/B4/S3WC066PF North DRIVEG0282

EAWC066

EAWC066

EAWC072

<u>6</u> PMP: SHFT, TLA

WATER

PUMPG0282

<u>6</u>

SHOE: TLA TPE

XHD

SLIPPERG237

B3/B4/S3WC066PF

WH/B41/S2WC072P

**17.1%** 

<del>1</del>25.0%

**475.0%** 

Fieldwood

Fieldwood

<del>Fieldwood</del>

066 P/F-B

066 P/F-E

072 P/F-1

56659WEST CAMERON

56663WEST CAMERON

**Warehouse** 

Warehouse

Warehouse

North

North

FWE Acct. Code Lease Number Area/Bloc

				<u>35</u>		
North Wareho	Fieldwood	<del>56695</del>	<del>B3/B4/FLR</del>	NUT: TLA CONNECTING	EA	4
North Wareho	Fieldwood	<del>56744</del>	B3/B4/FLR	GEAR: TLA BULL TIMING	EA	1
North Warehouse	Fieldwood	56746 <u>WEST CAMERON</u> 072 P/F-2	B3/B4/S3 WC072PF 2	GEAR: TLA OIL PUMP G2373 5	EAWC072	<del>2</del> 75.0%
North Wareho	Fieldwood	<del>56771</del>	B3/B4/FLR	LABYRINTH: TLA	EA	1
North	Fieldwood	<del>56772</del>	B3/B4/FLR	LABYRINTH:	EA	2
North Warehouse	Fieldwood	56779 <u>WEST CAMERON</u> 072 P/F-3	в <u>WC072PF</u> 3 <del>/в4/FL</del> R	CARRIER: TLA BULL GEAR G2373 5	<u>еа</u> <u>WC072</u>	<del>3</del> <u>75.0%</u>
North Wareho	Fieldwood	<del>56780</del>	<del>B3/B4/FLR</del>	CARRIER: TLA	EA	3
North Warehouse	Fieldwood	56782WEST CAMERON 171 P/F-A	B3/B4/FLR <u>WC171PF</u> <u>A</u>	G01997LINK AGE: TLA LWR/CNTRL	<u> ға</u> <u>WC171</u>	<del>2</del> 21.2%
North Warehouse	Fieldwood	56788 <u>WEST CAMERON</u> 171 P/F-A-AUX1	83/84/FLRWC171PF AA1	SHFT COMPRSSR: TLA TIMER DRG01997	<u> ғаWC171</u>	<del>2</del> 21.2%
North	Fieldwood	<del>56799</del>	B3/B4/S3	VLV: TLA FUEL	EA	6

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<del>Facility</del>	Facility Owner		Serial No.	Location	Item-Description	UC
North Warehouse	<del>Fieldwood</del>	<del>56800</del>		<del>B3/B5/S3</del>	SPRCKT: TLA CRNKSHFT	
North Warehouse	<del>Fieldwood</del>	<del>56802</del>		<del>WH/B44/S2</del>	PSTN/ROD ASSY: TLA MATL NO DRAW TYP E	
North Warehouse	<del>Fieldwood</del>	<del>56806</del>		<del>B3/B6/\$1</del>	ROD: TLA W/LCKNG STDDS & PN SZ W/RD CAP	
North Warehouse	<del>Fieldwood</del>	<del>56808</del>		B3/B3/S2	WHEEL: TLA TRBN	

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North Warehouse	<del>Fieldwood</del>	<del>56809</del>	WH/B30/S1	SCRN ASSY: TLA DWG	
North Warehouse	Fieldwood	<del>56810</del>	<del>B3/B4/S3</del>	JT: EXPNSN, TLA	
North Warehouse	<del>Fieldwood</del>	<del>56811</del>	<del>B3/B1/S2</del>	JT: EXPNSN, TLA	
				EXHAUST	
North Warehouse	Fieldwood	<del>56815</del>	<del>B3/B10/S2</del>	INTCLR ASSY: TLA SCAV	
				AIR	
North Warehouse	<del>Fieldwood</del>	<del>56816</del>	<del>B3/B4/FLR</del>	NUT: TLA ROD ALL STGS	
North Warehouse	Fieldwood	<del>56817</del>	<del>B3/B4/S3</del>	RING: TLA TURB NZZLE	
North Warehouse	<del>Fieldwood</del>	<del>58585</del>	WH/SE Wall/FLR	CRNKSHFT	

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North Warehouse	<del>Fieldwood</del>	<del>59286</del>	WH/B43/S1	PSTN/ROD ASSY: 9-3/4",	
North Warehouse	<del>Fieldwood</del>	<del>71926</del>	,	STDDS: STEP, CYL. W/ NUTS 4 SUCT	
North Warehouse	<del>Fieldwood</del>	<del>71936</del>	<del>B2/B1/S2</del>	CYL: HYD, I/BRD, UNRPRD	
North Warehouse	Fieldwood	<del>71937</del>	<del>B2/B1/S2</del>	CYL, HYD, I/BRD, UNRPRD	

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North Warehouse	Fieldwood	<del>71939</del>	<del>B2/B4/IS</del>	CYL: COMPRSSR, 8", W/ ALL HD STDDS & NTS	
North Warehouse	Fieldwood	<del>71948</del>	<del>B2/B5/S1</del>	VLV CHR: UNRPR'D	
North Warehouse	<del>Fieldwood</del>	<del>71952</del>	B2/B1/S2	CYL: CMPRSSR, 8", W/ IB HEAD & P. GL ND	
North Warehouse	<del>Fieldwood</del>	<del>71955</del>	<del>B2/B4/S1</del>	PSTN: COMP, C.I., W/2 STEEL DONUTS	
North Warehouse	<del>Fieldwood</del>	<del>71971</del>	B2/B1/S2	PSTN/ ROD ASSY: X 2", NO RINGS, TUNGSTEN	

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North Warehouse	<del>Fieldwood</del>	<del>71975</del>	<del>B2/B1/S2</del>	CRSSHD: GUIDE, WBF-74,	
North Warehouse	<del>Fieldwood</del>	<del>71977</del>	<del>B2/B1/S2</del>	DIST PC: WBF-74, NEW	
North Warehouse	<del>Fieldwood</del>	<del>71980</del>	WH/B29/S1	FAN ASSY: 7 BLADE 132" DIA AIR-X-CHANGER	
North Warehouse	<del>Fieldwood</del>	<del>71983</del>	WH/B29/S1	FAN BLDES: FIBERGLASS 62" L X 11-1/1 4" W	

#### Exhibit III-C(ii)

	Facility	Hem	Serial	Location	Item	UOM	₩ŧ.	<del>On</del>
H	<del>Fieldwo</del>	<del>72001</del>		WH/B8/S2	PM		EA	1
<del>or</del>	<del>od</del>				P			
N	<del>Fieldwo</del>	<del>72002</del>		WH/B8/S2	PM		EA	1
<del>or</del>	<del>od</del>				P			
N	Fieldwo	<del>72013</del>		WH/B8/FLR	HD:		EA	2
<del>or</del>	<del>od</del>				CYL,			

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H	<del>Fieldwo</del>	<del>72025</del>	WH/B38/S1	MANIF	EA	2
H	Fieldwo	72027	WH/B36/S1	MANIF	EA	3
<del>or</del>	<del>od</del>			<del>OLD:</del>		
N	<del>Fieldwo</del>	<del>72037</del>	₩H/B6/S2	ROD:	EA	<del>16</del>
<del>or</del>	<del>od</del>			CONN,		
H	Fieldwo	<del>81982</del>	B3/B2/FLR	ROD:	EA	1
H	<del>Fieldwo</del>	<del>81984</del>	B3/B4/S3	SPRCK	EA	1
₩	Fieldwo	<del>81985</del>	B3/B4/FLR	SPRCKT	EA	1
<del>or</del>	<del>od</del>			: TLA		
H	<del>Fieldwo</del>	<del>81987</del>	WH/B41/S2	SHOE:	EA	1

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H	Fieldwo	89087	WH/B43/S1	PSTN/	EA	1
<del>OF</del>	<del>od</del>			ROD		
th				ASSY:		

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е						
H	Fieldwo	96073	WH/B8/S2	H,9MP	EA	1
H	Fieldwo	96074	WH/B8/S2	H,9M9	EA	1
H	<del>Fieldwo</del>	<del>112605</del>	B3/B8/FLR	<del>KT:</del>	EA	3
H	Fieldwo	<del>112606</del>	B3/B10/S1	₩	EA	3
H	Fieldwo	<del>112608</del>	B3/B10/S1	₩	EA	6
H	Fieldwo	<del>197167</del>	WH/B25/S2	TRBCH	EA	1
<del>Or</del>	<del>od</del>			RGR:		

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₩	Fieldwo	<del>200368</del>	₩H/B30/FL	<del>ROTOR</del>	<del>LA</del>	7
<del>or</del>	<del>od</del>		R	ASSY,		
H	Fieldwo	<del>200371</del>	B2/B10/FLR	CYL:	EA	1
<del>or</del>	<del>od</del>			WRTH		
H	Fieldwo	<del>200372</del>	B2/B11/FLR	CYL:	EA	1
H	Fieldwo	<del>200379</del>	B2/B11/FLR	E	EA	1
<del>or</del>	<del>od</del>			¥		
H	Fieldwo	<del>200380</del>	WH/B5/S2	<b>IMPELL</b>	EA	1
₩	Fieldwo	<del>200381</del>	₩H/B5/S2	<b>IMPELL</b>	EA	1
<del>OF</del>	<del>od</del>			ER:		

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₩	Fieldwo	<del>200387</del>	WH/B11/S1	COMP	₽A	1
H	Fieldwo	200390	WH/B27/S2	GEAR:	EA	1
<del>Or</del>	<del>od</del>			BX		
N	<del>Fieldwo</del>	<del>200400</del>	WH/B5/S2	BEARI	EA	1
<del>Or</del>	<del>od</del>			NG		
H	<del>Fieldwo</del>	200401	WH/B5/S2	BEARI	EA	1
<del>Or</del>	<del>od</del>			NG		
₩	<del>Fieldwo</del>	200414	B2/B7/S1	CYL: 6,	EA	1
<del>O</del> F	<del>od</del>			WRTHG		

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		Hem		Hem		<del>On</del>
H	Fieldwo	<del>200421</del>	B2/B9/FLR	CYL:	EΑ	1
<del>or</del>	<del>od</del>			<del>15",</del>		
₩	<del>Fieldwo</del>	<del>200422</del>	B2/B5/S1	CYL: 9",	EA	1
<del>Or</del>	<del>od</del>			COMPR		
H	Fieldwo	<del>200423</del>	B2/B11/S1	CYL:	EΑ	1
<del>or</del>	<del>od</del>			<del>11-</del>		
ŧh				<del>1/4",</del>		

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H	Fieldwo	200424	B2/B5/S2	<del>CYL:</del>	EA	4
<del>or</del>	<del>od</del>			<del>5",</del>		
H	Fieldwo	<del>200426</del>	WH/B20/S1	TURBI	EA	1
H	Fieldwo	<del>202849</del>	YD/R4	HEAT	EA	1
H	Fieldwo	<del>202850</del>	WH/B38/FL	PMP:	EA	1
₩	<del>Fieldwo</del>	<del>202854</del>	<del>Bay 6</del>	COMP	EA	1
N	<del>Fieldwo</del>	<del>202876</del>	YD/R4	ENG:	EA	1
H	<del>Fieldwo</del>	<del>227188</del>	B3/B6/S1	CYL:	EA	1
<del>or</del>	<del>od</del>			CPR		

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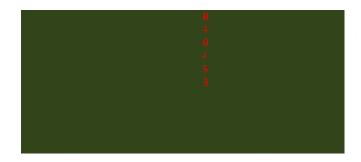
₩	Fieldwo	<del>228011</del>	<del>Bay 2</del>	PSTN/	EA	1
<del>OF</del>	<del>od</del>			ROD		
H	<del>Fieldwo</del>	<del>228012</del>	B2/B2/S1	PSTN	EA	1
<del>or</del>	<del>od</del>			ROD:		
N	<del>Fieldwo</del>	229324	WH/B44/S1	PSTN/	EA	1
<del>or</del>	<del>od</del>			ROD		
N	<del>Fieldwo</del>	<del>233282</del>	<del>Linear</del>	ENG:N	EA	1
<del>or</del>	<del>od</del>		Controls	G,235h		
N	<del>Fieldwo</del>	<del>233305</del>	B1/Floor	ENG:DI	EA	1
<del>or</del>	<del>od</del>			ESEL,3		

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H	Fieldwo	<del>233453</del>	Yard/Row 3	GEN:DI	EA	4
<del>or</del>	<del>od</del>			ESEL,3		
H	Fieldwo	<del>241167</del>	B2/B6/FLR	CYL:	EA	1
<del>or</del>	<del>od</del>			<del>28",</del>		
H	<del>Fieldwo</del>	<del>241168</del>	B2/B7/FLR	CYL:	EA	1
<del>OF</del>	<del>od</del>			<del>17",</del>		
H	<del>Fieldwo</del>	<del>241169</del>	B2/B2/FLR	CYL: 9,	EA	1
<del>Or</del>	<del>od</del>			<del>VRA</del>		
H	<del>Fieldwo</del>	<del>241173</del>	WH/B44/FL	PSTN/	EA	1
<del>or</del>	<del>od</del>			ROD		

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H	Fieldwo	<del>241179</del>	WH/B1/Flo	HD:	EA	1
<del>or</del>	<del>od</del>		<del>OF</del>	<del>VRA</del>		
H	Fieldwo	<del>241181</del>	B10K/B36/S	₩	EA	<del>12</del>
<del>OF</del>	<del>od</del>		1	CHR:		
H	Fieldwo	<del>241182</del>	B3/B10,11,1	PSTN:	EA	6
H	Fieldwo	<del>241185</del>	B3/B9/S1	R	EA	1
<del>OF</del>	<del>od</del>			θ		
			В			





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BURRWOOD	Lo	Plaq
HAYES LUMBER	Lo	<u>Jeffe</u>
HELIS 2	Lo	<u>Iberi</u>
MYETTE POINT	Lo	St.

Processing	SEGMENTNUMBE	R COMPANYNA	<u>ME</u>	ORGAREA ORGBI	OCK ORGNAME RE	CAREA	RECBLOCK RECNAME	SIZE	PRODUCT	STAT	<u>US</u> <u>I</u>	ROWNUMB	ER FW Lease:
Month   Mont	Facility 7912	<del>Owner</del> <u>Fieldwoo</u>	₽		Serial No. <u>a</u>	Щ	Location <sub>A582</sub>	<u>SSTI</u>		<u>GAS</u>	t of	<del>(lbs)</del> <u>G08</u>	On Hand Oty <u>G02647</u>
### District Control   19   19   19   19   19   19   19   1	Warehouse <u>79</u>	<u>iii</u>	B	<del>241191</del> <u>165</u>	<u>A</u>	丑		<u>30 SSTI</u>	VRA CLRK	GAS		<u>6</u>	<del></del>
1232   12410000 Excess   12   12   12   12   12   12   12					<u>A</u>				<u>6</u> 8				
23.00	_				flanged end	_	_		14			1	
1998			_		<u> </u>				4				
1322   1345	18493	Fieldwood Energy.	<u>El</u>	<u>342</u>	<u>C</u>	<u>El</u>	<u>343</u>	SSTI	<u>6</u>	GAS	Out of	G29108	G02319
North   Nort	<u>19960</u>	Fieldwood Energy	<u>EI</u>	<u>342</u>	<u>C</u>	<u>El</u>	<u>342</u>	Blind	<u>6</u>	<u>OIL</u>	Out of	<u>G29471</u>	<u>G02319</u>
Warehouse  Polywood Entering   B   24120625   B   B   B3/B3/R5226   2231   University   100272   100		<u>Fieldwood Energy.</u>	<u>El</u>	<u>53</u>	<u>C</u>	<u>El</u>	<u>64</u>	22 SSTI	<u>10</u>	<u>G/C</u>	<u>Out of</u>	<u>G20539</u>	<u>00479</u>
North   North   Polithrood Energy   Followood Ene	Warehouse <u>92</u> 11	LLC									Abandon	<u>3</u>	
Ward-notes:   Followood Energy   14	-	<u>Fieldwood Energy,</u>	<u>GA</u>	<u>210</u>	<u>B</u>	<u>GA</u>	<u>239</u>	12 SSTI	ILIMDED: HOO	G/C	<u>Active</u>	<u>G26931</u>	<u>G25524</u>
North   Nort	Warehouse <u>16</u>		Ш	<del>241203</del> <u>130</u>	<u>#2</u>	坦	B3/B1/FLR <sub>165</sub>	8-inch SSTI	GMVC-12 HD	BLGH			<del>12</del> <u>G25579</u>
Marchouse   Pethwood Energy   11		Fieldwood Energy.	Щ	<u>A 341</u>	<u>B</u>	<u>HI</u>	<u>A 340</u>	<u>30"</u>		<u>G/C</u>	<u>Active</u>	<u>G26938</u>	<u>G25605</u>
Pethanoof Interny   H	Warehouse 66		Ш	<del>241205</del> <u>A 376</u>	≜	Щ	B3/B3/S2A 356	<u>12 SSTI</u>	GMVC-12 CYL	<u>GAS</u>			<u>6</u> <u>G02754</u>
Warehouse    Fieldwood Energy   H	<u>6669</u>	Fieldwood Energy LLC	囙	<u>A 376</u>	<u>Platform A</u>	Ш	<u>A 356</u>	W/PSN	<u>10</u>	GAS	Out of Service	<u>G05238</u>	<u>G02754</u>
Balance   Beltwood Energy   H	Warehouse 76		표	<del>241216</del> <u>A 550</u>	<u>A</u>	Щ	B3/B3/S3 <u>A 568</u>	<u>20 SSTI</u>	GMVC-12,	<u>GAS</u>			<b>4</b> <u>G04081</u>
North   North   Piedwood Energy   H   251608a356   Vabre   H   B2/Yarda343   HIOS   ENG;	6340	Fieldwood Energy,	Н			Н	A 539	20 SSTI		G/C	Out of	G04974	G04081
North   Warehouse    Fieldwood Energy   Hi   252667a356   10SST   Hi   B2/B5/S2a356   12SST   SUPR   CAMPRESR   CAMPLET   Supre   CAMPRESR   CAMPLET   CAMPRESR   CAMPLET   CAMPRESR   CAMPLET   CAMPRESR   CAMPLET   CAMPRESR   CAMPLET   CAMPRESR   CAMPLET   CAMPRESR   CAMPLET   CAMPRESR   CAMPLET   CAMPLET   CAMPRESR   CAMPLET   CAMPL	North Warehouse <u>54</u>			251608 <sub>A356</sub>				HIOS	ENG <sub>12</sub>			EA <u>G0405</u> Ω	
14304	North Warehouse <u>10</u>		坦	<del>252667</del> <u>A356</u>	<u>10SST</u>	Ш	B2/B5/S2 <u>A356</u>	<u>12SSTI</u>	SUPR COMPRSSR	GAS			<del>1</del> <u>G02754</u>
North	<u>6504</u>	Fieldwood Energy.	<u>HI</u>	<u>A595</u>		<u>HI</u>	<u>573</u>	<u>B</u>	8	OIL	<u>Out of</u>	<u>G28525</u>	<u>G02721</u>
Warehouse         Fieldwood Inergy (ITShore LUC)         MP         32317122         Well No. 1         MP         WH/B41/S1_118         Platfor mA         PSYN: RING FOR 23:00" PISTONG         EkK Service         EAG2821 Service         2622119           15818 Elidwood Energy (ITS)         MP         72         A         MP         151         18"SST         § GAS         Out of Service         568221         G04481           North Warehouse Is 100         SM         142         A         SM         127         24 SSTI         10         G/C         Out of S03441         G01216           North Warehouse Is 100         SM         323172146         B         SM         WH/B41/S1147         A         PSTN: RING FOR 16:50" BLKS Service         PSTN: RING FOR 16:50" BLKS Service         FAG2683 Service         PSTN: RING FOR 16:50" BLKS Service         FAG2683 Service         PSTN: RING FOR 16:50" BLKS Service         FAG2683 Service         PSTN: RING FOR 16:50" BLKS Service         FAG2683 Service         PSTN: RING FOR 16:50" BLKS Service         FAG2683 Service         PSTN: RING FOR 16:50" BLKS Service         FAG2683 Service         PSTN: RING Service         FAG2683 Service         PSTN: RING Service         FAG2683 Service         PSTN: RING Service         FAG2683 Service         PSTN: RING Service         FAG2683 Service         PSTN: RING Service         FAG2683 Service	<u>14304</u>		<u>MP</u>	<u>101</u>	<u>3311</u> <u>Manifold</u>	<u>MP</u>	<u>102</u>	<u>Plat A</u>	<u>8</u>	BLKG	<u>Partial</u>	<u>G24687</u>	<u>G22792</u>
Fieldwood Energy	<del>North</del> <del>Warehouse</del>	Fieldwood <u>Energy</u> Offshore	<u>MP</u>	<del>323171</del> <u>29</u>	Well No. 1	<u>MP</u>	WH/B41/S1 <sub>118</sub>		FOR 23.00"	<u>BLKG</u>	Out of Service		<del>2</del> <u>G27196</u>
Fieldwood Energy   SM   142   A   SM   142   A   SM   142   A   SM   A   A   A   A   A   A   A   A   A			<u>MP</u>	<u>77</u>	<u>A</u>	<u>MP</u>	<u>151</u>	<u>18"SST</u>	<u>8</u>	GAS	Out of	<u>G28221</u>	<u>G04481</u>
North   Fieldwood Energy   SM   146   B   SM   SM   147   A   B   BLKG   Out of   G26832   G09546		4733	<u>SM</u>		A	<u>SM</u>	127	24 SSTI	10	G/C	Out of	G03441	
North   Warehouse   15   107   110   12   12   14   15   14   15   14   15   14   16   15   16   16   16   16   16   16		<u>15106</u>					<del></del>	Δ	-				
North   Warehouse   15     108     323173   147     2     5M   323173   147     2     5M     323173   147     2     5M     323173   147     2     5M     323173   147     2     5M     323173   147     2     5M     323173   147     2     5M     323173   147     2     5M     323173   147     2     5M     323173   147     2     5M     323173   147     2     5M     323173   147     2     5M     323173   147     2     5M     323173   147     2     5M     323173   147     2     5M     323173   147     2     5M     323173   147     2     5M     323173   147     2     5M   323173   147     2     5M     323173   147     2     5M     323173   147     2     3	Warehouse <u>15</u>	Fieldwood Energy.						<u>∆</u>	FOR 16.50"		Out of	EAG2683	
The interval of the interval	North Warehouse <u>15</u>		<u>SM</u>	<del>323173<u>147</u></del>	<u>A</u>	<u>SM</u>	WH/B41/S1 <u>146</u>	<u>B</u>	PSTN: RING FOR 10.50"	LIET		EA <u>G2683</u>	<b>3</b> <u>G09546</u>
130   12   130   12   130   12   130   12   130   12   130   12   130   12   130   12   130   12   130   12   130   12   130   12   130   12   130   12   130   12   130   12   130   12   130   12   130			<u>SM</u>	<u>147</u>	<u>A</u>	SM	<u>130</u>	12 SSTI	6	BLKO	Out of	<u>G14093</u>	G06693
North   Warehouse10   9271   North   Fieldwood Energy   LLC   SM   326861268   B   SM   WH/B41/FLR268   B   SM   WH/B44/FLR268   B   SM   SM   SERVICE   CASC		19363						12 SSTI	6	BLKO	Out of	G29316	
North   Warchouse   1	Warehouse 10	Fieldwood_Energy_					_		PART #579-062-		Out of	EA <u>G2875</u>	
	North Warehouse <u>17</u>		<u>SM</u>	<del>326862</del> <u>269</u>	<u>B</u>	<u>SM</u>	WH/B44/FLR <u>268</u>	A	PSTN: ROD FOR 10.50",	<u>GAS</u>	Service		<del>1</del> <u>G02311</u>
i i silitta	North	Fieldwood Energy.	<u>SM</u>		Щ	<u>SM</u>		<u>A</u>	PSTN: ROD FOR		<u>BLKG</u> <u>Permitted</u>	EA <u>G2875</u>	<del>1</del> <u>G14456</u>

			1					1				
Warehouse <u>13</u> 642	<u>IIC</u>		<del>326863</del> <u>280</u>			WH/B44/FLR <sub>268</sub>		<del>23.00",</del> PISTON <u>10</u>		<u>for</u> <u>Abandon</u> ment	<u>8</u>	
5427	Fieldwood Energy.	SM	281	F	SM	268	A	12	SPLY	Out of	G02817	G02600
Manda	Fieldwood <u>Fnergy.</u>	<u>SM</u>	<del>326864</del> <u>281</u>	<u>C</u>	<u>SM</u>	WH/B44/FLR <u>281</u>	<u>12 SSTI</u>	PSTN: ROD FOR 16.50", PISTON <sub>10</sub>	SPLY	Out of Service	EA <u>G0281</u> <u>Z</u>	1 <u>G02600</u>
North Warehouse <u>65</u>	Fieldwood <u>Energy.</u>	<u>SM</u>	<del>328243</del> <u>281</u>	<u>C</u>	<u>SM</u>	WH/B41/FLR <u>268</u>	<u>D</u>	PSTN: 16.50", PART #579-082- 201 <sub>10</sub>	BLKO	Out of Service	EA <u>G2913</u> 1	1 <u>G02600</u>
<u>10268</u>	Fieldwood Energy SP	SP	<u>60</u>	<u>A</u>	<u>SP</u>	<u>6</u>	E/S	<u>10</u>	OIL	Out of	G14679	<u>G02137</u>
North Warehouse <u>20</u> 050	Fieldwood <u>Energy.</u> LLC	<u>22</u>	<del>329558<u>168</u></del>	<u>SSTI</u>	<u>22</u>	Linear Controls 168	<u>SSTI</u>	ENG:NG,423hp, 12,7in,H2 0,900rpm <u>6</u>		<u>Propos</u> <u>ed</u>	EA <u>G2878</u> <u>8</u>	<u> 100820</u>
North Warehouse <u>67</u>	Fieldwood Energy,	<u>SS</u>	<del>333387</del> <u>169</u>	<u>C Platform</u>	<u>SS</u>	WH/B41/FLR <u>169</u>	18- inch SSTI	PSTN: 23.00", PART #579-303- 201 <sub>9</sub>	<u>OIL</u>	Out of Service	EA <u>G0932</u> 2	<u> 1<sub>00820</sub></u>
<u>12778</u>	Fieldwood Energy.	<u>SS</u>	<u>189</u>	<u>A</u>	<u>SS</u>	<u>185</u>	<u>26"SST</u>	8	G/C	Out of	<u>G22139</u>	<u>G04232</u>
<u>1138</u>	Fieldwood Energy	<u>SS</u>	<u>204</u>	A Diatform	22	<u>207</u>	<u>A</u>	6	G/O	Out of	G13491	G01520
<u>1137</u>	<u>Fieldwood Energy.</u>	<u>SS</u>	<u>207</u>	<u>A Platform</u>	<u>SS</u>	<u>204</u>	<u>A</u>	MTR,ELEC:TEFC	GAS	<u>Out of</u>	<u>G13489</u>	<u>G01523</u>
North Warehouse 11 47	Fieldwood <u>Energy.</u> <u>LLC</u>	<u>22</u>	<del>348619</del> <u>207</u>	≜	<u>22</u>	B1/B1/S1 <sub>208</sub>	E= Pump	,3600rpm ,150hp,445LP	OIL	Out of Service	EA <u>G1349</u> 2	<del>1</del> <u>G01523</u>
<u>17775</u>	<u>Fieldwood Energy</u> ,	<u>SS</u>	<u>253</u>	<u>C</u>	<u>SS</u>	<u>208</u>	<u>E</u> =	<u>4</u>	OIL	Out of	G01691C	<u>G01031</u>
<u>18094</u>	Bandon Oil and Gas, LP	<u>ST</u>	<u>195</u>	₿	<u>ST</u>	<u>196</u>	<u>SSTI</u>	<u>6</u>	<u>G/C</u>	Permitted for Abandonment Approved	<u>G29005</u>	<u>G03593</u>
<u>11107</u>	Bandon Oil and Gas, LP	<u>ST</u>	<u>196</u>	<u>06-inch SSTI</u>	<u>SS</u>	<u>208</u>	<u>E</u>	<u>6</u>	<u>OIL</u>	Approved	<u>G05120</u>	<u>G03593</u>
<u>13720</u>	Fieldwood Energy.	<u>VK</u>	<u>340</u>	<u>8"SSTI</u>	<u>VK</u>	<u>251</u>	<u>A</u>	8	BLGH	<u>Active</u>	G28221	G04481
13193 North Warehouse <u>18</u> 591	Bandon Oil and Fieldwood Fnergy. LLC	<u>VR</u> <u>VR</u>	<u>196</u> 370132 <u>196</u>	<u>A</u>	<u>VR</u> <u>VR</u>	Linear Controls215	<u>12 SSTI</u> <u>A</u>	<u>4</u> ENG:NG,85- 220hp,1905in3, 6,7IN	G/C BLKO	Out of Service	G22418 EAG2913 Z	<u>G19760</u> <del>1</del> <u>G19760</u>
North Warehouse <u>18</u> 588	Fieldwood <u>Fnergy.</u> <u>LLC</u>	<u>VR</u>	<del>500133</del> <u>215</u>	<u>A</u>	<u>VR</u>	Fluid Crane <u>196</u>	<u>A</u>	SUMP TANK,4'WX10'LX 4'H,ATM OS,EXT,16" PFLA	GAS	<u>Active</u>	EA <u>G2913</u> <u>6</u>	<del>1</del> <u>G19760</u>
Acadian - Lafayette 1709 Q	Acadian Contractors, Inc. Fieldwood Energy, LLC	<u>VR</u>	<u> 261</u>	₫	<u>VR</u>	Lot No. 61 <u>265</u>	Δ	1-48" X 15' X 230 WP L.P. Horizontal Separator (No Skid)8	BLKO	Out of Service	EA <u>G2834</u> <u>I</u>	<del>1</del> <u>G03328</u>
<u>14609</u>	Fieldwood Energy.	<u>VR</u>	<u>272</u>	<u>"A"</u>	<u>VR</u>	<u>250</u>	<u>8" SSTI</u>	4	OIL	Out of	G25384	G23829
<u>14277</u>	Fieldwood Energy.	<u>VR</u>	<u>272</u>	<u>A</u>	<u>SM</u>	<u>116</u>	<u>20"</u>	<u>10</u>	<u>G/C</u>	<u>Out of</u>	<u>G25288</u>	<u>G23829</u>
15136	<u>5440</u> <u>Fieldwood Energy</u> <u>Fieldwood Energy</u> .	<u>VR</u> VR	<u>313</u> 313	<u>B</u> B.	<u>VR</u> <u>VR</u>	<u>313</u> 313	20 SSTI 6" SSTI	<u>10</u>	GAS OIL	Out of Out of	G04044 G03879	<u>G01172</u> <u>G01172</u>
	<u>4289</u>	<u>WC</u>	<u>485</u>	-	<u>WC</u>	<u>509</u>	<u>GP</u>	<u>12</u>	GAS	Out of	G02122E	
	Fieldwood Energy	<u>vvc</u>	<del>400</del>	₫	<u>*VC</u>	<u>509</u>	<u>ur</u>	<u>12</u>	<u>GM3</u>	<u> </u>	302 122E	<u>G02220</u>
<del>Acadian -</del> <del>Lafayette</del>	Acadian Contractors, Inc.:14251 Fieldwood Energy Offshore LLC	<u>WC</u>	<u>72</u>	<u>#1</u>	<u>WC</u>	L <del>ot No. 64<u>65</u></del>	<u>JA</u>	24" X 10' Vertical H.P. Separator w/Skid4	BLKG	<u>Service</u>	EA <u>G2527</u> <u>5</u>	1 <u>G23735</u>
<u>16088</u>	Fieldwood Energy.	WD	122	<u>A</u>	WD	<u>105</u>	Ē	_	GAS	Out of	G28289	<u>G13645</u>
<u>16089</u> <u>15960</u>	Fieldwood Energy,	WD	<u>122</u>	<u>A</u>	WD WD	<u>105</u>	SSTI	3	OIL	Out of Out of	G28290	G13645 G01089
15960	Fieldwood Energy,	WD	<u>90</u>	Α	VVI	73	5511	4	OIL	OUT OT	G28260	G01089

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	<u>Area</u>				Blo	<u>ck No. Structure (</u>	Complex ID No. Aut	<u>hority No.</u>	<u>FW</u>
	<u>Lease</u>				<u>Ope</u>	<u>erator</u>	Approval Date	Associate	ed Assets
1	Facilit	Facility Owner	Item Number	Serial No.	Location	Hem	UOM	Wt. (lbs)	On Hand Oty
	Acadian -	<del>Acadian</del>			Lot No. 65	12" X 6' Vertical		EA	1
	Lafayette	Contractors, Inc.				LP Fuel Gas			
						<del>Scrubber (No</del>			
	Acadian -	<del>Acadian</del>	<u>A</u>	<u>21515</u>	Lot No. 66G30244	12" X 6' Vertical	Fieldwood Energy	EA <u>12/02/1</u>	1 <u>EI 63 002,003, EI</u>
	<b>LafayetteEI</b>	Contractors,				LP Fuel Gas	Offshore LLC	2 €	<u>62 and 005,</u>
		Inc. <u>63</u>				Scrubber			

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<del>Acadian -</del> <del>Lafayette</del>	<del>Acadian</del> Contractors, Inc.			<del>Lot No. 70</del>	w/Skid <u>00425</u> 1-120 Degree Boat Landing with 48" Plate Doublers		EA	4 <u>006, 008, 009, 010</u> and 011
Acadian - Lafayette <u>EI</u>	Acadian Contractors, Inc. <u>63</u>	Ī	<u>21515</u>	Lot No. 73 <u>G30244</u>	24" X 10' Vertical H.P. Separator w/Skid00425	Fieldwood Energy Offshore LLC	EA <u>12/02/1</u> <u>3</u>	<sup>1</sup> Production from EI 63 A
<del>Acadian -</del>	Acadian Contractors,	<u>C-QTR</u>	<u>21515</u>	Lot No. 74 <u>G30244</u>	30" X 10' Vertical LP Test	Fieldwood Energy Offshore LLC	EA <u>12/02/1</u>	4 <u>Production from EI</u> 63 A

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<u>Lafayette</u> <u>EI</u>	Inc. <u>63</u>				Separator			
					<del>w/Skid</del> 00425			
Acadian -	<del>Acadian</del>				16" X 8' Vertical	F: 11 1F	ΕΛοο/οι/ι	100 ( 100 0001 0
<del>Lafayette</del> <u>s</u>	Contractors,	<u>B</u>	<u>1663</u>	Lot No. 77G30248	LP Separator	Fieldwood Energy Offshore LLC	EA <u>08/21/1</u>	1 <u>SM 139 B001 &amp;</u>
<u>M</u>	<del>Inc.<u>146</u></del>				(No Skid)G09546	OTISHOTE LLC	≟	<u>B002</u>
					1-48" X 10' X			
<del>Acadian -</del>	<del>Acadian</del>				275 WP L.P.	Eiglden ad Engage	E <b>A</b> 00 /1 <b>2</b> /1	10M 120 D001
<del>Lafayette</del> s	Contractors,	<u>A</u>	<u>23389</u>	Lot No. 90G30200	Horizontal	Fieldwood Energy Offshore LLC	EA <u>09/12/1</u>	<del>1</del> <u>SM 139 B001,</u> B002 & B002D
$\overline{\underline{\mathbf{M}}}$	<del>Inc.<u>147</u></del>				Scrubber Vessel	CHISHOTO LIEC	≟	<u>B002 &amp; B002D</u>
					NO SKIDG06693			

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Acadian - Lafayette <u>w</u>	Acadian Contractors, Inc. <u>86</u>	<u>A</u>	<u>22593</u>	<del>Lot No. 96</del> <u>G30173</u>	1-Glycol Reboiler with Stack & Stihl ColumnG04243	Offshore LLC	EA <u>06/20/1</u> <u>3</u>	4 <u>WD 86 B001, B002</u> <u>&amp; B005</u>
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 100	48" X 10' X 275# W.P. Horizontal		EA	4
Acadian - Lafayette <u>v</u> <u>K</u>	Acadian Contractors, Inc. <u>826</u>	<u>A-Neptune</u>	<u>24235</u>	<del>Lot No. 101</del> <u>G30353</u>	42" X 15' X 1440# W.P. Horizontal 3-	Fieldwood Energy LLC	EA <u>07/03/1</u> <u>8</u>	1 <u>VK 917 SS001 &amp;</u> <u>VK 962 SS001</u>

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<del>Acadian -</del> <del>Lafayette</del>	Acadian Contractors, Inc.	<u>Spar</u>	k	<del>Lot No. 102</del>	Phase Separator "No Skid" G15441 42" X 12' 6" X 125# W.P. Horizontal Skimmer with Skid	EA	1
Acadian - Lafayette	Acadian Contractors, Inc.			<del>Lot No. 103</del>	20" X 7' 6" X 275 W.P. Vertical	EA	1

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Acadian - Lafayette	Acadian Contractors, Inc.	Lot No. 104	30" X 10' X 1480 W.P. Horizontal	<del>EA</del>	1
Acadian -	Acadian Contractors, Inc.		One Dual Meter Run Skid with	EA	1
Acadian - Lafayette	Acadian Contractors, Inc.		30" X 6' X 150# W.P. Vertical Scrubber Vessel	EA	1

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Acadian -	<del>Acadian</del>		<del>Lot No. KK</del>	30" X 4' X 250	EA	1
<del>Lafayette</del>	Contractors, Inc.			WP Vertical		
<b></b>				Scrubber		
				Vessel w/Skid		

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		<del>Serial-No.</del>	<del>Location</del>		UC
<del>Acadian -</del> <del>Lafayette</del>	Acadian Contractors, Inc.			Line Heater/Reboiler Package 8' W X 22' 6"L X 10' 1" T	

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<del>Acadian -</del>	Acadian Contractors, Inc.		<del>Lot No. DDD</del>	3-Vapor Recovery Stands	
<del>Acadian -</del> <del>Lafayette</del>	Acadian Contractors, Inc.			1-Heater Stack, 1-Still Column, and Misc Pipe and Hardware for Line Heater/Reboiler	

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<del>Acadian -</del>	Acadian Contractors, Inc.		Lot No. 107	1-Pallet of Used Spool	
<del>Acadian -</del> <del>Lafayette</del>	Acadian Contractors, Inc.			1-Filter Separator with Skid (5' X 12' X 8' Tall) Est. 10.000#	

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<del>Acadian -</del> <del>Lafayette</del>	Acadian Contractors, Inc.		1-Float Cell with Skid (7' X 12' X 9' Tall) Est. 10,000#	
Acadian -	Acadian Contractors, Inc.		Two (2) Plate Heat Exchanger Skids	

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<del>Acadian -</del>	Acadian Contractors, Inc.		Lot No. 112	1-Piggy-Back Water	
<del>Lafayette</del>				Skimmer & Float Cell	
				Package (Newly	
				Fabricated)	

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<del>Acadian -</del>	Acadian Contractors, Inc.		<del>Lot No. 113</del>	1-Verticle Water	
<del>Lafayette</del>				Skimmer Vessel with Skid	
				(60" X 12" X 15,000#)	

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<del>Acadian -</del>	Acadian Contractors, Inc.		Lot No. 114	1-Verticle Floatation Unit	
				(4M Spinsep) with Skid	
				(ABM-1908) (10,150#)	
				(Monosep Corporation-	

<del>Lafayette</del>			Serial# MCO-2076)	
			0011diii 11100 2010)	

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<del>Acadian -</del>	Acadian Contractors, Inc.		<del>Lot No. 115</del>	1-Verticle Test Separator	
				with Skid (MBD-4501)	
				(36 X 10 Foot X 17,000#)	
				(2,000 WP @ 100 deg,	
				MFG 1982)	

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<del>Lafayette</del>			
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<del>Acadian -</del>	Acadian Contractors, Inc.		<del>Lot No. 116</del>	1-Horizontal 3-Phase H.P.	
				Production Separator	
				with Skid (MBD-4502)	
				(60" X 15') (1440 @ 100	
				<del>Deg-Yr Built 1982)</del>	

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<del>Lafayette</del>			
,			

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Facility Facility Owner Item Number Serial No. Location Item Description

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Acadian - Lafayette	Acadian Contractors, Inc.		<del>Lot No. 117</del>	1-Vertical Vent Scrubber	
				Package with Skid (MBF-	
				<del>2401) (30" X 10' X</del>	
				<del>22,000#)</del>	

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Acadian - Lafayette	Acadian Contractors, Inc.		1-Horizontal 2-Phase Vent Scrubber Vessel W/Skid (48" X 10' X 150# @ 100 Deg) Built 1987	
Viking - Henderson	Viking Fabricators, LLC		Handrails	

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Viking Youngsville	Viking Fabricators, LLC		10 FT. LONG LADDER	
, ,			CAGES	
<del>Viking - Youngsville</del>	Viking Fabricators, LLC		12'-6" LONG LADDER	
Viking - Youngsville	Viking Fabricators, LLC		10 FT. LONG LADDERS	
Viking - Youngsville	Viking Fabricators, LLC		20 FT. LONG LADDERS	

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Linear - Lafayette	<del>Linear Controls</del>	<del>2124118-01</del>	<del>11233630-1</del>	ATS - OUTDOOR	ASSY, TREE CAP, BP TROIKA	
<del>Linear - Lafayette</del>	Linear Controls	<del>2124617-01</del>	<del>2659561170</del>	ATS - OUTDOOR	ASSY, RIG TEST SKID, SUBSEA TREE,	
<del>Linear - Lafayette</del>	<del>Linear Controls</del>	<del>2124117-07</del>	400257303-01	ATS-OUTDOOR	CONV. ASSY, SUBSEA	

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Linear Lafayette	<del>Linear Controls</del>	<del>2273013-01</del>	<del>110598733-1(RR1)</del>	ATS-OUTDOOR	ASSEMBLY, 5" X 2"-10M	
Linear - Lafayette	Linear Controls	<del>2124123-01</del>	<del>96101817050</del>	7110 00120011	A <del>ssy, tree cap</del> <del>Shipping skid</del>	
<del>Linear - Lafayette</del>	<del>Linear Controls</del>	<del>2124145-01</del>	<del>45256012-5</del>		ASSY, HUB, 4" WELL TERMINATION,	

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Linear - Lafayette	Linear Controls	2141833-01	<del>11227730-01</del>	ATS-OUTDOOR	ASSY, TREE TRANSPORTATION SKID, BP	
<del>Linear - Lafayette</del>	<del>Linear Controls</del>	<del>2124836-01</del>	<del>11171617-1</del>	ATSOUTDOOR	TEST STUMP BODY, TREE FAT SKID,	

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Linear - Lafayette	Linear Controls	<del>2124641-01</del>	<del>11384318-1</del>	ATS - OUTDOOR	ASSY, COMPLETION	
<del>Linear - Lafayette</del>	Linear Controls	<del>2098861-02</del>	<del>11197244-1</del>	7110 00120011	ASSY, MCPAC CONNECTION TOOL, SHELL	

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Linear - Lafayette	Linear Controls	2098861-02	11199037-1	ATS-OUTDOOR	ASSY, MCPAC CONNECTION TOOL, SHELL	
<del>Linear - Lafayette</del>	<del>Linear Controls</del>	<del>2124119-01</del>	<del>964534560</del>	ATS - OUTDOOR	ASSY, TREE RUNNING TOOL	

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<del>Linear - Lafayette</del>	<del>Linear Controls</del>	<del>2124129-01</del>	<del>265340930</del>	TOOLSKID OUTDOOR	ASSY, TUBING HANGER	
					RUNNING TOOL	

Call Signs: WQBQ549 WQRK423

Contract Type	Contra	act Date	Contract Title	Contrac	ct Description			
<u>Land</u>	201113		Operating Agreement	<u> </u>	Operating Agreement eff. 8-29-1956			
Land			Operating Agreement Serial No: Operating Agreement	Location	The Description Operating Agreement, dated effective July 25,1960, as amended, between Second Mobil Oil Company, Inc., Gulf Oil Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field.	M		<del>On Hand</del> <del>Qty</del>
			11286013- 170perating Agreement	TOOLSKID - OUTDOOR	ASSY, TUBING HANGER, STM-15, SS 214 Operating Agreement eff. 3-1-61	EA	<del>1,00</del>	1
			2659561200 Operating Agreement	TOOLSKID - OUTDOOR	ASSY, TUBING HANGER HANDLING / TESTOperating Agreement dated 3/13/62 between The Pure Oil Company and The Ohio Oil Company	EA	300	1
Land					Operating Agreement eff 7-3-62 as amended ASSY, TUBING HANGER HANDLING / TESTMain Agreement, dated effective January 12.1965, between Cities Service Oil Company, Surray DX Oil Company and Tidewater Oil Company, powerning operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement eff. 1/1/97		<del>30</del> <del>0</del>	1

		265956120(RR2) Unit Agreement No. 14-08-001-8784	<del>TOOLSKID - OUTDOOR</del>	ASSY, LEAD IMPRESSION TOOL Unit No. 891008784 - SS 271	<del>ΕΑ</del>	900	4
Lond		Offshare Operating Age		Operating Agreement by and between Hardy Oil & (	Con UCA I	no Ao	Operator and
Land		Offshore Operating Agree	<u>eement</u>		I ACU Che	uc., As	operator and
		<u>Operating Agreement</u> <u>Ship Shoal</u>		ASSY, TUBING HANGER RUNNING TOOLSS 271 Unit Operating Agreement (Unit#891008784) As Amended, originally by and between Forest Oil Corp. as Operator, and Texas Gas Exploration Corp. et al as Non-Operators	A	1 7 5 0 0	1
		11186901-01 Joint Operating Agreement		ASSY, DUMMY TBG HGR, STM-15, 4.06"Operating Agreement by and between American Petrofina Exploration Company (Operator). Chambers & Kennedy, COperating Agreementstal Production Company, Waymon G. Peavy, Harbert Construction Company, Jenney Manufacturing Company, Kirby Petroleum Co., HC Price Co., States Marine Lines, Inc., Pan American Petroleum Corporation	EA	<del>1,0</del> <del>00</del>	1
		110357224- 01 Joint Operating Agreement	CPB 077 - INDOOR	ASSEMBLY, TUBING HANGER, 5 IN NOMPENNZOIL OFFSHORE GAS OPERATORS. INC., MESA PETROLEUM CO., ET AL.	EA	<del>2,50</del> <del>0</del>	1

		45353783-01- 01 Joint Operating Agreement		WIRELINE PLUG, 5.25" DIA, METAL ANDOperating Agreement, dated February 1.1971, between Tenneco Oil Company and Texaco Inc. Amendment to Operating Agreement, dated effective May 1.1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration 11. Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.	EA	50	4
		4500436775-2- 1_loint Operating Agreement		5.250" WIRELINE PLUG 'HH' TRIM WITHOPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL			1
		110407008- 10ffshore Operating Agreement	CPB 078 - INDOOR	ASSEMBLY, INTERNAL TREE CAP, 10K WPOperating Agreement 8/1/1973	EA	<del>1,50</del> θ	1

Land	Offshore Operating Agreem		Operating Agreement eff. 8-1-73	
Land	Offshore Operating Agreem		Operating Agreement eff. 8-1-73	EEN LA AODII OII
<u>Land</u>	<u>Joint Operating Agreement</u>		OPERATING AGREEMENT DATED JÜLY 1, 1974, BY AND BETW CORPORATION, UNION OIL COMPANY OF CALIFORNIA TEXA CORPORATION, AMOCO PRODUCTION COMPANY AND NORI INSURANCE COMPANY, AS AMENDED.	S GAS EXPLORATION
<u>Land</u>	Joint Operating Agreement	:	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETW CORPORATION, LINION OIL COMPANY OF CALIFORNIA. TEXA: CORPORATION, AMOCO PRODUCTION COMPANY AND NOR: INSURANCE COMPANY, AS AMENDED.	S GAS EXPLORATION
<u>Land</u>	Joint Operating Agreement	Ī	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETW CORPORATION, UNION OIL COMPANY OF CALIFORNIA TEXAL CORPORATION, AMOCO PRODUCTION COMPANY AND NORI INSURANCE COMPANY, AS AMENDED.	S GAS EXPLORATION
	96953428110 Joint SF-	-YARD -	TROIKA TOOL SHED Operating Agreement	<b>E</b> 4
	On a matter of A management	JTDOOR	originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	A
land	Joint Operating Agreement		Operating Agreement originally by and between Mobil	Oil Corporation Union Oil
<u>Land</u>	Joint Operating Agreement		Operating Agreement originally by and between Mobil ( Company of Califomia and Amoco Production Company,	
	Operating Agreement	l 168 - INDOOR	ASSY, CLAMP, W/ SEAL PLATE, 10"Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	A 2π 4 θ θ θ θ
	11170112-05 <u>Joint</u> TR Operating Agreement		MANIFOLDOperating Agreement originally by and between Mobil Oil Corporation, Union Oil Company, of California, and Amoco Production Company, as amended	A 2 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Land	FQ.	F	Farmout Agreement by and between CNG Producing Con	npany, Columbia Gas
<u>Lunu</u>	<u> </u>		Development Corporation and Forest Oil Corporation	aparty, conditiona das
	11170112-06 <u>Joint</u> TR	I 170 - INDOOR		A 2 1 0

1		Operating Agreement		and between Mesa Petroleum as Operator and		0	
				American Natural Gas Production Co., et al			
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	Lond	Joint Operating Agreem	oont	First Amendment to Operating, Agreements, dated	offoctivo	Conton	hor 1 107E
	<u>Land</u>	Joint Operating Agreem	<u>ieni</u>	between Mobil Oil Corporation, Amoco Production			
1				Company of Califomia.			
		11170113-05 <u>Joint</u>	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD Unit	EA	2	1
		Operating Agreement		Operating Agreement 3/17/76 between Forest Oil Corp and Columbia Gas Development Corp, etal		0	
1				corp and columbia Gas Development Corp, etal		0	
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				SEAL PLATE, 4" WELL &			
1		11363037-01 Joint	TRI 170 - INDOOR	MANIFOLD Operating Agreement eff. 4-1-76 as	<del>EA</del>	<del>200</del>	1
1		11363037-01Joint Operating Agreement	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLDOperating Agreement eff. 4-1-76 as amended	<del>EA</del>	<del>200</del>	1
		11363037-01 Joint Operating Agreement	<del>TRI 170 - INDOOR</del>	MANIFOLD Operating Agreement eff. 4-1-76 as	<del>EΑ</del>	<del>200</del>	1
1		11363037-01Joint Operating Agreement	TRI 170 - INDOOR	MANIFOLD Operating Agreement eff. 4-1-76 as	<del>EΑ</del>	<del>200</del>	4
		11363037-01_Joint Operating Agreement	TRI-170 - INDOOR	MANIFOLD Operating Agreement eff. 4-1-76 as	<del>EA</del>	<del>200</del>	1
		11363037-01_joint Operating Agreement	TRI-170 - INDOOR	MANIFOLD Operating Agreement eff. 4-1-76 as	EA	200	1
		11363037-01_Joint Operating Agreement	TRI-170 - INDOOR	MANIFOLD Operating Agreement eff. 4-1-76 as	<del>EA</del>	<del>200</del>	1
		11363037-01_Joint Operating Agreement	<del>TRI 170 - INDOOR</del>	MANIFOLD Operating Agreement eff. 4-1-76 as	EA	<del>200</del>	1
				MANIFOLD Operating Agreement eff. 4-1-76 as amended			
	Land	11363037-01_Joint Operating Agreement Unit Operating Agreem		MANIFOLD Operating Agreement eff. 4-1-76 as amended  UNIT OPERATING AGREEMENT BY AND BETWEEN DEVI			
	<u>Land</u>	Unit Operating Agreem	<u>ent</u>	MANIFOLD Operating Agreement eff. 4-1-76 as amended  UNIT OPERATING AGREEMENT BY AND BETWEEN DEVO.  APACHE CORPORATION, ET AL.	ON ENERG	SY PROD	
	<u>Land</u>	Unit Operating Agreem		MANIFOLD Operating Agreement eff. 4-1-76 as amended  UNIT OPERATING AGREEMENT BY AND BETWEEN DEVC. APACHE CORPORATION, ET AL.  AGREEMENT, JD Sand, Reservoir A. Eugene Island  Agreement, JD Sand, Reservoir A. Eugene Island	ON ENERG	GY PROD	<u>DUCTION</u>
	<u>Land</u>	Unit Operating Agreem  11170113-04 Unit Agreement No. 14-08-	<u>ent</u>	MANIFOLD Operating Agreement eff. 4-1-76 as amended  UNIT OPERATING AGREEMENT BY AND BETWEEN DEVO. APACHE CORPORATION, ET AL. SEAL PLATE, 4" WELL & MANIFOLD Unit Agreement, JD Sand, Reservoir A, Eugene Isiand Block 330 Field (Unit Number 891016943), dated	ON ENERG	SY PROD	<u>DUCTION</u>
	Land	Unit Operating Agreem	<u>ent</u>	MANIFOLD Operating Agreement eff. 4-1-76 as amended  UNIT OPERATING AGREEMENT BY AND BETWEEN DEVOLAPACHE CORPORATION, ET AL.  SEAL PLATE, 4" WELL & MANIFOLD Unit Agreement, JD Sand, Reservoir A. Eugene Island Block 330 Field (Unit Number 891016943), dated effective Agril 1,1977, naming Pennzoil Oil & Gas.	ON ENERG	GY PROD	<u>DUCTION</u>
	Land	Unit Operating Agreem  11170113-04 Unit Agreement No. 14-08-	<u>ent</u>	MANIFOLD Operating Agreement eff. 4-1-76 as amended  UNIT OPERATING AGREEMENT BY AND BETWEEN DEVO. APACHE CORPORATION, ET AL. SEAL PLATE, 4" WELL & MANIFOLD Unit Agreement. JD Sand, Reservoir A. Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1, 1977. naming Pennzoil Oil & Gas. Inc., as Operator, and Texaco Inc. and Shell Oil	ON ENERG	GY PROD	<u>DUCTION</u>
	Land	Unit Operating Agreem  11170113-04 Unit Agreement No. 14-08-	<u>ent</u>	MANIFOLD Operating Agreement eff. 4-1-76 as amended  UNIT OPERATING AGREEMENT BY AND BETWEEN DEVOLAPACHE CORPORATION, ET AL.  SEAL PLATE, 4" WELL & MANIFOLD Unit Agreement, JD Sand, Reservoir A. Eugene Island Block 330 Field (Unit Number 891016943), dated effective Agril 1,1977, naming Pennzoil Oil & Gas.	ON ENERG	GY PROD	<u>DUCTION</u>
	Land	Unit Operating Agreem  11170113-04 Unit Agreement No. 14-08-	<u>ent</u>	MANIFOLD Operating Agreement eff. 4-1-76 as amended  UNIT OPERATING AGREEMENT BY AND BETWEEN DEVO. APACHE CORPORATION, ET AL. SEAL PLATE, 4" WELL & MANIFOLD Unit Agreement. JD Sand, Reservoir A. Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1, 1977. naming Pennzoil Oil & Gas. Inc., as Operator, and Texaco Inc. and Shell Oil	ON ENERG	GY PROD	<u>DUCTION</u>
	<u>Land</u>	Unit Operating Agreem  11170113-04 Unit Agreement No. 14-08-	<u>ent</u>	MANIFOLD Operating Agreement eff. 4-1-76 as amended  UNIT OPERATING AGREEMENT BY AND BETWEEN DEVO. APACHE CORPORATION, ET AL. SEAL PLATE, 4" WELL & MANIFOLD Unit Agreement. JD Sand, Reservoir A. Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1, 1977. naming Pennzoil Oil & Gas. Inc., as Operator, and Texaco Inc. and Shell Oil	ON ENERG	GY PROD	<u>DUCTION</u>
	Land	Unit Operating Agreem  11170113-04 Unit Agreement No. 14-08-	<u>ent</u>	MANIFOLD Operating Agreement eff. 4-1-76 as amended  UNIT OPERATING AGREEMENT BY AND BETWEEN DEVO. APACHE CORPORATION, ET AL. SEAL PLATE, 4" WELL & MANIFOLD Unit Agreement. JD Sand, Reservoir A. Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1, 1977. naming Pennzoil Oil & Gas. Inc., as Operator, and Texaco Inc. and Shell Oil	ON ENERG	GY PROD	<u>DUCTION</u>
	<u>Land</u>	Unit Operating Agreem  11170113-04 Unit Agreement No. 14-08-	<u>ent</u>	MANIFOLD Operating Agreement eff. 4-1-76 as amended  UNIT OPERATING AGREEMENT BY AND BETWEEN DEVO. APACHE CORPORATION, ET AL. SEAL PLATE, 4" WELL & MANIFOLD Unit Agreement. JD Sand, Reservoir A. Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1, 1977. naming Pennzoil Oil & Gas. Inc., as Operator, and Texaco Inc. and Shell Oil	ON ENERG	GY PROD	DUCTION
	<u>Land</u>	Unit Operating Agreem  11170113-04 Unit Agreement No. 14-08-	<u>ent</u>	MANIFOLD Operating Agreement eff. 4-1-76 as amended  UNIT OPERATING AGREEMENT BY AND BETWEEN DEVO. APACHE CORPORATION, ET AL. SEAL PLATE, 4" WELL & MANIFOLD Unit Agreement. JD Sand, Reservoir A. Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1, 1977. naming Pennzoil Oil & Gas. Inc., as Operator, and Texaco Inc. and Shell Oil	ON ENERG	GY PROD	DUCTION
	Land	Unit Operating Agreem  11170113-04 Unit Agreement No. 14-08-	<u>ent</u>	MANIFOLD Operating Agreement eff. 4-1-76 as amended  UNIT OPERATING AGREEMENT BY AND BETWEEN DEVO. APACHE CORPORATION, ET AL. SEAL PLATE, 4" WELL & MANIFOLD Unit Agreement. JD Sand, Reservoir A. Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1, 1977. naming Pennzoil Oil & Gas. Inc., as Operator, and Texaco Inc. and Shell Oil	ON ENERG	GY PROD	DUCTION
	Land	Unit Operating Agreem  11170113-04 Unit Agreement No. 14-08-	<u>ent</u>	MANIFOLD Operating Agreement eff. 4-1-76 as amended  UNIT OPERATING AGREEMENT BY AND BETWEEN DEVO. APACHE CORPORATION, ET AL. SEAL PLATE, 4" WELL & MANIFOLD Unit Agreement. JD Sand, Reservoir A. Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1, 1977. naming Pennzoil Oil & Gas. Inc., as Operator, and Texaco Inc. and Shell Oil	ON ENERG	GY PROD	<u>DUCTION</u>
	Land	Unit Operating Agreem  11170113-04 Unit Agreement No. 14-08-	<u>ent</u>	MANIFOLD Operating Agreement eff. 4-1-76 as amended  UNIT OPERATING AGREEMENT BY AND BETWEEN DEVO. APACHE CORPORATION, ET AL. SEAL PLATE, 4" WELL & MANIFOLD Unit Agreement. JD Sand, Reservoir A. Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1, 1977. naming Pennzoil Oil & Gas. Inc., as Operator, and Texaco Inc. and Shell Oil	ON ENERG	GY PROD	<u>DUCTION</u>
	Land	Unit Operating Agreem  11170113-04 Unit Agreement No. 14-08-	<u>ent</u>	MANIFOLD Operating Agreement eff. 4-1-76 as amended  UNIT OPERATING AGREEMENT BY AND BETWEEN DEVO. APACHE CORPORATION, ET AL. SEAL PLATE, 4" WELL & MANIFOLD Unit Agreement. JD Sand, Reservoir A. Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1, 1977. naming Pennzoil Oil & Gas. Inc., as Operator, and Texaco Inc. and Shell Oil	ON ENERG	GY PROD	<u>DUCTION</u>

		45284821-04 Joint Operating Agreement	TRI-171—INDOOR	BODY, HUB, 10" FLOWLINE TEST STAND Operating Agreement eff. 8-1-77 b/b Iransco et al		<del>250</del>	
Land		<u>EO</u>		EARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AN EARMOR, AND ANADARKO, FARMEE.	D BETWE	EN ENS	SERCH,
		45284821- 01 <u>Ownership</u> Agreement *F* Platform		BODY, HUB, 10" FLOWLINE TEST STANDPlatform Ownership Agreement by and between CNG Producing Company, Columbia Gas Development Corporation, Texas Gas Exploration Corporation, Pelto Oil Company, Ocean Production Company, Ocean Oil and Gas Company			1
		4503010723-1- 1-Joint Operating Agreement		GASKET, AX — 18-3/4" 10/15M 316 SSamendment of Operating Agreement, dated September 15, 1978, between Amoco Production Company, Mobil Oil Corporation, and 'Union Oil Company of California.		1 1 0	+
		96111219520 Joint Operating Agreement		ASSY, CLAMP, W/SEAL PLATE, 4" WELL-Second Amendment to Operating Agreements, dated effective: November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California		2, 0 0 0	1

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Land			Joint Operating Agreem	<u>ent</u>	Fourth Amendment to Operating Agreements, dated effe 1978, between Mobil Oil Corporation, Amoco Production Company of California			
			<del>96111219570</del> <u>F</u> <u>0</u>		ASSY, CLAMP, W/SEAL PLATE, 4" WELL-Farmout Agreement dated November 17.1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Ouarter (NE/4) of that certain Oil and Gas Lease dated July 1.1967 bearing Serial No. OCS-G 1609, South Pass Area Block 61.	E A	2 , 0 0 0	1
<del>Linear -</del> <del>Lafayett</del> e	Linear Controls	<del>2141279-01</del>	4502534448-01- 01	TRI 172 - INDOOR	CLAMP, 10" FLOWLINE/ PIGGING LOOP/	₽	<del>1,50</del> <del>0</del>	1

				LocationProposed Installation and Operating Agreement of Ship Shoal Area Block 246 Field ("A" Platform)	Item DescriptionInstallation and Operating Agreement by and between CNG Producing Company, Consolidated Gas Supply Corporation	₩ M	₩ ŧ. ψ bs )	<del>On Hand</del> <del>Qty</del>
				TRI 174 — INDOORJoint Operating Agreement	CONVERSION BLANKING SEAL PLATE,  4" WELLOPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO PRODUCTION CO. AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULE, INC. AND SAMEDAN OIL CORPORATION, NON- OPERATORS.	EA	1 8 0	1
Linear-	Linear Controls	2124581-06-02	4504055507-	OPERATING AGREEMENT	CONVERSION BLANKING SEAL PLATE, 4" WELLOFFSHORE OPERATING AGREEMENT b/b SHELL OIL COMPANYAND ELORIDA EXPLORATION COMPANY, ET AL  CONVERSION BLANKING SEAL PLATE, 4"	Į,	180	1
Lafayett e	Ellion John Jis	Z 1 <del>Z4J0 1=00=02</del>	03-01	TRI 174 - INDOOR	WELL		100	

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<del>Linear -</del>	Linear Controls	<del>2124624-01</del>	<del>450604006-1</del>	TRI 175 - INDOOR	BODY, 4" PRODUCTION STAB,	EA	150	1
<del>Linear -</del>	Linear Controls	<del>2124585-01</del>	<del>450605858-1</del>	TRI 175 - INDOOR	RETAINER PLATE, MASTER VALVE BLOCK	EA	150	1
Linear - Lafayett e	Linear Controls	2156742-01	11328834-01	TRI 175—INDOOR	SUB-ASSY, BOP SPANNER JOINT, 7.625"	EA	200	1
Linear - Lafayett	Linear Controls	2156773-02	11322641-01	TRI 175 - INDOOR	UPPER ADAPTER, BOP SPANNER JOINT,	EA	200	1
				Location Joint Operating Agreement	Hem Description Amendment to Operating Agreement, dated April 22, 1980, between Union Oil Company, of California and Amoco: Production Company.	<del>U</del> Ө М	₩ ŧ ; <del>(</del>	<del>On</del> H <del>and</del> Qty
<del>Linear -</del>	Linear Controls	2124147-01	400297648	TRI 176 INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL	E A	2,00 0	1
<del>Linear -</del>	Linear Controls	<del>2124147-01</del>	<del>11213146-1</del>	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL	E A	<del>2,00</del>	1
					AX GASKET, 11"-5M/Offshore Operating Agreement (MP 108M#, ST/STL WITH+) 9/1/1981	EA	<del>30</del>	1
				TRI 178 - INDOORLetter Agreement	AX GASKET, 11"- 5M/10M#, ST/STL WITHLetter Agreement dated April 28,1982 between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Mortheast Quarter (NF/4) South Pass Area Block 61.	E A	3 O	1

<del>Linear -</del>	Linear Controls	2098477-01	<del>175670-1</del>	TRI 178 - INDOOR	AX-VX GASKET	E	110	1
Linear -	Linear Controls	<del>2098477-01</del>	<del>175670-1</del>	TRI 178 – INDOOR	AX-VX GASKET	E	110	1
Emedi		2070477 01	173070 2	TRI 178 - INDOOR ORRI	GASKET, 10"-15M, SEAL PLATE, MCPACconveyance of Overriding Royalty Interests, dated effective January 1,1983, creating the Tel Offshore Trust, and granting an overriding royalty Interest, equivalent to 25% net profits interest, in all of Tenneco Exploration, Ltd.'s oil and gas properties	EA	20	1
				Mutual Interest Agreement	GASKET, 10"-15M, SEAL PLATE,  MCPACArea of Mutual Interest Agreement effective August 4, 1984 BY AND BETWEEN APACHE CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK TO SHELL VENTURE PROPERTY THAT MAY TRIGGER ANM RESPONSIBILITY REGARDING FUTURE PURCHASE OR BID OF TRACTS COVERING GEOLOGIC STRUCTURE COMMON TO EXISTING SHELL VENTURE PROPERTY	EA	20	1
				TRI 178 — INDOOR <u>Unit</u> Operating Agreement	GASKET, 10"-15M, SEAL PLATE, MCPACWD 27.28 Unit Operating Agreement Tenneco OP & Samedan et al as amended	EA	20	1
				INDOOR Consent to Assign	GASKET, 10"-15M, SEAL PLATE, MCPAGConsent to Assignment of Interest, dated June 3,1985, between Tenneco Exploration, Ltd. and Texaco Inc., as Grantors of Consent, and Huffco Petroleum, as Assignor, and I. S. Holding Company, AE Investments, Inc., Colton Gulf COperating Agreementst, Inc., and Huffco 1982 Exploration Limited Partnership, as Assignees, assigning all of Huffco Petroleum's record title interest to the Assignees.	EA	<del>2</del> <del>0</del>	1

<del>Linear -</del>	Linear Controls	2124579-02	<del>45445642-3</del>	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	E A	<del>20</del>	1
<del>Linear -</del>	Linear Controls	<del>2124579-02</del>	<del>45445642-2</del>	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	E A	20	1
				TRI-178—INDOOR <u>oa</u>	GASKET, 10"-15M, SEAL PLATE, MCPAC Offshore Operating Agreement (All of Block 300 - A Wells) 3/3/1986	EA	<del>20</del>	4
<del>Linear -</del>	Linear Controls	<del>2124579-02</del>	45438628-1	TRI 178—INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	E A	20	1
				TRI-178- INDOORAssignment	GASKET, 10"-15M, SEAL PLATE, MCPAC Assignment, dated effective May 1,1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342. Eugene Island Area, Official Leasing Map No. 4A, to Plumb Offshore, Inc., subject to the reservation of an overriding royalty interest.		<del>20</del>	1
<del>Linear -</del>	Linear Controls	<del>501040-1</del>	<del>961276244180</del>	TRI 178 – INDOOR	6" Gasket Sealing Ring	E		1
				TRI 178 - INDOOR Joint Operating Agreement	GASKET W/ O-RING, 10"- 15M SEALAmendment to Operating Agreement, dated effective July 1, 1986, between Amoco Production Company-Union Oil Company of California, and Mobil ProducingTexas & New Mexico, Inc.	EA	20	1
				TRI 178 - INDOOR <u>ua</u>	GASKET, 10"-15M, SEAL PLATE, MCPAC Unit Agreement 10/20/86 between Chevron USA Inc., Union Exploration partners. LTD, and Pennzoil Producing Company	<del>Ľ</del> A	<del>2</del>	1

				TRI 178 - INDOORAssignment	GASKET, 10"-15M, SEAL PLATE, MCPAC Assignment of Interest, dated effective October 31,1986, whereby Tenneco Exploration. Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Tenneco Oil Company.	EA	2 0	1
<del>Linear -</del>	Linear Controls							
Linear	LiftCar Controls	<del>2124579-02</del>	<del>45424796-06</del>	TRI 178 INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	E A		1
Enical	Enreal Controls	2124579-02	45424796-06	TRI 178 - INDOOR  TRI 178 - INDOOROPERATING AGREEMENT	GASKET, 10"-15M, SEAL PLATE, MCPAC GASKET, 10"-15M, SEAL PLATE, MCPACCATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHEIELD COMPANY ET AL			1

	Land			QA TRI 178 - INDOORLetter Agreement	Operating Agreement 1/1/89  GASKET, 10"-15M, SEAL PLATE, MCPACLetter Agreement, dated May 2, 1989, between Southern Natural Gas Company and Chevron US A. Inc. concerning the "Construction, Installation, Operation and Maintenance of Measurement and Pipeline Facilities." for receipt points at various locations on the OCS, including Main Pass 77. "A" platform (as amended). Consent Sec. 10.			1
				<u>LocationFo</u>	Item Description Farmout Agreement (Forest - SS 291/300) 9/10/1990	<del>UOM</del>	<del>Wt.</del> ( <del>lbs)</del>	<del>On Hand</del> <del>Qty</del>
<del>Linear -</del>	Linear Controls	<del>2124579-02</del>	45445642-04	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	E A	20	1
<del>Linear -</del>	Linear Controls	<del>2124134-01</del>	<del>2659561110</del>	TRI 180 INDOOR	ASSY, TUBING HANGER ADJUSTMENT STAN	E A	600	1
				TRI FLOOR - INDOOR OA	ASSY, TREE CAP RUNNING TOOL, BPOffshore Operating Agreement (NW/4 NW/4 Blk 300 - B Wells) 9/15/1990	<del>ΕΑ</del>	<del>5,00</del> θ	1
				TRI SHED - INDOOR Joint Operating Agreement	Troika Dummy Control  Podratification and amendment number 1 to Joint Operating agreement Dated October 1, 1990, by and between conoco Inc. and texas producing inc.			1

				TRI SHED — INDOOR UOA	SHELL DUMMY CONTROL POD SHIPPING SKIDUA and Unit Operating Agreement dated 10/1/90 between Marathon Oil Co and Phillips Petroleum etal			1
Linear -	Linear Controls	2123000-01	9624280360	TRI-SHELL - OUTDOOR	HANDLING TOOL ASSY, TREE CAP & TREE	E A	<del>150</del>	1
				TRI-SHELL- OUTDOOR <u>PA</u>	HANDLING TOOL ASSY, TREE CAP & TREEOffshore Participation Agreement, dated effectiveJanuary 1,1991, between Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc., BA A105.		<del>15</del> <del>0</del>	1
				TRI-SHELL-	HFT SUB, 1.50" NOM SHACKLE XJOINT	<del>E</del> A	<del>巾</del>	

Lafayett e Linear Controls Lin									
OUTDOORLand Agreement   Assignment   Assig					<del>OUTDOOK</del> <u>FO</u>	Torch Energy Advisors Inc etal and Hall-Hosuton Oil		<del>5</del> <del>0</del>	
DUTDOOR_Unit Agreement   Dutder   Dut						Agreement for Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6,17,59,60,66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf,	EA	3 5 0	1
Linear Controls Linear Control						MCPAC Amendment to Unit Agreement. For Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6,17, 59,60,66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to expand the Unit Agreement to include the NE/4 of the NW/4 of Block 61, OCS-G 1609, South.	EA	<del>10</del> θ	1
Linear Controls 2156132-01 952323780722 TRI-SHELL - OUTDOOR ASSY, COMBINATION (TREE/TREE CAP) E 500 A  Linear Controls 2156145-01 11324065-01 TRI-SHELL - OUTDOOR ASSY, 3-1/16-15M MONOBORE TUBING E 8,50 A 0  TRI-SHELL - ASSY, TOOL STORAGE & SHIPPING EA 2,0 1	<del>Lafayett</del>						A		ź
Linear -         Linear Controls         2156145-01         11324065-01         TRI-SHELL - OUTDOOR         ASSY, 3-1/16-15M MONOBORE TUBING         Ε 8,50 A θ           TRI-SHELL -         ASSY, TOOL STORAGE & SHIPPING         EA         2,0 I	<del>Lafayett</del>						A		2
TRI-SHELL- ASSY, TOOL STORAGE & SHIPPING EA 2,0 1	<del>Linear -</del>			θ			A		
	<del>Linear -</del>	Linear Controls	<del>2156145-01</del>	11324065-01			A	θ	2
			·		TRI-SHELL -				1

ı					OUTDOOR ABOS	Seller, and The Northwestern Mutual Life Insurance			
					OO IDOOK ABOS	Company and Hardy Oil & Gas LISA Inc. as Buyers			
						selling 43.75% interest in the BA A_105 "A" Platform, equipment arid pipeline, to NW Mutual 31.25%, and			
						Hardy 12.50%.			
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			•		TRI-SHELL -	ASSY, TOOL STORAGE & SHIPPING SKIDEC	EA	<del>2,00</del>	1
					OUTDOOR Unit Agreement	331/332 Unit Agreement		θ	•
			4						
			4						
			1						
l									
1	Linear -	Linear Controls	<del>2124118-01</del>	<del>11278658-1</del>	TRI-SHELL - OUTDOOR	ASSY, TREE CAP, BP TROIKA	E	8,00	1
							A	θ	
İ	Linear -	Linear Controls		Serial.#		Waukesha Engine L7042 GSI		EA	1
l				WPI317					
İ	Linear -	Linear Controls		<del>Serial.# 48799</del>		Waukesha Engine L3711		EA	1
l									
l	<del>Linear -</del>	Linear Controls		Serial.#		Waukesha Engine F1905		EΑ	1
	Lafayett			1029776					
	,								

218794   Waukesha Engine F1197   EA								
Page   Page		Facility Owner		<del>Serial No.</del>		Item Description	UOM Wt.	On
Linear - Linear Controls Screek # Waskeshe Engine F1197	<del>Linear -</del>	Linear Controls				Waukesha Engine F1905	EA	1
Whiteo Deprises Supply 38-7561	<del>Linear -</del>	Linear Controls		<del>Serial.#396632</del>		Waukesha Engine F1197	EA	1
Whiteo-Supply 333963  1-1-22*- 8-7*- 20*- Galvanized Granting	<del>Linear -</del>	Linear Controls				Waukesha Engine F1197	EA	1
Express-Supply G-Steel  Inter-Agramment Inter-	Whitco -	Whitco Supply	357501			1" x 3' x 20' Galvanized Grating	EA	106
Leder Agreement  Leder	Whitco -	Whitco Supply	333963			1-1/2" x 3' x 20' Galvanized Grating	EA	-
Lend  10  10  10  10  10  10  10  10  10  1	Express - Fourchon						EA	10
Land  OA  Operating Agreement 17/11/992  Land  OA  Operating Agreement 17/11/993  Letter Agreement  Le					Letter Agreement	Galvanized Domestic GratingLetter Agreement, dated June 25, 1992, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit _Various Meter Stations, Offshore Louisiana", whereby Chevron obtained consent from Southern for Chevron to connect, operate and maintain pneumatic chart recorders on various of Southern's existing meter stations, offshore, Louisiana	₽A	35
Land  OA  Operating Agreement 17/11/992  Land  OA  Operating Agreement 17/11/993  Letter Agreement  Le		Land			FO	Farmout Agreement 7/1/1992		
Letter Agreement Letter Agreement, dated effective February 15, 1993, between Chevron U.S.A. Inc. (Chevron) and Southern Natural Gas Company, (Southern), concerning the "interconnection of Pneumatic Chart Recorders Permit."  Various Meter Stations, Offshore Louisians", whereby Chevron and Southern agree to amend and replace Exhibit. "At In that certain Letter Agreement, dated June 25, 1992 (described hereinabove).  Land  ABOS  Bill of Sale, dated April 2, 1993, from Southern Natural Gas Company, ("Southern") to Chevron U.S.A. Inc. ("Purchaser"), whereby Southern selfs to Purchaser certain Barton chart recorders and appurenant equipment located at various on various of Southern's existing meter stations, offshore, Louisian (including Main Pass Area Block 77 "Ac" platform).  Land  GC 244 Unit Agreement  Unit Agreement for Outer Continental Shelf Exploration, Development, and Including Main Pass Area Block 77 "Ac" platform).  Land  Unit Operating Agreement  Unit Operating Agreement defective June 15, 1993, covering Opes Carl 1043 (Green Canyon Block 244), OCS. G 12209 (Green Canyon Block 200), and OCS-G 112210 (Green Canyon Block 201).  Land  Unit Operating Agreement  Unit Operating Agreement dated effective June 15, 1993 between Shell Offshore Inc. and Marathon Oil Company, as successors in Interest.  Land  Joint Operating Agreement  Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torich ForegyAdvisors Inc.  Unit Operating Agreement and Amendment to Unit Operating Agreement Farence Advisors Inc.  Unit Operating Agreement Agreement and Amendment to Unit Operating Agreement or Graph School Company, and Torich ForegyAdvisors Inc.  Unit Operating Agreement Agreement Agreement and Amendment to Unit Operating Agreement Operation Agreement Agreement Agreement and Amendment to Unit Operating Agreement Operation Agreement Agreement Agreement Agreement Agreement Agreement Agreement Agreement Operation Company Agreement Operation Company Agreement Agreement Agreement Agreemen						Offshore Operating Agreement 7/1/1992		
ABOS  Bill of Sale, dated April 2. 1993, from Southern Natural Gas Company ("Southern") to Chevron IJ. S. A. Inc. ("Purchaser"), whereby Southern sells to Furchaser certain Barton chart recorders and appurtenant equipment located at various on various of Southern's existing meter stations, offshore, Louisiar (including Main Pass Area Block 77." a platform).  Land  GC 244 Unit Agreement  GC 244 Unit Agreement of Unit Agreement for Outer Continental Shelf Exploration, Development, and Production Operations on the Green Canyon Block 244 Unit (Contract No. 754393016) dated effective Lune 15, 1993, covering OCS-6 11043 (Green Canyon Block 244), OCS-G 12209 (Green Canyon Block 200), and OCS-G 12210 (Green Canyon Block 201).  Land  Unit Operating Agreement  Joint Operating Agreement and Marathon Oil Company, as successors in interest.  Land  Joint Operating Agreement  Agreement to 'Operating Agreement, dated August 16, 1993, between Express Acquisition Company, and Torch EnergyAdvisors Inc.  Land  OA WD 90, WD 103 Operating Agreement, adated August 16, 1993, between Express Acquisition Company, and Torch EnergyAdvisors Inc.  Land  Co-Development Agreement Agreement Agreement and Amendment to Unit Operating Agreement agreement Producing Company, and Columbia Gas Development Agreement Agreement Agreement and Amendment to Unit Operating Agreement and District Producing Company, Sciolimbia Gas Development Agreement Company of Columbia Company And District Producing Company, Sciolimbia Gas Development Letter Agreement  Land  Land  Letter Agreement  Letter Agreement by and between CNG Producing Company and Columbia Gas Development Copporation  Letter Agreement by and between CNG Producing Company and Columbia Gas Development Copporation  JOINT Operating Agreement Agreement Copporation Company and Columbia Gas Development Copporation Copporation Copporation Agreement Producing Company and Columbia Gas Development Copporation Agreement Producing Company and Columbia Gas Development Copporation Agreement Producing Company and						Letter Agreement, dated effective February 15, 1993, betw "Chevron" and Southern Natural Gas Company ("Souther "Interconnection of Pneumatic Chart Recorders Permit" Various Meter Stations, Offshore Louisiana", whereby Cl to amend and replace Exhibit "A" to that certain Letter A	n"), concerning to nevron and Sout	he thern agree
Production Operations on the Green Canyon Block 244 Unit (Contract No. 754393016) dated effective June 15, 1993, covering OCS_G 11043 (Green Canyon Block 244), OCS_G 12209 (Green Canyon Block 200), and OCS_G 12210 (Green Canyon Block 201).  Land Unit Operating Agreement Unit Operating Agreement dated effective June 15, 1993 between Shell Offshore Inc. and Marathon Oil Company, as successors in interest.  Land Joint Operating Agreement Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch EnergyAdvisors Inc. Land OA WD 90, WD 103 Operating Agreement S12-30-1993 Land Co-Development Agreement and Amendment to Unit Operating Agreement originally by and between CNG Producing Company & Columbia Gas Development Agreement and DIDA JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PERNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999. Land Letter Agreement Letter Agreement by and between CNG Producing Company and Columbia Gas Development Corporation Letter Agreement Development Corporation Letter Agreement OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC. OPERATOR, AND DATEN JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC. OPERATOR, AND DATEN JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC. OPERATOR, AND DATEN JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC. OPERATOR, AND DATEN JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC. OPERATOR, AND DATEN JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC. OPERATOR, AND DATEN JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC. OPERATOR, AND DATEN JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC. OPERATOR, AND DATEN JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER. INC. OPERATOR, AND DATEN JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER. INC. OPERATOR, AND DATEN JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER. INC. OPERATOR, AND DATEN JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER. INC. O						Bill of Sale, dated April 2, 1993, from Southern Natural C Chevron U.S.A. Inc. ("Purchaser"), whereby Southern sell chart recorders and appurtenant equipment located at various on various of Southern's existing mel (including Main Pass Area Block 77 "A" platform).	s to Purchaser c	ertain Barton shore, Louisiana
Land   Loint Operating Agreement   Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch EnergyAdvisors Inc.   Land   QA   WD 90, WD 103 Operating Agreements 12-30-1993		<u> </u>			<u>uc 244 Unit Ayi canishi</u>	Production Operations on the Green Canyon Block 244 L dated effective June 15, 1993, covering OCS_G 11043 (G	Jnit (Contract No reen Canyon Blo	o. 754393016) ock 244), OCS <sub>=</sub>
Acquisition Company and Torch EnergyAdvisors Inc.  Land  OA  WD 90, WD 103 Operating Agreements 12-30-1993  Land  Co-Development Agreement and Amendment to Unit Operating Agreement originally by and between CNG Producing Company & Columbia Gas Development  Land  IDA  IDA  DINIT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL FXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA _ TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999.  Land  Letter Agreement Letter Agreement by and between CNG Producing Company and Columbia Gas Development Corporation  Land Joint Operating Agreement COPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC. OPERATIOR, AND DALEN RESOURCES OIL & GAS CO.  Land OA Operating Agreement 7/1/1974		<u>Land</u>			<u>Unit Operating Agreement</u>			
Land  Co-Development Agreement S 12-30-1993  Land  Co-Development Agreement Agreement Agreement and Amendment to Unit Operating Agreement originally by and between CNG Producing Company & Columbia Gas Development  Land  JDA  JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNYOIL FUR IORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999,  Land  Letter Agreement Letter Agreement by and between CNG Producing Company and Columbia Gas Development Corporation  OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC. OPERATIOR, AND DALEN RESOURCES OIL & GAS CO.  Land OA Operating Agreement 7/1/1974		<u>Land</u>			Joint Operating Agreement		1993, between	<u>Express</u>
Agreement and  Originally by and between CNG Producing Company & Columbia Gas Development  Land  JDA  JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA _TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999.  Land  Letter Agreement   Letter Agreement by and between CNG Producing Company and Columbia Gas Development Corporation  Land  Joint Operating Agreement   OPERATING, AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC. OPERATIOR, AND DALEN RESOURCES OIL & GAS CO.  Land  OA  Operating Agreement 7/1/1974		Land						
PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA _ TERMINATED BY LETTER AGREEMENT DATED MARCH 10. 1999.    Land		Land				Co_Development Agreement and Amendment to Unit O		
Development Corporation  Land  Joint Operating Agreement OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC, OPERATOR, AND DALEN RESOURCES OIL & GAS CO.  Land OA Operating Agreement 7/1/1974		<u>Land</u>				PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SOI AND UNION OIL COMPANY OF CALIFORNIA _ TERMINATED E MARCH 10, 1999.	NAT EXPLORATIO BY LETTER AGREE	N COMPANY MENT DATED
Land Joint Operating Agreement OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC, OPERATOR, AND DALEN RESOURCES OIL & GAS CO.  Land OA Operating Agreement 7/1/1974		Land			Letter Agreement		any and Columb	oia Gas
						OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND I EXPLORER, INC, OPERATOR, AND DALEN RESOURCES OIL		<u>EN</u>
							NG COMPANY A	ND COCKRELL

	Land		Letter Agreement	LETTER AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY
	_			
	<u>Land</u>		<u>IDA</u>	Joint Venture Development Agreement, dated October 19,1994", between Norcen Explorer, Inc. and Texaco Exploration and Production, Inc. forming a working-interest unit comprising portions of Ship .ShOperating Agreement
	<u>Land</u>		<u>IDA</u>	Joint Venture Development Agreement, dated November 16><1994, between Norcen. Explorer.  Inc  Iexaco Exploration and 1  Production, Inc., Industries, TheiGeorge R. Brown Partnership, JOC  Venture, LamarHunt Trust Estate, Mobil Oil Exploration SoProducingiSoutheast Inc., and Hunt Oil
	<u>Land</u>		<u>IDA</u>	Amendment to Joint Venture Development Agreement, dated November 30,1994, between iNorcen Explorer, "Inc., Texaco Exploration, and Production: Inc., Hunt Industries, The George R. Brown Partnership, JOG Venture, Laniar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement Area.
	Land		Letter Agreement	LETTER AGREEMENT DATED MARCH 28,1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.
	Land		<u>IDA</u>	Amendment tp Joint Venture Development Agreement, dated April 6, 1995, between Norcen, Explorer, Inc., Texaco Exploration and Production: Inc., Hunt Industries, The George R. Brown, Partnership: JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration 8i Producing Southeast Inc., and Hunt Oil Company, covering: all of Blocks, 206 and 207 Ship ShOperating Agreement Area.
	<u>Land</u>		Joint Operating Agreemen	nt <u>Amendment to operating agreement dated may 1, 1995, by and between</u> conoco inc. and vastar resources, inc., et al.
	Land		<u>Letter Agreement</u>	Letter Agreement by and between Columbia Gas Development and CNG Producing Company
	<u>Land</u>		Joint Operating Agreemen	VASTAR RESOURCES INC.
	<u>Land</u>		LOI	REVISED LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION, INC. AND PETROBRAS AMERICA, INC.
	Land		Conditional Letter of Acceptance to Exploration Agreement	<u>Letter Agreement by and between Hardy Oil &amp; Gas USA, Inc., British_Borneo</u> <u>Exploration by Hardy Oil &amp; Gas USA_inc., British Borneo Exploration, Inc. and 7ilkha</u>
	<u>Land</u>		<u>Plan of Development</u>	Plan of Development by and between Shell Offshore Inc. BP Exploration and Oil, Inc and marathon oil compnay dated effective 17 Apr 1996.
	<u>Land</u>		<u>PSA</u>	Purchase and Sale Agreement, dated August 26, 1996, between Amoco Production Company and Union Oil Company of California, FB 158/FB 159.
	Land		ΩA	Offshore Operating Agreement 9/1/1996
Land	<u>9/3/1996</u>	<u>OA</u>		Operating Agreement (depths below 9000' on VR 392 & VR 408: and all depths VR 407) 9/3/1996
Land Land	1/1/1997 5/1/1997	OA Joint Operation	ing Agreement	Operating Agreement eff. 1-1-97  Amendment to Operating Agreement, dated effective May 1,1997, between GOM Shelf, LLC, and ChevronTexaco and Kerr-McGee Oil & Gas Corporation, amending Exhibit "A" to
Land Land	<u>8/1/1997</u> 3/13/1998	UOA Joint Operation	ina Aareement	EC.331/332 Unit Operating Agreement AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN
			ng ngreement	TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.
<u>Land</u> Land	<u>4/1/1998</u> <u>4/1/1998</u>	JVA Joint Operation	ing Agreement	OINT VENTURE AGREEMENT <u>SPECTER PROSPECT DATED APRIL 1, 1998 BY AND BETWEEN</u> OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL
				OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.
<u>Land</u>	<u>4/6/1998</u>	<u>Letter Agreer</u>	<u>nent</u>	LETTER (ELF OFFERS NIPPON PART OF THE COperating AgreementSTAL INTEREST) DATED APRIL 6, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED
<u>Land</u>	<u>4/6/1998</u>	<u>JVA</u>		AMENDMENT TO JOINT VENTURE AGREEMENT_ELF ASSUMES COperating  AgreementSTAL POSISTION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND COperating
Land	4/10/1998	<u>EO</u>		FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN COperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
<u>Land</u>	<u>4/13/1998</u>	Letter Agreer	<u>nent</u>	LETTER_NIPPON TAKES ITS SHARE OF COperating AgreementSTAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELF EXPLORATION INC., COperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	11/5/1998	JVA		ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5, 1998, BY AND BETWEEN SHELL OFSSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.
<u>Land</u>	2/9/1999	Joint Operation	ing Agreement	Offshore Operating Agreement, dated February 9, 1999, between Ocean Energy, Inc., and Shell Offshore Inc., covering Vermilion 195, 196 and 207, as amended December 23, 1999 by that certain Letter Agreement regarding the sale of properties to McMoran Oll & Gas LLC, and further amended August 22, 2000, December 31, 2001 and September 15, 2010.
<u>Land</u>	<u>12/1/1999</u>	Assignment		Assignment of Record Title Leasehold Interest dated effective December 1, 1999 between Shell Offshore Inc., as Assignor, and McMoRan Oil & Gas LLC, as
Land	11/1/1980	loint Operation	ing Agreement	Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Meidco, dated effective November 1, 1980, between Gulf Oil Corporation, Texoma Production'Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS_G

Land	12/15/199	Letter Agreement	Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron
<u> </u>	2	<u> </u>	U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil
	=		Exploration & Producing U.S. Inc. and
			Sabco Oil and Gas Corporation, regarding the OCS_G 4481 #A-23 Well, Main Pass Block 77,
<u>Land</u>	<u>1/31/2000</u>	<u>FO</u>	<u>Farmout Letter Agreement 1/31/2000</u>
Land	8/4/2000	EQ	Earmout Agreement 8/4/2000
<u>Land</u>	<u>1/1/2001</u>	<u>Joint Operating Agreement</u>	Fifth Amendment to Operating Agreements, dated effective January 1,, 2001, between
Land	1 /15 /2001	Initiation and in a American	Union Oil Company of California and 'Vastar Offshore,Inc
<u>Land</u>	<u>1/15/2001</u>	Joint Operating Agreement	Amendment to Operating Agreement,, dated January 15, 2001, between Union Oil Company, Amoco Production Company, and Vastar Offshore, Inc
Land	11/17/200	PA	Participation Agreement and Operating Agreement 11 <sub>-</sub> 17 <sub>-</sub> 00 b/b Samedan and Stone
Land	3/1/2001	JDA	Joint Development Agreement with Operating Agreement, dated March 1, 2001, between Union
<u>Luno</u>	<u>57.172501</u>	<u> </u>	Oil Company of California, Vastar Offshore, Inc., and Panaco, Inc., parts of EB 161 and 205,
Land	6/1/2001	ΩA	Offshore Operating Agreement 6/1/2001
<u>Land</u>	<u>6/15/2001</u>	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND
			RWE PERTROLEUM COMPANY ET AL
<u>Land</u>	<u>6/15/2001</u>	<u>JDA</u>	JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME
			PETROLEUM COMPANY AND W&T OFFSHORE, INC, "SM280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED
			THERETO AS EXHIBIT "B".
Land	9/17/2001	Joint Operating Agreement	Joint Operating Agreement attached to and made part of that certain Farmout Agreement dated
Lanu	<u>47 177 200 1</u>	Joint Operating Agreement	September 17, 2001 by and between Amoco Production Company (Samedan Oil Corporation was
			successor-in-interest to Amoco Production Company and subsequently merged with Noble Energy,
			Inc.; Fieldwood is successor_in_interest to Noble Energy, Inc.) and Mariner Energy, Inc.
			The state of the s
<u>Land</u>	<u>10/1/2001</u>	<u>OA</u>	Joint Operating Agreement, dated effective October 1,2001, between Union Oil
			Company of California and Forest Oil Corporation, covering SM 66
<u>Land</u>	<u>10/1/2001</u>	<u>OA</u>	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of
			California and Forest Oil Corporation, covering OCS <sub>E</sub> G 2282, South Marsh Island Block 132.
Land	10/1/2001	04	Joint Operating Agreement, dated offeeting October 1 2001, hot upon Union Oil-
<u>Land</u>	10/1/2001	<u>0A</u>	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135
Land	10/1/2001	ΩA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil
<u>Lana</u>	10/1/2001	<u>~</u>	Company of California and Forest Oil Corporation, covering SM 136
Land	10/1/2001	<u>0A</u>	Joint Operating Agreement, dated effective October 1,2001, between Union Oil
<del></del>		=	Company of California and Forest Oil Corporation, covering SM 137
Land	10/1/2001	ΩA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil
			Company of California and Forest Oil Corporation, covering SM 150
<u>Land</u>	<u>11/1/2001</u>	Joint Operating Agreement	Operating Agreement by and between Dominion Exploration & Production, Inc., as
			Operator, and Aviara Energy Corporation
<u>Land</u>	<u>11/1/2001</u>	<u>PA</u>	Participation Agreement by and between Dominion Exploration & Production, Inc. and
Lond	3/15/2002	Bidding Agreement	Aviara Energy Corporation BIDDING AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG
<u>Land</u>	<u>37 137 2002</u>	Bidding Agreement	EXPLORATION OFFSHORE, INC.
Land	8/23/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production,
Land	8/30/2002	QA	SP 42 43 Operating Agreement LLOG and Pure et al
Land	9/1/2002	Operating Agreement	Operating Agreement by and between Union Oil and Northstar Gulfsands
Land	12/12/200	<u>PA</u>	PARTICIPATION AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE, INC. AND
	<u>2</u>		DAVIS OFFSHORE, L.P.
<u>Land</u>	<u>12/12/200</u>	<u>MOA</u>	MEMORANDUM OF OPERATING AGREEMENT ILOG EXPLORATION OFFSHORE, INC. AND
	2		DAVIS OFFSHORE, L.P.
<u>Land</u>	<u>12/12/200</u>	Joint Operating Agreement	Joint Operating Agreement by and between Llog Exploraiton Offshore, Inc and Davis Offshore L.P. dated 12 Dec 02
Land	<u>∠</u> 3/24/2003	EQ	FARMOUT AGREEMENT BY AND BETWEEN NOBLE / KERR-MCGEE FARMOUT (MP 109) 3/24/2003
<u>Land</u>	<u>512-172003</u>	<u> </u>	I ANNOUT MORELIVERY DE AIND DETWEEN NODEE / KERKENIGGEE FAKINOUT (IVIP 109) 3/24/2003
Land	3/31/2003	Letter Agreement	Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Gas
	<u></u>		Corporation, Apache Corporation, ExxonMobil Production Company, Key Production
			Company and Contour Energy
			Company regarding Second Opportunity to Participate - Election to Acquire^Non-Participating
			Interest, in the MP77 OCS_G 4481 A_6 TTPG, Project No. UWGHP_R3011, Cost Center
			UCP170500, Main Pass Block 77.
1-1	E/6/2000	Indian One III A	Key Production Company election.
<u>Land</u>	<u>5/1/2003</u>	Joint Operating Agreement	Offshore Operating Agreement dated May 1, 2003 between Magnum Hunter
Land	9/25/2003	Area of Mutual Interest Agreement	Production,Inc., and Westport Resourcs Corporation et al  Area of Mutual Interest Agreement by and between Apache Corporation and Chevron USA
<u>Land</u>	<u> 71 Z 31 Z 0 0 3</u>	Area or wutuar interest Agreement	<u>mica or vidital interest Agreement by and between Apache Corporation and Chevron USA</u>
Land	1/1/2004	EQ	FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA INC.
Luna	17.17.2304	=	AND BP AMERICA PRODUCTION COMPANY.
Land	1/1/2004	Assignments	Assignment from BP Exploration and Production to Noble Energy Inc dated effective 1
<u>Land</u>	<u>2/1/2004</u>	<u>AQ</u>	VR 272 Operating Agreement eff/ 2-1-04 LLOG and ST Mary
Land	3/18/2004	PSA	PSA dated 3_18_04 but eff. 9_1_2003 b/b Noble Energy, Inc. and Northstar Gulfsands, LLC
<u>Land</u>	<u>3/25/2004</u>	<u>IVA</u>	Amendment to Joint Venture Development Agreement, dated. March 25, 2004 between
			Anadarko E 8t P Company LP: Chevron U.S.A. Inc.; Hunt Oil Company, Hunt Petroleum.
			the George, R Brown Partnership LP, Offshore Investment ,Cov and the Lamar Hunt Trust Estate whereby the Unit 'was expanded
Land	4/1/2004	Joint Operating Agreement	AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 2004, BY AND
Lanu	4/1/2004	Joint Operating Agreement	BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	4/1/2004	<u>OA</u>	Operating Agreement dated 4/1/04 between Newfield Exploration Co and Hunt Petroleum
			(AEC) Inc
<u>Land</u>	<u>4/2/2004</u>	Divestiture	ASSET SALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN CHEVRON USA INC.
			AND STONE ENERGY CORPORATION.
<u>Land</u>	<u>4/2/2004</u> <u>4/19/2004</u>	<u>Divestiture</u> <u>FO</u>	AND STONE ENERGY CORPORATION.  Farmout Agreement by and between Newfield Exploration Company and Westport
			AND STONE ENERGY CORPORATION.

Land			
<u></u>	<u>5/26/2004</u>	Production Handling Agreement	Production Handling Agreement by and between Shell Offshore Inc, ILOG Exploration Offshore, Inc and Davis Offshore I.P. dated 26 May 2004 and as amended by (a) 1st Amendment dated 27 Jun 2005 (b) 2nd Amendment dated 6 Feb 2006  3rd Amendment dated 30 Jan 2008
Land	<u>6/29/2004</u>	<u>Letter Agreement</u>	LETTER AGREEMENT DATED JUNE 29, 2004, BY AND BETWEEN STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.
Land	8/1/2004	QΑ	Operating Agreement 8/1/04
<u>Land</u>	<u>8/11/2004</u>	<u>Notice</u>	NOTICE OF ASSIGNMENT DATED AUGUST 11, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.
Land	<u>8/24/2004</u>	<u>Letter Agreement</u>	Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams
Land	9/7/2004	Settlement and Release Agreement	SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
<u>Land</u>	<u>10/6/2004</u>	LOI	LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
<u>Land</u>	10/7/2004	<u>EA</u>	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON
Land	<u>11/1/2004</u>	<u>EO</u>	EXPLORATION COMPANY AND SPINNAKER FXPLORATION COMPANY, L.L.C. FO. eff. 11/1/04 as Amended, between Newfield Exploration Company, Continental Land
			& Fur Co., Inc., KCS Resources, Inc., and Fidelity Oil Co., as Farmors, and Explore Offshore LLC as Farmee
<u>Land</u>	<u>12/20/200</u> <u>4</u>	Preferential Right Agreement	Purchase and Sale agreement by and between BP Exploration and Production Inc and Marathon Oil Company dated 20 Dec 2004
Land	1/1/2005	AUV	VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND
Land	1/11/2005	Pref Right	GRYPHON EXPLORATION COMPANY.  Preferential Right Agreement dated 01/11/05 between BP and SOI for the
			acquisition of 49.999985% of BP's 33.33333% interest at Troika.
Land	1/25/2005	<u>Letter Agreement</u>	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline
			Corporation,:as Seller> and Union Oil "Company_of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms'. NEVER CONSOMATED.
<u>Land</u>	<u>2/1/2005</u>	Letter Agreement	Letter Agreement, dated February 1, 2005, between Union Oil Company of California and Forest Oil , covering OCS-G 2589, South Marsh Island Block 137, asthe Unit Operating Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08-001-20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating Agreement dated January 1,1989 between Conoco Inc., Texaco Producing Inc. and
Land	<u>2/28/2005</u>	<u>OA</u>	JOperating Agreement eff. 2 <u>-28-05 b/b Peregrine O&amp;G and Chroma Energy, et al; as</u>
Land	<u>8/2/2005</u>	<u>PSA</u>	PURCHASE AND SALE AGREEMENT DATED AUGUST 2, 2005, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	9/12/2005	Notice	NOTICE AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND DAVIS OFFSHORE, L.P.
Land	10/25/200	OA OA	Operating Agreement 10:25:05
Land	<u>1/19/2006</u>	Letter Agreement	Letter Agreement, - dated January 19, 2006, between BP Exploration & Production
<u>Land</u>	<u>2/22/2006</u>	<u>EO</u>	Farmout Proposal Letter Agreement between The Houston Exploration Company and Noble Energy Inc. 2/22/2006
<u>Land</u>	<u>3/1/2006</u>	ABOS	ABOS eff. 3-1-2006 b/b Noble Energy. Inc. as Assignor and Coldren Resources LP as
Land	10/20/200	EQ	
	10/30/200 <u>6</u>	<u>u</u>	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as Farmor, and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS_G 2592) and S/2 of SM 150 (005_016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.
<u>Land</u>		Confidentiality Agreement	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.  Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore
<u>Land</u> <u>Land</u>	<u> </u>	_	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-6 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.  Confidentiality Agreement by and between Apache Coporation, Samson Contour
	<u>6</u> <u>4/3/2007</u>	Confidentiality Agreement	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.  Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore  EARMOUT AGREEMENT b/b APACHE CORPORATION SENECA RESOURCES CORPORATION  Purchase and Sale agreement by and between BP Exploration and Production Inc. and
<u>Land</u>	<u>6</u> <u>4/3/2007</u> <u>9/21/2007</u>	Confidentiality Agreement  EARMOUT AGREEMENT	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.  Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore  EARMOUT AGREEMENT b/b APACHE CORPORATION SENECA RESOURCES CORPORATION
Land Land	4/3/2007 9/21/2007 11/10/200 7	Confidentiality Agreement  EARMOUT AGREEMENT  Purchase and Sale Agreement	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-6 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.  Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore  FARMOUT AGREEMENT b/b APACHE CORPORATION SENECA RESOURCES CORPORATION  Purchase and Sale agreement by and between BP Exploration and Production Inc and W+T Offshore, Inc dated 9 Nov 2004 (Preempted by Shell and Marathon)
Land Land Land	<u>6</u> <u>4/3/2007</u> <u>9/21/2007</u> <u>11/10/200</u> <u>7</u> <u>5/14/2008</u>	Confidentiality Agreement  EARMOUT AGREEMENT  Purchase and Sale Agreement  Notice	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.  Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore  FARMOUT AGREEMENT b/b APACHE CORPORATIONAND SENECA RESOURCES CORPORATION  Purchase and Sale agreement by and between BP Exploration and Production Inc. and W+1 Offshore, Inc. dated 9 Nov 2004 (Preempted by Shell and Marathon)  Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB 160 #A-13 well paid  OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY  Farmout Agreement by and between Shell Offshore, Marathon Oil Company, Llog
Land Land Land Land Land	<u>6</u> <u>4/3/2007</u> <u>9/21/2007</u> <u>11/10/200</u> <u>7</u> <u>5/14/2008</u> <u>10/1/2008</u>	Confidentiality Agreement  EARMOUT AGREEMENT  Purchase and Sale Agreement  Notice  ORRI	and Mariner Energy Resources. Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface.to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.  Confidentiality Agreement by and between Apache Coporation. Samson Contour Energy and Shell Offshore  FARMOLIT AGREEMENT by APACHE CORPORATIONAND SENECA RESOURCES CORPORATION  Purchase and Sale agreement by and between BP Exploration and Production Inc. and W+T Offshore. Inc dated 9 Nov 2004 (Preempted by Shell and Marathon)  Final Notification Letter Memo-Well Payout, elated May 14, 2008. EB 160 #A-13 well paid  OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE. L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY  Farmout Agreement by and between Shell Offshore. Marathon Oil Company, Llog Exploration Offshore. Inc and Davis Offshore L.P. dated 1. Oct 2008  Farmout Agreement dated February 15, 2009 between SPN Resources LLC and
Land Land Land Land Land Land Land	4/3/2007 9/21/2007 11/10/200 7 5/14/2008 10/1/2008	Confidentiality Agreement  EARMOUT AGREEMENT  Purchase and Sale Agreement  Notice  ORRI  Earmout Agreement	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.  Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore  EARMOUT AGREEMENT b/b APACHE CORPORATIONAND SENECA RESOURCES CORPORATION  Purchase and Sale agreement by and between BP Exploration and Production Inc. and W+1 Offshore, Inc. dated 9 Nov 2004 (Preempted by Shell and Marathon)  Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB 160 #A-13 well paid  OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY  Earmout Agreement by and between Shell Offshore, Marathon Oil Company, Llog Exploration Offshore, Inc. and Davis Offshore L.P. dated 1 Oct 2008  Earmout Agreement dated February 15, 2009 between SPN Resources LLC and Moreno Offshore Resources, LLC, Farmors, and Houston Energy, L.P., Farmee LETTER AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG
Land Land Land Land Land Land Land Land	6 4/3/2007 9/21/2007 11/10/200 2 5/14/2008 10/1/2008 10/1/2008	Confidentiality Agreement  EARMOUT AGREEMENT  Purchase and Sale Agreement  Notice  ORRI  Earmout Agreement  EO	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.  Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore  EARMOULT AGREEMENT b/b APACHE CORPORATIONAND SENECA RESOURCES CORPORATION  Purchase and Sale agreement by and between BP Exploration and Production Inc. and W+T Offshore. Inc dated 9 Nov 2004 (Preempted by Shell and Marathon)  Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB 160 #A-13 well paid  OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY  Farmout Agreement by and between Shell Offshore. Marathon Oil Company, Llog Exploration Offshore, Inc. and Davis Offshore L.P. dated 1 Oct 2008  Earmout Agreement dated February 15, 2009 between SPN Resources LLC and Moreno Offshore Resources, LLC. Farmors, and Houston Energy, L.P., Farmee  LETTER AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., LLOG EXPLORATION
Land Land Land Land Land Land Land Land	4/3/2007 9/21/2007 11/10/200 7 5/14/2008 10/1/2008 2/15/2009 2/17/2009	Confidentiality Agreement  EARMOUT AGREEMENT  Purchase and Sale Agreement  Notice  ORRI  Earmout Agreement  EQ  Letter Agreement	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.  Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell. Offshore EARMOUT AGREEMENT b/b APACHE CORPORATIONAND SENECA RESOURCES CORPORATION  Purchase and Sale agreement by and between BP Exploration and Production Inc and W+T Offshore, Inc dated9 Nov 2004 (Preempted by Shell and Marathon)  Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB 160 #A-13 well paid  OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN ILOG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY  Farmout Agreement by and between Shell Offshore, Marathon Oil Company, Llog Exploration Offshore, Inc. and Davis Offshore L.P. dated 1. Oct 2008  Farmout Agreement dated February 15, 2009 between SPN Resources ILC and Moreno Offshore Resources, L.C., Farmors, and Houston Energy, L.P., Farmee  LETTER AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.
Land Land Land Land Land Land Land Land	4/3/2007 9/21/2007 11/10/200 7 5/14/2008 10/1/2008 2/15/2009 2/17/2009 3/6/2009 3/30/2009	Confidentiality Agreement  EARMOUT AGREEMENT  Purchase and Sale Agreement  Notice  ORRI  Earmout Agreement  EO  Letter Agreement  Letter Agreement  PA	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.  Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell. Offshore EARMOUT AGREEMENT b/b APACHE CORPORATIONAND SENECA RESOURCES CORPORATION  Purchase and Sale agreement by and between BP Exploration and Production Inc and W+1 Offshore. Inc dated9 Nov 2004 (Preempted by Shell and Marathon)  Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB 160 #A-13 well paid  OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN I LOG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY  Farmout Agreement by and between Shell Offshore. Marathon Oil Company, Llog Exploration Offshore, Inc. and Davis Offshore L.P. dated 1. Oct 2008  Farmout Agreement dated February 15, 2009 between SPN Resources LIC and Moreno Offshore Resources, LL.C., Farmors, and Houston Energy, L.P., Farmee  LETTER AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.  LETTER AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE, L.P. AND BETWEEN SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE, L.P., CARD LOS OFFSHORE, L.P. AND BETWEEN SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE, L.C., and DAVIS OFFSHORE, L.P. AND BETWEEN SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE, L.P., CARD DAVIS OFFSHORE, L.P. AND BETWEEN SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE, L.P., CARD DAVIS OFFSHORE, L.P., CARD DAVIS OFFSHORE, L.P., CARD DAVIS OFFSHORE, L.P., CARD DAVIS OFFSHORE, L.P., CARD DAVIS OFFSHORE, L.P., CARD DAVIS OFFSHORE, L.P., CARD DAVIS OFFSHORE, L.P., CARD DAVIS OFFSHORE, L.P., CARD DAVIS OFFSHORE, L.P., CARD DAVIS OFFSHORE, L.P., CARD DAVIS OFFSHORE, L.P., CARD DAVIS OFFSHORE, L.P., CARD DAVIS OFFSHORE, L.P., CARD DAVIS OFFSHORE, L.P., CARD DAVIS OFFSHORE, L.P., CARD D
Land Land Land Land Land Land Land Land	6 4/3/2007 9/21/2007 11/10/200 2 5/14/2008 10/1/2008 10/1/2008 2/15/2009 2/17/2009	Confidentiality Agreement  EARMOUT AGREEMENT  Purchase and Sale Agreement  Notice  ORRI  Earmout Agreement  EO  Letter Agreement  Letter Agreement	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.  Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore  EARMOUT AGREEMENT by and between Apache Coporation, Samson Contour Energy and Shell Offshore  EARMOUT AGREEMENT by APACHE CORPORATIONAND SENECA RESOURCES CORPORATION  Purchase and Sale agreement by and between BP Exploration and Production Inc. and W+1 Offshore, Inc. dated 9 Nov 2004 (Preempted by Shell and Marathon)  Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB 160 #A-13 well paid  OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC. AND MARATHON OIL COMPANY  Earmout Agreement by and between Shell Offshore, Marathon Oil Company, Llog Exploration Offshore, Inc. and Davis Offshore L.P. dated 1 Oct 2008  Earmout Agreement dated February 15, 2009 between SPN Resources LLC. and Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee  LETTER AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, I.P. AND LLOG EXPLORATION OFFSHORE, INC.  LETTER AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE, I.P., C. and DaVIS OFFSHORE, I.P.  Participation Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc.  Offshore Operating Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc.  Offshore Operating Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., operator, and Houston Energy, L.P. et al. Non-operators: as Ratified and Amended by Ratification And Amendment of Operating Agreement
Land Land Land Land Land Land Land Land	4/3/2007 9/21/2007 11/10/200 7 5/14/2008 10/1/2008 2/15/2009 2/17/2009 3/6/2009 3/30/2009	Confidentiality Agreement  EARMOUT AGREEMENT  Purchase and Sale Agreement  Notice  ORRI  Earmout Agreement  EO  Letter Agreement  Letter Agreement  PA	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.  Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore  EARMOUT AGREEMENT by ha PACHE CORPORATIONAND SENECA RESOURCES CORPORATION  Purchase and Sale agreement by and between BP Exploration and Production Inc. and W+T Offshore, Inc. dated 9 Nov 2004 (Preempted by Shell and Marathon)  Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB 160 #A-13 well paid  OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN LLO EXPLORATION OFESHORE INC. AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY  Earmout Agreement by and between Shell Offshore. Marathon Oil Company, Llog Exploration Offshore, Inc. and Davis Offshore L.P. dated 1. Oct 2008  Earmout Agreement dated February 15, 2009 between SPN Resources LIC and Moreno Offshore Resources, LL.C., Farmors, and Houston Energy, L.P., Farmee  LETTER AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.  LETTER AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.  Participation Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc.  Offshore Operating Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc.  Offshore Operating Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., operator, and Houston Energy, L.P., et al. Non-operators: as Ratified and Amended by Ratification And Amendment of Operating Agreement dated March 16, 2012  Memorandum of Offshore Operating Agreement and Financing Agreement
Land Land Land Land Land Land Land Land	6 4/3/2007 9/21/2007 11/10/200 7 5/14/2008 10/1/2008 10/1/2008 2/15/2009 2/17/2009 3/30/2009 3/30/2009 12/14/200	Confidentiality Agreement  EARMOUT AGREEMENT  Purchase and Sale Agreement  Notice  ORRI  Earmout Agreement  EO  Letter Agreement  Letter Agreement  PA  Joint Operating Agreement	and Mariner Energy Resources. Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface.to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.  Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore  FARMOUT AGREEMENT b/b APACHE CORPORATIONAND SENECA RESOURCES CORPORATION  Purchase and Sale agreement by and between BP Exploration and Production Inc. and W+T Offshore. Inc dated9 Nov 2004 (Preempted by Shell and Marathon)  Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB 160 #A-13 well paid  OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY  Farmout Agreement by and between Shell Offshore, Marathon Oil Company, Llog Exploration Offshore, Inc and Davis Offshore L.P. dated 1. Oct 2008  Farmout Agreement dated February 15, 2009 between SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee  LETTER AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.  LETTER AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.  Participation Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc.  Offshore Operating Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., operator, and Houston Energy, LP, et al. Non-operators: as Ratified and Amended by Ratification And Amendment of Operating Agreement dated March 16, 2012
Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land	6 4/3/2007 9/21/2007 11/10/200 5/14/2008 10/1/2008 10/1/2008 2/15/2009 2/17/2009 3/30/2009 3/30/2009	Confidentiality Agreement  EARMOUT AGREEMENT  Purchase and Sale Agreement  Notice  ORRI  Earmout Agreement  EQ  Letter Agreement  Letter Agreement  PA  Joint Operating Agreement	and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.  Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore  EARMOUT AGREEMENT by and between Apache Coporation, Samson Contour Energy and Shell Offshore  EARMOUT AGREEMENT by APACHE CORPORATIONAND SENECA RESOURCES CORPORATION  Purchase and Sale agreement by and between BP Exploration and Production Inc and W+T Offshore, Inc dated 9 Nov 2004 (Preempted by Shell and Marathon)  Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB 160 #A-13 well paid  OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN LIDG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY  Earmout Agreement by and between Shell Offshore, Marathon Oil Company, Llog Exploration Offshore, Inc and Davis Offshore L.P. dated 1 Oct 2008  Earmout Agreement dated February 15, 2009 between SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee  LETTER AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, I.N.C.  LETTER AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE, L.P., et al and Challenger Minerals Inc.  Offshore Operating Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc.  Offshore Operating Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc.  Memorandum of Offshore Operating Agreement and Financing Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., operator, and Houston Energy, L.P. et al. Non-operators: as Ratified and Amended by Ratification And Amendment of Operating Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., operator, and Houston Energy, L.P. et al

<u>Land</u>	<u>3/30/2010</u>	Marketing Election	Ship ShOperating Agreement! 252 Marketing Election Letter dated March 30, 2010 (Helis Oil &
<u>Land</u>	2/1/2011	ABOS	Assignment and Conveyance, dated effective February 1, 2011, between Harrigan Energy Partners, Inc., Assignor, and Chevron U.S.A. Inc^ as Assignee, covering Assignor's right, little and interest in the Lease, together with Assignor's interest in certain wells, facilities: pipelines, equipment, contracts,, etc., all as more fully described therein.
<u>Land</u>	4/21/2011	<u>PSA</u>	Asset Purchase and Sale Agreement, dated April 21, 2011, but made effective February 1, 2011, between SabcoOil and Gas Corporation, as Seller, and Chevron U.S.A. Inc., as Purchaser, whereby Purchaser acquired 0.63149% of 0.83922% of 8/8ths of Seller's right title and interest in the Lease, together with Seller's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein.
<u>Land</u>	<u>4/21/2011</u>	ABOS	Assignment and BUL of Sale, dated April 21, 2011, but made effective February 1, 2011, between Sabco Oil and Gas Corporation, as Assignor/and Chevron U.S.A. Inc., as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein
<u>Land</u>	<u>5/31/2011</u>	Tolling Agreement	Tolling Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P. dated 31 May 2011 and as extended by (a) 1st Extension dated 30 Jun 2012 (b) 2nd Extension dated 30 Sept 2012
Land	<u>6/3/2011</u>	Notice	Apache Notice Letter, dated June 3, 2011, non-consented EB 159 #A-9 Well, Thru Tubing
<u>Land</u>	<u>8/1/2011</u>	<u>ABOS</u>	ABOS eff. 8 <u>-1</u> -2011 b/b XTO Offshore Inc. ("Assingor") and Dynamic Offshore
<u>Land</u>	<u>8/25/2011</u>	PARTICIPATION AGREEMENT	PARTICIPATION AGREEMENT b/b APACHE CORPORATIONAND CASTEX OFFSHORE, INC., FT.AL
<u>Land</u>	3/20/2012	Notice Notice	Chevron's Notice to Apache Letter, dated March 20, 2012, EB 159 #A-I5 Well (GM-2-2
Land	4/27/2012	PHA	Production Handling Agreement dated August 1, 2009 between SPN
<u>canu</u>	<u>412112012</u>	ELIA	Resources, LLC and Moreno Offshore Resources, LLC., Platform Owners, and Helis Oil & Gas Company, L.L.C., et al, Producers: as amended by agreement on April 27, 2012.
<u>Land</u>	5/1/2012	CONDENSATE TRANSPORT & SEPARATION AGREEMENT	CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b APACHE CORPORATIONAND CASTEX OFFSHORE, INC., ET AL
<u>Land</u>	6/1/2012	PSA PSA	Earlification of Purchase and Sale Agreement by Holders of Preferential Right to Purchase, dated effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc. and Dynamic Offshore Resources, LLC, as Preferential Right Purchasers, affecting that certain Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer.
Land	6/1/2012	ABOS	Conveyance. Assignment and Bill of Sale, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be, and Dynamic Offshore Resources, LLC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73% net).
<u>Land</u>	6/27/2012	ABOS PSA	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be, and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73%.net).  Purchase and Sale Agreement, dated June 27, 2012 but made effective June L. 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's, right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS_G 448.1.), logether with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc. all
			between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be, and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit 7.4" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73% net).  Purchase and Sale Agreement, dated June 27, 2012 but made effective June L. 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's.right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS_G 448.1, ).
<u>Land</u>	6/27/2012	<u>PSA</u>	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be. and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73%.net).  Purchase and Sale Agreement, dated June 27. 2012 but made effective June L. 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS_G 448.1.), together with Seller's interest in certain veils, facilities, pipelines, equipment contracts, etc., all as more fully described therein.  Fieldwood leases capacity to Arena for Barnacle Pipeline  Seismic Reprocessing and Data Use Agreement by and between Noble Energy, Inc. and
Land Land	6/27/2012 8/1/2012	PSA  Throughput Capacity Lease Agreement	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be, and Dynamic Offshore Resources, LLC, as Assignees, covering an undivided 0.83922% right, Little and interest in certain property described in Exhibit 74" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73%, net).  Purchase and Sale Agreement, dated June 27, 2012 but made, effective June L. 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS_G 448.1, ), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc., all as more fully described therein.  Fieldwood leases capacity to Arena for Barnacle Pipeline  Seismic Reprocessing and Data Use Agreement by and between Noble Energy, Inc. and Apache Deepwater LLC dated 30 Nov.12  Letter Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc. and
Land  Land  Land  Land	6/27/2012 8/1/2012 11/30/2012	PSA  Throughput Capacity Lease Agreement  Permit Agmt(incl Seismic)	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be. and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75 247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73%.net).  Purchase and Sale Agreement, dated June 27, 2012 but made effective June L. 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS-G 448.1,), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc., all as more fully described therein.  Fieldwood leases capacity to Arena for Barnacle Pipeline  Seismic Reprocessing and Data Use Agreement by and between Noble Energy. Inc. and Apache Deepwater LTC dated 30 Nov.12  Letter Agreement by and between Shell Offshore Inc., LLOG Exploration Offshore, Inc. and Davis Offshore L.P. dated 6 Feb 2013 re system upgrades  Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy
Land  Land  Land  Land  Land  Land	6/27/2012 8/1/2012 11/30/2012 2/6/2013	PSA  Throughput Capacity Lease Agreement  Permit Agmt(incl Seismic)  Letter Agreement	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be, and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83922% right, Ltitle and interest in certain property described in Exhibit. "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net), and 24.753% thereof to Dynamic (0.207.73% net).  Purchase and Sale Agreement, dated June 27, 2012 but made effective June L., 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS_G 448.1.), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc., all as more fully described therein.  Fieldwood leases capacity to Arena for Barnacle Pipeline  Seismic Reprocessing and Data Use Agreement by and between Noble Energy. Inc. and Apache Deepwater LTC dated 30 Nov. 12  Letter Agreement by and between Shell Offshore Inc., LLOG Exploration Offshore, Inc. and Davis Offshore LP., dated 6 Feb 2013 re system upgrades
Land  Land  Land  Land  Land  Land  Land	8/1/2012 8/1/2012 11/30/2012 2/6/2013 3/15/2013	PSA  Throughput Capacity Lease Agreement  Permit Agmt(incl Seismic)  Letter Agreement  Exploration Venture	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be, and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83922% right, Little and interest in certain property described in Exhibit 74" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73%,net).  Purchase and Sale Agreement, dated June 27, 2012 but made, effective June L. 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's, right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS_G 448.1, ), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc. all as more fully described therein.  Fieldwood leases capacity to Arena for Barnacle Pipeline  Seismic Reprocessing and Data Use Agreement by and between Noble Energy, Inc. and Apache Deepwater LTC dated 30 Nov 12  Letter Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc. and Davis Offshore L.P. dated 6 Feb 2013 re system upgrades  Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LD, Apache Corporation and Pisces Energy LTC.  Iransportation Agreement by and between Dynamic Offshore Resources NS, LLC, W&T
Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land	6/27/2012 8/1/2012 11/30/2012 2/6/2013 3/15/2013 5/1/2013 7/1/2013	PSA  Throughput Capacity Lease Agreement  Permit Agmt(incl Seismic)  Letter Agreement  Exploration Venture  Transportation Agreement  Acquisition  Acquisition	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be. and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83927% right, Little and interest in certain property described in Exhibit 74" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net), and 24.753% thereof to Dynamic (0.207.73% net).  Purchase and Sale Agreement, dated June 27, 2012 but made effective June L. 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil 8. Gas Lease bearing Serial No. OCS_G 448.1.), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc. all as more fully described therein.  Fieldwood leases capacity to Arena for Barnacle Pipeline  Seismic Reprocessing and Data Use Agreement by and between Noble Energy. Inc. and Apache Deepwater LLC dated 30.Nov. 12.  Letter Agreement by and between Shell Offshore Inc., LLOG Exploration Offshore, Inc. and Davis Offshore L.P. dated 6 Feb 2013 re system upgrades  Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LLC, Apache Corporation and Pisces Energy LLC  Transportation Agreement by and between Dynamic Offshore Resources NS. LLC, W&T Offshore, Inc., Hall-Houston Exploration IV, L.P., GOM Offshore Exploration I, LLC and  PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLCas Buyer and GOM SHELFILL Dated as of July 18, 2013  Acquistion by and between Fieldwood Energy LLC and Callon Petroleum Operating Co.
Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land	6/27/2012 8/1/2012 11/30/2012 2/6/2013 3/15/2013 5/1/2013 7/1/2013 9/12/2013	PSA  Throughput Capacity Lease Agreement  Permit Agmt(incl Seismic)  Letter Agreement  Exploration Venture  Transportation Agreement  Acquisition  Acquisition  Amendemmbt of Exhibit "D" to Unit Operating Agreement	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be. and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73% net).  Purchase and Sale Agreement, dated June 27. 2012 but made effective June L. 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Cas Lease bearing Serial No. OCS-G 448.1.), logether with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc., all as more fully described therein.  Fieldwood leases capacity to Arena for Barnacle Pipeline  Seismic Reprocessing and Data Use Agreement by and between Noble Energy, Inc. and Apache Deepwater LLC dated 30 Nov.12  Letter Agreement by and between Shell Offshore Inc., LLOG Exploration Offshore, Inc. and Davis Offshore LP. dated 6 Feb 2013 re system upgrades  Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LP. dated 6 Feb 2013 re system upgrades  Exploration Agreement by and between Dynamic Offshore Resources NS. LLC, W&T Offshore, Inc., Hall-Houston Exploration IV, L.P., GOM Offshore Exploration I, LLC and PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION.APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively, as the Sellers, and FIELDWOOD ENERGY LLCas Buyer and GOM SHELF LLC Dated as of July 18, 2013  Acquistion by and between Fieldwood Energy LLC and Callon Petroleum Operating Co. Amends UOperating Agreement dated 04/13/1984 as amended 09/08/2011
Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land	6/27/2012  8/1/2012  11/30/2012  2/6/2013  3/15/2013  5/1/2013  7/1/2013  9/12/2013  9/30/2013	PSA  Throughput Capacity Lease Agreement Permit Agmt(incl Seismic) Letter Agreement Exploration Venture  Transportation Agreement  Acquisition  Amendemnbt of Exhibit "D" to Unit Operating Agreement Acquisition	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be, and Dynamic Offshore Resources, LIC, as Assignees, covering an undivided 0.83922% right, Little and interest in certain property described in Exhibit 74" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net), and 24.753% thereof to Dynamic (0.207.73%, net).  Purchase and Sale Agreement, dated June 27, 2012 but made, effective June I., 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's, right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS-G 448,1,1, together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc., all as more, fully described therein.  Fieldwood leases capacity to Arena for Barnacle Pipeline  Seismic Reprocessing and Data Use Agreement by and between Noble Energy, Inc. and Apache Deepwater LIC dated 30 Nov. 12  Letter Agreement by and between Shell Offshore Inc, LIOG Exploration Offshore, Inc. and Davis Offshore L.P. dated 6 Feb 2013 re system upgrades  Exploration Venture for portions of VR. 271 SM. 87. by and between Fieldwood Energy Offshore LIC, Apache Corporation and Pisces Energy LIC  Transportation Agreement by and between Dynamic Offshore Exploration I, LLC and  PURCHASE AND SALE AGREEMENT by and among, APACHE CORPORATION, APACHE SHELF, INC., and  APACHE DEEPWATER LLC collectively, as the Sellers, and FIELDWOOD ENERGY LICas Buyer and GOM SHELF LIC Dated as of July 18, 2013  Acquistion by and between Fieldwood Energy LLC and Callon Petroleum Operating Co.  Amends UOperating Agreement dated 04/13/1984 as amended 09/08/2011
Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land  Land	6/27/2012  8/1/2012  11/30/2012  2/6/2013  3/15/2013  5/1/2013  7/1/2013  9/12/2013  9/30/2013  10/7/2013	PSA  Throughput Capacity Lease Agreement  Permit Agmt(incl Seismic)  Letter Agreement  Exploration Venture  Transportation Agreement  Acquisition  Acquisition  Acquisition  Acquisition 4  Acquisition 4  Acquisition 5  Exhibit "D" to Unit Operating Agreement 4  Acquisition 1  Acquisition 1  Acquisition 6  Exhibit "D" to Unit Operating Agreement 7  Election Letter Agreement PL 13 007  ST2 Well	between Key Production Company. Inc., as Assignor, and Chevron IJ. S.A. be. and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73% net).  Purchase and Sale Agreement, dated June 27, 2012 but made effective June L, 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Cas Lease bearing Serial No. OCS_G 448.1.), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc., all as more fully described therein.  Fieldwood leases capacity to Arena for Barnacle Pipeline  Seismic Reprocessing and Data Use Agreement by and between Noble Energy. Inc. and Apache Deepwater LTC dated 30 Nov.12.  Letter Agreement by and between Shell Offshore Inc, LTOG Exploration Offshore, Inc. and Davis Offshore LP, dated 6 Feb 2013 re system upgrades  Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LP, dated 6 Feb 2013 re system upgrades  Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore Inc., Apache Corporation and Pisces Energy LTC.  Transportation Agreement by and between Dynamic Offshore Resources NS, LLC, W&T Offshore, Inc., Hall-Houston Exploration IV, L.P., GOM Offshore Exploration I, LTC and APACHE SAND, SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHIFLE, INC., and  APACHE DEEPWATER LLC, collectively as the Sellers, and FIELDWOOD ENERGY LLCas Buyer and GOM SHELF LTC Dated as of July 18, 2013  Acquistion by and between Fieldwood Energy LTC and Callon Petroleum Operating Co. Amends LIOperating Agreement dated 04/13/1984 as amended 09/08/2011
Land  Land	6/27/2012  8/1/2012  11/30/2012  2/6/2013  3/15/2013  5/1/2013  7/1/2013  9/12/2013  10/7/2013  11/1/2013	PSA  Throughput Capacity Lease Agreement  Permit Agmt(incl Seismic)  Letter Agreement  Exploration Venture  Transportation Agreement  Acquisition  Acquisition  Acquisition  Amendemnbt of Exhibit "D" to Unit Operating Agreement Acquisition  Election Letter Agreement PL 13 007  ST2 Well  Purchase & Sale Agreement	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be. and Dynamic Offshore Resources, LIC, as Assignees, covering an undivided 0.83927% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net), and 24.753% thereof to Dynamic (0.207.73% net).  Purchase and Sale Agreement, dated June 27, 2012 but made effective June L., 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil 8, Gas Lease bearing Serial No. OCS_G 448.1.), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc. all as more fully described therein.  Fieldwood leases capacity to Arena for Barnacle Pipeline  Seismic Reprocessing and Data Use Agreement by and between Noble Energy. Inc. and Apache Deepwater LIC dated 30 Nov. 12  Letter Agreement by and between Shell Offshore Inc., LITOG Exploration Offshore, Inc. and Davis Offshore LP. dated 6 Feb. 2013 re system upgrades  Exploration Venture for portions of VR. 271. SM. 87. by and between Fieldwood Energy Offshore LIC, Apache Corporation and Pisces Energy LIC.  Transportation Agreement by and between Dynamic Offshore Resources NS, LIC, W&T, Offshore, Inc., Hall-Houston Exploration IV, L.P., GOM Offshore Exploration, LIC and  PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHEIF, INC., and APACHE DEEPWATER LIC. collectively as the Sellers, and FIELDWOOD ENERGY LICas Buyer and GOM SHEIF IIC Dated as of July 18, 2013  Acquistion by and between Fieldwood Energy LIC and Callon Petroleum Operating Co. Amends UOperating Agreement dated 04/13/1984 as amended 09/08/2011  Purchase and Sale Agreement by and between Pieldwood Energy. Inc. Anadarko Petroleum. Anadarko US Offshore Corp. and Eni Petroleum US LIC dated 1 Nov 13 as amended 21 July 2016 (but effective 1 Oct. 14)
Land  Land	6/27/2012  8/1/2012  11/30/2012  2/6/2013  3/15/2013  5/1/2013  7/1/2013  9/12/2013  10/7/2013  11/1/2013  11/1/2013	PSA  Throughput Capacity Lease Agreement  Permit Agmt(incl Seismic)  Letter Agreement  Exploration Venture  Transportation Agreement  Acquisition  Acquisition  Acquisition  Acquisition  Explorating Agreement  Acquisition  Acquisition  Letter Agreement PL 13.007  ST2 Well  Purchase & Sale Agreement  Acquisition	between Key Production Company. Inc., as Assignor, and Chevron IJ.S.A. be. and Dynamic Offshore Resources, LTC, as Assignees, covering an undivided 0.83927% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net), and 24.753% thereof to Dynamic (0.207.73% net).  Purchase and Sale Agreement, dated June 27, 2012 but made effective June I., 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil 8. Gas Lease bearing Serial No. OCS_G 448.1.), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc. all as more fully described therein.  Fieldwood leases capacity to Arena for Barnacle Pipeline  Seismic Reprocessing and Data Use Agreement by and between Noble Energy. Inc. and Apache Deepwater LTC dated 30 Nov. 12  Letter Agreement by and between Shell Offshore Inc., LTOG Exploration Offshore, Inc. and Davis Offshore LP. dated 6 Feb. 2013 re system upgrades  Exploration Venture for portions of VR. 271. SM. 87. by and between Fieldwood Energy Offshore LP. C., Apache Corporation and Pisces Energy LTC.  Transportation Agreement by and between Dynamic Offshore Resources NS, LTC, W&T Offshore, Inc., Hall-Houston Exploration IV, L.P., GOM Offshore Exploration, LTC and PURCHASE. AND. SALE. AGREEMENT by and among APACHE. CORPORATION, APACHE SHIFLE, INC., and APACHE DEEPWATER LTC. collectively: as the Sellers, and FIELDWOOD ENERGY LTC as Buyer and GOM SHELF LTC. Dated as of July 18, 2013.  Acquistion by and between Fieldwood Energy LTC and Callon Petroleum Operating Agreement dated 04/13/1984 as amended 09/08/2011.  Purchase and Sale Agreement by and between Pipeldwood Energy LTC and Enven Energy Ventures LTC. Purchase Agreement by and between Fieldwood Energy. Inc., Anadarko Petroleum, Anadarko US Offshore Corp. and Eni Petroleum US LTC dated 1 Nov 13 as amended 21 July 2016 (but effective 1 Oct. 14
Land  Land	6/27/2012  8/1/2012  11/30/2012  2/6/2013  3/15/2013  5/1/2013  7/1/2013  9/12/2013  10/7/2013  11/1/2013	PSA  Throughput Capacity Lease Agreement  Permit Agmt(incl Seismic)  Letter Agreement  Exploration Venture  Transportation Agreement  Acquisition  Acquisition  Acquisition  Amendemnbt of Exhibit "D" to Unit Operating Agreement Acquisition  Election Letter Agreement PL 13 007  ST2 Well  Purchase & Sale Agreement	between Key Production Company. Inc., as Assignor, and Chevron U.S.A. be, and Dynamic Offshore Resources, LIC, as Assignees, covering an undivided 0.83922% right, Little and interest in certain property described in Exhibit 74" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net), and 24.753% thereof to Dynamic (0.207.73%, net).  Purchase and Sale Agreement, dated June 27, 2012 but made, effective June L. 2012, between Key Production Company. Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's, right, title and interest in that certain Oil 8. Gas Lease bearing Serial No. OCS_G 448.1, 1, together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc. all as more fully described therein.  Fieldwood leases capacity to Arena for Barnacle Pipeline  Seismic Reprocessing and Data Use Agreement by and between Noble Energy. Inc. and Apache Deepwater LIC dated 30 Nov 12  Letter Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc. and Davis Offshore L.P. dated 6 Feb 2013 re system upgrades  Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore Inc., Hall-Houston Exploration and Pisces Energy LIC  Iransportation Agreement by and between Dynamic Offshore Exploration I, LLC and  PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHEEF, INC., and  APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLCas Buyer and GOM SHELF LLC Dated as of July 18, 2013  Acquistion by and between Fieldwood Energy LLC and Callon Petroleum Operating Co.  Amends LlOperating Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures LLC Purchased GOM Shelf as a company from Apache  Election Letter Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures LLC Purchase and Sale Agreement between Eledwood Energy LLC and Enven Energy Ventures LLC Purchase Agreement between Eledwood Energy LLC and Enven Energy Ventures LLC Purchase Agreement between Eledw

<u>Land</u>	3/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC and Black Fik Energy Offshore Operations, LLC: Leases where Fieldwood was the operator and Black Fik held interest. Exception is ST
<u>Land</u>	<u>4/16/2014</u>	Settlment Agreement and Release	Settlement Agreementa nd Release _SS 198/VR 369/VR 408/ SP 8/13
Land	4/21/2014	Production Handling Agreement	For WD 27 "A" platform hadnling WD 28 production
<u>Land</u>	<u>4/28/2014</u>	<u>Letter Agreement</u>	Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil Imbalance Claim
Land	5/16/2014	Termination of Farmout Agreements	Terminates Farmouts dated 05.01.13 and 06.01.13
Land	6/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC and Davis Offshore L.P.
Land	6/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc., and Northwestern
<u>Land</u>	<u>7/25/2014</u>	Amendment and Ratification of Production Handling Agreement	Amend PHA for WD 27 "A" platform handling WD 28 production dated 04/21/14
<u>Land</u>	<u>8/5/2014</u>	Purchase and Sale Agreement	Equity Purchase Agreement by and between Davis Petroleum Acquisition Corp. Davis Offshore Partners, LLC< and Davis Offshore, L.P. and Fieldwood Energy, Offshore dated 5 Aug 2014
<u>Land</u>	<u>1/1/2015</u>	<u>Acquisition</u>	by and between Fieldwood Energy SP LLC, Paul G. Hendershott and C. Gordon
<u>Land</u>	<u>1/1/2015</u>	<u>Acquisition</u>	by and between Fieldwood SD Offshore LLC, Unocal Pipeline Companyand Union Oil Company of California : East Breaks 158/160 Fields
<u>Land</u>	<u>1/1/2015</u>	<u>Acquisition</u>	by and between Fieldwood Energy Offshore LLC UNOCAL, and Chevron U.S.A. Inc. ; GOM
<u>Land</u>	<u>1/1/2015</u>	<u>Acquisition</u>	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc.: Troika Unit <u>- GC</u>
Land	<u>1/1/2015</u>	<u>Acquisition</u>	by and between Fieldwood Energy Offshore LLC and Japex (U.S.) Corp.: WD 90 & WD 103
Land	1/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy SP LLC, Paul G. Hendershott and C. Gordon Lindsey.  Net Profits Interest
Land	1/1/2015	Confidential Mutual Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, Paul G. Hendershott and C. Gordon Lindsey,
Land	1/1/2015	Overriding Royalty Assignment	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc: Overridign Royalty Assignment
<u>Land</u>	1/13/2015	Acquisition	by and between Fieldwood Onshore LLC and Energy XXI Onshore, LLC: relative to (1) the transfer and ownership of certain existing leasehold rights, (2) the acquisition of additional leasehold rights, (3) the conduct of a 3-D geophysical survey and (4) the drilling, completion and operation of oil and/or gas wells relative to the lands outlined in Red on Exhibit "B" (the "Contract Area").
<u>Land</u>	<u>4/1/2015</u>	Assignment of Operating Rights Interest in Oil & Gas Lease	by and between Fieldwood Energy Offshore LLC, Peregrine Oil & Gas, LLC RTR Fund I, L.P, and Hall_Houston Exploration II, L.P.: Assignment of Operating Rights Interest in Oil & Gas
Land	<u>4/1/2015</u>	Production Handling Agreement	by and between Bandon Oil and Gas, LP, Tana Exploration Company LLC, CSL Exploration LLC, GCER Offshore LLC and W&T Offshore, INC.: PHA
Land	<u>5/14/2015</u>	<u>ORRI</u>	Assignment of Overriding Royalty Interest from Knight Resources, LLC, in favor of Stat Energy & Consulting, Inc., dated May 14, 2015
Land	<u>5/14/2015</u>	ORRI	Assignment of Overriding Royalty Interest from Knight Resources, LLC, in favor of James A. Bibby dated May 14, 2015
Land	<u>5/14/2015</u>	ORRI	Assignment of Overriding Royalty Interest from Knight Resources, LLC, in favor of Clifford T. Crowe dated May 14, 2015
Land	6/18/2015	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015
Land	6/18/2015	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015
Land	<u>7/1/2015</u>	Settlment Agreement and Release	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI Petroleum
Land	8/1/2015	<u>Acquisition</u>	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: MP 77, 78 and VK 251, 252, 340 Fields
Land Land	<u>8/12/2015</u> <u>9/1/2015</u>	Pipeline Modification Agreement <u>Assignment and Bill of Sale</u>	Relative to pipelines near SS 208 Seg #1849 and #882 by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	<u>9/1/2015</u>	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land Land	9/16/2015 12/1/2015	Withdrawal Agreement Acquisition	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal by and between Fieldwood Energy Offshore LLC, ENLUS Operating Inc, and ENL Petroleum
Land	12/1/2015	Release and Settlement Agreement	<u>USTLC: GA 151, SS 246, SS 247, SS 248, SS 249, SS 270, SS 271, VR 78, VR 313, WC 72, WC 100, WC 130</u> by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENLUS Operating
<u>Land</u> Land	12/18/201	Welli Operations Agreement	oy and between Fieldwood Energy LTC, Fieldwood Energy Unstore LTC, ENLOS Operating Inc. and ENI Petrolem US LTC: Release and Settlement Agreement by and between Fieldwood Energy Offshore LTC, Fieldwood Energy SP LTC, Arena
Land	<u>12/18/201</u> <u>5</u> 3/14/2016	Completions Letter Agreement	by and between Fieldwood Energy Offshore LLC, rietawood Thetgy 3r LtC, Atena by and between Fieldwood Energy Offshore LLC and Whitney Oil & Gas, LLC: SP #37 #3
Land	4/1/2016	Divestiture	well dually completed and no longer economic for Feildwood by and between Fieldwood Energy Offshore LLC and Whitney Oil & Gas, LLC:
Land	<u>4/1/2016</u>	Second Amendment of Production	Assignment of interest in the SP 37#3 J1 and J2 sands by and between Fieldwood Energy Offshore LLC and Walter Oil & Gas Corporation :
Land	<u>4/25/2016</u>	Handling Agreement Release and Settlement Agreement	by and between Fieldwood Energy LLC, Peregrine Oil & Gas, LP and Peregrine Oil & Gas II,
<u>Land</u>	<u>7/1/2016</u>	Acquisition	LC: Release and Settlement Agreement by and between Fieldwood Energy Offshore LLC and JOC Venture: SS 246 JOC Withdrawal
Land	<u>7/1/2016</u>	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and All Aboard Development Corporation:
Land	<u>7/1/2016</u>	Assignment and Bill of Sale	Assignment All Aboard to Fieldwood by and between Fieldwood Energy Offshore LLC and JOC Venture: ABOS pursuant to
Land	<u>8/8/2016</u>	Withdrawal Agreement	<u>IOC Venture withdrawal</u> by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture Withdrawal

## Case 20-33948 Document 1025 Filed in TXSB on 03/16/21 Page 758 of 783

Lond	0/12/201/	Agranment for Doument of Income	by and between Fieldward Energy II Cand Manfarta Euglaration I. C. Fieldward England
<u>Land</u>	<u>9/13/2016</u>	Agreement for Payment of Insurance	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Fieldwood agrees to
		<u>Charges</u>	pay Monforte's insurance charges
<u>Land</u>	<u>12/14/201</u>	Surrener of Interest Agreement	by and between Fieldwood Energy LLC and All Aboard Development Corporation: All
	<u>6</u>		Aboard Development Corp. surrender of interest
Land	<u>1/1/2017</u>	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as
			result of Withdrawl from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
			<i>'</i>
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as
<u>zana</u>	<u> </u>	<u> </u>	result of Withdrawl from Operating Agreement
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as
Lanu	<u>17172017</u>	ABOS	result of Withdrawl from Operating Agreement
	4.44.400.47		
<u>Land</u>	<u>1/1/2017</u>	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
<u>Land</u>	<u>1/1/2017</u>	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
Land	<u>1/1/2017</u>	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as
			result of Withdrawl from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
<del></del>			<i>y</i>
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as
<u>Edito</u>	<u> </u>	<u>14003</u>	result of Withdrawl from Operating Agreement
Lond	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
<u>Land</u>	1/1/201/	<u>withdrawar Agreement</u>	by and between Fieldwood Friergy Offshole LLC and Famal Hunt Trust Estate: Withdrawai
	4.44.400.47	4000	
<u>Land</u>	<u>1/1/2017</u>	<u>ABOS</u>	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as
			result of Withdrawl from Operating Agreement
<u>Land</u>	<u>1/1/2017</u>	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
<u>Land</u>	<u>1/1/2017</u>	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as
			result of Withdrawl from Operating Agreement
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as
			result of Withdrawl from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
	<del></del>		<i>)</i>
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
<u> Lunu</u>	<u> </u>		by this between richtwood Energy on shore teo this turner have estate. Without war
Lond	3/1/2017	Reinbursement Agreement	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC,
<u>Land</u>	3/1/201/	<u>kembursement agreement</u>	Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.; Transco Facilities Subseag
			Transcontinental Gas Pipe Line and Chevron O.S.A. Inc.: Transco Facilities Subseaq
<u>Land</u>	<u>3/1/2017</u>	Reinbursement Agreement	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC,
			Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subseaq
			Modification <u>-</u> Shell owned ST 300 Platform
<u>Land</u>	3/30/2017	Letter of No Objection	Fieldwood agreed to COX request/letter of no objectin to allow cox to produce its El 64# 9
			well. Fieldwood is the operator of SW/4 of El 53
Land	1/1/2018	Acquisition	by and between Fieldwood Energy SP LLC and Knight Resources LLC: Acquisition of
_			
Land	1/2/2018	Letter Agreement	by and between Fieldwood Energy LLC and EXXI GOM, LLC: Governs participation in WD 73
Luna	1/2/2010	ESTO THE SOLITION	y and both our relational charge etc and exist doing etc. doverns participation in WD 15
Land	4/1/2018	Purchase and Sale Agreement	Purchase and Sale agreement by and between Fieldwood Energy LLC and Marathon Oil
Latiu	4/1/2016	<u>ruichase and sale Agreement</u>	Company dated 20 June 2018 and effective 1 April 2018
Land	4/11/2010	E40 Cook Managed Hooking A	1
<u>Land</u>	<u>4/11/2018</u>	F40 Cost Memorialization Agreement	by and between Fieldwood Energy LLC and EXXI GOM, LLC: WD 73 C <sub>2</sub> 7 Well McCloud

Land	<u>4/11/2018</u>	West Delta 73 C=27 "MCCLOUD" F=	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: West Delta 73
Land	<u>5/21/2018</u>	Consent to Assign	Consent to Assignment by and Between Fieldwood Energy, Noble Energy and Eni Petroleum 21 May 2018 governing transition from NBL to Fieldwood Ownership of Neptune
<u>Land</u>	<u>5/22/2018</u>	Consent to Assign	Consent to Assignment by and Between Fieldwood Energy, Noble Energy andAnadarko Petroleum Corporation dated 22 May 2018 governing transition from NBL to Fieldwood Ownership of Neptune
Land	<u>8/1/2018</u>	<u>Acquisition</u>	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech's Interest in the SS 271 Unit (SS 247,248,249)
Land	<u>8/1/2018</u>	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdraws from SS 271 Unit
Land	<u>8/1/2018</u>	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale
Land	<u>8/1/2018</u>	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale
Land	<u>8/1/2018</u>	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: ABOS bursuant to Entech Enterprises Withdrawal
Land	<u>8/1/2018</u>	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: ABOS pursuant to Entech Enterprises Withdrawal
Land	<u>8/27/2018</u>	Withdrawal & Settlement Agreement	bursdant to Entech Enterprises withdrawal by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdrawal and settlement
Land	<u>8/27/2018</u>	Withdrawal & Settlement Agreement	owntonawarand settlement by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdrawal and settlement
Land	<u>8/27/2018</u>	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Enterprises withdrawal & settlemnet
Land	<u>8/27/2018</u>	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Enterprises withdrawal & settlemnet
Land	<u>9/18/2018</u>	Constuction and Operating Agreement for the Interconnect Pipeline	
Land	<u>12/5/2018</u>	Escrow Agreement	Escrow Agreement by and between Anadarko Offshore LLC, Fni Petroleum US LLC and Noble Energy, Inc dated 5 December 2013 and amended by that first amendment dated 5 Dec 2018
Land	<u>12/10/2018</u>	Confidentiality Agreement	Confidentiality Agreement by and between Fielwdood Energy LLC and Exxon Mobil Corporation
Land	<u>2/8/2019</u>	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Richard Schmidt, as Trustee for the Black Elk Litigation Trust and the Black Elk Liquidating Trust: Pursuant to that certain Stipulation and Agreed Order including Terra Point Petroleum LLC
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and ANKOR
<u>Land</u> <u>Land</u>	<u>3/19/2019</u> <u>4/30/2019</u>	Confidentiality Agreement CPHTA Extension Letter Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Sa nare by and between Fieldwood Energy Offshore LLC, ANKOR E&P Holidng Corporation and
Land	6/10/2019	Confidentiality Agreement	Orinoco Natural Resources LLC :Ankors production from MC 21 processed at SP 60 by and between Fieldwood Energy LLC and TRANSCONTINENTAL GAS PIPELINE
			oy and between Fieldwood Energy LLC and Energy XXI GOM, LLC: Fieldwood Divestiture  by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: Fieldwood Divestiture
Land	7/1/2019	<u>Divestiture</u>	of WD 73 Field Interests in the F40 Sands  By, and between W & T. Offshore, Inc. and Dynamic Offshore Resources NS, LLC and
Land	7/1/2019	Farmout Agreement	Peregrine Oil and Gas II, LLC and GOM Energy Venture I, LLC
<u>Land</u>	7/1/2019	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: Assignment and Bill of Sale
Land	<u>7/1/2019</u>	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Energy XXLGOM, LLC: Assignment and Bill of Sale
Land	<u>7/2/2019</u>	<u>Letter Agreement</u>	By and between W & T Offshore, Inc. and Dynamic Offshore Resources NS, LLC and Peregrine Oil and Gas II, LLC and GOM Energy Venture I, LLC
Land	<u>8/28/2019</u>	<u>CPHTA Extension Letter Agreement</u>	Extension to 04/30/2019 Letter Agreement. Ankors production from MC 21 processed at SP 60
<u>Land</u>	<u>11/1/2019</u>	Amendment No. 3 to CPHYA, PHA and Transportation Agreement	by and between Fieldwood Energy Offshore LLC and Fieldwood Energy Offshore LLC as Processor and ANKOR Energy LLC, ANKOR E&P Holdings Coporation, KOA Energy LP and Sanare Energy Partners, LLC as Producer
Land	<u>2/13/2020</u>	<u>CPHTA Subsea Tie_in Deadline</u>	by and between Sanare Energy Partners, Fieldwood Energy LLC, ANKOR E&P Holidngs Corporation and KOA Energy LP
Land	<u>4/23/2020</u>	<u>CPHTA Subsea Tie-in Deadline</u>	by and between Sanare Energy Partners, Fieldwood Energy LLC, ANKOR F&P Holidngs Corporation and KOA Energy LP
Land	01/01/1994, 04/08/1994	<u>Unit Operating Agreement</u>	Unit Operating Agreement by and between CNG Producing Company, Columbia Gas Development Corporation. Total Minatome Corporation. Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation: and Forest Oil Corporation and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Override Parties")
PHA SP 60F/MC 21	<u>4/29/2005</u>	CONSTRUCTION, PRODUCTION HANDLING AND TRANSPORTATION AGREEMENT	PHA by and between Fieldwood and ANKOR E&P HOLDINGS CORPORATION and ANKOR E&P HOLDINGS CORPORATION
PHA SM 278/SM 257	1/1/2008	PRODUCTION HANDLING AGMT	PHA by and between Fieldwood and HELIS OIL & GAS CO and HELIS OIL & GAS CO
LEASE OF PLATFORM SPACE	<u>10/10/1984</u>	Platform Space Rental Agreement SMI 268A Platform10/01/2020 <u>-</u> 11/30/2021	A-LOPS- SM268A by and between Fieldwood and American Panther, LLC and American Panther, LLC
LEASE OF PLATFORM SPACE	<u>10/25/1985</u>	<u>Lease of Platform Space</u>	ALOPS_WD86A by and between Fieldwood and Texas Eastern Transmission and Texas
LEASE OF PLATFORM SPACE	<u>9/1/1997</u>	<u>09/01/2020 -</u> _8/30/2021	A_LOPS_WD79A by and between Fieldwood and PANTHER AS COUNTRACT OPERATOR FOR VENICE GATHERING SYSTEM and PANTHER AS COUNTRACT OPERATOR FOR VENICE
LEASE OF PLATFORM SPACE	<u>1/1/2011</u>	LEASE OF PLATFORM SPACE	BRI116_LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	<u>11/1/2006</u>	LEASE OF PLATFORM SPACE	ERA100_LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-11 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-11 by and between Fieldwood and TAMPNET and TAMPNET  TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	LEASE OF PLATFORM SPACE	TAM102_LOPS_17 by and between Fieldwood and TAMPNET and TAMPNET  TAM102_LOPS_17 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102_LOPS_14 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET

LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102_LOPS_15 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	LEASE OF PLATFORM SPACE	TAM102_LOPS_21 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102_LOPS_27 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	LEASE OF PLATFORM SPACE	TAM102_LOPS_26 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>9/1/1997</u>	LEASE OF PLATFORM SPACE	VEN104_LOPS by and between Fieldwood and Panther as Contract Operator for Venice
LEASE OF PLATFORM SPACE	<u>4/15/1968</u>	LEASE OF PLATFORM SPACE	KIN129-LOPS by and between Fieldwood and KINETICA DEEPWATER EXPRESS, LLC and
PRODUCTION HANDLING AGMT	<u>1/1/2007</u>	PRODUCTION HANDLING AGREEMENT	PHA EI312_SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL
PRODUCTION HANDLING AGMT	<u>1/1/2007</u>	PRODUCTION HANDLING AGREEMENT	PHA EI312-SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL
PRODUCTION HANDLING AGMT	<u>1/1/2007</u>	PRODUCTION HANDLING AGREEMENT	PHA EI312-SM142 by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	<u>8/14/1995</u>	PRODUCTION HANDLING AGREEMENT	PHA SM280_SM268A by and between Fieldwood and MP GULF OF MEXICO, LLC and
PRODUCTION HANDLING AGMT	<u>8/14/1995</u>	PRODUCTION HANDLING AGREEMENT	PHA SM280_SM268A by and between Fieldwood and MP GULF OF MEXICO, LLC and
PRODUCTION HANDLING AGMT	<u>8/14/1995</u>	PRODUCTION HANDLING AGREEMENT	PHA SM280_SM268A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	<u>12/19/200</u>	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA EI342C_EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	12/19/200 3	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA EI342C_EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	12/19/200 2	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA E1342C_E1342C by and between Fieldwood and TANA EXPLORATION
PRODUCTION HANDLING AGMT	<u>3</u> <u>1/31/2005</u>	PRODUCTION HANDLING	VK826NEP by and between Fieldwood and Apache Deepwater LLC and Apache Deepwater
(IIB)		AGREEMENT (NEPTUNE) Swordfish Producers	ш
PRODUCTION HANDLING AGMT	7/18/2002	PRODUCTION HANDLING AGREEMENT	HI A_582 by and between Fieldwood and Cox Operating, LLC and Cox Operating, LLC
PRODUCTION HANDLING AGMT	<u>11/14/199</u> 6	PRODUCTION HANDLING AGREEMENT	EC 349 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT		PRODUCTION HANDLING AGREEMENT	SS.315A3/ST.314 by and between Fieldwood and W.&.T. Offshore, Inc. and W.&.T. Offshore, Inc.
PRODUCTION HANDLING AGMT		PRODUCTION HANDLING AGREEMENT	SS 315A3/ST 314 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT	<u>6/13/1996</u>	PRODUCTION HANDLING AGREEMENT	SS 300 B/SS301 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT	<u>5/5/2009</u>	PRODUCTION HANDLING AGREEMENT	SS 189 C=1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
<u>Marketing Gas - Transport</u>	<u>12/1/2013</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013 12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport  Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas _Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas _Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	<u>8/1/2005</u>	Gas Gathering Agreement	DIGS Gatheirng Agreement for Swordfish-Neptune by and between Fieldwood Energy LC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream,
Marketing Gas _ Transport	<u>8/1/2005</u>	Gas Gathering Agreement	DIGS Gatheirng Agreement for Swordfish=Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	<u>8/1/2005</u>	Gas Gathering Agreement	DIGS Gatheirng Agreement for Swordfish-Neptune by and between Fieldwood Energy LC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream.
Marketing Gas <u>-</u> Transport	<u>12/1/2013</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and
Marketing Gas - Transport	<u>4/1/2020</u>	IT Gathering	Texas Fastern T Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy.
Marketing Gas - Transport	<u>4/1/2020</u>	IT Gathering	LC and Kinetica Midstream Energy, LLC T Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy.
Marketing Gas - Transport	<u>4/1/2020</u>	IT Gathering	LC and Kinetica Midstream Energy, LLC  T Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy.
Marketing Gas - Transport	<u>4/1/2020</u>	IT Gathering	LC and Kinetica Midstream Energy, LLC T Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy.
Marketing C T	2/1/2010	Dool Agroomont	LC and Kinetica Midstream Energy, LLC Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company,
Marketing Gas <u>_</u> Transport	<u>2/1/2019</u>	<u>Pool Agreement</u>	2001 Agreement by and between Fieldwood Friergy LLC and Guir South Pipeline Company, LP and Guif South Pipeline Company, LP
Marketing Gas <u>-</u> Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM. IIc and HIGH ISLAND OFFSHORE SYSTEM. IIc
<u>Marketing Gas - Transport</u>	<u>11/1/1995</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilic and HIGH ISLAND OFFSHORE SYSTEM, Ilic
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM. IIc and HIGH ISLAND OFFSHORE SYSTEM. IIC

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Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, lic and HIGH ISLAND OFFSHORE SYSTEM, lic
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM. IIc and HIGH ISLAND OFFSHORE SYSTEM. IIc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	T Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM. III. and HIGH ISLAND OFFSHORE SYSTEM. III.
Marketing Gas - Transport	<u>11/1/1995</u>	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM. IIc and HIGH ISLAND OFFSHORE SYSTEM. IIc
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy. LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	<u>4/1/2020</u>	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy. LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	<u>8/7/2009</u>	IT Transport Contract - "IT Discount Life of Reserves"	<u>Stingray - WC 485, WC 507 \$.13 discount Life Of Reserve Dedication by and between Eleldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Ope</u>
Marketing Gas - Transport	10/1/2019	FT <u>-2 Transport</u>	FT =2 Transport by and between Fieldwood Energy LLC and Venice Gathering and
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	<u>4/1/2010</u>	<u>FT -2 Transport</u>	FT -2 Transport by and between Fieldwood Energy Offshore, LLC and Nautilus Pipeline
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate _ all receipt points by and between Fieldwood
Marketing Gas - Transport	12/12013	IT PR Transport Contract	Searobin West PTR Transprt, max rate _ all receipt points by and between Fieldwood
Marketing Gas - Transport	12/1/2013	IT_Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pineline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East _PTR _Transport, IT max Rate. by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/1/2013	<u>IT_PTR Transport</u>	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/1/2013	<u>IT-Transport</u>	Searobin East _ Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	<u>IT-Transport</u>	Searobin East _Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	<u>IT-Transport</u>	Searobin East _Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	<u>IT-Transport</u>	Searobin East _ Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT_Retrograde _Flash_Transport	Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between Fieldwood
Marketing Gas - Transport	12/1/2013	IT_Retrograde _Flash_Transport	Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between Fieldwood
Marketing Gas - Transport	12/1/2013	IT_Retrograde _Flash_Transport	Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between Fieldwood
Marketing Gas - Gathering	<u>8/1/2018</u>	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	<u>8/1/2018</u>	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	<u>8/1/2018</u>	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	<u>8/1/2018</u>	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pineline Company and Sea Robin Pineline Company
Marketing Gas _ Transport	10/1/2011, disoucnt letter 9/16/2011	IT_PTR Transport plus discount letter letter	Searobin WestIT PTR Contract for Discount SMI 142 and SMI 140 by and between Fieldwood Energy Offshore, LtC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	10/1/2011	IT Transport Contract	Searobin West Pipeline <u>sandridge</u> /Dynamic IT transport plus Discount letter for SMI 142 and SMI 40 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline
Marketing Gas - Transport	10/1/2011	IT-Retrograde Transport	SearobinWest Pipelinesandridge /Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	<u>8/1/2008</u>	Gas Gathering Agreement_Amendment	DIGS Gatheirng Agreement for Swordfish_Neptune _ Amendment adds Burlingtion Resources WI by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	<u>8/1/2008</u>	Gas Gathering Agreement_Amendment	DIGS Gatheirng Agreement for Swordfish_Neptune _ Amendment adds Burlingtion Resources WI by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas _ Transport	<u>8/1/2008</u>	Gas Gathering Agreement_Amendment	DIGS Gatheirng Agreement for Swordfish_Neptune _ Amendment adds Burlingtion Resources WI by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	<u>8/1/2005</u>	FT-2 (MP) Reserve Commitment Agreement	DIGP_FT2 & Reserve Dedication - Swordfish Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin
Marketing Gas - Transport	<u>8/1/2005</u>	FT_2 (MP) Reserve Commitment Agreement	DIGP_FT2 & Reserve Dedication _Swordfish Neptune by and between Fieldwood Energy LIC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin
Marketing Gas - Transport	<u>8/1/2005</u>	FT-2 (MP) Reserve Commitment Agreement	DIGP_FT2 & Reserve Dedication_Swordfish Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin

Marketing Gas <u>-</u> Transport	<u>8/1/2005</u>	FT-2 (MP) Reserve Commitment Agreement - Amendment	DIGP _FT2 & Reserve Dedication _Swordfish Neptune _Amendment Adds Burlington Resourses WI; plus 2 more amendments Revising MDO by and between Fieldwood Energ LC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream.
Marketing Gas <u>-</u> Transport	<u>8/1/2005</u>	FT-2 (MP) Reserve Commitment Agreement - Amendment	DIGP _ FT2 & Reserve Dedication _ Swordfish Neptune _ Amendment Adds Burlington Resourses WI: plus 2 more amendments Revising MDO by and between Fieldwood Energ LIC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream.
Marketing Gas <u>-</u> Transport	<u>8/1/2005</u>	FT_2 (MP) Reserve Commitment Agreement _ Amendment	DIGP - FT2 & Reserve Dedication - Swordfish Neptune - Amendment Adds Burlington Resourses WI: plus 2 more amendments Revising MDO by and between Fieldwood Energ LC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream.
Marketing Gas <u>-</u> Transport	<u>8/7/2009</u>	IT Transport Contract - "IT Discount Life of Reserves"	Stingray = WC 485, WC 507 \$.13 discount Life Of Reserve Dedication by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Oper
Marketing Gas_Transport	<u>12/18/1997</u>	FT - Transport	Venice Gatheing Firm Transport with Disount \$.05, WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas_Transport	1/1/2001	FT - Transport	Venice Gatheing Firm transport Max rate WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, LLC. and Venice Gathering System, LLC.
Marketing Gas_Gathering	<u>11/1/2006</u>	<u>IT Transport</u>	Venice Gathering, WD 39 Effective date 11/1/2006 WD 64 Effective 11/1/2010 by and betwee Eieldwood Energy LLC and Venice Gathering System, LLC. and Venice Gathering System, LLC.
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Eleidwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream).
Operating and Management Agreement	<u>6/1/2015</u>	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LIC and Panther Operating Company, LIC (Third Coast Midstream) and Panther Operating Company, LIC (Third Coast Midstream).
<u>Operating and Management</u> <u>Agreement</u>	<u>6/1/2015</u>	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between leldwood Energy Offshore LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Ogreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Eleldwood Energy Offshore LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company. LLC (Third Coast Midstream)
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and a
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and a
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and a
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972	Amended Agreement for the Operations of Eacility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy. LLC and and
<u>Dperating and Management</u> <u>Agreement</u>	supercedes the Construction and Operations Agreement dated June 1, 1972.	amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility, Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Ogreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972	Amended Agreement for the Operations of Eacility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Eacility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Construction and Operation greement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation agreement	<u>10/1/1995</u>	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Fnergy LLC and and

Service Agreement	<u>11/1/2015</u>	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repais for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Ownership and Operating Agreement	3/6/1974	Construction and Operating Agreement for Onshore Separation Facility Cameron Parish, Louisiana as amended	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gain jected into and transported by Stinray by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Ownership and Operating Agreement	3/6/1974	Construction and Operating Agreement for Onshore Separation Facility Cameron Parish, Louisiana as amended	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gain jected into and transported by Stinray by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Construction and Management Agreement	<u>10/1/1981</u>	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	<u>10/1/1981</u>	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	<u>10/1/1981</u>	Construction and Management Agreement South Pass West Delta Gathering System	<u>Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A</u>
Owners' Agreement	<u>10/1/1981</u>	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwoo Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwoo Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	<u>10/1/1981</u>	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwoo Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement Owners' Agreement	10/1/1981 10/1/1981	Owners' Agreement South Pass West Delta Gathering System Owners' Agreement South Pass	Provides description and ownership of said Gathering System by and between Fieldwoo Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC Provides description and ownership of said Gathering System by and between Fieldwoo
Owners' Agreement  Construction and Operating	10/1/1981 10/22/197	West Delta Gathering System  Agreement for the Construction and	Provides description and ownership of said Gathering System by and between Heldwoo Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC Processing of Owners' gas all in accordance with agreements by and between Fieldwood
Agreement	<u>10/22/19/</u> <u>6</u>	Operation of the Blue Water Gas Plant Acadia Parish, Louisiana	Energy LLC and EnLink Midstream Operating, LP and EnLink Midstream Operating, LP
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC.	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to strunk pipelinesystem owned by High Island Offshore System. Theis Agreement so forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy ILC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement s forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement s forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LIC and and
Operating Agreement		Lateral Line Operating Agreement Between Dynamic Offshore Resources, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement s forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Sandridge Offshore, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to strunk pipelinesystem owned by High Island Offshore System. Theis Agreement s forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Sandridge Offshore, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement s forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Construction, Ownership and Operating Agreement Amendment 2	<u>2/25/2011</u>	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline). by and between Fieldwood Energy Li and Chevron Pipeline Company and Chevron Pipeline Company
<u>Assignment</u>		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segmer Land II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Operating Agreement	<u>5/1/1996</u>	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Operating Agreement	<u>5/1/1996</u>	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline, by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Operating Agreement	<u>5/1/1996</u>	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Oil Purchase and Sale Agreement/Transport	8/1/2018	Oil Purchase and Sale Agreement between Fieldwood Energy Offshore LLC and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Memorandum of Agreement	8/1/2020	Memorandum of Agreement Between Fieldwood Energy Offshore LLC and Poseidon Oil Pipeline Company LLC	Memorandum of Agreement by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	6/1/2003	Oil Gathering Agreement Between Westport Resources Corporation Noble Fnergy Inc	Crude Oil Transport. by and between Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC

Oil Purchase and Sale	<u>7/15/2003</u>	Oil Purchase and Sale Agreement	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and
Agreement/Transport		Between Westport Resources Corporation Mariner Energy Inc Noble Energy Inc and Poseidon Oil Pipeline	Poseidon Oil Pipeline Company I.I.C. and Poseidon Oil Pipeline Company I.I.C.
Oil Cathoring Agracment	7/1/2005	Company LLC Oil Gathering Agreement	Crudo Oil Transport by and between Fieldward Energy II C and Main Doss Oil
Oil Gathering Agreement	<u>7/1/2005</u>	<u>Oir Gathering Agreement</u>	Crude Oil Transport, by and between Fieldwood Energy LLC and Main Pass Oil Gathering Company and Main Pass Oil Gathering Company
Oil Gathering Agreement	<u>7/1/2005</u>	Oil Gathering Agreement	Crude Oil Transport. by and between Fieldwood Energy LLC and Main Pass Oil Gathering Company and Main Pass Oil Gathering Company
Oil Gathering Agreement	<u>7/1/2005</u>	Oil Gathering Agreement	Crude Oil Transport, by and between Fieldwood Energy LLC and Main Pass Oil
Reimbursement Agreement	1/21/2019	Pigging Service Reimbursement	Gathering Company and Main Pass Oil Gathering Company Reimbursement Agreement by and between Fieldwood Energy LLC and Main Pass O
<b>,</b>		Agreement	Gatherind LLC and Main Pass Oil Gatherind LLC
Reimbursement Agreement	<u>1/21/2019</u>	Pigging Service Reimbursement Agreement	Reimbursement Agreement by and between Fieldwood Energy LLC and Main Pass O Gatherind LLC and Main Pass Oil Gatherind LLC
Reimbursement Agreement	<u>1/21/2019</u>	Pigging Service Reimbursement Agreement	Reimbursement Agreement by and between Fieldwood Energy ITC and Main Pass C Gatherind LLC and Main Pass Oil Gatherind LLC
<u>Oil Transport</u>	<u>8/1/2009</u>	High Island Pipeline System Throughput Capacity Lease Agreement	Oil Transport by and between Fieldwood Energy LLC and McMoRan Oil & Gas LLC at McMoRan Oil & Gas LLC
<u>Oil Transport</u>	<u>8/1/2009</u>	High Island Pipeline System Throughput Capacity Lease Agreement	Oil Transport by and between Fieldwood Energy LLC and McMoRan Oil & Gas LLC ar McMoRan Oil & Gas LLC
<u>Oil Transport</u>	<u>11/30/201</u> 8	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
<u>Oil Transport</u>	11/30/201	Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
<u>Oil Transport</u>	<u>8</u> <u>11/30/201</u>	Transportation Services Agreement Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
<u>Oil Transport</u>	<u>8</u> <u>11/30/201</u>	Transportation Services Agreement Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	<u>8</u> 11/30/201	Transportation Services Agreement Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
<u> </u>	<u>8</u>	Transportation Services Agreement	
<u>Oil Transport</u>	<u>11/30/201</u> <u>8</u>	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy ITC and Crimson Gulf ITC and Crimson Gulf ITC
<u>Oil Transport</u>	<u>11/30/201</u> <u>8</u>	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Injected and Retrograde	<u>2/10/2014</u>	Injected and Retrograde Condensate	Injected and Retrograde Condensate Transportation and Btu Reduction Make_up Agreement
Condensate Transportation and Btu Reduction Make_up		<u>Transportation and Btu Reduction</u> <u>Make- up Agreement</u>	by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Injected and Retrograde	<u>2/10/2014</u>	Injected and Retrograde Condensate	Injected and Retrograde Condensate Transportation and Btu Reduction Make_up Agreement
Condensate Transportation and Btu Reduction Make_up		<u>Transportation and Btu Reduction</u> <u>Make- up Agreement</u>	by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement	<u>7/1/2001</u>	Central Texas Gathering System	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and
and Allocation of Condensate		(1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement	<u>7/1/2001</u>	Central Texas Gathering System	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and
and Allocation of Condensate		(1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement	<u>7/1/2014</u>	Central Texas Gathering System Second	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and
and Allocation of Condensate		Amended and Restated Agreement for Measurement and Allocation of	Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement	7/1/2014	Condensate Central Texas Gathering System Second	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and
and Allocation of Condensate	<u>1/1/2014</u>	Amended and Restated Agreement for Measurement and Allocation of Condensate	Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Liquid Transportation	<u>9/27/1993</u>	Liquid Transportation Nouth High	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Ga
		island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
iquid Transportation	<u>9/27/1993</u>	Liquid Transportation Nouth High	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental G
		Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
iquid Transportation	<u>9/27/1993</u>	Liquid Transportation Nouth High	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gr
		Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	<u>11/1/2007</u>	Amendment to Liquid Transportation Agreement Between Transcontinental	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Ga Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
		Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	e postano comportano i ranscontinental Gas ripe une corporation
Amendment Liquid Transportation	<u>11/1/2007</u>	Amendment to Liquid Transportation	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Ga
		Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation

Section of the processor of the processo				
Security of Line 1 Company of the Co	Amendment Liquid Transportation	11/1/2007	Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache	
Account from the process of the proc	Amendment Liquid Transportation	1/22/2013	Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache	Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas
Apart Temperature STL MARCO.  14.17.0002	Amendment Liquid Transportation	<u>1/22/2013</u>	Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache	Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas
Transport factor and files the composition of the c	Amendment Liquid Transportation	<u>1/22/2013</u>	Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache	Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas
Casa Composition of United State Section	Liquid Transportation BTU Makeup	<u>11/1/2007</u>	Transportation and Btu Reduction	
Francostation and Blue Reduction   Composition and Transcontinental Gas Pice Line Corporation   Composition   Co	Liquid Transportation BTU Makeup	<u>11/1/2007</u>	Transportation and Btu Reduction	
Carminalling Agreement   1/1/2002   Injected and Betringsafe Condensate Intraportation BILI Makes   1/1/2002   Injected and Betringsafe Condensate Intraportation BILI Makes   1/1/2002   Injected and Betringsafe Condensate Intraportation BILI Makes   1/1/2002   Injected and Betringsafe Condensate Intraportation BILI Makes   1/1/2002   Injected and Betringsafe Condensate Intraportation BILI Makes   1/1/2002   Injected and Betringsafe Condensate Intraportation BILI Makes   1/1/2002   Injected and Betringsafe Condensate Intraportation BILI Makes   1/1/2002   Injected and Betringsafe Condensate Intraportation BILI Makes   1/1/2002   Injected and Betringsafe Condensate Intraportation BILI Makes   1/1/2002   Injected BILI	Liquid Transportation BTU Makeup	11/1/2007	Transportation and Btu Reduction	
Transportation and Bits Reduction Makes up Agreements Substance Usual Transportation BITU Makeup 11/1/2002 Injected and Retrograde Condensate Transportation and bits Reduction Makes up Agreements Substance Transportation and bits Reduction Makes up Agreements Substance Transportation and bits Reduction Makes up Agreements Substance Transportation and bits Reduction Makes up Agreements Substance Transportation and bits Reduction Makes up Agreements Substance Transportation and bits Reduction Makes up Agreements Substance Transportation and bits Reduction Makes up Agreements Substance Transportation and Makes Day Transportation Agreements Substance Transportation Agreements Substance Transportation Agreements Substance Transportation Agreements Substance Transportation Agreements Substance Transportation Agreements Substance Transportation Agreements Substance Transportation Agreements Substance Transportation Agreements Transportation Agreements Substance Transportation Agreements Transportation Agreements Transportation Agreements Transportation of Substance Transportation Agreements Substance Transportation Agreements Transportation Agreement	Liquid Transportation BTU Makeup	11/1/2007	Transportation and Btu Reduction	
Transportation and Blue Beduction Make-up Agreement Suthers Lateral  Iseminaling Agreement  9/1/2009  Identification Agreement Suthers Lateral  Iseminaling Agreement  9/1/2009  Identification Agreement Between WS- Liquids Company and MS-Liquid Company  Identification Agreement  9/1/2009  Identification Agreement Between WS- Liquids Company and MS-Liquid Company  Identification Agreement  9/1/2009  Identification Agreement Between WS- Liquids Company and MS-Liquid Company  Identification Agreement  9/1/2009  Identification Agreement Between WS- Liquids Company and MS-Liquid Company  Identification Agreement  9/1/2009  Identification Agreement Between WS- Liquids Company and MS-Liquid Company  Identification Agreement  9/1/2009  Identification Agreement Between WS- Liquids Company and MS-Liquid Company  Identification Agreement  9/1/2004  Identification Agreement Between WS- Liquids Land Fieldwood  Identification Agreement Between WS- Liquids Land Agreement Between WS- Liquids Land Fieldwood  Identification Agreement Between WS- Liquids Land Fieldwood  Identification Agreement Between WS- Liquids Land Fieldwood  Identification Agreement Between WS- Liquids Land Fieldwood  Identification Agreement Between WS- Liquids Land Fieldwood  Identification Agreement Between WS- Liquids Land Fieldwood  Identification Agreement Between WS- Liquids Land Fieldwood  Identification Agreement Between WS- Liquids Land WS- Liquids Land Fieldwood  Identification Agreement Between WS- Liquids Land Land WS- Liquids Land Land WS- Liqui	Liquid Transportation BTU Makeup	11/1/2007	Transportation and Btu Reduction	
Leminalling Agreement   9/1/2009   Terminalling Agreement Between WFS- Liquids Company and Mariner Energy in Company and WFS-Liquid Company   Leminalling Agreement   9/1/2009   Terminalling Agreement Between WFS- Liquids Company and Mariner Energy in Company and WFS-Liquid Company   Leminalling Agreement   9/1/2009   Terminalling Agreement Between WFS- Liquids Company and Mariner Energy in Company and WFS-Liquid Company   Leminalling Agreement   9/1/2009   Terminalling Agreement Between WFS- Liquids Company and Mariner Energy in Company and WFS-Liquid Company   Leminalling Agreement   9/1/2009   Terminalling Agreement Between WFS- Liquids Company and Mariner Energy in Company and WFS-Liquid Company   Leminalling Agreement   9/1/2009   Terminalling Agreement Between WFS-Liquids   Terminalling Agreement   Personal WFS-Liquids   Terminalling Agreement   Personal WFS-Liquids   Terminalling Agreement   Personal WFS-Liquids   Terminalling Agreement   Personal Personal WFS-Liquids   Terminalling Agreement   Personal Personal Personal WFS-Liquids   Terminalling Agreement   Personal	Liquid Transportation BTU Makeup	<u>11/1/2007</u>	Transportation and Btu Reduction	
Estimabiling Agreement   Service	Terminalling Agreement	9/1/2009		
Ierminalling Agreement   2/1/2014   Ierminalling Agreement Between WFS-Liquid Company and WFS-Liquid LiC and WFS-Liq	<u>Terminalling Agreement</u>	9/1/2009		
Company and Mariner Energy in Company and WFS-Liquid Company   Company and WFS-Liquid LIC and WFS-Liquid L	Terminalling Agreement	<u>9/1/2009</u>		
Ferminalling Agreement   2/1/2014   Ferminalling Agreement Between   MFS-Liquid LLC and			Liquids Company and Mariner Energy inc	
WFS_Liquidslic and Fieldwood   WFS_Liquid LIC			WFS_Liquidsllc and Fieldwood	
WFS_Liquids   WFS_Liquids   WFS_Liquids   WFS_Liquids   WFS_Liquids   WFS_Liquids   WFS_Liquids   WFS_Liquids   UC   MFS_Liquids		WFS_Liquidsllc and Fieldwood		
Terminalling Agreement  2/1/2014  Terminalling Agreement Between WFS-Liquid LLC  Terminalling Agreement Deline System  Oil Liquids Transportation of Bluewater Pipeline System  Oil Liquids Transportation for Bluewater Pipeline System  Oil Liquids Transportation of Bluewater Pipeline System  Oil Liquids Transportation Dy Agreement Between Bluewater Bluewater Bluewater Pipeline System  Oil Liquids Transportation Dy Agreement Between Bluewater Bluew			WFS_Liquidsllc and Fieldwood	WFS_Liquid LLC
WFS_LiquidsIlc and Fieldwood   WFS_Liquid LLC			WFS-Liquidsllc and Fieldwood	WFS_Liquid LLC
WFS_Liquid ILC  Oil Liquids Transportation Agreement for Bluewater System  Oil Liquids Transportation for Bluewater Pipeline System  Oil Liquids Transportation for Bluewater Pipeline System  Oil Liquids Transportation for Bluewater Pipeline System  Oil Liquids Transportation for Bluewater Pipeline System  Oil Liquids Transportation for Bluewater Pipeline System  Oil Liquids Transportation for Bluewater Pipeline System  Oil Liquids Transportation for Bluewater Pipeline System  Oil Liquids Transportation Agreement #51051  Oil Liquids Transportation by and between Fieldwood Energy ILC and Kinetica Energy Express, ILC Oil Liquids Transportation by and between Fieldwood Energy ILC and Kinetica Energy Express, ILC and Kinetica Energy Express, ILC Oil Liquids Transportation for Bluewater Pipeline System  Oil Liquids Transportation for Card Chenier Offshore Pipeline  System  Oil Liquids Transportation Agreement  No. 50031  Uiquids Transportation Agreement  No. 50031  Uiquids Transportation by and between Fieldwood Energy ILC and Kinetica Energy Express, ILC Oil Liquids Transportation by and between Fieldwood Energy ILC and Kinetica Energy Express, ILC Oil Liquids Transportation by and between Fieldwood Energy ILC and Kinetica Energy Express, ILC Oil Liquids Transportation by and between Fieldwood Energy ILC and Kinetica Energy Express, ILC Oil Liquids Transportation by and between Fieldwood Energy ILC and Kinetica Energy Express, ILC Oil Liquids Transportation by and between Fieldwood Energy ILC and Kinetica Energy Express, ILC Oil Liquids Transportation by and between Fieldwood Energy ILC and Kinetica Energy Express, ILC Oil Liquids Transportation by and between Fieldwood Energy ILC and Kinetica Energy Express, ILC Oil Liquids Transportation by and between Fieldwood Energy ILC and Kinetica Energy Express, ILC Oil Liquids Transportation by and between Fieldwood Energy ILC and Kinetica Energy Express, ILC Oil Liquids Transportation by And Detween Fieldwood Energy ILC and Kinetica Energy Express, ILC Oil Liquids Transpor			WFS_Liquidsllc and Fieldwood	WFS_Liquid LLC
Agreement for Bluewater System  Dil Liquids Transportation for Bluewater Pipeline System  Dil Liquids Transportation for Bluewater Pipeline System  Dil Liquids Transportation for Bluewater Pipeline System  Dil Liquids Transportation for Bluewater Pipeline System  Dil Liquids Transportation for Bluewater Pipeline System  Dil Liquids Transportation for Bluewater Pipeline System  Dil Liquids Transportation for Bluewater Pipeline System  Dil Liquids Transportation for Bluewater Pipeline System  Dil Liquids Transportation for Bluewater Pipeline System  Dil Liquids Transportation for Bluewater Pipeline System  Dil Liquids Transportation for Carand Chenier Offshore Pipeline  Dil Liquids Transportation Agreement  Dil Liquids Transportation for Carand Chenier Offshore Pipeline  Dil Liquids Transportation Agreement  Dil Liquids Transportation for Carand Chenier Offshore Pipeline  Dil Liquids Transportation Agreement  Dil Liquids Transportation for Carand Chenier Offshore Pipeline  Dil Liquids Transportation Agreement  Dil Liquids Transportation for Carand Chenier Offshore Pipeline  Dil Liquids Transportation Agreement  Dil Liquids Transportation for Carand Chenier Offshore Pipeline  Dil Liquids Transportation Agreement  Dil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express			WFS- Liquidsllc and Fieldwood	WFS <u>-Liquid LLC</u>
Bluewater Pipeline System  #51169 dated 2/1/2007  Dil Liquids Transportation for Bluewater Pipeline System  #51169 dated 2/1/2007  Dil Liquids Transportation for Bluewater Pipeline System  Dil Liquids Transportation for Bluewater Pipeline System  Dil Liquids Transportation for Bluewater Pipeline System  Dil Liquids Transportation for Caracter Dil Liquids Transportation for Gystem  Dil Liquids Transportation for Caracter Dil Liquids Transportation for Caracter Dil Liquids Transportation Dil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kin	Agreement for Bluewater System		#51169 dated 2/1/2007	Express, LLC and Kinetica Energy Express, LLC
Bluewater Pipeline System Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation Agreement Oil Liquids Transportation for Bluewater Pipeline System Oil Liquids Transportation for Liquids Transportation for Liquids Transportation for Liquids Transportation for System Oil Liquids Transportation for Liquids Transportation for Liquids Transportation Agreement Oil Liquids Transportation by and between Fieldwood Energy ILC and Kinetica Energy Express, ILC Oil Liquids Transportation by and between Fieldwood Energy ILC and Kinetica Energy Express, ILC and Kinetica En	Bluewater Pipeline System		#51169 dated 2/1/2007	Express, LLC and Kinetica Energy Express, LLC
Bluewater Pipeline System  #51051 dated 4/1/2004  Express, LLC and Kinetica Energy Express, LLC  Oil Liquids Transportation for Grand Chenier Offshore Pipeline  Oil Liquids Transportation for Grand Chenier Offshore Pipeline  Oil Liquids Transportation Agreement  No. 50031  Liquids Transportation Agreement  Oil Liquids Transportation for Grand Chenier Offshore Pipeline  Oil Liquids Transportation Agreement  No. 50031  Liquids Transportation Agreement  No. 50031  Liquids Transportation Dy and between Fieldwood Energy LLC and Kinetica Energy  Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy  Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy  Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy  Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy  Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy  Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy  Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy  Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy  Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy  Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy  Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy  Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy  Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy  Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy  Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy  Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy  Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy  Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy  Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express Express Express Express Express Express Express Express	Bluewater Pipeline System			Express, LLC and Kinetica Energy Express, LLC
Grand Chenier Offshore Pipeline System Oil Liquids Transportation for Grand Chenier Offshore Pipeline No. 50031  Liquids Transportation Agreement No. 50031  Express, LLC and Kinetica Energy Express, LLC Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Bluewater Pipeline System		#51051 dated 4/1/2004	Express, LLC and Kinetica Energy Express, LLC
Grand Chenier Offshore Pipeline No. 50031 Express, LLC and Kinetica Energy Express, LLC	Grand Chenier Offshore Pipeline	2/25/2010		
	Grand Chenier Offshore Pipeline	<u>2/25/2010</u>		

Oil Liquids Transportation for	2/25/2010	Liquids Transportation Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy
Grand Chenier Offshore Pipeline System	<u>2123(2010</u>	No. 50031	Express, II.C and Kinetica Energy Express, II.C
Oil Liquids Amendment No. 6	1/1/2007 Original Contract;	Amendment No. 6 to the Liquids	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy
	Amendment Effective 1/1/2007	Transportation Contract	Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	8/1/1992, Amendment Effective 1/1/2007	Amendment No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation	3/3/2011	Associated Liquids Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica
Oil Liquids Transportation	3/3/2011	Agreement #117842 Associated Liquids Transportation	Deepwater Express, LLC and Kinetica Deepwater Express, LLC Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica
		Agreement #117842	Deepwater Express, LLC and Kinetica Deepwater Express, LLC
Oil Liquids Transportation	11/1/2012 Amendment Date: 8/1/2014	Amendment No. 1	Oil Liquids Transportation by and between Fieldwood Energy II C and Kinetica Deepwater Express, II C and Kinetica Deepwater Express, II C
Oil Amendment transferring from	12/1/2013	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Apache to Fieldwood Energy LLC			
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Transportation Agreement		<u>Hydrocarbons at the Patterson</u> <u>Terminal effective 7/1/2007</u>	
Oil Rate Amendment to Liquid	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
<u>Transportation Agreement</u>		Hydrocarbons at the Patterson Terminal effective 7/1/2007	
Oil Rate Amendment to Liquid	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Transportation Agreement		Hydrocarbons at the Patterson Terminal effective 7/1/2007	
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
		Terminal effective 7/1/2007	
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquid Handling Agreement	5/1/2008	Terminal effective 7/1/2007 Liquid Handling Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid	3/1/2011	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Handling Agreement			
Amendment to Oil Liquid Handling Agreement to transfer from Apache Shelf, Inc. to Eieldwood Energy LLC	11/1/2012 amended 12/1/2013	<u>Amendment</u>	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement transferring from Apache Shelf, Inc. to Fieldwood Energy LLC	11/2/2010 amended effective 12/1/2014	<u>Amendment</u>	Oil Liquids Transportation by and between Fieldwood Fnergy LLC and Kinetica and Kinetica
Oil Liquids Agreement transferring from Apache Shelf, Inc. to Fieldwood Energy LLC	11/2/2010 amended effective 12/1/2014	<u>Amendment</u>	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	<u>11/1/2012</u>	Associated Liquids Transporation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transporation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Separation and Stabilization Agreement	<u>6/1/2014</u>	Third Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	1/1/2015	Fourth Amendment to Liquids	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC
Stabilization Agreement		Separation and Stabilization Agreement	and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	<u>1/1/2015</u>	Fourth Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Transporation Agreement	<u>1/1/2015</u>	Second Amendment to Liquids Transporation Agreement	LTA by and between Fieldwood Energy Offshore LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Oil Liquids Transporation	<u>5/1/2015</u>	Amendment to Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea
Agreement Oil Liquids Transporation	5/1/2015	Agreement Transportation Agreement for	Robin Pipeline Company, LLC Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
Agreement	<u>u 172013</u>	Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company. LLC and Fieldwood Energy LLC	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transporation Agreement	<u>5/1/2015</u>	Iransportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transporation Agreement	<u>5/1/2015</u>	Iransportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	<u>5/1/2015</u>	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

<u>Oil Liquids Transport</u>	<u>5/1/2015</u>	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, ILC and Fieldwood Energy ILC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
<u>Oil Liquids Transport</u>	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
<u>Oil Liquids Transport</u>	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
<u>Oil Liquids Transport</u>	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
<u>Oil Liquids Transport</u>	<u>2/1/2018</u>	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LLC and Fieldwood Energy LLC-Agreement No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
<u>Oil Liquids Transport</u>	<u>2/1/2018</u>	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LLC and Fieldwood Energy LLC-Agreement No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
<u>Oil Liquids Hydrocarbon</u>	<u>2/1/2018</u>	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC- Agreement No. 2431	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
<u>Oil Liquids Hydrocarbon</u>	2/1/2018	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC- Agreement No. 2431	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	9/1/2012	Amendment No. 3 to Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	9/1/2012	Amendment No. 3 to Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	9/1/2012	Amendment No. 3 to Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	<u>5/1/2001</u>	Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pineline Company, LLC and Sea Robin Pineline Company, LLC
Oil Retrograde Condensate Separation Agreement	<u>5/1/2001</u>	Retrograde Condensate Separation Agreement	Robin Pipeline Company, T.C. and Sea Robin Pipeline Company, T.C. Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	3/1/2018	Amendment No. 5 to Retrograde Condensate Separation Agreement No. 2393	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	3/1/2018	Amendment No. 5 to Retrograde Condensate Separation Agreement No. 2393	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	<u>3/1/2018</u>	Amendment No. 5 to Retrograde Condensate Separation Agreement No. 2393	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation Agreement	Start date 12/1/2013_End Date	Rate Schedule ITS Interruptible Transportation Service	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation Agreement	Start date 5/1/2014_End date	Amendment to Interruptible Transportation Agreement	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
<u>áude Sales</u>	<u>8/18/2020</u>	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>áude Sales</u>	<u>8/18/2020</u>	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>áude Sales</u>	<u>8/18/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>áude Sales</u>			
	<u>8/18/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>áude Sales</u>	8/18/2020 8/18/2020	STUSCO CONTRACT REF. NO. = STUSCO CONTRACT REF. NO. =	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
<u>áude Sales</u> <u>áude Sales</u>		-	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
	<u>8/18/2020</u>	STUSCO CONTRACT REF. NO	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
<u>áude Sales</u>	8/18/2020 8/18/2020	STUSCO CONTRACT REF. NO. :	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
áude Sales áude Sales	8/18/2020 8/18/2020 8/18/2020	STUSCO CONTRACT REF. NO. =  STUSCO CONTRACT REF. NO. =	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
áude Sales áude Sales áude Sales	8/18/2020 8/18/2020 8/18/2020 8/19/2020	STUSCO CONTRACT REF. NO. :  STUSCO CONTRACT REF. NO. :  STUSCO CONTRACT REF. NO. :	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Fnergy by and between Fieldwood Fnergy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company

<u>Crude</u> <u>Sales</u>	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC at Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC at Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC at Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC as Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC as Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC at Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC as Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC as Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC a Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC a Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> Sales	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC a Shell Trading (US) Company and Shell Trading (US) Company
Crude	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC a
<u>Sales</u> <u>Crude</u>	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO. =	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC a
<u>Sales</u> <u>Crude</u>	<u>8/14/2020</u>	STUSCO CONTRACT REF. NO. <u>-</u>	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC a
<u>Sales</u> <u>Crude</u>	<u>8/14/2020</u>	STUSCO CONTRACT REF. NO. <u>-</u>	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC a
<u>Sales</u> <u>Crude</u>	<u>8/14/2020</u>	STUSCO CONTRACT REF. NO	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC a
<u>Sales</u> <u>Crude</u>	<u>8/13/2020</u>	STUSCO CONTRACT REF. NO	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC a
<u>Sales</u> <u>Crude</u>	8/13/2020	STUSCO CONTRACT REF. NO. <u>-</u>	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC.a
<u>Sales</u> <u>Crude</u>	8/11/2020	STUSCO CONTRACT REF. NO. =	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC a
<u>Sales</u> <u>Crude</u>	8/11/2020	STUSCO CONTRACT REF. NO. =	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC a
Sales Crude	8/11/2020	STUSCO CONTRACT REF. NO. <u>-</u>	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy Dy and between Fieldwood Energy LLC a
Sales Crude	8/11/2020	STUSCO CONTRACT REF. NO. <u>-</u>	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC a
Sales Crude	8/11/2020	STUSCO CONTRACT REF. NO. =	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC a
Sales Crude	8/11/2020	STUSCO CONTRACT REF. NO. =	Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy ILC a
Sales Crude	8/11/2020		Shell Trading (US) Company and Shell Trading (US) Company  STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy ILC a
Sales Crude	8/11/2020	STUSCO CONTRACT REF. NO. =	Shell Trading (US) Company and Shell Trading (US) Company  STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC a
Sales		STUSCO CONTRACT REF. NO	Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> <u>Sales</u>	8/11/2020	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Fnergy by and between Fieldwood Fnergy LLC a Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> <u>Sales</u>	8/11/2020	STUSCO CONTRACT REF. NO. =	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC a Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude</u> <u>Sales</u>	<u>1/31/2014</u>	Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LIC and Chevron Products Company and Chevron Products Company
<u>Crude</u> <u>Sales</u>	<u>1/30/2014</u>	Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
<u>Crude</u> <u>Sales</u>	<u>1/31/2014</u>	<u>Term Evergreen Lease Purchase</u>	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
<u>Crude</u> <u>Sales</u>	<u>1/31/2014</u>	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LC and Chevron Products Company and Chevron Products Company
<u>Crude</u> <u>Sales</u>	<u>1/31/2014</u>	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LC and Chevron Products Company and Chevron Products Company
Crude Sales	<u>1/31/2014</u>	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LC and Chevron Products Company and Chevron Products Company
<u>Crude</u> Sales	<u>1/31/2014</u>	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LIC and Chevron Products Company and Chevron Products Company
<u>Crude</u> Sales	<u>1/23/2014</u>		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwo Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwo
Sales			Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
<u>Crude</u> <u>Sales</u>	<u>1/23/2014</u>		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwo Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
<u>Crude</u> <u>Sales</u>	<u>1/23/2014</u>		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwo Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
<u>Crude</u> <u>Sales</u>	<u>1/23/2014</u>		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwo Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwo

<u>Crude Sales</u>	<u>3/5/2014</u>		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
<u>Crude Sales</u>	<u>3/5/2014</u>		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum
Crude Sales	<u>3/5/2014</u>		Company LP  Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum
<u>Crude Sales</u>	<u>3/5/2014</u>		Company LP  Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between
			Fleldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
<u>Crude Sales</u>	<u>3/5/2014</u>		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
<u>Crude Sales</u>	<u>3/5/2014</u>		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company IP and Marathon Petroleum Company IP
<u>Crude Sales</u>	<u>3/5/2014</u>		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
<u>Crude Sales</u>	<u>3/5/2014</u>		Marathon Petroleum Corporation buys crude oil from Fieldwood Fnergy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
<u>Crude Sales</u>	<u>3/5/2014</u>		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum
Crude Sales/Purchase	<u>6/1/1998</u>	Crude Oil Purchase and Sale Agreement	Company LP Producers sell Crude Oil to Questor and Questor purchases Crude Oil from Producers, Producers
			buy back a volume of Crude Oil at HIPS Segment III tie-in equal to their monthly production sold to Questor at the Platform, by and between Fieldwood Energy LLC and Questor Pipeline Venture
MARKETING <u>-</u> GAS PROCESSING	<u>10/22/197</u> <u>6</u>	CONSTRUCTION/OPERATING	Agreement for the Construction and Operation of the Blue Water Gas Plant, Acadia Parish, Louisiana by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	<u>7/1/2019</u>	PROCESSING_FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louislana Pipeline, LLC and Arrowhead Louislana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING_FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING <u>-</u> GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING_POL_THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING <u>-</u> GAS PROCESSING	<u>4/1/2020</u>	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING <u>-</u> GAS PROCESSING	<u>8/1/2009</u>	PROCESSING_Greater of Fee or POL	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	12/1/2010	1st AMENDMENT	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	<u>11/5/2004</u>	<u>LETTER AGREEMENT- PROCESSING-FEE</u>	PTR KEEP WHOLE _fee=\$.06 /MMBtu _ no liquids received by and between Fieldwood
MARKETING - GAS PROCESSING	<u>2/1/2004</u>	LETTER AGREEMENT - PROCESSING-FEE	PTR KEEP WHOLE _fee=\$.06 /MMBtu - no liquids received by and between Fieldwood
MARKETING - GAS PROCESSING	<u>9/1/2004</u>	1st AMENDMENT PROCESSING_FEE	PTR KEEP WHOLE _fee=\$.06 /MMBtu _ no liquids received by and between Fieldwood
MARKETING - GAS PROCESSING	<u>8/1/2004</u>	<u>LETTER AGREEMENT_PROCESSING_FEE</u>	PTR KEEP WHOLE _fee=\$.06 /MMBtu _ no liquids received by and between Fieldwood
MARKETING - GAS PROCESSING	<u>8/1/2005</u>	GAS PROCESSING / CONDITIONING AGREEMENT	GPM: <2=80%, 2=3=82.5%, >3=85% by and between Fieldwood Energy LLC and DCP Midstream, DCP Mobile Bay Processing, LLC and DCP Midstream, DCP Mobile Bay Processing, LLC
MARKETING - GAS PROCESSING	<u>8/1/2005</u>	GAS PROCESSING / CONDITIONING AGREEMENT	GPM: <2=80%, 2_3=82.5%, >3=85% by and between Fieldwood Energy LLC and DCP Midstream, DCP Mobile Bay Processing, LLC and DCP Midstream, DCP Mobile Bay Processing, LLC
MARKETING <u>-</u> GAS PROCESSING	<u>1/8/2019</u>	GAS PROCESSING AGREEMENT_FEE	\$.16 /MMBTU (esci) plus electricity fee by and between Fieldwood Energy ILC and Enterprise Gas Processing ILC and Enterprise Gas Processing ILC
MARKETING - GAS PROCESSING	<u>1/8/2019</u>	GAS PROCESSING AGREEMENT_FEE	\$.16 /MMBTU (esci) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>5/1/2009</u>	PROCESSING AGREEMENT_GREATER	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, L.C. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	<u>6/29/2010</u>	PROCESSING AGREEMENT AMENDMENT:	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	<u>10/1/2010</u>	PROCESSING AGREEMENT_GREATER	GPM: <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy

MARKETING - GAS PROCESSING	11/1/2010	PROCESSING AGREEMENT_1ST	GPM; <1.25 = 15%, 1.25 <u>-</u> 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy
MARKETING _ GAS PROCESSING	7/24/2012	PROCESSING AGREEMENT- 2ND	GPM; <1.25 = 15%, 1.25 _ 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy
MARKETING - GAS PROCESSING	7/1/2011	GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy IIC and FNIINK Midstream current
MARKETING - GAS PROCESSING	1/1/2012	FIRST AMENDMENT - GAS PROCESSING	operator and ENLINK Midstream current operator 92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current
	7/1/2011	GAS PROCESSING AGREEMENT	operator and ENLINK Midstream current operator 92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current
MARKETING - GAS PROCESSING			operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	<u>1/19/2012</u>	FIRST AMENDMENT - GAS PROCESSING	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	<u>1/19/2012</u>	GAS PROCESSING AGREEMENT_POL	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator.
MARKETING - GAS PROCESSING	<u>1/19/2012</u>	GAS PROCESSING AGREEMENT_POL	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator.
MARKETING - GAS PROCESSING	<u>2/17/2014</u>	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator.
MARKETING - GAS PROCESSING	<u>2/17/2014</u>	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	<u>11/9/2004</u>	GAS PROCESSING AGREEMENT	35/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	<u>1/8/2007</u>	FIRST AMENDMENT TO GAS	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING _ GAS PROCESSING	<u>4/1/2010</u>	PROCESSING AGREEMENT  GAS PROCESSING AGREEMENT	Enterprise Gas Processing LLC 85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	<u>1/12/2011</u>	GAS PROCESSING AGREEMENT	Enterprise Gas Processing LLC 85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	<u>4/1/2011</u>	GAS PROCESSING AGREEMENT	Enterprise Gas Processing LLC 85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	<u>3/16/2004</u>	GAS PROCESSING AGREEMENT	Enterprise Gas Processing LLC 87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	3/16/2004	GAS PROCESSING AGREEMENT	Enterprise Gas Processing LLC 87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	3/1/2005	FIRST AMENDMENT TO GAS	Enterprise Gas Processing ILC 87/13% by and between Fieldwood Energy ILC and Enterprise Gas Processing ILC and
MARKETING - GAS PROCESSING	3/1/2005	PROCESSING AGREEMENT FIRST AMENDMENT TO GAS	Enterprise Gas Processing LLC 87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
	1/1/2009	PROCESSING AGREEMENT THIRD AMENDMENT TO GAS PROCESSING	Enterprise Gas Processing LLC 87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING _ GAS PROCESSING		AGREEMENT	Enterprise Gas Processing LLC
MARKETING <u>-</u> GAS PROCESSING	<u>1/1/2009</u>	THIRD AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy ITC and Enterprise Gas Processing ITC and Enterprise Gas Processing ITC
MARKETING - GAS PROCESSING	<u>7/1/1970</u>	CONSTRUCTION/OPERATING (NI)	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	<u>7/1/1970</u>	CONSTRUCTION/OPERATING (NI)	Enterprise Gas Processing LLC Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard
			Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>7/25/2014</u>	RATIFICATION AND ADOPTION OF C&O AGREEMENT	Ratification to the Agreement for the Construction and Operation of the Toca Gas
		AGREEMENT.	Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>7/25/2014</u>	RATIFICATION AND ADOPTION OF C&O AGREEMENT	
MARKETING - GAS PROCESSING  MARKETING - GAS PROCESSING	7/25/2014 1/1/1998	RATIFICATION AND ADOPTION OF C&O	and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC POL = 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES
		RATIFICATION AND ADOPTION OF C&O AGREEMENT	and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES P and TARGA MIDSTREAM SERVICES LP POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES
MARKETING - GAS PROCESSING	1/1/1998	RATIFICATION AND ADOPTION OF C&Q AGREEMENT  GAS PROCESSING AGREEMENT:	and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES P and TARGA MIDSTREAM SERVICES LP POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES P and TARGA MIDSTREAM SERVICES LP POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES
MARKETING - GAS PROCESSING  MARKETING - GAS PROCESSING	1/1/1998 1/1/1998	RATIFICATION AND ADOPTION OF C&O AGREEMENT  GAS PROCESSING AGREEMENT: GAS PROCESSING AGREEMENT:	and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES P and TARGA MIDSTREAM SERVICES LP POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES P and TARGA MIDSTREAM SERVICES LP POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES P and TARGA MIDSTREAM SERVICES LP POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES P and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING  MARKETING - GAS PROCESSING  MARKETING - GAS PROCESSING	1/1/1998 1/1/1998 5/1/2010	RATIFICATION AND ADOPTION OF C&O AGREEMENT  GAS PROCESSING AGREEMENT: GAS PROCESSING AGREEMENT: GAS PROCESSING AGREEMENT:	and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC Polle 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES P and TARGA MIDSTREAM SERVICES LP Polle 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES P and TARGA MIDSTREAM SERVICES LP Polle 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES P and TARGA MIDSTREAM SERVICES LP Polle 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES P and TARGA MIDSTREAM SERVICES LP Polle 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES P and TARGA MIDSTREAM SERVICES LP Polle 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES P and TARGA MIDSTREAM SERVICES LP
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MARKETING - GAS PROCESSING	<u>8/1/2009</u>	FEE GAS PROCESSING AGREEMENT	FEE - 0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas
MARKETING <u>-</u> GAS PROCESSING	<u>8/1/2009</u>	FEE GAS PROCESSING AGREEMENT	FEE =0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas
MARKETING <u>-</u> GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT =	FEE = 0800 PER MCF = ESCALATOR ADDED by and between Fieldwood Energy LLC and
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MARKETING - GAS PROCESSING	10/1/2012	POL- GAS PROCESSING AGREEMENT	pol 85% 15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/1/2012	Gas processing Raw make purchase	Gas processing Raw make purchase by and between Fieldwood Energy ILC and Enterprise Gas Processing ILC and Enterprise Gas Processing ILC
Environmental/Govt	6/24/2019	Master Services Contract	<ul> <li>IT and Consulting Support for the HWCG _ Fieldwood Portal for Various Exercises</li> </ul>
Environmental/Govt	<u>10/2/2019</u>	Software License Agreement	IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	<u>11/19/201</u>	Master Service Contract	Regulatory
Environmental/Govt	11/1/2013	Master Services Contract	Platform Audits / BSEE Drawings
Environmental/Govt	<u>10/30/201</u>	Master Client Agreement	Industry Standards, Analytics, and Research / Subscription Service
Environmental/Govt	<u>11/15/201</u>	<u>Order Form</u>	Industry Standards, Analytics, and Research / Subscription Service
Land	<u>4/1/1981</u>	Unit Agreement No. 14-08-001-20231	Unit Agreement for the C-6/JS Sand, effective April 1,1981, between. Arco Oil and Gas.Company: Getty Oil Company, Cities Service Company, Hamilton Brothers Oil Company, Mobil Oil. Exploration & Producing S.E. Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources. Inc., Hunt: Industries, and Prosper Energy Corporation: Unit No. 891020231

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Exhibit 🚾

Cash and other balances to be determined at effective date

Surety Bonds in favor of FWE Esurvivor:

DATE BOND NO: Amount Lease PARTIES SURETY BENEFIC

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8 SUR0049419	3	<u>.455,326</u>	ocs <del>-G 01194</del> -G 11881	Inc.; BOEM Bandon Oil and Gas, LP	Company	BOEMBandon Oil and Gas, LP
11/29/18	<b>₩</b> -	\$2,366,85	OCS-0810: OCS-	Northstar Offshore Ventures LLC: SanareEnergy Partners, LLC:	Indemnity National Insurance	Fieldwood Energy LLC
3/9/18	N-	<del>\$2,640,12</del>	OCS-G11691	Monforte Exploration L.L.C.: FieldwoodEnergy LLC	Indemnity National Insurance	Fieldwood Energy LLC
2/13/18 1149839	1149835	\$ <del>25</del> <u>50</u> 0,000	ocs <del>-G03587</del> -G19760	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
	<del>1149836</del>	\$ <del>1,00</del> <u>5</u> 0,000	ocs <del>-G03171</del> <u>-G19761</u>	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
<del>2/13/18</del>	114983	\$2,500,00	OCS-G01216:OCS-	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
<del>5/1/16</del>	RLB0016	<del>\$1,514,60</del>	El 142 A; ROW	Whitney Oil & Gas, LLC; Apache Corporation;	RLI Insurance Company	Apache Corporation; GOM

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FWE GOM Shelf LLC

FWE FW GOM Pipeline Inc.
Paloma Pipeline Company

FW GOM Pipeline Inc. SP 49 LLC

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Field	Block	<del>Lease</del>	<del>Type</del>	Rights	Date Le Eff	Date Le ExpLe Cur Acres (Ac)		Date Le ExpLe Cur Acres (Ac)		Date Le ExpLe Cur Acres (Ac)		Date Le ExpLe Cur Acres (Ac)		e Cur Acres (Ac) Operator		<del>Lease Status</del>
SOUTH TIMBALIER 308 / EWING BANK 873	ST 287	G24987	Federal	<del>OP</del>	<del>5/1/2003</del>		<del>5000</del>	Fieldwood En	<del>100.0%</del>	PROD						
SOUTH TIMBALIER 308 / EWING BANK 873	ST 308	G21685	Federal	<del>OP</del>	6/1/2000		<del>5000</del>	Fieldwood En	100.0%	PROD						
VERMILION 362/371	<del>VR 362</del>	G10687	Federal	RT	<del>6/1/1989</del>		<del>5,000</del>	Fieldwood En Off	<del>100.0%</del>	INACTIVE/ABANDONED						
VERMILION 362/371	<del>VR 363</del>	G09522	Federal	<del>0P 1</del>	<del>5/1/1988</del>		<del>5,000</del>	Fieldwood En	<del>100.0%</del>	<del>ACTIVE</del>						
VERMILION 362/371	<del>VR 371</del>	G09524	Federal	RT	<del>7/1/1988</del>		<del>5,000</del>	Fieldwood En Off	<del>100.0%</del>	<del>ACTIVE</del>						
VERMILION 78	<del>VR 78</del>	G04421	Federal	RŦ	11/1/1980		<del>5,000</del>	Fieldwood En	<del>100.0%</del>	<del>ACTIVE</del>						

Right of Way bearing Serial No. OCS=G29427 for Pipeline Segment No. 20278 pertaining to South Timbalier 308 Right of Way bearing Serial No. OCS=G15047 for Pipeline Segment No. 10675 pertaining to Vermilion 371

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Field Block Lease Type Rights Date Le Eff Date Le Exp Le Cur Acres Operator WI Lease Status

Knight Default Knight Default Tammany Default Hillcrest GOM Default Hillcrest GOM Default

FAST CAMERON 2 - (SLIA)	EC 2	<del>SL18121</del>	SL-IA	₩	<del>5/12/2004</del>	11/6/2020	<del>220</del>	Fieldwood	<del>50.0%</del>	RELINQ
CHANDELEUR 42/43 ° '	CA 43	G32268	Federal	<del>OP 1</del>	<del>7/1/2008</del>		<del>5,000</del>	Fieldwood En	<del>7.69%</del>	PROD

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CHANDELEUR 42/43	<del>CA 42</del>	G32267	<del>Federal</del>	<del>0P 1</del>	7/1/2008	<del>6/21/2019</del>	<del>5,000</del>	Fieldwood En	<del>7.69%</del>	RELINQ
WEST CAMERON 295	₩C 295	G24730	<del>Federal</del>	<del>0P-1</del>	<del>5/1/2003</del>		<del>5,000</del>	Fieldwood En	6.00%	PROD
SHIP SHOAL 246/247/248/270/271	<del>SS 249</del>	G01030	<del>Federal</del>	<del>0P 1</del>	<del>6/1/1962</del>		<del>5,000</del>	Fieldwood En Off	0.042%	UNIT
SHIP SHOAL 246/247/248/270/271	<del>SS 248</del>	G01029	<del>Federal</del>	RT B	<del>6/1/1962</del>		<del>5,000</del>	Fieldwood En Off	0.04%	UNIT

in Unit in Unit

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Asset Name	FWE Acct. Code	Lease Number	API	₩I	NRI
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500	<del>7.7%</del>	<del>5.4%</del>
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400	<del>7.7%</del>	<del>5.4%</del>
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600	<del>7.7%</del>	<del>5.4%</del>
EAST CAMERON 002 #001 SL 18121	SL18121010	<del>18121</del>	177032013600	<del>50.0%</del>	<del>37.3%</del>
EUGENE IS 330 #B003 ST1	El330B0301	G02115	177104008001	<del>35.0%</del>	<del>29.1%</del>
MAIN PASS 259 #A007	MP259A0700	G07827	177244071800	43.1%	<del>29.7%</del>
MAIN PASS 303 #B015	MP303B1500	G04253	177244024800	<del>42.9%</del>	<del>35.7%</del>
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000	<del>15.8%</del>	<del>12.2%</del>
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000	<del>15.8%</del>	<del>12.2%</del>
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500	<del>15.8%</del>	<del>12.2%</del>
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700	<del>15.8%</del>	<del>12.2%</del>
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800	0.042%	ŦA
SOUTH TIMBALIER 205 #B002A ST1	ST205B02A1	G05612	177154062901	<del>25.0%</del>	<del>20.8%</del>
SOUTH TIMBALIER 205 #B004 ST1	ST205B0401	G05612	177154081601	<del>25.0%</del>	<del>20.8%</del>
SOUTH TIMBALIER 206 #A002 ST1	ST206A0201	G05613	<del>177154060101</del>	<del>25.0%</del>	ŦA
SOUTH TIMBALIER 206 #A003	ST206A0300	G05613	177154061000	<del>25.0%</del>	ŦA
SOUTH TIMBALIER 206 #A004A	ST206A04A0	G05613	177154074300	<del>25.0%</del>	ŦA
SOUTH TIMBALIER 206 #A006	ST206A0600	G05613	177154075100	<del>25.0%</del>	ŦA
SOUTH TIMBALIER 206 #A007	ST206A0700	G05613	177154075200	<del>25.0%</del>	ŦA
SOUTH TIMBALIER 206 #A008	ST206A0800	G05613	177154075300	<del>25.0%</del>	ŦA
SOUTH TIMBALIER 206 #A009	ST206A0900	G05613	177154075400	<del>25.0%</del>	ŦA
SOUTH TIMBALIER 206 #A010ST2BP	ST206A1002	G05613	177154075702	<del>25.0%</del>	ŦA
SOUTH TIMBALIER 206 #B003 ST1	ST206B0301	G05613	177154074001	<del>25.0%</del>	<del>20.8%</del>
SOUTH TIMBALIER 206 #B006	ST206B0600	G05613	177154103000	<del>25.0%</del>	<del>20.8%</del>
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001	6.0%	4.9%

#### Asset Name FWE Acct. Code Lease Number Area/Block WI

CHANDELEUR 043 P/F-A	<del>CA43APLT</del>	<del>G32268</del>	<del>CA043</del>	<del>7.69%</del>
HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	G01848	HI120	6.00%
WEST CAMERON 295 P/F-A	WC295ACAS	G24730	₩C295	6.00%
SHIP SHOAL 248 P/F-G	SS248PFG	G01029	<del>\$\$248</del>	0.04%
SOUTH TIMBALIER 206 P/F-A	ST206APLT	G05612	<del>\$T206</del>	<del>25.00%</del>
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	G05612	<del>\$T205</del>	<del>25.00%</del>
MATAGORDA IS 487 P/F-L(SL)	MI487LSL	MF-88562	MI487	<del>15.80%</del>
MATAGORDA IS 519 P/F-L SL	MI519LSL	MF-88562	MI519	<del>15.80%</del>
Venice Dehydration Facility (South Pass Dehydration Station)	VENICEDHYD			64.80%
<del>Tivoli Plant</del>	TIVOLIPL			43.86%
MI 519 Bay City Compressor Station	MI519BAY			<del>18.10%</del>
Vermilion 76 Onshore Scrubber	VR76SCRUB			6.08%
Grand Chenier Separation Facility	GRCHENPF			72.08%
EAST CAMERON 002 P/F-1 SL18121	SL181211PT	<del>18121</del>	EC002	<del>50.00%</del>

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Summary report:						
Litera® Change-Pro for Word 10.8.2.11 Document comparison done on						
3/16/2021 2:44:03 AM						
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Intelligent Table Comparison: Active						
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Modified filename: Fieldwood - Implementation Agreen	nent (3.15 POM Exhibit					
Updates).pdf						
Changes:						
Add	4523					
<del>Delete</del>	4410					
Move From	26					
Move To	26					
Table Insert	5508					
Table Delete	2642					
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Table moves from	0					
Embedded Graphics (Visio, ChemDraw, Images etc.)	1					
Embedded Excel	0					
Format changes 0						
Total Changes: 17136						